	ive	d b	•	C	D: .	3/31/20	25 3	:0	1:	32 PN	1									_		_
1/23/2025 6:36:21AM		Pressure Base	14.730			Net Value	0.00 \$10,437.81			Component	On the second	\$370.61	\$3,435.83	\$750.93	\$1,729.07	\$3,484.01			\$9,770.45		Residue Value	\$3,755.36
																			I			0
NILC							00:00					0121	5061	6311	6491	0181					Price	1.8343000
OUCTIO			TC				0.00			Price		0.0790121	0.5985061	0.9416311	0.9406491	1.3170181					ti	30
1179911 BUCKHORN PRODUCTION LLC		me/ID	BUCKHORN PRODUCTION LLC				00:00			Settlement Gallons		4,690.56	5,740.68	797.48	1,838.17	2,645.37			15,712.26		Settlement Residue	2,047.30
11799 BUCI		Operator Name/ID	CKHORN PR	1179911.00			0.00			Settl		4,6	5,7	7	1,8	2,6			15,		Settlement %	100.00
Recipient				11			\vdash			Contract %		100.00	100.00	100.00	100.00	100.00						
В		Contract ID	EUN0948PURB			Exempt Value	00:00			Con									ı		Net Residue MMBTU	2,047.30
L	u	State	NM			Gross Value	7.81		ţ	Shrink MMBTU		311.17	525.63	79.45	190.69	304.96			1,411.90		ssidue XF	1,924.54
EMEN	Lease Information	S			ummary	Gr	\$10,437.81		Component Settlement	S. AM			5		1	E.			1,1		Net Residue MCF	1,92
STATI y)	Lease Ir	Name	YSTEM		Settlement Summary		\vdash	$\ $	mponent	ated		3.56	89.0	.48	3.17	5.37			.26			
ROCEEDS S' (Fixed Recovery)		Facility Name	NM SUPERSYSTEM		Sel				ပိ	Allocated		4,690.56	5,740.68	797.48	1,838.17	2,645.37			15,712.26	nt		
PROC (Fixed			NN			Fees & Adjustments	8.00			20		0.4000	0.9300	0.9800	0.9800	0.9800			'	Residue Settlement		
NT OF			AL				\$3,088.00			Fixed		0.4	0.9	0.9	0.9	0.9				Residue		
PERCENT OF PROCEEDS STATEMENT (Fixed Recovery)			8 FEDERAL			Residue Value	\$3,755.36						7	9	00	9			7			
Ъ		Lease Name	INDEPENDENCE			nent ie	.45			Theoretical Gallons		11,726.40	6,172.77	813.76	1,875.68	2,699.36			23,287.97			
		Lease	INDEPE			Component Value	\$9,770.45															
						TOW 3 71585	2.63781															
		Payment ID	727005-00											f=3	TANE	TOS					Allocated Residue	2,047.31
		Payr	727(ETHANE	PROPANE	ISO-BUTANE	NORMAL BUTANE	PENTANES PLUS						
			ļ			To a	Kate per MUF: Rate per MMBTU:				0		PRO				7				Theoretical Residue	2,047.31
		Settle ID	727005-00			System	Rate per MCF: Rate per MMB			MMBTU 3,957.00	1.0000000	3,957.00		-276.99	3,680.01	,	1.4087					
·																					Contractual Fuel/Flare	220.80
				2024	, 2025	5	3			MCF 2,809.00	1.00000000	2,809.00		-196.63	2,612.37		(14.730D):	0.0000				
				December 2024	January 23, 2025	7000 manuari	104845		no								0				Shrink	1,411.90
Ū	eam								Informati		ial:											
Relea	Midstream			ion Date:	int Date:	g: 3/31	ring Date:		Wellhead Information	WH:	location Decimal:	tion:		Contractual Field	Deducts: Net Delivered:		Wellhead BTU	ctor:			Net Delivered MMBTU	3,680.01
Relea	ise	d t	o I	mia may	gin	g: 3/31	₩ 2 6 2	5	3:	HM ssoil 10:34	loca	r aystation:		Contra	Deducts: Net Deliv		Wellhe	Gas Factor:			Net]	m

			An	Analysis		Contacts	
Fees / Adjustments	Fee Rate	Value	Components	Mol %	GPM	Contacts	
Commession	0 2043	099683	Helium	0.0000			CONTRACT ADMIN:
Torsoid	25.00	2000	į	2 1110		HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS HTT	HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Gathering	0.2472	\$694.34	Nıtrogen	5.1118		•	
N2 Handling Fee	0.0781	\$243.93	Carbon Dioxide	0.0723			
New Mexico Gas Processors Tax	0.0122	\$33.64	H2S	0.0000			TAXES:
Processing	0.4591	\$1,289.49	Other Inerts	0.0000		MEASUREMENT@P66.COM HTT	HTTPS://///////PHILLIPS66.COM/MIDSTREAM/CUS
)			Methane	65.8359			
			Ethane	16.7091	4.4888		
			Propane	8.5381	2.3629	Comments	
			Iso Butane	0.9475	0.3115		
Plant Product Volumes			Nor Butane	2.2672	0.7180		
			Iso Pentane	0.5736	0.2107		
Plant BTU	1.0693		Nor Pentane	0.6238	0.2271		
			Hexanes Plus	1.3207	0.5955	GENERAL:	P
			Totals	100.0000	8.9145	CONTD A CT.	uge
						CONTRACT.	

Date	Hours On	Gas Volume
3/1/2025	0	0
3/2/2025	0	0
3/3/2025	0	0
3/4/2025	0	0
3/5/2025	0	0
3/6/2025	0	0
3/7/2025	0	0
3/8/2025	0	0
3/9/2025	0	0
3/10/2025	0	0
3/11/2025	0	0
3/12/2025	24	79
3/13/2025	24	133
3/14/2025	24	112
3/15/2025	24	111
3/16/2025	24	104
3/17/2025	24	100
3/18/2025	24	40
3/19/2025	0	0
3/20/2025	0	0
3/21/2025	0	0
3/22/2025	0	0
3/23/2025	0	0
3/24/2025	24	114
3/25/2025	24	134
3/26/2025	24	133
3/27/2025	24	126
3/28/2025	24	116
3/29/2025	24	109

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 447387

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	447387
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 447387

QI	UESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		447387
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2204670636] North P	ure Gold 4 Flare Stack
Determination of Deposition Deposition and		
Determination of Reporting Requirements	ad may provide addienal quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
	<u> </u>	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Danuscantativa Campagitianal Anglusia of Vantad on Flaud Natural Cas		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	66	
Nitrogen (N2) percentage Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygon (02) percentage, it greater than one percent	I •	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 447387

QUESTIC	ONS (continued)
Operator: HARVARD PETROLEUM COMPANY, LLC	OGRID: 10155
P.O. Box 936 Roswell, NM 88202	Action Number: 447387
resoluti, rui sezez	Action Type:
QUESTIONS	[C-129] Venting and/or Flaring (C-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/07/0005
Time vent or flare was discovered or commenced	03/27/2025 12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24
<u> </u>	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Producing Well Natural Gas Flared Released: 126 Mcf Recovered: 0 Mcf Lost: 126 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High Line Pressure
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 447387

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	447387
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 447387

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	447387
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/31/2025