

March 28, 2024

Jicarilla Apache Nation, Environmental Protection Office Mr. Keith Manwell 25 Hawks Drive Dulce, New Mexico 87528

Re: 2024 Annual Groundwater Monitoring Report Jicarilla Contract 147-6 Rio Arriba County, New Mexico Harvest Four Corners, LLC NMOCD Incident No: NAUTOFAB000298

Mr. Manwell:

Ensolum, LLC (Ensolum), on behalf of Harvest Four Corners, LLC (Harvest), presents this *2024 Annual Groundwater Monitoring Report* to the Jicarilla Apache Nation Environmental Protection Office (JANEPO) to document groundwater monitoring activities conducted at the Jicarilla Contract 147-6 natural gas production site (Site) during 2024. The Site is located within Unit Letter C, Section 6 within Township 25 North and Range 5 West, Rio Arriba County, New Mexico (Figure 1). The Site is adjacent to a tributary of Tapacito Creek, which drains into Largo Wash.

There are currently eight monitoring wells onsite, which are gauged annually for groundwater elevations. Four monitoring wells (MW-3, MW-6, MW11, and MW-14), are sampled annually. This report presents the results of the 2024 monitoring events.

SITE BACKGROUND

The source of groundwater impact is a former unlined dehydrator pit previously operated by the Gas Company of New Mexico (GCNM/PNM). In July 1998, over 12,000 cubic yards of impacted soil were excavated from the Site. A groundwater sample collected from the open excavation at approximately 26 feet below ground surface (bgs) contained 1,400 micrograms per liter (µg/L) of benzene, 4,500 µg/L of toluene, 580 µg/L of ethylbenzene, and 6,800 µg/L of total xylenes (collectively referred to as BTEX). In January 1999, five monitoring wells (MW-1, MW-2, MW-3, MW-4, and MW-5) were installed. Based on the analytical results of groundwater sampling, an additional five monitoring wells (MW-6, MW-7, MW-8, MW-9, and MW-10) were installed in 1999 and 2000. Over time, three monitoring wells (MW-4, MW-5, and MW-7) located near a wash adjacent to the Site were destroyed by erosion. Records regarding these activities are documented in previous groundwater reports submitted to JANEPO and New Mexico Oil Conservation Division (NMOCD), under Incident No: NAUTOFAB000298.

Williams purchased the GCNM facility from PNM in 2000 and assumed environmental liability for the former unlined dehydrator pit. Between 2000 and December 2012, Williams monitored groundwater quality in the monitoring wells at the Site. Williams installed two monitoring wells (MW-11 and MW-12) on October 21, 2013, to better understand Site conditions. Williams installed Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants two additional monitoring wells (MW-13 and MW-14) on November 20, 2017. In 2018, Harvest purchased the facility from Williams and assumed environmental liability for the Site. Monitoring well MW-12 was destroyed by erosion before the 2020 groundwater sampling event and monitoring wells MW-9 and MW-13 were destroyed by erosion between the 2020 and 2021 sampling events.

SITE GROUNDWATER CLEANUP STANDARDS

JANEPO requires groundwater-quality standards be met as presented by the New Mexico Water Quality Control Commission (NMWQCC) and listed in Title 20, Chapter 6, Part 2, Section 3103 (20.6.2.3103) of the New Mexico Administrative Code (NMAC). The following standards are presented for the constituents of concern (COCs) at the Site:

- Benzene: 5 µg/L
- Toluene: 1,000 µg/L
- Ethylbenzene: 700 µg/L
- Total Xylenes: 620 µg/L

GROUNDWATER SAMPLING ACTIVITIES AND RESULTS

On June 27, 2024, Ensolum personnel conducted groundwater-level measurements from all monitoring wells, and collected samples from wells MW-3, MW-6, MW-11, and MW-14. Upgradient monitoring wells MW-1, MW-2, MW-8, and MW-10 have not been sampled since 2013, before which eight consecutive groundwater sampling events demonstrated dissolved BTEX concentrations to be in compliance with the NMWQCC standards. Static groundwater-level monitoring included recording depth-to-groundwater using an oil/water interface probe. The interface probe was decontaminated with Alconox[™] soap and rinsed with distilled water prior to each measurement to prevent cross-contamination. Measured depths-to-groundwater and calculated groundwater elevations are presented in Table 1. The inferred groundwater flow direction is to the north-northwest, as indicated on the groundwater potentiometric surface map presented in Figure 2.

GROUNDWATER SAMPLING

Groundwater from monitoring wells MW-3, MW-6, MW-11, and MW-14 was purged and sampled using a disposable bailer. Purging was accomplished by removing stagnant groundwater from the monitoring well prior to collecting a sample. Field measurements of groundwater quality parameters, including temperature, pH, and electrical conductivity were collected during the purging process. Groundwater quality measurements are included in Table 2.

Following well purging, groundwater samples were placed directly into laboratory-provided containers and labeled with the date and time of collection, well designation, project name, sample collector's name, and parameters to be analyzed. Containers were immediately sealed and packed on ice to preserve samples. Samples were submitted to Eurofins Environmental Testing Laboratory (Eurofins), in Albuquerque, New Mexico, for analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021B. Proper chain-of-custody procedures were followed documenting the date and time sampled, sample number, type of sample, sample collector's name, preservative used, analyses required, and sample collector's signature.

GROUNDWATER ANALYTICAL RESULTS

During the June 2024 sampling event, dissolved BTEX constituents were not detected above the laboratory reporting limit in groundwater from wells MW-11 and MW-14. Groundwater from monitoring well MW-3 contained dissolved benzene and total xylenes concentrations that exceed



the NMWQCC standards with concentrations of 370 μ g/L and 4,400 μ g/L, respectively. Groundwater from monitoring well MW-6 contained dissolved benzene concentrations that exceed the NMWQCC standards with a concentration of 490 μ g/L. Analytical results are summarized in Table 3 and depicted on Figure 2, and the complete laboratory analytical report is attached as Appendix B.

CONCLUSION

Laboratory analytical results indicate groundwater collected from monitoring well MW-3 contains concentrations of benzene and total xylenes that exceed the NMWQCC groundwater standards. Additionally, monitoring well MW-6 contained a concentration of dissolved benzene that exceeds the NMWQCC groundwater standards. Dissolved BTEX concentrations are within range of historical sampling results and continue to decrease over time in monitoring wells MW-3 and MW-6. The impacted groundwater plume appears to remain stable, with similar gradient and flow direction. Natural attenuation via biodegradation appears to be an effective remedial option for this Site based on reductions in all dissolved BTEX constituents, with only benzene and total xylenes left to remediate. Groundwater sample results from downgradient well MW-14 contained no detectable concentrations of BTEX, indicating the dissolved phase impacts are not migrating downgradient.

RECOMMENDATIONS

Based on current and historical data gathered at the Site, Ensolum/Harvest recommend continued annual gauging of all wells on Site and annual sampling of monitoring wells MW-3, MW-6, MW-11, and MW-14, to monitor impacts to groundwater and assess the continued natural attenuation of petroleum hydrocarbons in groundwater at the Site.

A subsequent annual report summarizing groundwater remediation and monitoring activities in 2025 will be submitted to JANEPO by March 31, 2026.

Ensolum appreciates the opportunity to provide this report to JANEPO. Please contact either of the undersigned with any questions.

Sincerely,

Ensolum, **LLC**

Reece Hanson Project Geologist (970) 210-9803 rhanson@ensolum.com

Brooke Herb Senior Managing Geologist (970) 403-6824 bherb@ensolum.com



Harvest Four Corners, LLC 2024 Annual Groundwater Monitoring Report Jicarilla Contract 147-6

Attachments:

Figure 1:	Site Location Map
Figure 2:	Groundwater Elevation Contour Map and Analytical Results (June 2024)
Table 1:	Groundwater Elevation
Table 2:	Groundwater Quality Measurements
Table 3:	Groundwater Analytical Results
Appendix A:	Laboratory Analytical Report

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FIGURES

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Sources: Google Earth



TABLES

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TABLE 1 GROUNDWATER ELEVATION										
	Jicarilla Contract 147-6									
	Harvest Four Corners, LLC									
		Rio Arr	iba County, New	Mexico						
Well Identification	Date	Top of Casing Elevation (feet amsl)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)				
	3/4/2013	6,435.75	21.85	NP	NP	6,413.90				
	6/25/2013*		22.51	NP	NP	6,418.44				
	12/2/2013		21.11	NP	NP	6,419.84				
	6/16/2014		21.82	NP	NP	6,419.13				
	6/18/2015		21.90	NP	NP	6,419.05				
	9/25/2015		21.72	NP	NP	6,419.23				
	12/18/2015		21.61	NP	NP	6,419.34				
MW-1	6/14/2016	6,440.95	21.99	NP	NP	6,418.96				
	6/26/2018	0,440.95	23.19	NP	NP	6,417.76				
	6/26/2019		23.12	NP	NP	6,417.83				
	6/15/2020		24.27	NP	NP	6,416.68				
	5/28/2021		24.47	NP	NP	6,416.48				
	6/6/2022		25.11	NP	NP	6,415.84				
	6/12/2023		24.42	NP	NP	6,416.53				
	6/27/2024		DRY	NP	NP	DRY				
	3/4/2013	6,432.70	22.34	22.33	0.01	6,411.17				
	6/25/2013*		22.90	NP	NP	6,414.37				
	12/2/2013		21.76	NP	NP	6,415.51				
	6/16/2014		22.39	NP	NP	6,414.88				
	12/2/2014		22.33	NP	NP	6,414.94				
	6/18/2015		22.41	NP	NP	6,414.86				
	9/25/2015		22.76	NP	NP	6,414.51				
	12/18/2015		22.31	NP	NP	6,414.96				
MW-2	6/14/2016	0 407 07	22.46	NP	NP	6,414.81				
	6/27/2017	6,437.27	23.06	NP	NP	6,414.21				
	6/26/2018		DRY	NP	NP	DRY				
	6/26/2019		DRY	NP	NP	DRY				
	6/15/2020		DRY	NP	NP	DRY				
	5/28/2021		DRY	NP	NP	DRY				
	6/6/2022		DRY	NP	NP	DRY				
	6/12/2023		DRY	NP	NP	DRY				
	6/27/2024		DRY	NP	NP	DRY				
	3/4/2013	6,422.80	21.26	NP	NP	6,401.54				
	6/25/2013*	· · · ·	21.37	NP	NP	6,406.50				
	12/2/2013		21.44	NP	NP	6,406.43				
	6/16/2014		20.73	NP	NP	6,407.14				
MW-3	12/9/2014	6,427.87	21.59	NP	NP	6,406.28				
	6/18/2015		20.58	NP	NP	6,407.29				
	9/25/2015		21.61	NP	NP	6,406.26				
	12/18/2015		21.38	NP	NP	6,406.49				



TABLE 1 GROUNDWATER ELEVATION Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba County, New Mexico									
Well Identification	Date	Top of Casing Elevation (feet amsl)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)			
	6/14/2016	6,427.87	20.57	NP	NP	6,407.30			
	6/27/2017	0,427.07	21.04	NP	NP	6,406.83			
	12/1/2017**		21.72	21.70	0.02	6,405.93			
	6/26/2018		21.28	NP	NP	6,406.35			
MIA/ 2	6/26/2019		21.08	NP	NP	6,406.55			
MW-3	6/15/2020	6,427.63	21.60	NP	NP	6,406.03			
	5/28/2021	0,427.00	21.54	NP	NP	6,406.09			
	6/6/2022		21.72	NP	NP	6,405.91			
	6/12/2023		21.39	NP	NP	6,406.24			
	6/27/2024		22.27	NP	NP	6,405.36			
MW-4	3/4/2013	DEST	DEST	DEST	DEST	DEST			
MW-5	3/4/2013	DEST	DEST	DEST	DEST	DEST			
	3/4/2013	6,426.77 6,431.94	25.61	NP	NP	6,401.16			
	6/25/2013*		26.14	NP	NP	6,405.80			
	12/2/2013		26.08	NP	NP	6,405.86			
	6/16/2014		25.39	NP	NP	6,406.55			
	12/2/2014		26.31	NP	NP	6,405.63			
	6/18/2015		25.21	NP	NP	6,406.73			
	9/25/2015		26.47	NP	NP	6,405.47			
	12/18/2015		26.09	NP	NP	6,405.85			
MW-6	6/14/2016		25.26	NP	NP	6,406.68			
IVI VV-O	6/27/2017		25.80	NP	NP	6,406.14			
	12/1/2017**		26.34	26.32	0.02	6,405.39			
	6/26/2018		26.27	NP	NP	6,405.44			
	6/26/2019		25.85	NP	NP	6,405.86			
	6/15/2020	6,431.71	26.29	NP	NP	6,405.42			
	5/28/2021	0,101.11	26.00	NP	NP	6,405.71			
	6/6/2022		26.27	NP	NP	6,405.44			
	6/12/2023		25.88	NP	NP	6,405.83			
	6/27/2024		26.80	NP	NP	6,404.91			
MW-7	3/4/2013	DEST	DEST	DEST	DEST	DEST			
	3/4/2013	6,430.33	16.36	NP	NP	6,413.97			
	6/25/2013*		17.31	NP	NP	6,417.83			
	12/2/2013		17.65	NP	NP	6,417.49			
	6/16/2014		16.82	NP	NP	6,418.32			
MW-8	12/2/2014	6,435.14	16.79	NP	NP	6,418.35			
	6/18/2015	0,100.14	16.62	NP	NP	6,418.52			
	9/25/2015		17.35	NP	NP	6,417.79			
	12/18/2015		16.58	NP	NP	6,418.56			
	6/14/2016		16.80	NP	NP	6,418.34			



TABLE 1 GROUNDWATER ELEVATION Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba County, New Mexico									
Well Identification	Date	Top of Casing Elevation (feet amsl)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)			
MW-8	6/27/2017 6/26/2018 6/26/2019 6/15/2020 5/28/2021 6/6/2022 6/12/2023 6/27/2024	6,435.14	17.33 17.61 17.37 17.90 17.48 17.86 17.59 18.58	NP NP NP NP NP NP NP	NP NP NP NP NP NP NP	6,417.81 6,417.53 6,417.77 6,417.24 6,417.66 6,417.28 6,417.55 6,416.56			
MW-9	3/4/2013 6/25/2013* 12/2/2013 6/16/2014 12/2/2014 6/18/2015 9/25/2015 12/18/2015 6/14/2016 6/27/2017 6/26/2018 6/26/2019 6/15/2020	6,423.04	28.55 28.83 28.65 28.08 28.45 27.83 28.86 28.52 28.64 28.29 28.45 28.45 28.11 28.78	NP NP NP NP NP NP NP NP NP NP NP NP NP N	NP NP NP NP NP NP NP NP NP NP NP NP NP N	6,394.49 6,399.25 6,399.43 6,400.00 6,399.63 6,400.25 6,399.22 6,399.56 6,399.44 6,399.79 6,399.63 6,399.97 6,399.30			
	5/28/2021	DEST	DEST	DEST	DEST	DEST			
MW-10	3/4/2013 6/25/2013* 12/2/2013 6/16/2014 12/2/2014 6/18/2015 9/25/2015 12/18/2015 6/14/2016 6/27/2017 6/26/2018 6/26/2019 6/15/2020 5/28/2021 6/6/2022 6/12/2023 6/27/2024	6,435.38	20.90 21.59 20.93 21.14 21.17 21.01 21.56 21.01 21.12 21.63 21.76 21.56 22.10 21.75 22.04 21.82 22.68	20.89 NP NP NP NP NP NP NP NP NP NP NP NP NP	0.01 NP NP NP NP NP NP NP NP NP NP NP NP NP	6,415.29 6,418.89 6,419.55 6,419.34 6,419.31 6,419.47 6,418.92 6,419.47 6,419.36 6,418.85 6,418.72 6,418.38 6,418.73 6,418.73 6,418.44 6,418.66 6,417.80			



TABLE 1 GROUNDWATER ELEVATION Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba County, New Mexico									
Well Identification	Date	Top of Casing Elevation (feet amsl)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)			
MW-11	12/2/2013 6/16/2014 12/2/2014 6/18/2015 9/25/2015 12/18/2015 6/14/2016 6/27/2017 12/1/2017** 6/26/2018 6/26/2019 6/15/2020 5/28/2021 6/6/2022 6/12/2023	6,433.46 6,432.86	24.38 24.35 24.46 24.30 24.68 24.32 24.30 24.36 24.35 24.43 24.22 24.69 24.46 24.74 24.49	NP NP NP NP NP NP NP NP NP NP NP NP NP N	NP NP NP NP NP NP NP NP NP NP NP NP NP N	6,409.08 6,409.11 6,409.00 6,409.16 6,408.78 6,409.14 6,409.16 6,409.10 6,408.51 6,408.43 6,408.43 6,408.43 6,408.40 6,408.12 6,408.37			
MW-12	6/27/2024 12/2/2013 6/16/2014 12/2/2014 6/18/2015 9/25/2015 12/18/2015 6/14/2016 6/27/2017 12/1/2017** 6/26/2018 0/20/2010	6,429.62 6,428.74	25.23 21.87 21.65 22.20 21.50 22.38 22.03 21.49 21.98 22.25 22.21 45.00	NP NP NP NP NP NP NP NP NP NP	NP NP NP NP NP NP NP NP NP NP	6,407.63 6,407.75 6,407.97 6,407.42 6,408.12 6,407.24 6,407.59 6,408.13 6,407.64 6,406.49 6,406.53 0,440.45			
MW-13	6/26/2019 6/15/2020 12/1/2017 6/26/2018 6/26/2019 6/15/2020 6/15/2020	DEST 6,422.01 DEST	15.29 DEST 13.10 DRY DRY DRY DEST	NP DEST NP NP NP NP DEST	NP DEST NP NP NP NP DEST	6,413.45 DEST 6,408.91 DRY DRY DRY DEST			



TABLE 1 GROUNDWATER ELEVATION Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba County, New Mexico									
Well Identification	ication Date Elevation Groundwater Depth to Product Product Thickness Elev					Groundwater Elevation (feet AMSL)			
	12/1/2017		23.28	NP	NP	6,405.17			
	6/26/2018		23.50	NP	NP	6,404.95			
	6/26/2019		22.50	NP	NP	6,405.95			
	6/15/2020	6,428.45	22.98	NP	NP	6,405.47			
MW-14	5/28/2021	0,420.43	23.06	NP	NP	6,405.39			
	6/6/2022		23.29	NP	NP	6,405.16			
	6/12/2023		22.64	NP	NP	6,405.81			
	6/27/2024		24.04	NP	NP	6,404.41			

Notes:

* Top of casing elevation was resurveyed on 6/19/2013

** Top of casing elevation was resurveyed on 1/3/2018

AMSL: above mean sea level

BTOC: below top of casing

DEST: well has been destroyed

NP: no product

UNK: unkown



TABLE 2 GROUNDWATER QUALITY MEASUREMENTS Pritchard #2A Harvest Four Corners San Juan County, New Mexico							
Well ID	Sample Date	Temperature (°C)	рН	Conductivity (mS/cm)			
MW-3	6/27/2024	14.1	7.92	2.91			
MW-6	6/27/2024	12.9	8.41	2.71			
MW-11 6/27/2024 13.0 8.10 2.04							
MW-14	6/27/2024	12.9	7.81	4.98			

Notes:

°C: degrees Celcius

mS/cm: millisiemens per centimeter

--: not measured

TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico									
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)				
NMWQCC	Standards	5	1,000	700	620				
	1/28/1999	<0.5	1.5	<0.5	2.6				
	4/14/1999	<0.5	<0.5	<0.5	<1.5				
	9/27/1999	<0.5	<0.5	<0.5	<1.5				
	11/15/1999	<0.5	<0.5	<0.5	<1.5				
	2/13/2001	<1	<1	<1	<1				
	5/9/2001	<1	<1	<1	<1				
	11/2/2001	<1.0	3.1	<2.0	<2.0				
	3/20/2010	<1.0	<1.0	<1.0	<3.0				
	6/22/2010	<1.0	<1.0	<1.0	<3.0				
	9/16/2010	<1.0	<1.0	<1.0	<3.0				
MW-1	12/8/2010	<1.0	<1.0	<1.0	<3.0				
	3/10/2011	<1.0	<1.0	<1.0	<3.0				
	6/15/2011	<1.0	<1.0	<1.0	<3.0				
	9/13/2011	<1.0	<1.0	<1.0	<3.0				
	1/6/2012	<1.0	<1.0	<1.0	<3.0				
	4/6/2012	<1.0	<1.0	<1.0	<3.0				
	6/12/2012	<1.0	<1.0	<1.0	<3.0				
	9/27/2012	<1.0	<1.0	<1.0	<3.0				
	12/7/2012	<1.0	<1.0	<1.0	<3.0				
	3/4/2013	<1.0	<1.0	<1.0	<2.0				
	6/25/2013	<2.0	<2.0	<2.0	<4.0				
	1/28/1999*	490	38	<5	1,700				
	4/14/1999*	230	<5	<5	671				
	10/14/1999	55	<0.5	2.6	196.5				
	11/15/1999	130	<0.5	15	272				
	3/20/2000	140	5.3	120	440*				
	6/6/2000	52	<0.5	48	46				
MW-2	2/13/2001	124	14.8	72.3	681				
	5/9/2001	35.4	15.1	27	23				
	11/2/2001	150	3.4	120	1,200				
	9/24/2003	2.8	5.1	2.8	<5.0				
	12/17/2003	2.5	5.9	<2.0	<5.0				
	9/19/2004	<2.0	3.2	<2.0	<5.0				
	12/4/2004	<2.0	2.4	<2.0	<5.0				

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico									
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)				
NMWQCC	Standards	5	1,000	700	620				
	3/9/2005*	23	13	<10	<25				
	9/17/2005	<2.0	<2.0	4.3	<5.0				
	12/1/2005	<2.0	2.8	<2.0	<5.0				
	3/20/2010	<1.0	<1.0	<1.0	<3.0				
	6/22/2010	<1.0	<1.0	<1.0	<3.0				
	9/16/2010	<1.0	<1.0	<1.0	4.8				
	12/8/2010	<1.0	<1.0	<1.0	<3.0				
	3/10/2011	<1.0	<1.0	<1.0	<3.0				
MW-2	6/15/2011	<1.0	<1.0	<1.0	<3.0				
	9/13/2011	<1.0	<1.0	<1.0	17.8				
	1/6/2012	<1.0	<1.0	<1.0	<3.0				
	4/6/2012	<1.0	<1.0	<1.0	<3.0				
	6/12/2012	<1.0	<1.0	<1.0	<3.0				
	9/27/2012	<1.0	<1.0	<1.0	18.5				
	12/7/2012	<1.0	<1.0	<1.0	<3.0				
	3/4/2013	NS	NS	NS	NS				
	6/25/2013	<2.0	<2.0	8.1	19				
	1/28/1999	7,100	5,900	260	4,130				
	4/14/1999	6,700	3,100	220	3,360				
	9/27/1999*	5,800	2,800	260	3,560				
	11/15/1999*	5,200	1,800	200	2,970				
	3/20/2000*	3,900	460	230	1,710				
	6/7/2000*	4,400	64	190	1,232				
	2/13/2001	7,250	1,660	305	5,800				
	5/9/2001	7,810	1,860	531	7,610				
MW-3	11/2/2001	6,700	7,400	420	7,900				
	9/24/2003*	5,800	7,300	320	5,700				
	12/17/2003	4,900	5,300	280	5,200				
	9/19/2004*	5,400	9,500	310	6,500				
	12/4/2004*	5,700	11,000	330	7,100				
	3/9/2005*	4,700	7,900	280	5,600				
	6/16/2005*	6,100	9,800	380	6,600				
	9/17/2005	4,500	10,000	260	5,900				
	12/1/2005*	5,570	9,970	324	6,760				

Ensolum

TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico								
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)			
NMWQCC	Standards	5	1,000	700	620			
	3/20/2010	3,590	1,990	252	2,310			
	6/22/2010	2,710	1,080	191	1,170			
	9/16/2010	3,240	3,630	219	2,210			
	12/8/2010	2,950	3,380	229	1,900			
	3/10/2011	1,800	729	122	1,900			
	6/15/2011	2,150	1,710	124	1,000			
	9/13/2011	3,460	4,500	330	4,670			
	1/6/2012	1,790	1,970	144	1,400			
	4/6/2012	1,900	127	955	1,040			
	6/12/2012	2,700	203	4,990	2,890			
	9/27/2012	2,070	194	4,380	2,690			
	12/7/2012	1,650	145	1,810	1,630			
	3/4/2013	1,200	720	88	680			
MW-3	6/25/2013	2,300	3,300	250	4,000			
	12/2/2013	2,900	7,700	350	5,700			
	6/16/2014	1,700	1,400	120	3,100			
	12/2/2014	910	600	110	1,500			
	6/18/2015	2,300	7,300	300	6,000			
	6/14/2016	930	820	130	2,200			
	6/27/2017	1,500	1,700	280	4,700			
	6/26/2018	540	<50	<50	2,100			
	6/26/2019	100	13	15	310			
	6/15/2020	570	110	200	2,000			
	5/28/2021	180	<2.0	91	590			
	6/6/2022	280	3.3	2.4	1,800			
	6/12/2023	240	<5.0	56	1,500			
	6/27/2024	370	<20	180	4,400			
	1/28/1999*	1,500	10,000	810	9,300			
	4/14/1999*	280	30	5.0	500			
	9/27/1999	56	<0.5	3.6	22			
MW-4	11/15/1999	120	<0.5	8.1	41.5			
	3/20/2000	250	<0.5	45	47			
	6/7/2000	270	1.6	5.6	10.2			
	2/13/2001	353	3.85	69.5	59.8			
	5/9/2001	684	6.10	110	97.2			

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico									
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (µg/L)				
NMWQCC	Standards	5	1,000	700	620				
	11/2/2001	480	7.9	84	34				
	9/24/2003	190	45	57	60				
	12/17/2003	200	2.9	58	<5.0				
	12/4/2004	170	<2.0	49	<5.0				
	9/19/2004	55	<2.0	14	<5.0				
	3/9/2005	68	<2.0	22	18				
	6/16/2005	130	<2.0	40	<5.0				
MW-4	9/17/2005	100	<2.0	38	55				
	12/6/2005	100	<2.0	36.6	<5.0				
	4/6/2012	NS	NS	NS	NS				
	6/12/2012	NS	NS	NS	NS				
	9/27/2012	NS	NS	NS	NS				
	12/7/2012	NS	NS	NS	NS				
	3/4/2013	<2.0	<2.0	<2.0	<4.0				
	6/25/2013	DEST	DEST	DEST	DEST				
	1/28/1999*	1,600	10,000	820	9,500				
	4/14/1999*	310	26	3.6	479				
	9/27/1999	<0.5	<0.5	1.5	2				
	11/15/1999*	<2.5	6	39.0	<3.0				
MW-5	3/20/2000	5.1	<0.5	210.0	8.0				
	6/7/2000	1.5	<0.5	3.3	2.9				
	2/13/2001	3.49	<1	222	31.5				
	5/9/2001	4.68	20.8	244	28.7				
	11/2/2001	2.8	<2.0	200	13				
	3/4/2013	DEST	DEST	DEST	DEST				
	9/27/1999*	16,000	460.0	280	1,299				
	11/15/1999*	20,000	940	330	1,640				
	3/20/2000*	18,000	630	380	1,530				
	6/7/2000*	19,000	820	370	1,960				
MW-6	2/13/2001	22,300	60	358	1,560				
	5/9/2001	33,900	2,310	577	3,820				
	11/2/2001	31,000	2,200	730	4,500				
	9/24/2003*	18,000	1,200	370	2,000				
	12/17/2003*	21,000	<400	500	2,200				

Ensolum

TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico									
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (µg/L)				
NMWQCC	Standards	5	1,000	700	620				
	12/4/2004*	16,000	120	360	1,800				
	9/19/2004*	18,000	1,900	380	2,300				
	3/9/2005*	19,000	810	410	2,100				
	6/16/2005*	24,000	<400	620	2,500				
	9/17/2005	15,000	370	380	1,400				
	12/1/2005*	15,600	957	460	2,580				
	3/20/2010	19,400	10,900	570	3,330				
	6/22/2010	13,500	<100	411	16,740				
	9/16/2010	10,200	2,190	280	1,410				
	12/8/2010	10,000	495	380	1,510				
	3/10/2011	13,000	4,260	380	1,740				
	6/15/2011	14,400	518	364	1,450				
	9/13/2011	12,300	2,570	498	2,730				
	1/6/2012	11,600	730	339	1,660				
	4/6/2012	13,800	333	3,070	1,590				
	6/12/2012	13,000	406	1,010	1,560				
	9/27/2012	10,300	360	3,430	2,070				
MW-6	12/7/2012	10,200	315	1,540	1,760				
	3/4/2013	7,900	180	5.4	300				
	6/25/2013	10,000	270	340	920				
	12/2/2013	8,400	250	250	930				
	6/16/2014	9,300	<100	270	350				
	12/2/2014	6,600	120	210	700				
	6/18/2015	5,600	<10	<10	120				
	12/18/2015	NS	NS	NS	NS				
	6/14/2016	5,200	<50	170	200				
	6/27/2017	4,400	<5.0	140	130				
	6/26/2018	4,900	<5.0	180	240				
	6/26/2019	4,300	<5.0	150	280				
	6/15/2020	3,800	<5.0	150	230				
	5/28/2021	640	<5.0	62	14				
	6/6/2022	810	<20	71	<40				
	6/12/2023	570	<1.0	60	6.1				
	6/27/2024	490	32	46	87				

Ensolum

TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico								
Well IdentificationSample DateBenzene (µg/L)Toluene (µg/L)Ethylbenzene (µg/L)Toluene (µg/L)								
NMWQCC Standards		5	1,000	700	620			
	10/14/1999	30	120	8.9	165			
	11/15/1999	0.5	1.3	0.5	4.6			
	3/20/2000	5.5	0.8	0.9	4.7			
	6/7/2000	<0.5	<0.5	<0.5	<1.5			
	2/13/2001	<1	<1	<1	<1			
N (1) -	5/9/2001	4.00	<1	<1	<1			
MW-7	11/2/2001	16	<2.0	<2.0	2			
	4/6/2012	NS	NS	NS	NS			
	6/12/2012	NS	NS	NS	NS			
	9/27/2012	NS	NS	NS	NS			
	12/7/2012	NS	NS	NS	NS			
	3/4/2013	DEST	DEST	DEST	DEST			
	3/20/2000*	2,400	2,300	55.0	540			
	6/7/2000*	1,100	130	27.0	106.7			
	2/13/2001	613	16.2	13.0	12.4			
	5/9/2001	182	3.65	6.98	2.41			
	11/2/2001	370	<2.0	8.9	2.0			
	9/24/2003	78	2.2	4.2	<5.0			
	12/17/2003	55	<2.0	3.2	<5.0			
	12/4/2004	19	<2.0	<2.0	<5.0			
	9/19/2004	81	<2.0	2.8	<5.0			
	3/9/2005	210*	4.6	5.2	8.6			
MW-8	6/16/2005	43	<2.0	<2.0	<5.0			
	9/17/2005	38	<2.0	<2.0	<5.0			
	12/1/2005	23	<2.0	<2.0	<5.0			
	3/20/2010	6.3	<1.0	<1.0	<3.0			
	6/22/2010	3.0	<1.0	<1.0	<3.0			
	9/16/2010	22.9	<1.0	<1.0	<3.0			
	12/8/2010	<1.0	<1.0	<1.0	<3.0			
	3/10/2011	2	<1.0	<1.0	<3.0			
	6/15/2011	4.1	<1.0	<1.0	<3.0			
	9/13/2011	1.9	<1.0	<1.0	<3.0			
	1/6/2012	2.4	<1.0	<1.0	<3.0			
	4/6/2012	<1.0	<1.0	<1.0	<3.0			

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico								
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)			
NMWQCC Standards		5	1,000	700	620			
	6/12/2012	2.5	<1.0	<1.0	<3.0			
MW-8	9/27/2012	<1.0	<1.0	<1.0	<3.0			
WIV-0	12/7/2012	<1.0	<1.0	<1.0	<3.0			
	3/4/2013	<1.0	<1.0	<1.0	<2.0			
	3/20/2000	<0.5	1.4	<0.5	1.5			
	6/7/2000	<0.5	<0.5	<0.5	<1.5			
	2/13/2001	<1	<1	<1	<1			
	5/9/2001	<1	<1	<1	<1			
	11/2/2001	150	<2.0	<2.0	<2.0			
	9/24/2003	86	<2.0	<2.0	<5.0			
	12/17/2003	69	<2.0	<2.0	<5.0			
	12/4/2004	5.2	<2.0	<2.0	<5.0			
	9/19/2004	45	<2.0	<2.0	<5.0			
	3/9/2005	3.8	<2.0	<2.0	<5.0			
	6/16/2005	<2.0	<2.0	<2.0	<5.0			
	9/17/2005	<2.0	<2.0	<2.0	<5.0			
	12/1/2005	<2.0	<2.0	<2.0	<5.0			
	3/20/2010	<1.0	<1.0	<1.0	<3.0			
MW-9	6/22/2010	<1.0	<1.0	<3.0	<3.0			
	9/16/2010	8.6	<1.0	<1.0	<3.0			
	12/8/2010	7.8	<1.0	<1.0	<3.0			
	3/10/2011	<1.0	<1.0	<1.0	<3.0			
	6/15/2011	<1.0	<1.0	<1.0	<3.0			
	9/13/2011	<1.0	<1.0	<1.0	<3.0			
	1/6/2012	<1.0	<1.0	<1.0	<3.0			
	4/6/2012	<1.0	<1.0	<1.0	<3.0			
	6/12/2012	<1.0	2.1	<1.0	<3.0			
	9/27/2012	<1.0	<1.0	<1.0	<3.0			
	12/7/2012	<1.0	<1.0	<1.0	<3.0			
	3/4/2013	<2.0	<2.0	<2.0	<4.0			
	6/25/2013	<2.0	<2.0	<2.0	<4.0			
	6/27/2017	<1.0	<1.0	<1.0	<1.5			
	6/26/2018	<1.0	<1.0	<1.0	<1.5			
	6/26/2019	<1.0	<1.0	<1.0	<2.0			

Ensolum

TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC							
			New Mexico				
Well Identification	Sample Date	Benzene (µg/L)			Total Xylenes (μg/L)		
NMWQCC	Standards	5	1,000	700	620		
MW-9	6/15/2020 5/28/2021	<1.0 DEST	<1.0 DEST	<1.0 DEST	<2.0 DEST		
3/20/2000 6/7/2000 2/13/2001 5/9/2001 11/2/2001 4/6/2012 6/12/2012 9/27/2012 12/7/2012 3/4/2013 6/25/2013 12/2/2017		0.8 <0.5 <1 <1 <1.0 NS NS NS <1.0 NS <2.0 <1.0 <1.0	2.9 <0.5 <1 <1 <2.0 NS NS NS <1.0 NS <2.0 6.5 <1.0	<0.5 <0.5 1.5 <1 <2.0 NS NS NS <1.0 NS <2.0 2.7 <1.0	1.5 <1.5 <1 <2.0 NS NS S S S S S S S S S S S S S S S S		
MW-11	12/1/2017 6/26/2018 6/26/2019 6/15/2020 5/28/2021 6/6/2022 6/12/2023 6/27/2024	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <1.5 <2.0 <2.0 <2.0 <2.0 <1.5 <2.0		
MW-12	12/2/2013 6/16/2014 12/2/2014 6/18/2015 9/25/2015 12/18/2015 6/14/2016 6/27/2017 12/1/2017 6/26/2018 6/26/2019 6/15/2020	12 3.0 2.7 6.5 <1.0 11 5.2 1.6 2.1 <1.0 2.5 DEST	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	74 42 29 36 16 56 28 22 25 4.7 3.6 DEST	<2.0 <2.0 <1.5 <1.5 <2.0 <2.0 <1.5 <2.0 <1.5 <2.0 <1.5 <2.0 DEST		

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS Jicarilla Contract 147-6 Harvest Four Corners, LLC Rio Arriba, New Mexico							
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)		
NMWQCC Standards		5	1,000	700	620		
MW-13	12/1/2017 6/26/2019 6/15/2020 5/28/2021	<2.0 NS-Dry NS-Dry DEST	<2.0 NS-Dry NS-Dry DEST	<2.0 NS-Dry NS-Dry DEST	<4.0 NS-Dry NS-Dry DEST		
MW-14 5/26/2018 6/26/2019 6/15/2020 5/28/2021 6/6/2022 6/12/2023 6/27/2024		<2.0 8.1 13 NS <2.0 <2.0 <2.0 <1.0	<2.0 <1.0 <1.0 NS <2.0 <2.0 <2.0 <1.0	<2.0 <1.0 <1.0 NS <2.0 <2.0 <2.0 <1.0	<4.0 47 25 NS <4.0 <4.0 <3.0 <2.0		

Notes:

DEST: monitoring well is destroyed

µg/L: micrograms per liter

NMWQCC: New Mexico Water Quality Control Commission

NS: not sampled

<: indicates results is less than laboratory reporting detection limit

*: indicates sample was diluted

**: Sample identified as MW-4 on laboratory reports was later determined to be an unknown well and MW-4 was determined to be destroyed

Concentrations in **bold** and shaded exceed the New Mexico Water Quality Control Commission Standards, 20.6.2 of the New Mexico Administrative Code



APPENDIX A

Laboratory Analytical Report

Received by OCD: 3/31/2025 2:50:49 PM



Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Monica Smith Harvest 1755 Arroyo Dr. Bloomfield, New Mexico 87413 Generated 7/10/2024 4:03:20 PM

JOB DESCRIPTION

Jicarilla 147-6

JOB NUMBER

885-7101-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Juhelle Garcia

Generated 7/10/2024 4:03:20 PM

Authorized for release by Michelle Garcia, Project Manager michelle.garcia@et.eurofinsus.com (505)345-3975

Laboratory Job ID: 885-7101-1

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Definitions/Glossary

Client: Harvest Project/Site: Jicarilla 147-6 Job ID: 885-7101-1

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Glossary		3
Abbreviation	These commonly used abbreviations may or may not be present in this report.	
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis	Λ
%R	Percent Recovery	
CFL	Contains Free Liquid	5
CFU	Colony Forming Unit	5
CNF	Contains No Free Liquid	
DER	Duplicate Error Ratio (normalized absolute difference)	
Dil Fac	Dilution Factor	
DL	Detection Limit (DoD/DOE)	
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample	
DLC	Decision Level Concentration (Radiochemistry)	8
EDL	Estimated Detection Limit (Dioxin)	
LOD	Limit of Detection (DoD/DOE)	9
LOQ	Limit of Quantitation (DoD/DOE)	
MCL	EPA recommended "Maximum Contaminant Level"	
MDA	Minimum Detectable Activity (Radiochemistry)	
MDC	Minimum Detectable Concentration (Radiochemistry)	
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	
MPN	Most Probable Number	
MQL	Method Quantitation Limit	
NC	Not Calculated	
ND	Not Detected at the reporting limit (or MDL or EDL if shown)	
NEG	Negative / Absent	
POS	Positive / Present	
PQL	Practical Quantitation Limit	
PRES	Presumptive	
QC	Quality Control	
RER	Relative Error Ratio (Radiochemistry)	
RL	Reporting Limit or Requested Limit (Radiochemistry)	
RPD	Relative Percent Difference, a measure of the relative difference between two points	
TEF	Toxicity Equivalent Factor (Dioxin)	
TEQ	Toxicity Equivalent Quotient (Dioxin)	

TNTC Too Numerous To Count

Eurofins Albuquerque

Case Narrative

Job ID: 885-7101-1

Client: Harvest Project: Jicarilla 147-6

Job ID: 885-7101-1

Eurofins Albuquerque

Job Narrative 885-7101-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 6/28/2024 7:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.7°C.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Job ID: 885-7101-1

Client: Harvest Project/Site: Jicarilla 147-6

4-Bromofluorobenzene (Surr)

Client Sample ID: MW 3 Date Collected: 06/27/24 11:55

Lab Sample ID: 885-7101-1 Matrix: Water

07/09/24 10:53

Date Received: 06/28/24 07:00 Method: SW846 8021B - Volatile Organic Compounds (GC) Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Benzene 20 ug/L 07/09/24 10:53 20 370 20 07/09/24 10:53 20 Ethylbenzene ug/L 180 Toluene ND 20 ug/L 07/09/24 10:53 20 4400 40 ug/L 07/09/24 10:53 20 **Xylenes**, Total Method: SW846 8021B - Volatile Organic Compounds (GC) %Recovery Qualifier Limits Surrogate Prepared Analyzed Dil Fac

43 - 158

95

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Client: Harvest Project/Site: Jicarilla 147-6

Client Sample ID: MW 6

Job ID: 885-7101-1

Lab Sample ID: 885-7101-2

Date Collected: 06/27/24 10:36 Date Received: 06/28/24 07:00

Matrix:	Water

5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	490		5.0	ug/L			07/08/24 15:28	5
Ethylbenzene	46		5.0	ug/L			07/08/24 15:28	5
Toluene	32		5.0	ug/L			07/08/24 15:28	5
Xylenes, Total	87		10	ug/L			07/08/24 15:28	5
Method: SW846 8021B - Vo	latile Organic	Compound	ds (GC)					
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		43 - 158				07/08/24 15:28	5

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Client: Harvest Project/Site: Jicarilla 147-6

Client Sample ID: MW 11 Date Collected: 06/27/24 11:22

Date Received: 06/28/24 07:00

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			07/08/24 15:51	1
Ethylbenzene	ND		1.0	ug/L			07/08/24 15:51	1
Toluene	ND		1.0	ug/L			07/08/24 15:51	1
Xylenes, Total	ND		2.0	ug/L			07/08/24 15:51	1
Method: SW846 8021	IB - Volatile Organic	Compounds	(GC)					
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed
4-Bromofluorobenzene (Surr)	87	43 - 158		07/08/24 15:51

Job ID: 885-7101-1

Matrix: Water

Lab Sample ID: 885-7101-3

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Eurofins Albuquerque

Client: Harvest Project/Site: Jicarilla 147-6

Client Sample ID: MW 14 Date Collected: 06/27/24 12:32

Date Received: 06/28/24 07:00

Method: SW846 8021 Analyte	· · · · · · · · · · · · · · · · · · ·	Qualifier	RL	Unit	D	Prepared	Analvzed	Dil Fac
Benzene		quaimer	1.0			Trepared	07/08/24 16:15	
Delizelle	ND		1.0	ug/L			07/00/24 10:15	I
Ethylbenzene	ND		1.0	ug/L			07/08/24 16:15	1
Toluene	ND		1.0	ug/L			07/08/24 16:15	1
Xylenes, Total	ND		2.0	ug/L			07/08/24 16:15	1
Method: SW846 8021	B - Volatile Organic	Compound	ds (GC)					
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery	Qualifier	Limits	Prepared
4-Bromofluorobenzene (Surr)	91		43 - 158	

Lab Sample ID: 885-7101-4

07/08/24 16:15

Matrix: Water

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1

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QC Sample Results

Job ID: 885-7101-1

Client: Harvest Project/Site: Jicarilla 147-6

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-806	2/20						C	lient Sam	ple ID: Method	
Matrix: Water									Prep Type: T	otal/NA
Analysis Batch: 8062										
Analyta		B MB It Qualifier	RL		Unit		D	Droporod	Applyzod	Dil Fac
Analyte Benzene	N							Prepared	- Analyzed 07/08/24 10:46	1
Ethylbenzene	N		1.0		ug/L ug/L				07/08/24 10:46	1
Toluene	N		1.0		ug/L				07/08/24 10:46	1
Xylenes, Total	N		2.0		ug/L				07/08/24 10:46	
Aylenes, Iotal		U	2.0		ug/L				07700/24 10.40	I
	М	B MB								
Surrogate	%Recover	ry Qualifier	Limits					Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)		39	43 - 158						07/08/24 10:46	1
	00/40							Demois ID.		
Lab Sample ID: LCS 885-800 Matrix: Water	02/19					Clie	nt a		Lab Control	
									Prep Type: T	otal/NA
Analysis Batch: 8062			Spike	1.09	LCS				%Rec	
Analyte			Added	-	Qualifier	Unit		D %Rec	Limits	
Benzene			20.0	18.3		ug/L		<u>91</u>	70 - 130	
Ethylbenzene			20.0	17.1		ug/L		86	70 - 130	
m&p-Xylene			40.0	34.5		ug/L		86	70 - 130	
o-Xylene			20.0	17.1		ug/L		85	70 - 130	
Toluene			20.0	17.1		ug/L		85	70 - 130	
Toldene			20.0	17.1		ug/L		00	70-150	
	LCS L	cs								
Surrogate	%Recovery Q	ualifier	Limits							
4-Bromofluorobenzene (Surr)	90		43 - 158							
Lab Sample ID: MB 885-808	2/2						_	liont Som	ple ID: Method	d Blank
Matrix: Water	2/3							ment Jam	Prep Type: T	
Analysis Batch: 8082									Fieb iype. i	
Analysis Batch. 0002	м	в мв								
Analyte		It Qualifier	RL		Unit	1	D	Prepared	Analyzed	Dil Fac
Benzene	N		1.0		ug/L			Topulou	07/09/24 10:29	1
Ethylbenzene	N		1.0		ug/L				07/09/24 10:29	י 1
Toluene	N		1.0		ug/L				07/09/24 10:29	1
Xylenes, Total	N		2.0		ug/L				07/09/24 10:29	1
,,			2.0		- 9, -					
		BMB						_	_	
Surrogate	%Recove	y Qualifier	Limits					Prepared	Analyzed	Dil Fac

Lab Sample ID: LCS 885-8082/2 Matrix: Water Analysis Batch: 8082

LCS LCS Spike %Rec Added Result Qualifier Limits Analyte Unit D %Rec Benzene 20.0 18.7 ug/L 94 70 - 130 Ethylbenzene 20.0 18.7 ug/L 93 70 - 130 m&p-Xylene 40.0 36.1 ug/L 90 70 - 130 o-Xylene 20.0 18.6 ug/L 93 70 - 130 Toluene 20.0 18.5 ug/L 93 70 - 130

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Prep Type: Total/NA

Client Sample ID: Lab Control Sample

		Q	C Sample Resu	lts	
lient: Harvest roject/Site: Jicarilla 147-6			-	Job ID: 885-7101-1	Ī
lethod: 8021B - Volat	ile Organic	: Compo	unds (GC) (Conti	nued)	
Lab Sample ID: LCS 885- Matrix: Water Analysis Batch: 8082	8082/2			Client Sample ID: Lab Control Sample Prep Type: Total/NA	
	LCS	LCS			
Surrogate 1-Bromofluorobenzene (Surr)	% Recovery 89	Qualifier	Limits 43 - 158		

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QC Association Summary

Client: Harvest Project/Site: Jicarilla 147-6

GC VOA

Analysis Batch: 8062

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
85-7101-2	MW 6	Total/NA	Water	8021B	
85-7101-3	MW 11	Total/NA	Water	8021B	
85-7101-4	MW 14	Total/NA	Water	8021B	
IB 885-8062/20	Method Blank	Total/NA	Water	8021B	
CS 885-8062/19	Lab Control Sample	Total/NA	Water	8021B	
nalysis Batch: 80	82				
ab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
85-7101-1	MW 3	Total/NA	Water	8021B	
AB 885-8082/3	Method Blank	Total/NA	Water	8021B	
CS 885-8082/2	Lab Control Sample	Total/NA	Water	8021B	

Job ID: 885-7101-1

Client: Harvest

Lab Chronicle

Job ID: 885-7101-1

Client Sam	•						La	ab Sample ID	: 885-7101-1 Matrix: Water
Date Receive									
_	Batch	Batch		Dilution	Batch			Prepared	
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed	
Total/NA	Analysis	8021B		20	8082	JP	EET ALB	07/09/24 10:53	
Client Sam	ple ID: MW	6					La	ab Sample ID	: 885-7101-2
Date Collecte									Matrix: Water
Date Receive	d: 06/28/24 0	7:00							
_	Batch	Batch		Dilution	Batch			Prepared	
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed	
Total/NA	Analysis	8021B		5	8062	JP	EETALB	07/08/24 15:28	
Client Sam	ple ID: MW	/ 11					La	ab Sample ID	: 885-7101-3
Date Collecte									Matrix: Water
Date Receive	d: 06/28/24 0	7:00							
_	Batch	Batch		Dilution	Batch			Prepared	
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed	
Total/NA	Analysis	8021B		1	8062	JP	EETALB	07/08/24 15:51	
Client Sam	ple ID: MW	/ 14					La	ab Sample ID	: 885-7101-4
Date Collecte	•								Matrix: Water
Date Receive									
_	Batch	Batch		Dilution	Batch			Prepared	
Prep Type	Туре	Method	Run	Factor		Analyst	Lab	or Analyzed	

1

8062 JP

Analysis

8021B

Total/NA

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Eurofins Albuquerque

07/08/24 16:15

EET ALB

Accreditation/Certification Summary

Client: Harvest Project/Site: Jicarilla 147-6 Job ID: 885-7101-1

Authority	Program Identification		Identification Number	Expiration Date	
New Mexico	State	NM9425, NM0901		02-26-25	
The following analyte	s are included in this report,	but the laboratory is n	not certified by the governing author	ity. This list may include analytes	
0,	does not offer certification.				
for which the agency Analysis Method	does not offer certification. Prep Method	Matrix	Analyte		
0,		Matrix Water	Analyte Benzene		
Analysis Method					
Analysis Method 8021B		Water	Benzene		
Analysis Method 8021B 8021B		Water Water	Benzene Ethylbenzene		

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107	(AOV-ime) 8270 (Semi-VOA) Total Colitorm (Present/Absent)	1 dgc 3) of 41
HALL ENVIROR ANALYSIS LAB www.hallenvironmental.con www.hallenvironmental.con 4901 Hawkins NE - Albuquerque, NM Tel. 505-345-3975 Fax 505-345-4 Analysis Request	X X BTEX / MTBE / TMB's (8021) FEND X X FEND FEND FEND FEND	Date Time Remarks: 27/24 1500 C: MASON C Pushum CUM CUM Date Time Zunyers C Pushum CUM CUM This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Turn-Around Time: V Standard Rush Project Name:	Project Manager: Brode Hob Bhedo ensolum con Sampler: Zed Myer On Ice: Erves DNo # of Coolers: '	
Client: Lawer Mid shewn client: Lawer Mid shewn ath: Monica Smith Mailing Address: Phone #:	email or Fax#: INSIM IN Charles In Standard Conductors: Od/OC Package:	Date: Time: Relinquished by: Via: Nate: Time: Relinquished by: Via: Date: Time: Relinquished by: Nat Date: Time: Relinquished by: Nat Pate: Time: Relinquished by: Nat Pate: Time: Relinquished by: Nat In 56 Not Mail Nat Nat In 56 Not Mail Nat Nat If necessary, sample: submitted to Hall Environmental may be subcontracted by the racredited laboratories. Nat

Received by OCD: 3/31/2025 2:50:49 PM

Client: Harvest

Login Number: 7101 List Number: 1 Creator: McQuiston, Steven

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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List Source: Eurofins Albuquerque

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

il Conservation Division	

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	447383
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS		
Created By	Condition	Condition Date
michael.buchanan	The New Mexico Oil Conservation Division (OCD) acts as a repository for documents pertaining to produced fluid spills and releases that may occur on Native American Tribal Lands. The OCD performs this function at the sole discretion of the relevant Tribal Authority. This has been approved for the record.	4/4/2025

CONDITIONS

Action 447383