

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM20240019 Cust No: 33700-12070

Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: La Jara Station; Inlet

County/State: Rio Arriba NM

Location: Lease/PA/CA: Formation: Cust. Stn. No.: Well Flowing: Y
Pressure: 170 PSIG
Flow Temp: 56 DEG. F
Ambient Temp: 60 DEG. F
Flow Rate: 223,450 MCF/D
Sample Method: Purge & Fill

Inlet

Source:

Sample Date: 03/20/2024
Sample Time: 2.12 PM
Sampled By: Ryan Antonson

Sampled by (CO): Harvest

Heat Trace: N

Remarks: Calculated Molecular Weight = 19.1606

Analysis

Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.3521	0.3468	0.0390	0.00	0.0034
CO2	2.3438	2.3084	0.4010	0.00	0.0356
Methane	87.4222	86.1012	14.8580	882.96	0.4842
Ethane	5.4022	5.3206	1.4480	95.60	0.0561
Propane	2.6404	2.6005	0.7290	66.44	0.0402
Iso-Butane	0.4583	0.4514	0.1500	14.90	0.0092
N-Butane	0.7218	0.7109	0.2280	23.55	0.0145
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.2452	0.2415	0.0900	9.81	0.0061
N-Pentane	0.1803	0.1776	0.0660	7.23	0.0045
Neohexane	0.0058	N/R	0.0020	0.27	0.0002
2-3-Dimethylbutane	0.0070	N/R	0.0030	0.33	0.0002
Cyclopentane	0.0073	N/R	0.0020	0.27	0.0002
2-Methylpentane	0.0473	N/R	0.0200	2.25	0.0014
3-Methylpentane	0.0168	N/R	0.0070	0.80	0.0005
C6	0.0489	0.2300	0.0200	2.33	0.0015
Methylcyclopentane	0.0302	N/R	0.0110	1.36	0.0009
Benzene	0.0049	N/R	0.0010	0.18	0.0001
Cyclohexane	0.0136	N/R	0.0050	0.61	0.0004
2-Methylhexane	0.0052	N/R	0.0020	0.28	0.0002
3-Methylhexane	0.0049	N/R	0.0020	0.27	0.0002
2-2-4-Trimethylpentane	0.0007	N/R	0.0000	0.04	0.0000
i-heptanes	0.0030	N/R	0.0010	0.16	0.0001
Heptane	0.0093	N/R			0.0003
- Jr	212200		0.0040	0.51	0.0003

Total	100.00	98.489	18.100	1111.67	0.6609
C12P	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C10	0.0001	N/R	0.0000	0.01	0.0000
i-C10	0.0004	N/R	0.0000	0.03	0.0000
C9	0.0002	N/R	0.0000	0.01	0.0000
i-C9	0.0004	N/R	0.0000	0.03	0.0000
o Xylene (& 2,2,4 tmc7)	0.0002	N/R	0.0000	0.01	0.0000
m, p Xylene	0.0008	N/R	0.0000	0.04	0.0000
Ethylbenzene	0.0001	N/R	0.0000	0.01	0.0000
Octane	0.0013	N/R	0.0010	0.08	0.0001
i-Octanes	0.0005	N/R	0.0000	0.03	0.0000
4-Methylheptane	0.0007	N/R	0.0000	0.04	0.0000
2-Methylheptane	0.0014	N/R	0.0010	0.09	0.0001
Toluene	0.0051	N/R	0.0020	0.23	0.0002
Received by OCD: 3/28/2025 1:4 Methylcyclohexane	0.0173	N/R	0.0070	0.90	Page 2 of 10 0.0006

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0028	CYLINDER #:	1678
BTU/CU.FT IDEAL:		1114.2	CYLINDER PRESSURE:	186 PSIG
BTU/CU.FT (DRY) CORRECTED FO)R (1/Z):	1117.4	ANALYSIS DATE:	03/25/2024
BTU/CU.FT (WET) CORRECTED FO	OR (1/Z):	1098.0	ANALYIS TIME:	01:47:10 AM
DRY BTU @ 15.025:		1139.8	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:		0.6625		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 03/25/2024

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

 Lease:
 La Jara Station; Inlet
 Inlet
 03/25/2024

 Stn. No.:
 33700-12070

Mtr. No.:

 Smpl Date:
 03/20/2024

 Test Date:
 03/25/2024

 Run No:
 HM20240019

Run No: 0.3521 Nitrogen: 2.3438 CO2: 87.4222 Methane: 5.4022 Ethane: 2.6404 Propane: 0.4583 I-Butane: 0.7218 N-Butane: 0.0000 2,2 dmc3: 0.2452 I-Pentane: 0.1803 N-Pentane: 0.0058 Neohexane: 0.0070 2-3-Cyclopentane: 0.0073 2-Methylpentane: 0.0473 3-Methylpentane: 0.0168 C6: 0.0489 Methylcyclopentane: 0.0302 Benzene: 0.0049 Cyclohexane: 0.0136 2-Methylhexane: 0.0052 3-Methylhexane: 0.0000 2-2-4-0.0007 i-heptanes: 0.0030 Heptane: 0.0093 Methylcyclohexane: 0.0173 Toluene: 0.0051 2-Methylheptane: 0.0014 4-Methylheptane: 0.0007 i-Octanes: 0.0005 Octane: 0.0013 Ethylbenzene: 0.0001 m, p Xylene: 0.0008 o Xylene (& 2,2,4 0.0002 i-C9: 0.0004 C9: 0.0002 i-C10: 0.0004 C10: 0.0001 i-C11: 0.0000 C11:

0.0000

0.0000

1117.4

18.1130

0.6625

C12P:

BTU:

GPM:

SPG:

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2030 Afton Place, Farmington, NA	187401 - (505) 325-6622 18 6#
C6+ C6+w/H25	C9+ C12+ BTEX 0
NALYSIS Helium Sull	Furs 🖳 Ext. Liquid 🗖
ERVICE Other	FromCoFC 3-20-ZY DK
Sampled By:(Co.) Harvest Mighten	Time M/A PV DRM
Sampled by:(Person) Kyan Antonson	Well Flowing: Yes No
Company: Harvest Midstream	Heat Trace:
Well Name: La Jasa Station	Flow Pressure (PSIG): 170
API #:	Flow Temp (°F): 56
Lease#:	Ambient Temp (°F): 60
County: K= Arriba State: NM Formation:	Flow Rate (MCF/D): 233,450
Source: Meter Run Tubing Casing Bradenhead	
Sample Type: 🗹 Spot 🗌 Composite Sample Method: 🗹 Purge &	Fill Other
Meter Number:	Cylinder Number: 1678
Contact: Harvest Midstream	
Remarks: 33700 - 12076	HM 20240019

Total Gas Loss	760.00	Mcf
Lost Gas From Blowdown	0.000	Mcf
Pressure	190	psig
Wall Thickness		inches
Actual Pipe OD		inches
wdown Calc Length		feet
Lost Gas From Line Leak	760.000	Mcf
Area of Orifice	3.142	sq. inches
Total Hours Blown	1.00	hours
Time/date Isolated	3/19/2025 7:00	
Time/date Discovered		1 - 3
Pressure		psig
Orifice Diameter	2 000	inches

Lost Gas=(Orifice Diameter)^2*Pressure*Time Blown Lost Gas=(Inside Diameter)^2*Pressure*Length*0.372/1000000 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 446721

DEFINITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	446721
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 446721

	LIECTIONS	
	UESTIONS	OGRID:
Operator: Harvest Four Corners, LLC		373888
1755 Arroyo Dr		Action Number:
Bloomfield, NM 87413		446721
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before conti	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fCS0000000129]	WFS LA JARA CS
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	1	guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	onting and/or flaring that	is as may be a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is of may be a major of millor release under 13.10.23.7 NWAO.
	res	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a		
watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
existence		
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
	Carior (Cpccary)	
Additional dataile for Equipment Involved Diagon appoint	Turbine Unit 1A suc	ction valve did not close all the way during esd event causing gas to vent
Additional details for Equipment Involved. Please specify	out of the vent stack	k/valve of the turbine.
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	87	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up		
	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	

Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Methane (CH4) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

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QUESTIONS, Page 2

Action 446721

OUESTI	ONS (continued)	
Operator:	OGRID:	
Harvest Four Corners, LLC	373888	
1755 Arroyo Dr Bloomfield, NM 87413	Action Number: 446721	
Blooming, Nin of Tro	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	03/19/2025	
Time vent or flare was discovered or commenced	06:00 AM	
Time vent or flare was terminated	07:00 AM	
Cumulative hours during this event	1	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Vented Released: 760 Mcf Recovered: 0 Mcf Lost: 760 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	La Jara station ESD on "discharge ESD valve fail" due to loose wiring. One of the onsite turbines suction valve did not completely close, causing gas to release from vent line.	
Steps taken to limit the duration and magnitude of vent or flare	Operators got suction valve shut as quickly as possibly	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The issue with the suction valve has been resolved	

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ACKNOWLEDGMENTS

Action 446721

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	Harvest Four Corners, LLC	373888
ı	1755 Arroyo Dr	Action Number:
ı	Bloomfield, NM 87413	446721
ı		Action Type:
ı		[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 446721

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	446721
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
chadsne	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/28/2025