

Athens, TX (903) 677-0700 | Beeville, TX (361) 354-5200 | Midland, TX (432) 704-5351 | Pauls Valley, OK (405) 926-8779

C6+ Analysis Report | Sample Date: 3/2/2024

Lab Report Number: HM20026K0314241449midland

Customer: BTA Oil Producers - Barstow-Pyote

Station Number: 2024030203

Station Name: CAPITAN ALPHA 6H CM

Producer: BTA

Date On: 3/2/2024 Date Off: 3/2/2024 Analyzed: 3/14/2024 Effective: 3/1/2024

Mole%	GPM	Mass%
0.000		0.000
0.000		0.000
3.518		4.848
1.468		3.178
80.953		63.794
8.336	2.224	12.329
3.132	0.861	6.794
0.302	0.099	0.864
0.982	0.309	2.806
0.257	0.094	0.911
0.332	0.120	1.177
0.720	0.313	3.299
100.000	4.020	100.000
	0.000 0.000 3.518 1.468 80.953 8.336 3.132 0.302 0.982 0.257 0.332 0.720 100.000	0.000 0.000 3.518 1.468 80.953 8.336 2.224 3.132 0.861 0.302 0.099 0.982 0.309 0.257 0.094 0.332 0.120 0.720 0.313

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.7038 H20 (

Dry (BTU/cf): 1145.2

Saturated (BTU/cf): 1125.6

As-Delivered (BTU/cf): 1142.4

Molar Mass: 20.331

Flow Rate (Mcf/d):

H20 (lbs/MMcf):

H2S (ppm): 0

CO2 (%):

Sample (psig): 170

Sample (F): 75

Sample Type: Location: Spot Loving Cylinder No: HM20026K

Sampled By: Jimmy Petree County/State: Lea, NEW MEXICO

Notes:



Capitan Flare Meter

3/17/2025

120

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 444316

DEFINITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	444316
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 444316

Q	UESTIONS	
Operator:		OGRID:
BTA OIL PRODUCERS, LLC 104 S Pecos		260297 Action Number:
Midland, TX 79701		444316
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2405821767] Capitan	n Alpha Battery
Determination of Reporting Requirements	- d d di d	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event		be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Yes	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Company	
Frimary Equipment involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	81	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 444316

QUESTI	ONS (continued)
Operator:	OGRID:
BTA OIL PRODUCERS, LLC 104 S Pecos	260297 Action Number:
Midland, TX 79701	444316
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[2 - 1-2] - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/17/2025
Time vent or flare was discovered or commenced	06:00 PM
Time vent or flare was terminated	07:00 PM
Cumulative hours during this event	1
	<u> '</u>
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 120 Mcf Recovered: 0 Mcf Lost: 120 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	M.
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time named of downstream activity requiring this vent of hare	NOT disweled.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Unexpected surge in gas
Steps taken to limit the duration and magnitude of vent or flare	will pinch back well
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will continue to monitor

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ACKNOWLEDGMENTS

Action 444316

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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/20/2025