



March 19, 2025

Vertex Project #: 25A-00763

Spill Closure Report: Mesa Verde 6 Federal #005
Unit G, Section 6, Township 24 South, Range 32 East
API: 30-025-32504
County: Lea
Incident Report: nGRL0927342490, 1RP-2288

Prepared For: **Devon Energy Production Company**
6488 Seven Rivers Highway
Artesia, New Mexico 88210

New Mexico Oil Conservation Division

508 West Texas Ave.
Artesia, New Mexico

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a Spill Assessment and Remediation for a release of produced water and crude oil due to a leak in an underground flowline near the wellhead at Mesa Verde 6 Federal #005, API 30-025-32504, Incident nGRL0927342490, 1RP-2288 (hereafter referred to as "Mesa Verde"). This letter provides a description of the Spill Assessment and Remediation and includes a request for Spill Closure. The spill area is located at N 32.2482376, W -103.7116165.

Background

The site is located approximately 21.2 miles west of Malaga, New Mexico (Google Inc., 2022). The legal location for site is Unit G, Section 6, Township 24 South and Range 32 East in Lea County, New Mexico. The spill area is located on Bureau of Land Management property. An aerial photograph and site schematic are included in Figure 1 - Attachment 1.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2022) indicates the site's surface geology is comprised primarily of Qep – eolian and piedmont deposits that include eolian sands interlaid with piedmont-slope deposits (New Mexico Bureau of Geology and Mineral Resources, 2022). The Natural Resources Conservation Service *Web Soil Survey* characterizes the predominant soil texture on the site is Maljamar and Palomas fine sands. It tends to be well drained with very low runoff and low available moisture levels in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2022).

The surrounding landscape is associated with plains at elevations of 3,000 to 3,900 feet above sea level. The climate is semi-arid, with an annual precipitation ranging between 10 to 15 inches. Historically, the plant community has grassland aspect, dominated by black grama, dropseeds, and bluestems with scattered shinnery oak and sand sage. Perennial and annual forb abundance and distribution are dependent on precipitation. Overgrazing and extended drought can reduce grass cover (United States Department of Agriculture, Natural Resources Conservation Service, 2022).

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There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 Mexico Administrative Code (NMAC; New Mexico Oil Conservation Division, 2018), is an intermittent stream located approximately 5.71 miles west of the site (United States Fish and Wildlife Service, 2024). There are no continuous flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Incident Description

The spill occurred on August 27, 2009, due to a leak in a buried flowline near the wellhead. The spill was reported on August 28, 2009, and involved the release of approximately 4 barrels (bbl.) of produced water and 1 bbl. produced oil on the engineered pad site. Approximately 0 bbl. of free fluid was removed during initial spill clean-up. Field screening and laboratory analysis results from the initial site inspection are included in Table 3 (Attachment 2). The New Mexico Oil Conservation Division (NMOCD) C-141 Report: nGRL0927342490, 1RP-2288 is included in Attachment 3. The daily field report (DFR) and site photographs are included in Attachment 4.

Closure Criteria Determination

The closest depth to groundwater reference is from a dry exploratory borehole drilled to 105 feet bgs approximately 0.57 miles from the site. (New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2024). The depth to groundwater reference exceeded 0.5 miles from the release area, therefore the closure criteria for remediation of the site was determined to be associated with the strictest constituent concentration limits.

The release at Mesa Verde would be subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 of NMAC and the closure criteria for the site would be determined to be associated with the following constituent concentration limits based on depth to groundwater. The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2. Documentation used in Closure Criteria Determination research is included in Attachment 5.

Devon Energy Production Company
Mesa Verde 6 Federal #005, nGRL0927342490, 1RP-2288

2009 Spill Assessment and Remediation
March 2025

Table 1. Closure Criteria Determination			
Site Name: Mesa Verde 6 Federal #005			
Spill Coordinates: 32.2482376,-103.7116165		X: 621370	Y: 3568680
Site Specific Conditions		Value	Unit
1	Depth to Groundwater (nearest reference)	>105	feet
	Distance between release and nearest DTGW reference	3,020	feet
		0.57	miles
	Date of nearest DTGW reference measurement	December 14, 2023	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	30,182	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	35,747	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	17,390	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	4,873	feet
	ii) Within 1000 feet of any fresh water well or spring	4,873	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	3,009	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
	Distance between release and nearest registered mine	65,532	feet
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
	Distance between release and nearest Medium/High\Critical Karst	40,778	feet
10	Within a 100-year Floodplain	Undetermined	year
	Distance between release and nearest FEMA Zone A (100-year Floodplain)	37,151	feet
11	Soil Type	Fine sand, sandy clay loam	
12	Ecological Classification	Loamy Sand	
13	Geology	Eolian and piedmont deposits	
vertex.ca	NMAC 19.15.29.12 E (Table 1) Closure Criteria	<50'	<50' 51-100' >100'

Devon Energy Production Company
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March 2025

Table 2. Closure Criteria for Soils Impacted by a Release		
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit
< 50 feet	Chloride	600 mg/kg
	TPH (GRO+DRO+MRO)	100 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS - Total dissolved solids, TPH - Total petroleum hydrocarbons = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO), BTEX - Benzene, toluene, ethylbenzene, and xylenes

Remedial Actions Taken

Initial site inspection and site characterization activities at Mesa Verde were completed by Vertex on February 9, 2022, including horizontal and vertical delineation. The impacted area was determined to be approximately 128 feet long and 73 feet wide; the total affected area was estimated to be 6,872 square feet as presented in Figure 1 (Attachment 1). The DFR associated with the site inspection is included in Attachment 4.

Remediation efforts began on October 19, 2022, and were completed on October 26, 2022. Vertex personnel supervised the excavation of impacted soils. Field screening was completed on multiple sample points and consisted of analysis using a photo ionization detector (volatile hydrocarbons), Dextsil Petroflag using EPA SW-846 Method 9074 (extractable hydrocarbons) and electroconductivity meter (chloride). Field screening results were used to identify areas requiring further remediation from those areas showing concentrations below determined closure criteria levels. Soils were removed to depths ranging from 1 to 3 feet bgs. The aerial photograph and excavation schematic is included on Figure 2 (Attachment 1). The total base surface area of the final excavation was 4,751 square feet and the final total excavation wall surface area was 1,058 square feet. Impacted soil was transported by a licensed waste hauler and disposed of at an approved waste management facility. Approximately 326 cubic yards of material were removed from the excavation. Field screening results are included in Table 4 (Attachment 2).

Notifications that confirmatory samples were being collected was provided to the NMOCD on October 21 and 25, 2022, and are included in Attachment 6. Confirmatory composite samples were collected from the base and walls of the excavation in 200 square foot increments. A total of 42 samples were collected for laboratory analysis following NMOCD soil sampling procedures. Samples were submitted to Hall Environmental Analysis Laboratory under chain-of-custody protocols and analyzed for BTEX (EPA Method 8021B), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D) and total chlorides (EPA Method 300.0). Laboratory results are presented in Table 4 (Attachment 2) and the laboratory data report is included in Attachment 7. All confirmatory samples collected and analyzed were below closure criteria for the site.

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Closure Request

Vertex recommends no additional remediation action to address the releases at Mesa Verde 6 Federal #005. Laboratory analyses of the final confirmatory samples showed constituent of concern concentration levels below NMOCD closure criteria for areas where depth to groundwater less than 50 feet bgs as shown in Table 2. There are no anticipated risks to human, ecological or hydrological receptors associated with the release sites.

The excavation was backfilled with non-waste-containing, uncontaminated, earthen material, sourced locally, and placed to meet the site's existing grade to prevent ponding of water and erosion.

Vertex requests that this incident (nGRL0927342490, 1RP-2288) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the August 27, 2009 release at Mesa Verde 6 Federal #005.

The release area was fully delineated, remediated, and backfilled with local soil. Confirmatory samples were analyzed by the laboratory and found to be below allowable concentrations as per the NMAC Closure Criteria for Soils Impacted by a Release locations less than 50 feet to groundwater. Based on these findings, Devon requests that this release be closed.

Should you have any questions or concerns, please do not hesitate to contact Kent Stallings at 346.814.1413 or kstallings@vertexresource.com.

Lakin Pullman
Lakin Pullman, B.Sc.
ENVIRONMENTAL SPECIALIST, REPORTING

March 22, 2025
Date

Kent Stallings P.G.
Kent Stallings P.G.
PROJECT MANAGER, REPORT REVIEW

March 24, 2025
Date

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Devon Energy Production Company
Mesa Verde 6 Federal #005, nGRL0927342490, 1RP-2288

2009 Spill Assessment and Remediation
March 2025

Attachments

- Attachment 1. Figures
- Attachment 2. Tables
- Attachment 3. NMOCD C-141 Report
- Attachment 4. Daily Field Reports with Pictures
- Attachment 5. Closure Criteria for Soils Impacted by a Release Research Determination Documentation
- Attachment 6. Confirmatory Sample Notification
- Attachment 7. Laboratory Data Reports and Chain of Custody Forms

Devon Energy Production Company
Mesa Verde 6 Federal #005, nGRL0927342490, 1RP-2288

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References

- Google Inc. (2022). *Google Earth Pro* (Version 7.3.4) [Software]. Retrieved from <http://www.google.com/earth> on November 8, 2022.
- New Mexico Bureau of Geology and Mineral Resources. (2022). *Interactive Geologic Map*. Retrieved from <http://geoinfo.nmt.edu>.
- New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System. (2024). *Water Column/Average Depth to Water Report*. Retrieved from <http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html>
- New Mexico Oil Conservation Division. (2018). *New Mexico Administrative Code – Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2022). *Web Soil Survey*. Retrieved from <https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx>.
- United States Department of Homeland Security, FEMA Flood Map Service Center. (2020). *Flood Map Number 35015C1875D*. Retrieved from <https://msc.fema.gov/portal/search?AddressQuery=malaga%20new%20mexico#searchresultsanchor>
- United States Fish and Wildlife Service. (2024). *National Wetlands Inventory Surface Waters and Wetland*. Retrieved from <https://www.fws.gov/wetlands/data/Mapper.html>.

Devon Energy Production Company
Mesa Verde 6 Federal #005, nGRL0927342490, 1RP-2288

2009 Spill Assessment and Remediation
March 2025

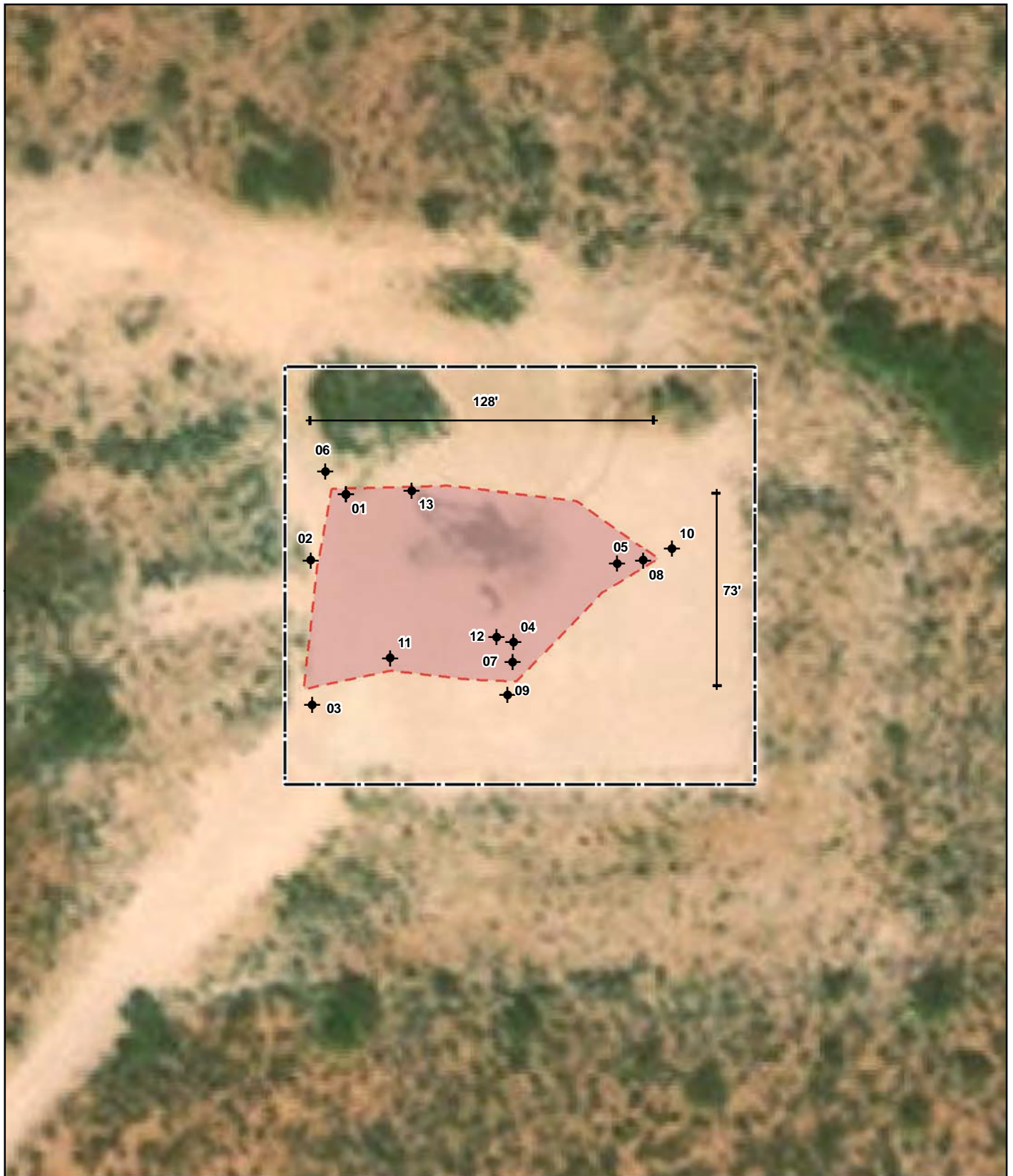
Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy Production Company. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1

Document Path: \\vix-s-1s01.corp.intel.shared\vps04 - Geomatics\1-Projects\ US PROJECTS\Devon Energy Corporation\2021\21E-0281\6030 - Mesa Verde 6 Fed 5\Figure 1 Initial Characterization Mesa Verde 6 Fed 5.mxd



- ◆ Borehole (Prefixed by "BH22-")
- ▭ Approximate Extent of Spill (~6,872 sq. ft.)
- ▭ Approximate Lease Boundary



0 5 10 20 ft.
NAD 1983 UTM Zone 13N
Date: Nov 21/22

Map Center:
Lat: 32.248080,
Long: -103.711513



Initial Characterization
Mesa Verde 6 Fed 5

FIGURE:
1



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Background imagery from ESRI, 2020. Feature locations from GPS, Vertex Professional Services Ltd., 2021.

VERSATILITY. EXPERTISE.



- | | | |
|-------------------------------------|----------------------------------|--------------------------------|
| ● Base Sample (Prefixed by "BS22-") | --- Pipeline | 2.5' Excavation (~748 sq. ft.) |
| Electrical Panel | 1' Excavation (~604 sq. ft.) | 3' Excavation (~708 sq. ft.) |
| ▲ Wall Sample (Prefixed by "WS22-") | 1.5' Excavation (~2,392 sq. ft.) | Approximate Lease Boundary |
| — Electrical Lines | 2' Excavation (~299 sq. ft.) | Pump jack |



0 5 10 20 ft.
NAD 1983 UTM Zone 13N
Date: Nov 08/22

Map Center:
Lat: 32.248095,
Long: -103.711496



Confirmatory Schematic Mesa Verde 6 Federal 5

FIGURE:

2



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Background imagery from Google Earth, 2017. Feature locations from GPS, Vertex Professional Services Ltd., 2022.

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ATTACHMENT 2

Client Name: Devon Energy Production Company, LP
 Site Name: Mesa Verde 6 Federal #005
 NMOCD Tracking #: nGRL0927342490, 1RP-2288
 Project #: 24E-04980-04
 Lab Report: 2202641

Table 3. Initial Characterization Sample Field Screen and Laboratory Results - Depth to Groundwater <50 feet bgs													
Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Volatile		Extractable					
						Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
BH22-01	0.5	February 9, 2022	0	-	883	-	-	-	-	-	-	-	-
BH22-02	0.5	February 9, 2022	0	78	314	ND	ND	ND	ND	ND	ND	ND	420
BH22-03	0.5	February 9, 2022	0	65	111	ND	ND	ND	ND	ND	ND	ND	130
BH22-04	0.5	February 9, 2022	0	-	1,124	-	-	-	-	-	-	-	-
BH22-05	0.5	February 9, 2022	0	-	751	-	-	-	-	-	-	-	-
BH22-06	0.5	February 9, 2022	0	82	83	ND	ND	ND	10	ND	10	10	69
BH22-07	0.5	February 9, 2022	0	-	1,040	-	-	-	-	-	-	-	-
BH22-08	0.5	February 9, 2022	0	-	2,019	-	-	-	-	-	-	-	-
BH22-09	0.5	February 9, 2022	0	57	190	ND	ND	ND	ND	ND	ND	ND	170
BH22-10	0.5	February 9, 2022	0	86	334	ND	ND	ND	ND	ND	ND	ND	320
BH22-11	0.5	February 9, 2022	0	591	3,546	ND	ND	ND	210	170	210	380	4,900
	1	February 9, 2022	0	21	471	ND	ND	ND	ND	ND	ND	ND	520
BH22-12	0.5	February 9, 2022	0	161	1,957	ND	ND	ND	32	ND	32	32	1,100
	1	February 9, 2022	0	20	184	ND	ND	ND	ND	ND	ND	ND	200
BH22-13	0.5	February 9, 2022	0	294	4,495	ND	ND	ND	200	190	200	390	5200
	1	February 9, 2022	0	24	620	ND	ND	ND	ND	ND	ND	ND	520

"ND" Not Detected at the Reporting Limit

"-" indicates not analyzed/assessed

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria

Client Name: Devon Energy Production Company, LP
 Site Name: Mesa Verde 6 Federal #005
 NMOCD Tracking #: nGRL0927342490, 1RP-2288
 Project #: 24E-04980-04
 Lab Report: 2210E19

Table 4. Confirmatory Sample Field Screen and Laboratory Results - Depth to Groundwater <50 feet bgs

Table 4. Confirmatory Sample Field Screen and Laboratory Results - Depth to Groundwater <50 feet bgs													
Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic Chloride Concentration (mg/kg)
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration (ppm)	Volatile		Extractable					
						Benzene (mg/kg)	BTEX (Total) (mg/kg)	Gasoline Range Organics (GRO) (mg/kg)	Diesel Range Organics (DRO) (mg/kg)	Motor Oil Range Organics (MRO) (mg/kg)	(GRO + DRO) (mg/kg)	Total Petroleum Hydrocarbons (TPH) (mg/kg)	
BS22-01	1.5	October 26, 2022	-	16	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-02	1.5	October 26, 2022	-	24	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-03	1.5	October 26, 2022	-	122	170	ND	ND	ND	28	ND	28	28	160
BS22-04	1.5	October 26, 2022	-	117	285	ND	ND	ND	20	ND	20	20	240
BS22-05	1.5	October 26, 2022	-	20	5	ND	ND	ND	ND	ND	ND	ND	ND
BS22-06	1.5	October 26, 2022	-	31	313	ND	ND	ND	ND	ND	ND	ND	250
BS22-07	1.5	October 26, 2022	-	24	187	ND	ND	ND	ND	ND	ND	ND	100
BS22-08	1.5	October 26, 2022	-	27	261	ND	ND	ND	ND	ND	ND	ND	160
BS22-09	1.5	October 26, 2022	-	25	238	ND	ND	ND	ND	ND	ND	ND	120
BS22-10	1.5	October 26, 2022	-	18	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-11	1.5	October 26, 2022	-	17	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-12	1.5	October 26, 2022	-	14	526	ND	ND	ND	ND	ND	ND	ND	360
BS22-13	3	October 26, 2022	-	28	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-14	3	October 26, 2022	-	30	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-15	3	October 26, 2022	-	25	63	ND	ND	ND	ND	ND	ND	ND	ND
BS22-16	2.5	October 26, 2022	-	16	18	ND	ND	ND	ND	ND	ND	ND	ND
BS22-17	2.5	October 26, 2022	-	20	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-18	2.5	October 26, 2022	-	12	249	ND	ND	ND	ND	ND	ND	ND	150
BS22-19	2.5	October 26, 2022	-	25	ND	ND	ND	ND	ND	ND	ND	ND	ND
BS22-20	2	October 26, 2022	-	22	4	ND	ND	ND	ND	ND	ND	ND	ND
BS22-21	2	October 26, 2022	-	13	350	ND	ND	ND	ND	ND	ND	ND	260
BS22-22	1	October 26, 2022	-	26	158	ND	ND	ND	ND	ND	ND	ND	120
BS22-23	1	October 26, 2022	-	19	438	ND	ND	ND	ND	ND	ND	ND	250
BS22-24	1	October 26, 2022	-	13	347	ND	ND	ND	ND	ND	ND	ND	270
WS22-01	0-1.5	October 26, 2022	-	73	109	ND	ND	ND	ND	ND	ND	ND	130
WS22-02	0-1.5	October 26, 2022	-	17	ND	ND	ND	ND	ND	ND	ND	ND	ND
WS22-03	0-1.5	October 26, 2022	-	17	47	ND	ND	ND	ND	ND	ND	ND	75
WS22-04	0-3	October 26, 2022	-	13	51	ND	ND	ND	ND	ND	ND	ND	77
WS22-05	0-2.5	October 26, 2022	-	14	135	ND	ND	ND	ND	ND	ND	ND	78
WS22-06	0-2.5	October 26, 2022	-	27	259	ND	ND	ND	ND	ND	ND	ND	170
WS22-07	0-2	October 26, 2022	-	16	59	ND	ND	ND	ND	ND	ND	ND	71
WS22-08	0-1	October 26, 2022	-	30	28	ND	ND	ND	ND	ND	ND	ND	71
WS22-09	0-1	October 26, 2022	-	15	63	ND	ND	ND	ND	ND	ND	ND	110
WS22-10	0-1	October 26, 2022	-	18	126	ND	ND	ND	ND	ND	ND	ND	82
WS22-11	0-2	October 26, 2022	-	25	177	ND	ND	ND	ND	ND	ND	ND	180
WS22-12	0-2.5	October 26, 2022	-	19	56	ND	ND	ND	ND	ND	ND	ND	72
WS22-13	0-3	October 26, 2022	-	20	70	ND	ND	ND	ND	ND	ND	ND	75
WS22-14	0-1.5	October 26, 2022	-	25	119	ND	ND	ND	ND	ND	ND	ND	140
WS22-15	1.5-3	October 26, 2022	-	20	ND	ND	ND	ND	ND	ND	ND	ND	ND
WS22-16	2.5-3	October 26, 2022	-	70	160	ND	ND	ND	ND	ND	ND	ND	100
WS22-17	2-2.5	October 26, 2022	-	33	228	ND	ND	ND	ND	ND	ND	ND	170
WS22-18	1-2.5	October 26, 2022	-	35	92	ND	ND	ND	ND	ND	ND	ND	74

"ND" Not Detected at the Reporting Limit

"-" indicates not analyzed/assessed

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria

ATTACHMENT 3

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 02 2009

HOBBSOCD

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Devon Energy	Contact <input type="checkbox"/> Roger Hernandez
Address P. O. Box 250 Artesia, NM 88211	Telephone No. <input type="checkbox"/> 575-748-5238
Facility Name Mesa Verde 6 Fed #5	Facility Type <input type="checkbox"/> Oil Well

Surface Owner FEDERAL	Mineral Owner	Lease No. <input type="checkbox"/>
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LOCATION OF RELEASE API # 30-025-32504-00-00

Unit Letter F	Section 6	Township 024S	Range 032E	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line East	County Lea County, NM
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NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 5 bbls	Volume Recovered <input type="checkbox"/> 0
Source of Release Flowline	Date and Hour of Occurrence 8-27-2009 2:30 PM	Date and Hour of Discovery <input type="checkbox"/> 8-27-2009 2:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM - Lea County, NM Trish BadBear	
By Whom? <input type="checkbox"/> Roger Hernandez	Date and Hour <input type="checkbox"/> 8-28-2009 7:30 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Leak in buried flowline, shut well in while making repairs. Replaced with poly line.

Describe Area Affected and Cleanup Action Taken.*

8' radius around wellhead, and an area 1'x100', back dragged the location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: Roger Hernandez

Title: Production Foreman

Date: August 31, 2009 Phone 575-748-4238

OIL CONSERVATION DIVISION

Approved by ☐ ENV. ENGINEER
☐ District Supervisor

Approval Date: 09/03/09

Expiration Date: 11/03/09

Conditions of Approval: SAMPLING CONFIRM-

Attached ☐ RP-09.9.2288

* Attach Additional Sheets If Necessary

NO CLEAN CONCENTRATIONS
HAVE BEEN REACHED IN ST-BE

PERFORMED AND ANALYSIS
RESULTS SUBMITTED TO
NMOCD.

FGR 0927341991

ATTACHMENT 4



Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	2/9/2022
Site Location Name:	Mesa Verde 6 Federal 5	Report Run Date:	2/10/2022 12:48 AM
Client Contact Name:	Wes Matthews	API #:	30-025-32504
Client Contact Phone #:	(575) 748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	2/9/2022 7:30 AM
Departed Site	2/9/2022 4:00 PM

Field Notes

15:41 Arrived on site to complete site delineation.

15:42 Using the CST-Berger line locator, a blind sweep revealed what seems to be an unmarked gas line.
Off site carbon fiber locator says "Santa Fe Energy Pipeline"
See pictures.
Did not borehole near line.

15:45 Completed BH22-01 to BH22-05 for horizontal delineation.
•BH22-01 stepped out to BH22-06.
•BH22-04 stepped out to BH22-07, then stepped out to BH22-09.
•BH22-05 stepped out to BH22-08, then stepped out to BH22-10

15:45 Completed vertical delineation BH22-11, 12, and 13.

Next Steps & Recommendations

1 Create work plan

Daily Site Visit Report



Site Photos

Viewing Direction: North



Locate sign indicating gas line that seems to go towards well head

Viewing Direction: South



BH22-01 and step out BH22-06
Northwest of pump jack

Viewing Direction: East



BH22-02 West of pump jack

Viewing Direction: Northeast



BH22-03 Southwest of spill near an assumed
toe of spill area



Daily Site Visit Report

Viewing Direction: North



BH22-04 —> BH22-07 —> BH22-09
South of pump jack

Viewing Direction: West



BH22-05 —> BH22-08 —> BH22-10

Viewing Direction: Northeast



BH22-11 Southwest of pump jack

Viewing Direction: North



BH22-12 immediately South of pump jack



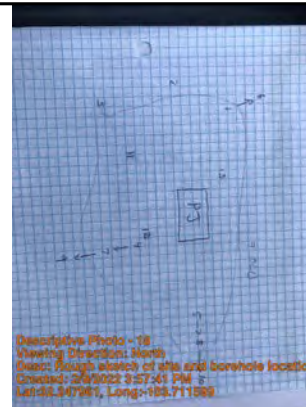
Daily Site Visit Report

Viewing Direction: Southeast



BH22-13 immediately Northwest of pump jack

Viewing Direction: North



Rough sketch of site and borehole locations

Viewing Direction: North



Field screen form





Viewing Direction: North



Sign description



Daily Site Visit Report

<p>Viewing Direction: South</p>  <p>Descriptive Photo - 2 Viewing Direction: South Dean: Small dip in pad where what seems to be unmarked line Created: 3/22/22 3:43:24 PM Lat: 32.547052, Long: -103.711814</p> <p>Small dip in pad where what seems to be unmarked line</p>	<p>Viewing Direction: North</p>  <p>Descriptive Photo - 3 Viewing Direction: North Dean: CST-Berger blind sweep line locator Created: 3/22/22 3:43:24 PM Lat: 32.547052, Long: -103.711814</p> <p>CST-Berger blind sweep line locator</p>
<p>Viewing Direction: Northeast</p>  <p>Descriptive Photo - 5 Viewing Direction: Northeast Dean: Assumed spill area Created: 3/22/22 3:43:24 PM Lat: 32.547052, Long: -103.711814</p> <p>Assumed spill area</p>	<p>Viewing Direction: North</p>  <p>Descriptive Photo - 6 Viewing Direction: East Dean: West side of pump jack Created: 3/22/22 3:43:24 PM Lat: 32.547052, Long: -103.711814</p> <p>West side of pump jack</p>



Daily Site Visit Report

Viewing Direction: East



North side of pump jack

Viewing Direction: South



East side of pump jack

Viewing Direction: Southwest



South of pump jack

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Austin Harris

Signature:

A handwritten signature in black ink, appearing to be 'A. Harris', written over a horizontal line.

Signature



Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	10/26/2022
Site Location Name:	Mesa Verde 6 Federal 5	Report Run Date:	10/26/2022 10:19 PM
Client Contact Name:	Wes Matthews	API #:	30-025-32504
Client Contact Phone #:	(575) 748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	10/26/2022 8:00 AM
Departed Site	10/26/2022 3:27 PM

Field Notes

10:00 Confirmation sampling of excavation area

11:27 Operator on site to assist with any areas that potentially need slightly more excavation

15:28 Samples collected from base and walls from all of excavation. Field screening completed for tph and chlorides

Next Steps & Recommendations

- 1 Draft closure report
- 2 Wait for lab analysis
- 3 Backfill
- 4 Submit final report for closure

Daily Site Visit Report



Site Photos

Viewing Direction: Northeast



Final excavation

Viewing Direction: South



Final excavation

Viewing Direction: Southwest



Final excavation

Viewing Direction: West



Final excavation



Daily Site Visit Report

Viewing Direction: North



Final excavation

Viewing Direction: Northwest



Final excavation

Viewing Direction: North



Final excavation

Viewing Direction: North



Final excavation



Daily Site Visit Report

Viewing Direction: Northwest



Final excavation

Viewing Direction: East



Final excavation

Viewing Direction: Northeast



Final excavation

Viewing Direction: East



Final excavation



Daily Site Visit Report

Viewing Direction: South



Final excavation

Viewing Direction: Southeast



Final excavation

Viewing Direction: West



Final excavation

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Monica Peppin

Signature:

A handwritten signature in black ink, consisting of a series of loops and a long horizontal stroke at the end.

Signature

ATTACHMENT 5

OSE POD Location Map



11/24/2024, 7:25:20 PM

GIS WATERS PODs

● Active

● Pending

● Plugged

OSE District Boundary

Water Right Regulations

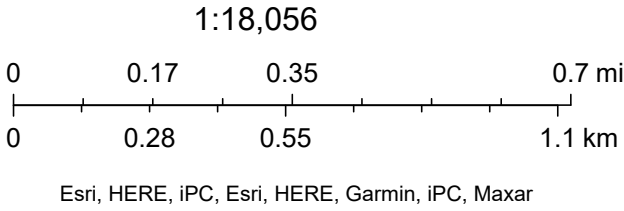
Closure Area

Artesian Planning Area





New Mexico State Trust Lands

Subsurface Estate

Both Estates



Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)															
	(quarters are smallest to largest)								(NAD83 UTM in meters)				(In feet)	(In feet)	(In feet)	
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	TwS	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
C 04775 POD1		CUB	LE	SE	SE	SE	06	24S	32E	621789.3	3567860.4		920	105		
C 03555 POD1		C	LE	NE	NE	NW	05	24S	32E	622748.5	3569233.6		1485	600	380	220
C 04672 POD 1		CUB	ED	NE	NW	SE	01	24S	31E	619762.2	3568286.5		1655	110		
C 04712 POD1		CUB	LE	NW	SE	NW	31	23S	32E	620917.2	3570289.2		1671	55		
														Average Depth to Water: 380 feet		
														Minimum Depth: 380 feet		
														Maximum Depth: 380 feet		

Record Count: 4

UTM Filters (in meters):

Easting: 621370
Northing: 3568680
Radius: 002000


* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
NA	C 04775 POD1	SE	SE	SE	06	24S	32E	621789.3	3567860.4	

* UTM location was derived from PLSS - see Help

Driller License:	1833	Driller Company:	VISION RESOURCES, INC
Driller Name:	JASON MALEY		
Drill Start Date:	2023-12-14	Drill Finish Date:	2023-12-14
Log File Date:	2024-01-12	PCW Rcv Date:	Source:
Pump Type:	Pipe Discharge Size:	Estimated Yield:	
Casing Size:	Depth Well:	105	Depth Water:

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Water Right Summary



[get image](#)
[list](#)

WR File Number:	C 04775	Subbasin:	CUB	Cross Reference:
Primary Purpose:	MON MONITORING WELL			
Primary Status:	PMT Permit			
Total Acres:		Subfile:	Header:	
Total Diversion:	0.000	Cause/Case:		
Owner:	DEVON ENERGY RESOURCES			
Contact:	DALE WOODALL			

Documents on File

(acre-feet per annum)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion	Consumptive
_get_images	751179	EXPL	2023-09-19	PMT	APR	C-4775 POD1	T	0.000	0.000	

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map	Other Location Desc
C 04775 POD1	NA		SE	SE	SE	06	24S	32E	621789.3	3567860.4		

* UTM location was derived from PLSS - see Help

Source

Acres	Diversion	CU	Use	Priority	Source	Description
0.000	0.000		MON		GW	

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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

Mesa Verde bed.

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) C-4775 POD1		WELL TAG ID NO. NA		OSE FILE NO(S). C04775			
	WELL OWNER NAME(S) Devon Energy Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 205 E. Bender Road # 150				CITY Hobbs	STATE NM	ZIP 88240	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 14	SECONDS 26.8944 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
	LONGITUDE -103	42	26.1864 W	* DATUM REQUIRED: WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1833		NAME OF LICENSED DRILLER Jason Maley			NAME OF WELL DRILLING COMPANY Vision Resources		
	DRILLING STARTED 12-14-23	DRILLING ENDED 12-14-23	DEPTH OF COMPLETED WELL (FT) 105'		BORE HOLE DEPTH (FT) 105'	DEPTH WATER FIRST ENCOUNTERED (FT) Dry		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Centralizer info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry	DATE STATIC MEASURED 12-18-23	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:						CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>	
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0	95'	6"	2" PVC SCH40	Thread	2"	SCH40	N/A
	95'	105'	6"	2" PVC SCH40	Thread	2"	SCH40	.05
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL <i>*(if using Centralizers for Artesian wells- indicate the spacing below)</i>		AMOUNT (cubic feet)	METHOD OF PLACEMENT	
				None Pulled and Plugged				

OSE OIT JAN 12 2024 PM 1:53

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4775-POD1	POD NO. 1	TRN NO. 751179
LOCATION Expl 24.32.06.444		WELL TAG ID NO. NA
		PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

5. TEST: RIG SUPERVISION

5. SIGNATURE

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 09/22/2022)	
FILE NO. C-4775-70A 1	POD NO. 1	TRN NO. 751179	
LOCATION Frak 2432.06.444		WELL TAG ID NO. —	PAGE 2 OF 2

Mike A. Hamman, P.E.
State Engineer



well Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 751179
File Nbr: C 04775
Well File Nbr: C 04775 POD1

Jan. 12, 2024

DALE WOODALL
DEVON ENERGY RESOURCES
205 E BENDER ROAD #150
HOBBS, NM 88240

Greetings:

The above numbered permit was issued in your name on 09/19/2023.

The Well Record was received in this office on 01/12/2024, stating that it had been completed on 12/14/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 09/18/2024.

If you have any questions, please feel free to contact us.

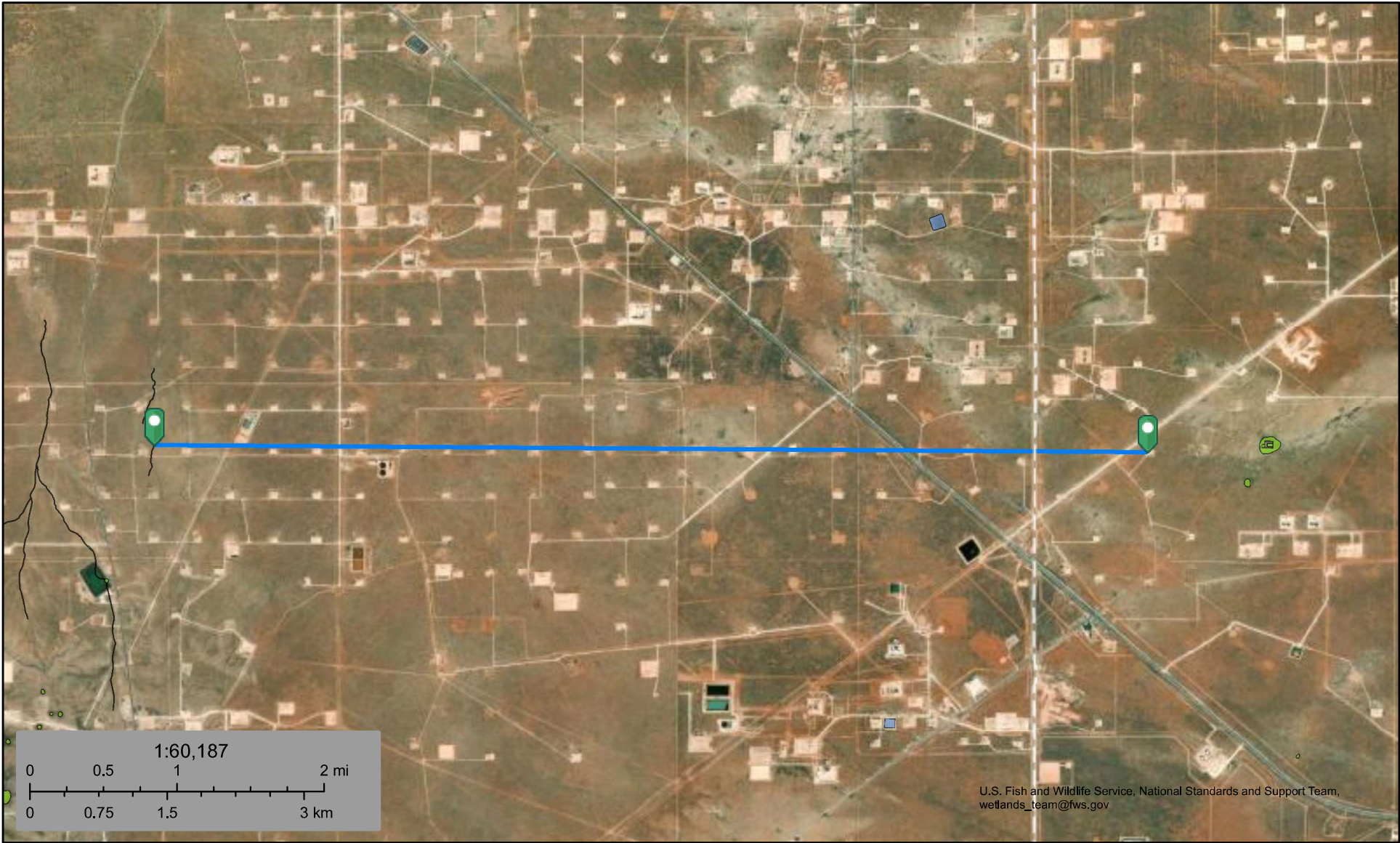
Sincerely,

A handwritten signature in black ink, appearing to read "Maret Thompson".

Maret Thompson
(575) 622-6521

drywell

Intermittent 30,182 feet



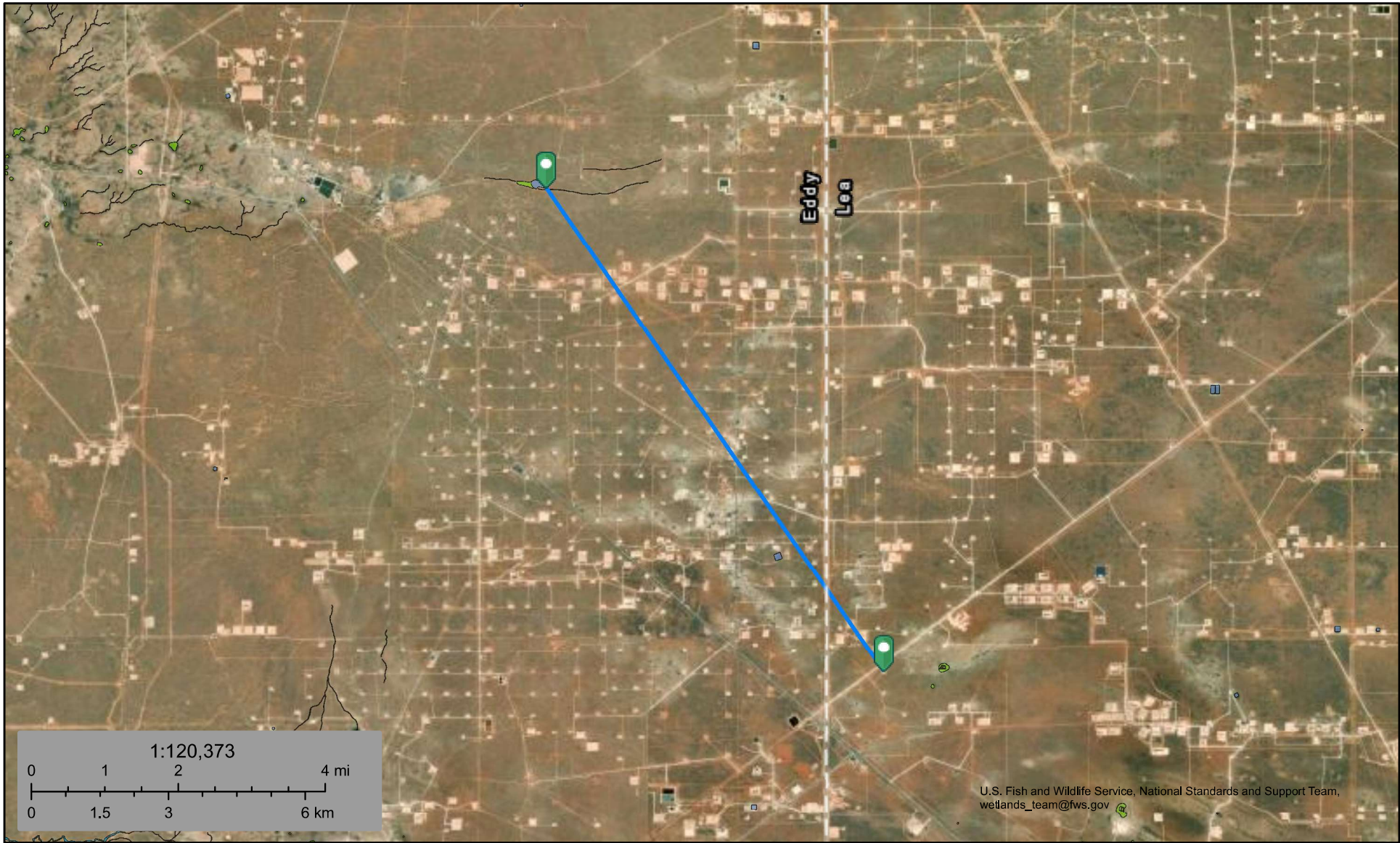
November 25, 2024

Wetlands

- | | | | | | |
|---|-----------------------------------|---|-----------------------------|---|----------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland |  | Lake |
|  | Freshwater Forested/Shrub Wetland |  | Other |  | Riverine |
|  | Estuarine and Marine Wetland |  | Freshwater Pond | | |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Pond 35,747 feet



November 25, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond



- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Mesa Verde 6 Federal #005

Nearest Residence: 3.29 miles (17,390 feet)

Legend

-  Feature 1
-  SWD

Mesa Verde 6 Federal #005

128

NGL Bran Station SWD

EL TACO CHATO





128

128

Residence

Oilfield Water Logistics McCN SWD

(with Ownership Information)

(acre ft per annum)					(R=POD has been replaced and no longer serves this file, C=the file is closed)										(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)						(NAD83 UTM in meters)		(meters)	
WR File Nbr																								
	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance				
C_04775	CUB	MON	0.000	DEVON ENERGY RESOURCES	LE	C_04775_POD1	NA				SE	SE	SE	06	24S	32E	621789.3	3567860.4		920.6				
C_03555	C	STK	3.000	NGL NORTH RANCH LLC	LE	C_03555_POD1	NA			Shallow	NE	NE	NW	05	24S	32E	622748.5	3569233.6		1,485.5				
C_04672	CUB	EXP	0.000	OXY USA INC.	ED	C_04672_POD_1	NA				NE	NW	SE	01	24S	31E	619762.2	3568286.5		1,655.3				
C_04712	CUB	MON	0.000	HARVARD PETROLEUM COMPANY LLC	LE	C_04712_POD1	NA				NW	SE	NW	31	23S	32E	620917.2	3570289.2		1,671.7				

Filters Applied:

Easting: 621370
Northing: 3568680
Radius: 002000

* UTM location was derived from PLSS - see Help


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Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE

quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	TwS	Rng	X	Y	Map
NA	C 03555 POD1	NE	NE	NW	05	24S	32E	622748.5	3569233.6	

* UTM location was derived from PLSS - see Help

Driller License:	1654	Driller Company:	NOT WORKING FOR HIRE--SIRMAN DRILLING AND CONSTRUC			
Driller Name:	JOHN SIRMAN					
Drill Start Date:	2013-10-20	Drill Finish Date:	2013-10-21			Plug Date:
Log File Date:	2013-11-07	PCW Rcv Date:				Source: Shallow
Pump Type:		Pipe Discharge Size:				Estimated Yield: 5
Casing Size:	6.00	Depth Well:	600			Depth Water: 380

Water Bearing Stratifications:

Top	Bottom	Description
475	550	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
460	520

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Water Right Summary


[get image list](#)


WR File Number:	C 03555	Subbasin:	C	Cross Reference:
Primary Purpose:	STK 72-12-1 LIVESTOCK WATERING			
Primary Status:	PMT Permit			
Total Acres:		Subfile:		Header:
Total Diversion:	3.000	Cause/Case:		
Owner:	NGL NORTH RANCH LLC			
Contact:	JIM WINTER			

Documents on File

(acre-feet per annum)

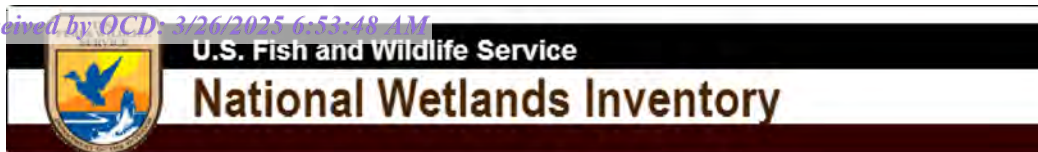
Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion	Consumptive
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 get images 677211		UWL	2020-08-06	UWL	ACC	C 03555	T		0.000	
 get images 633172		COWNF	2018-09-17	CHG	PRC	C 03555	T		0.000	
 get images 534311		72121	2013-09-19	PMT	LOG	C 03555	T		3.000	
 get images 506470		72121	2012-06-29	EXP	EXP	C 03555	T		3.000	

Current Points of Diversion

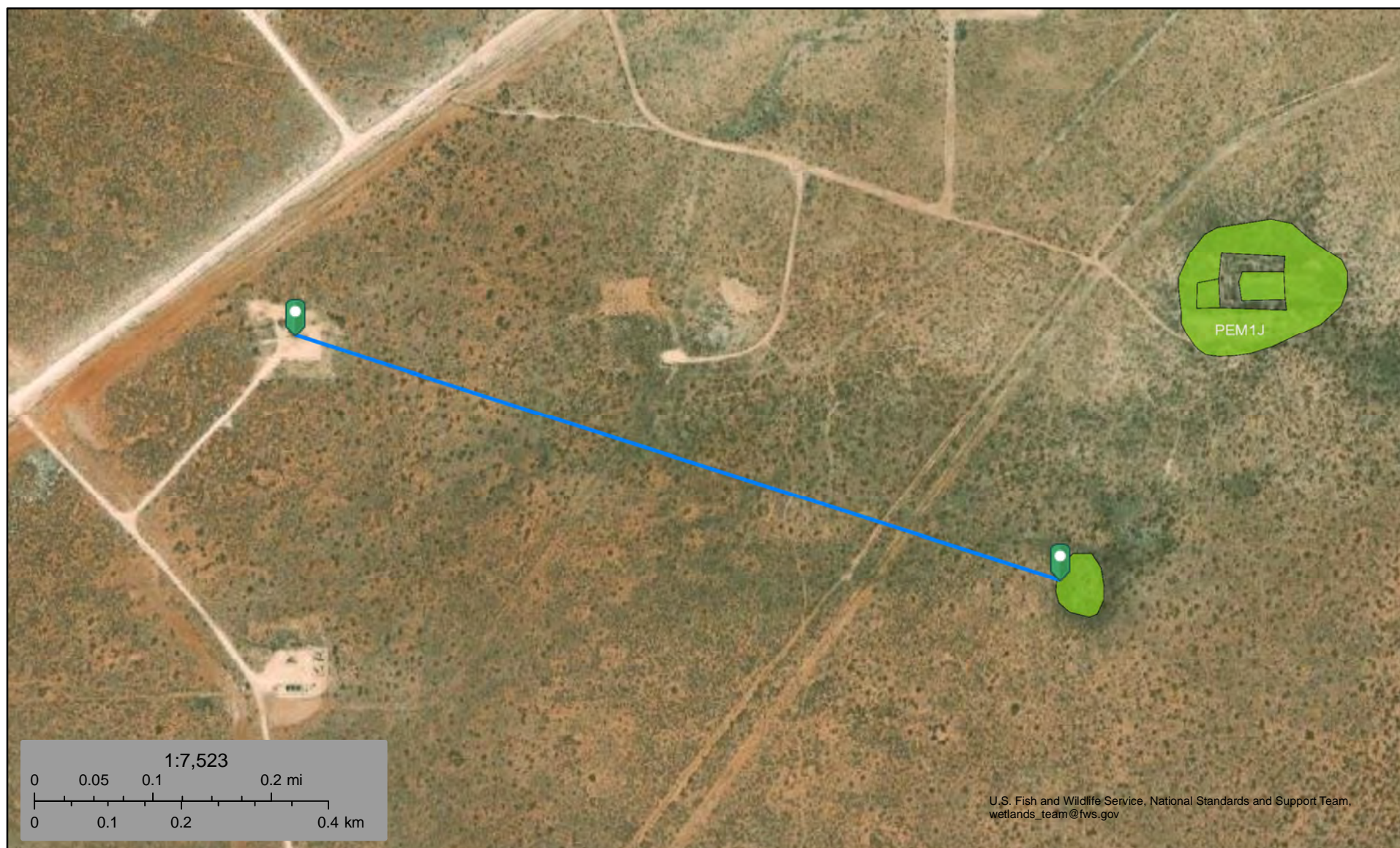
POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map	Other Location Desc
C 03555 POD1	NA	Shallow	NE	NE	NW	05	24S	32E	622748.5	3569233.6		

* UTM location was derived from PLSS - see Help

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Mesa Verde 6 Federal 5 Wetland



October 18, 2022

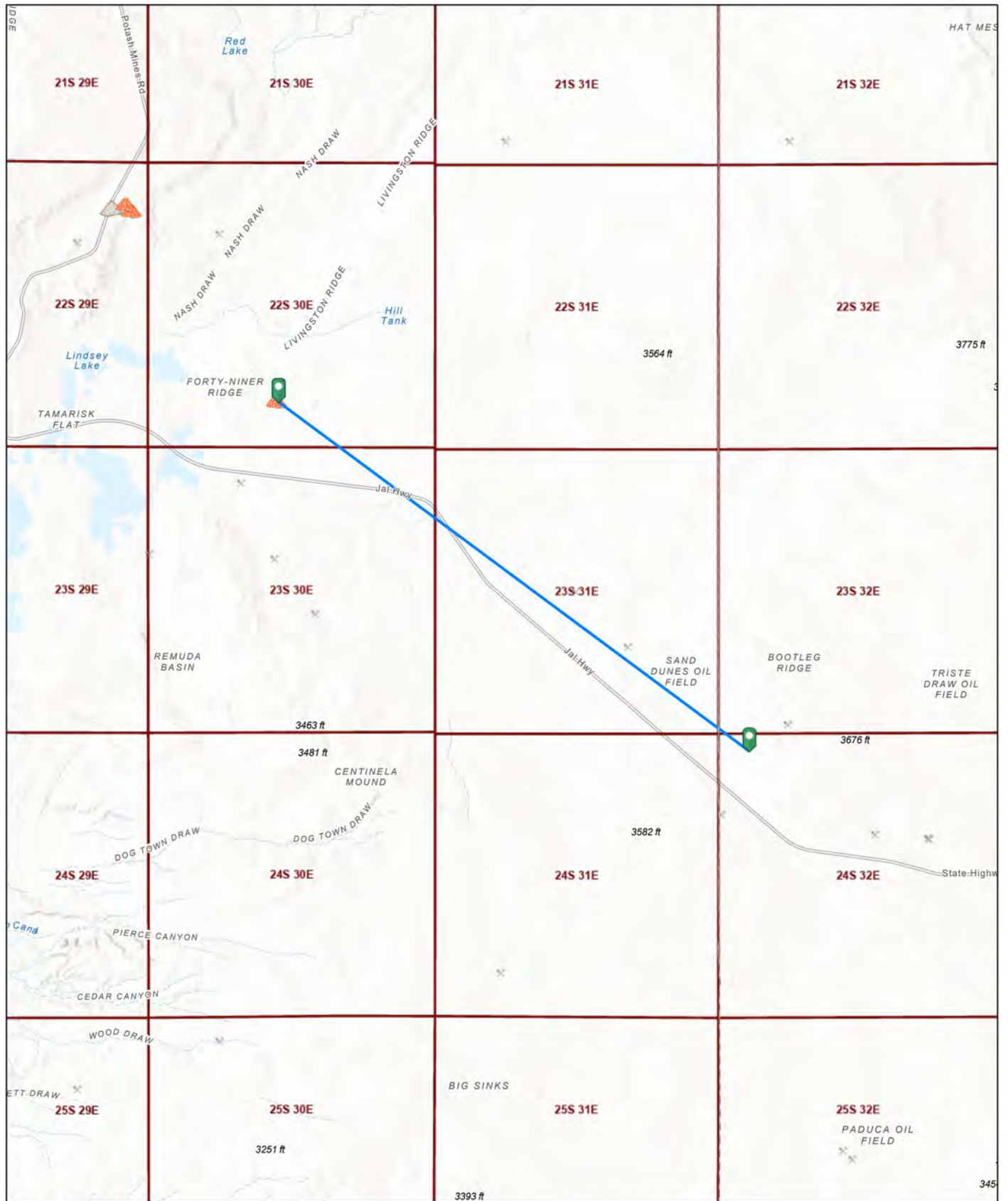
Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

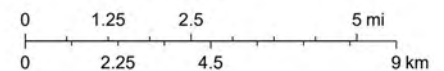


11/24/2024, 6:35:15 PM

Registered Mines

- Aggregate, Stone etc.
- Aggregate, Stone etc.
- Potash
- Salt
- PLSS Townships

1:144,448








Esri, NASA, NGA, USGS, Texas Parks & Wildlife, CONANP,
Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc,
METI/NASA, USGS, EPA, NPS, USDA, USFWS, BLM

Mesa Verde 6 Fed 5

Distance to High Karst Potential
8.72 miles (46,058 feet) away

Legend

-  32.2482376, -103.7116165
-  Distance to High Karst Potential
-  HIGH
-  Low
-  Medium

128

797

128

Google Earth

Image © 2024 Airbus

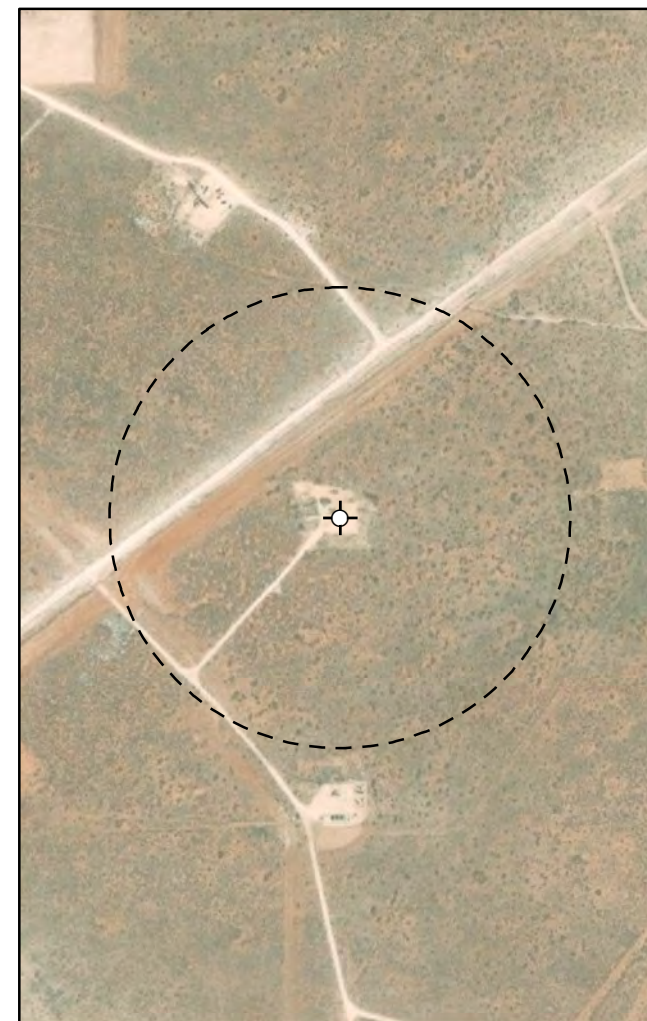
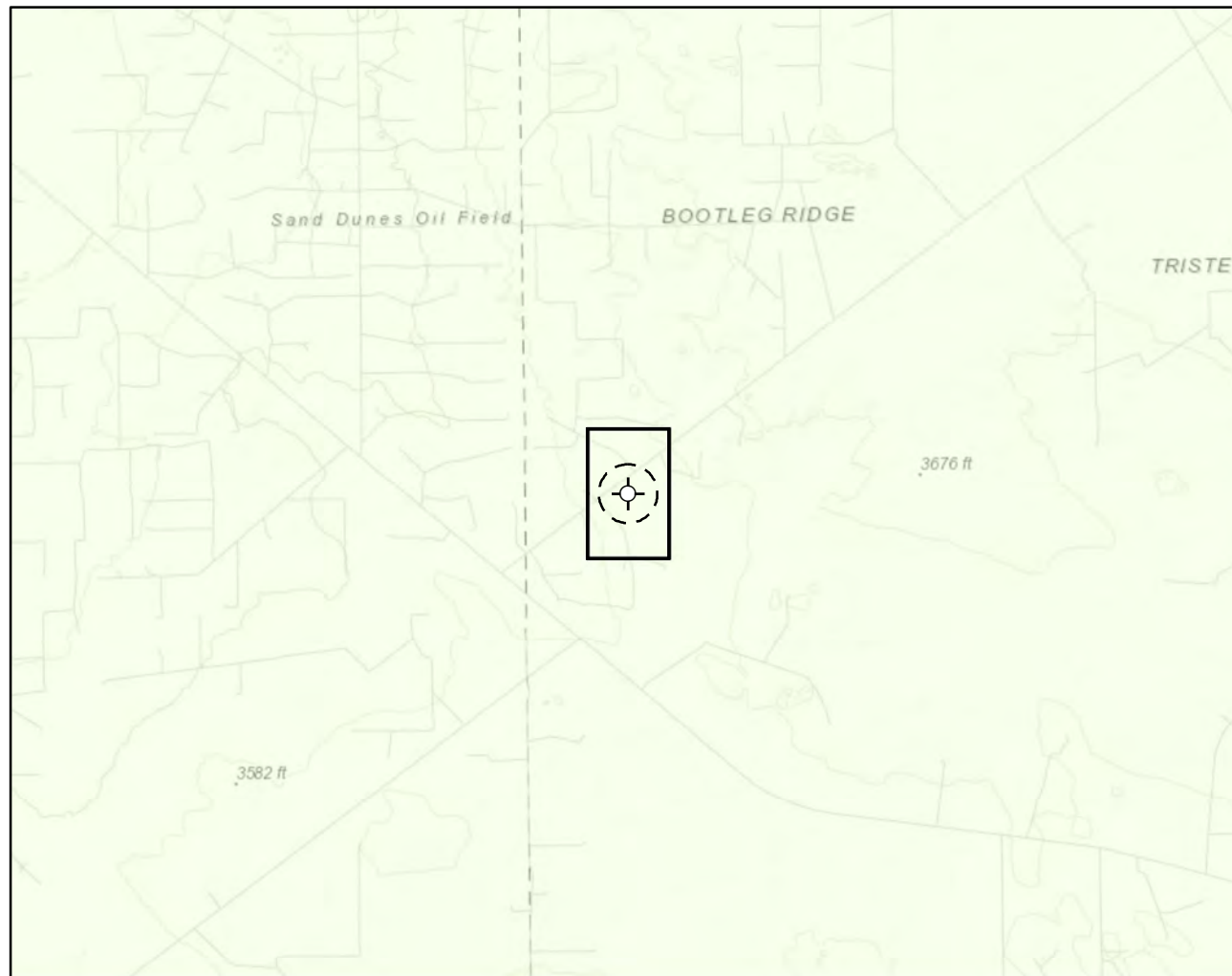


5 mi

32.2

128

Document Path: G:\Projects\US PROJECTS\Devon Energy Corporation\2021\21E-028 6\030 - Mesa Verde 6 Federal 5\Karst Potential Map Mesa Verde 6 Federal 5.mxd



Karst Potential

- Critical
- High
- Medium
- Low

- Site Location
- Site Buffer (1,000 ft.)

Overview Map

0 0.25 0.5 1 mi

Detail Map

0 150 300 600 ft.



Map Center:
Lat/Long: 32.248091, -103.711481

NAD 1983 UTM Zone 13N
Date: Nov 01/22



**Karst Potential Map
Mesa Verde 6 Federal 5**

FIGURE:

X



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Inset Map, ESRI 20XX; Overview Map: ESRI World Topographic. Karst potential data sourced from Rosswell Field Office, Bureau of Land Management, 2020 or United States Department of the Interior, Bureau of Land Management. (2018). Karst Potential.

VERSATILITY. EXPERTISE.

National Flood Hazard Layer FIRMette



103°43'1"W 32°15'9"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards




The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **10/18/2022 at 1:23 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

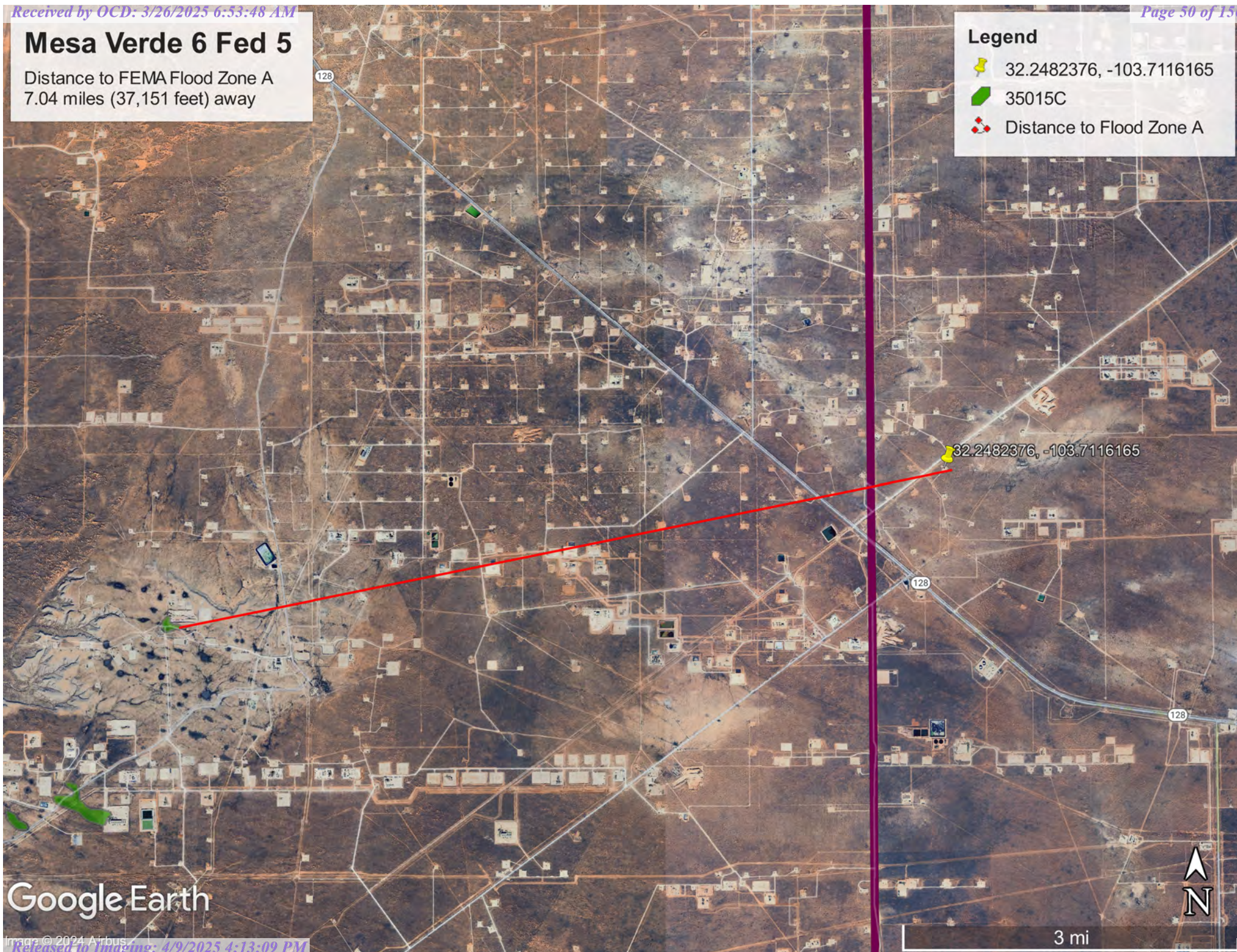
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Mesa Verde 6 Fed 5

Distance to FEMA Flood Zone A
7.04 miles (37,151 feet) away

Legend

-  32.2482376, -103.7116165
-  35015C
-  Distance to Flood Zone A



Google Earth



United States
Department of
Agriculture

NRCS

Natural
Resources
Conservation
Service

A product of the National
Cooperative Soil Survey,
a joint effort of the United
States Department of
Agriculture and other
Federal agencies, State
agencies including the
Agricultural Experiment
Stations, and local
participants

Custom Soil Resource Report for **Lea County, New Mexico**



October 18, 2022

Custom Soil Resource Report Soil Map



Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features

 Blowout

 Borrow Pit

 Clay Spot

 Closed Depression

 Gravel Pit

 Gravelly Spot

 Landfill

 Lava Flow

 Marsh or swamp

 Mine or Quarry

 Miscellaneous Water

 Perennial Water

 Rock Outcrop

 Saline Spot

 Sandy Spot

 Severely Eroded Spot


 Sinkhole

 Slide or Slip


 Sodic Spot

 Spoil Area

 Stony Spot


 Very Stony Spot

 Wet Spot

 Other

 Special Line Features

Water Features

 Streams and Canals

Transportation

 Rails


 Interstate Highways

 US Routes

 Major Roads

 Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 19, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
MF	Maljamar and Palomas fine sands, 0 to 3 percent slopes	28.9	83.9%
PU	Pyote and Maljamar fine sands	5.6	16.1%
Totals for Area of Interest		34.5	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

Custom Soil Resource Report

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Custom Soil Resource Report

Lea County, New Mexico

MF—Maljamar and Palomas fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: dmqb

Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 15 inches

Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Farmland of statewide importance

Map Unit Composition

Maljamar and similar soils: 46 percent

Palomas and similar soils: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Maljamar

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear

Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 24 inches: fine sand

Bt - 24 to 50 inches: sandy clay loam

Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 40 to 60 inches to petrocalcic

Drainage class: Well drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 7e

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Custom Soil Resource Report

Description of Palomas**Setting**

Landform: Plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear
Across-slope shape: Linear
Parent material: Alluvium derived from sandstone

Typical profile

A - 0 to 16 inches: fine sand
Bt - 16 to 60 inches: sandy clay loam
Bk - 60 to 66 inches: sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high
(0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 45 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Moderate (about 7.5 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components**Kermit**

Percent of map unit: 5 percent
Ecological site: R070BC022NM - Sandhills
Hydric soil rating: No

Wink

Percent of map unit: 5 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Custom Soil Resource Report

PU—Pyote and Maljamar fine sands**Map Unit Setting**

National map unit symbol: dmqq
Elevation: 3,000 to 3,900 feet
Mean annual precipitation: 10 to 12 inches
Mean annual air temperature: 60 to 62 degrees F
Frost-free period: 190 to 205 days
Farmland classification: Not prime farmland

Map Unit Composition

Pyote and similar soils: 46 percent
Maljamar and similar soils: 44 percent
Minor components: 10 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pyote**Setting**

Landform: Plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear
Across-slope shape: Linear
Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 30 inches: fine sand
Bt - 30 to 60 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Negligible
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 5.1 inches)

Interpretive groups

Land capability classification (irrigated): 6e
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: A

Custom Soil Resource Report

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Description of Maljamar**Setting**

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear

Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 24 inches: fine sand

Bt - 24 to 50 inches: sandy clay loam

Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 40 to 60 inches to petrocalcic

Drainage class: Well drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 6e

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Minor Components**Kermit**

Percent of map unit: 10 percent

Ecological site: R070BC022NM - Sandhills

Hydric soil rating: No

Ecological site R070BD003NM Loamy Sand

Accessed: 11/08/2022

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Associated sites

R070BD004NM	Sandy Sandy
R070BD005NM	Deep Sand Deep Sand

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site is on uplands, plains, dunes, fan piedmonts and in inter dunal areas. The parent material consists of mixed alluvium and or eolian sands derived from sedimentary rock. Slope range on this site range from 0 to 9 percent with the average of 5 percent.

Low stabilized dunes may occur occasionally on this site. Elevations range from 2,800 to 5,000 feet.

Table 2. Representative physiographic features

Landforms	(1) Fan piedmont (2) Alluvial fan (3) Dune
Elevation	2,800–5,000 ft
Slope	0–9%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity-short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes.

The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost being late March or early April and the first killing frost being in later October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture, annual forbs and cool season grasses can make up an important component of this site. Strong winds blow from the southwest from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from <http://www.wrcc.sage.dri.edu/summary/climsmnm.html> web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are moderately deep or very deep. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand or gravelly sandy loam.

Subsurface is a loamy fine sand, coarse sandy loam, fine sandy loam or loam that averages less than 18 percent clay and less than 15 percent carbonates.

Substratum is a fine sandy loam or gravelly fine sandy loam with less than 15 percent gravel and with less than 40 percent calcium carbonate. Some layers high in lime or with caliche fragments may occur at depths of 20 to 30 inches.

These soils, if unprotected by plant cover and organic residue, become wind blown and low hummocks are formed.

Minimum and maximum values listed below represent the characteristic soils for this site.

Characteristic soils are:

Maljamar
Berino
Parjarito
Palomas
Wink
Pyote

Table 4. Representative soil features

Surface texture	(1) Fine sand (2) Fine sandy loam (3) Loamy fine sand
Family particle size	(1) Sandy
Drainage class	Well drained to somewhat excessively drained
Permeability class	Moderate to moderately rapid

Soil depth	40–72 in
Surface fragment cover ≤3"	0–10%
Surface fragment cover >3"	0%
Available water capacity (0–40in)	5–7 in
Calcium carbonate equivalent (0–40in)	3–40%
Electrical conductivity (0–40in)	2–4 mmhos/cm
Sodium adsorption ratio (0–40in)	0–2
Soil reaction (1:1 water) (0–40in)	6.6–8.4
Subsurface fragment volume ≤3" (Depth not specified)	4–12%
Subsurface fragment volume >3" (Depth not specified)	0%

Ecological dynamics

Overview

The Loamy Sand site intergrades with the Deep Sand and Sandy sites (SD-3). These sites can be differentiated by surface soil texture and depth to a textural change. Loamy Sand and Deep Sand sites have coarse textured (sands and loamy sand) surface soils while Sandy sites have moderately coarse textured (sandy loam and fine sandy loam) surfaces. Although Loamy Sand and Deep Sand sites have similar surface textures, the depth to a textural change is different—Loamy Sand sub-surface textures typically increase in clay at approximately 20 to 30 inches, and Deep Sand sites not until around 40 inches.

The historic plant community of Loamy Sand sites is dominated by black grama (*Bouteloua eriopoda*), dropseeds (*Sporobolus flexuosus*, *S. contractus*, *S. cryptandrus*), and bluestems (*Schizachyrium scoparium* and *Andropogon hallii*), with scattered shinnery oak (*Quercus havardii*) and sand sage (*Artemisia filifolia*). Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and to a lesser extent, bare ground, are a significant proportion of ground cover while grasses compose the remainder. Decreases in black grama indicate a transition to either a grass/shrub or shrub-dominated state. The grass/shrub state is composed of grasses/honey mesquite (*Prosopis glandulosa*), grasses/broom snakeweed (*Gutierrezia sarothrae*), or grasses/sand sage. The shrub-dominated state occurs after a severe loss of grass cover and a prevalence of sand sage with secondary shinnery oak and mesquite. Heavy grazing intensity and/or drought are influential drivers in decreasing black grama and bluestems and subsequently increasing shrub cover, erosion, and bare patches. Historical fire suppression also encourages shrub pervasiveness and a competitive advantage over grass species (McPherson 1995). Brush and grazing management, however, may reverse grass/shrub and shrub-dominated states toward the grassland-dominated historic plant community.

State and transition model

Plant Communities and Transitional Pathways (diagram):

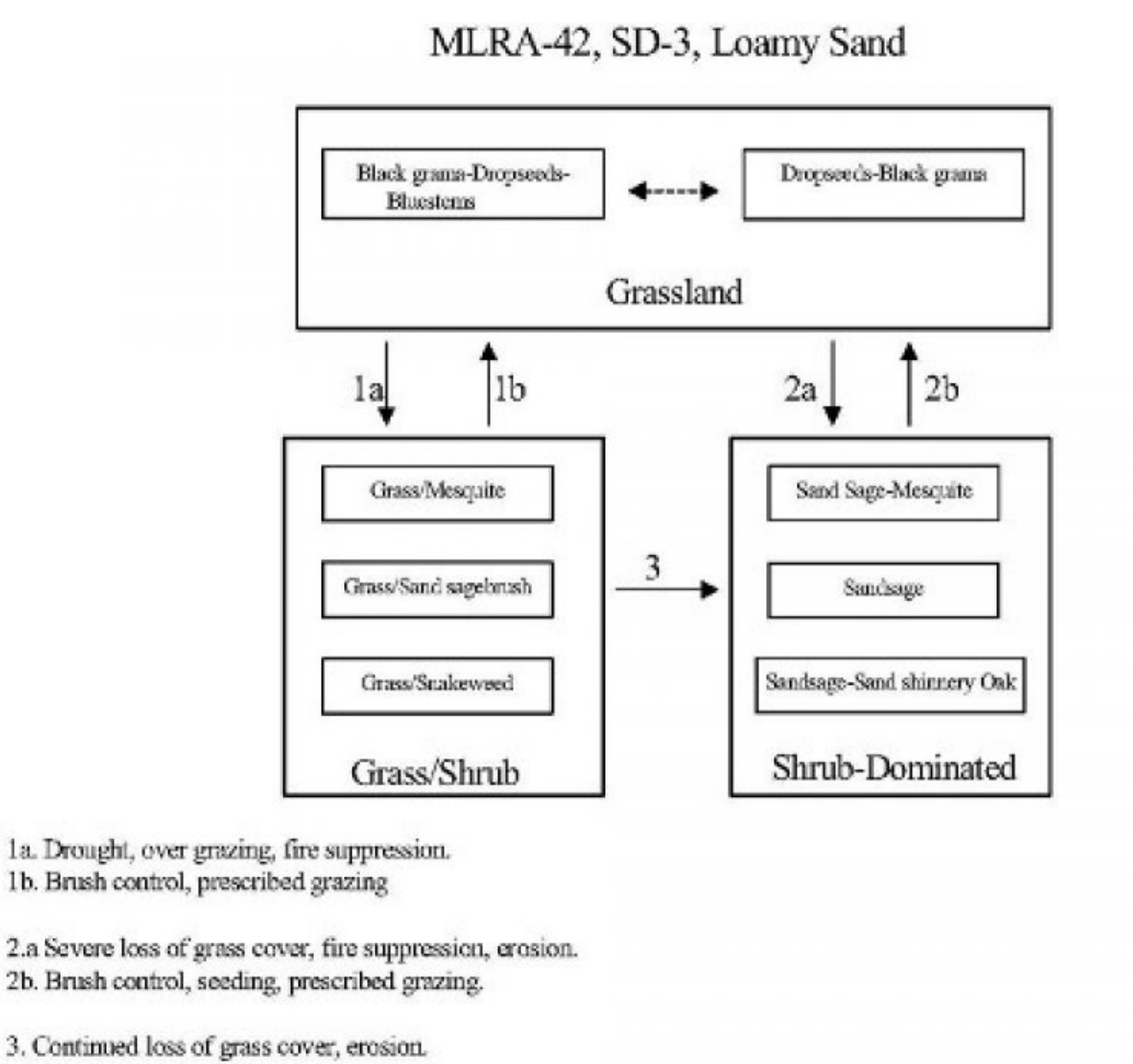


Figure 4.

State 1
Historic Climax Plant Community

Community 1.1
Historic Climax Plant Community

Grassland: The historic plant community is a uniformly distributed grassland dominated by black grama, dropseeds,

and bluestems. Sand sage and shinnery oak are evenly dispersed throughout the grassland due to the coarse soil surface texture. Perennial and annual forbs are common but their abundance and distribution are reflective of precipitation. Bluestems initially, followed by black grama, decrease with drought and heavy grazing intensity. Historical fire frequency is unknown but likely occurred enough to remove small shrubs to the competitive advantage of grass species. Fire suppression, drought conditions, and excessive grazing drive most grass species out of competition with shrub species. Diagnosis: Grassland dominated by black grama, dropseeds, and bluestems. Shrubs, such as sand sage, shinnery oak, and mesquite are dispersed throughout the grassland. Forbs are present and populations fluctuate with precipitation variability.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	442	833	1224
Forb	110	208	306
Shrub/Vine	98	184	270
Total	650	1225	1800

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	28%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	50%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	22%

Figure 6. Plant community growth curve (percent production by month). NM2803, R042XC003NM-Loamy Sand-HCPC. SD-3 Loamy Sand - Warm season plant community .

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	0	3	5	10	10	25	30	12	5	0	0

State 2
Grass/Shrub

Community 2.1
Grass/Shrub



Grass/Shrub State: The grass/shrub state is dominated by communities of grasses/mesquite, grasses/snakeweed, or grasses/sand sage. Decreases in black grama and bluestem species lead to an increase in bare patches and mesquite which further competes with grass species. An increase of dropseeds and threeawns occurs. Grass distribution becomes more patchy with an absence or severe decrease in black grama and bluestems. Mesquite provides nitrogen and soil organic matter to co-dominant grasses (Ansley and Jacoby 1998, Ansley et al. 1998). Mesquite mortality when exposed to fire is low due to aggressive resprouting abilities. Herbicide application combined with subsequent prescribed fire may be more effective in mesquite reduction (Britton and Wright 1971). **Diagnosis:** This state is dominated by an increased abundance of communities including grass/mesquite, grass/snakeweed, or grass/sand sage. Dropseeds and threeawns have a patchy distribution. **Transition to Grass/Shrub State (1a):** The historic plant community begins to shift toward the grass/shrub state as drivers such as drought, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by a decrease in black grama with a subsequent increase of dropseeds, threeawns, mesquite, and snakeweed. Snakeweed has been documented to outcompete black grama especially under conditions of fire suppression and drought (McDaniel et al. 1984). **Key indicators of approach to transition:** • Loss of black grama cover • Surface soil erosion • Bare patch expansion • Increased dropseed/threeawn and mesquite, snakeweed, or sand sage abundances **Transition to Historic Plant Community (1b):** Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community.

State 3 Shrub Dominated

Community 3.1 Shrub Dominated

Shrub-Dominated State: The shrub-dominated state results from a severe loss of grass cover. This state's primary species is sand sage. Shinnery oak and mesquite also occur; however, grass cover is limited to intershrub distribution. Sand sage stabilizes light sandy soils from wind erosion, which enhances protected grass/forb cover (Davis and Bonham 1979). However, shinnery oak also responds to the sandy soils with dense stands due to an

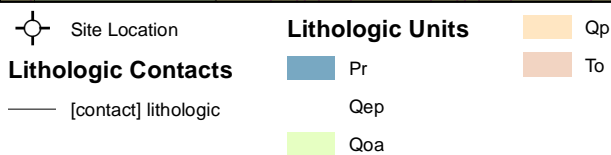
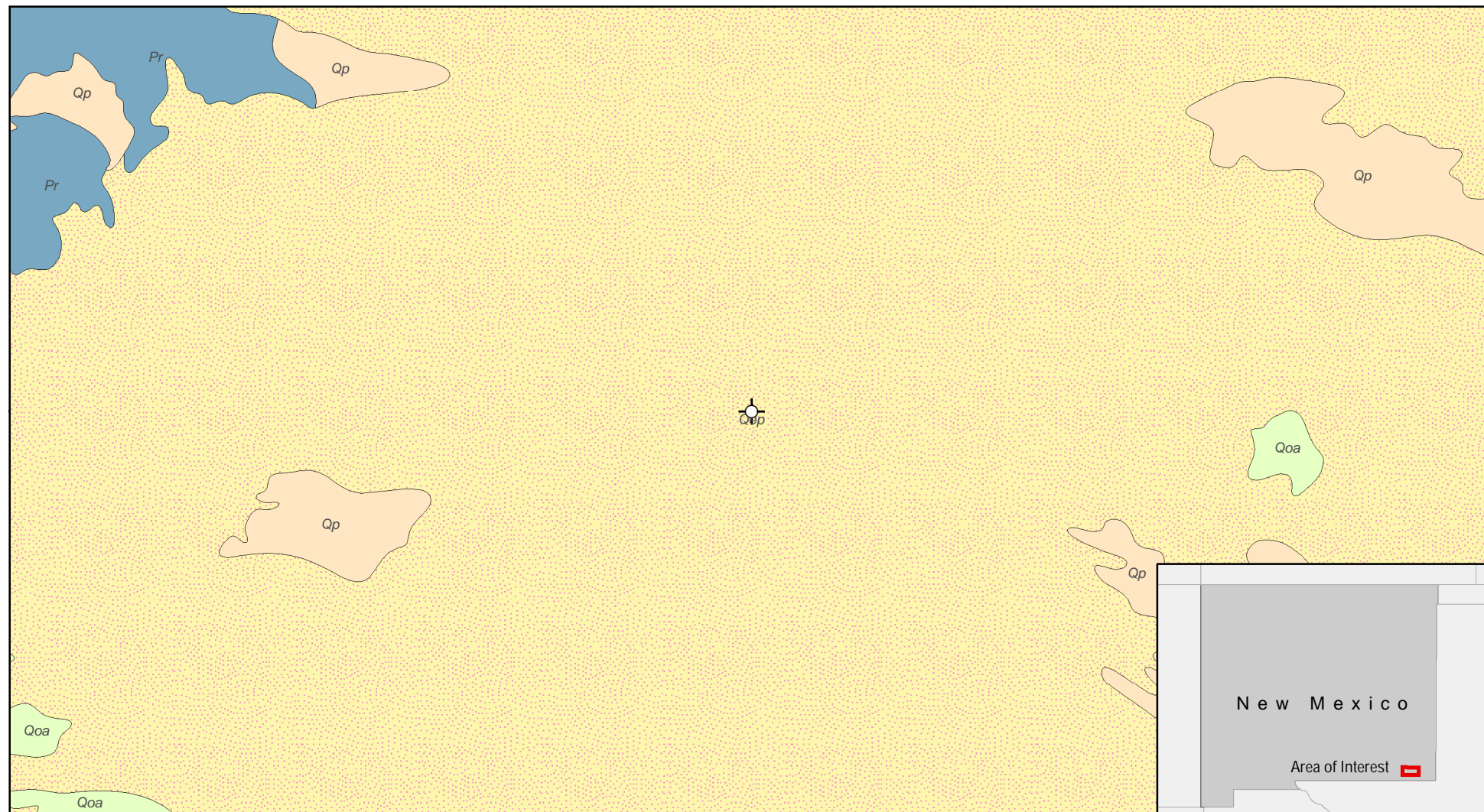
aggressive rhizome system. Shinnery oak's extensive root system promotes competitive exclusion of grasses and forbs. Sand sage, shinnery oak, and mesquite can be controlled with herbicide (Herbel et al. 1979, Pettit 1986). Transition to Shrub-Dominated (2a): Severe loss of grass species with increased erosion and fire suppression will result in a transition to a shrub-dominated state with sand sage, Shin oak, and honey mesquite directly from the grassland-dominated state. Key indicators of approach to transition: • Severe loss of grass species cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite abundance Transition to Historic Plant Community (2b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community. In addition, seeding with native grass species will augment the transition to a grassland-dominated state. Transition to Shrub-Dominated (3): If the grass/shrub site continues to lose grass cover with soil erosion, the site will transition to a shrub-dominated state with sand sage, shinnery oak, and honey mesquite. Key indicators of approach to transition: • Continual loss of dropseeds/threawns cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite/dropseed/threawn and mesquite/snakeweed abundance

Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass/Grasslike					
1	Warm Season			61–123	
	little bluestem	SCSC	<i>Schizachyrium scoparium</i>	61–123	–
2	Warm Season			37–61	
	sand bluestem	ANHA	<i>Andropogon hallii</i>	37–61	–
3	Warm Season			37–61	
	cane bluestem	BOBA3	<i>Bothriochloa barbinodis</i>	37–61	–
	silver bluestem	BOSA	<i>Bothriochloa saccharoides</i>	37–61	–
4	Warm Season			123–184	
	black grama	BOER4	<i>Bouteloua eriopoda</i>	123–184	–
	bush muhly	MUPO2	<i>Muhlenbergia porteri</i>	123–184	–
5	Warm Season			123–184	
	thin paspalum	PASE5	<i>Paspalum setaceum</i>	123–184	–
	plains bristlegrass	SEVU2	<i>Setaria vulpiseta</i>	123–184	–
	fringed signalgrass	URCI	<i>Urochloa ciliatissima</i>	123–184	–
6	Warm Season			123–184	
	spike dropseed	SPCO4	<i>Sporobolus contractus</i>	123–184	–
	sand dropseed	SPCR	<i>Sporobolus cryptandrus</i>	123–184	–
	mesa dropseed	SPFL2	<i>Sporobolus flexuosus</i>	123–184	–
7	Warm Season			61–123	
	hooded windmill grass	CHCU2	<i>Chloris cucullata</i>	61–123	–
	Arizona cottontop	DICA8	<i>Digitaria californica</i>	61–123	–
9	Other Perennial Grasses			37–61	
	Grass, perennial	2GP	<i>Grass, perennial</i>	37–61	–
Shrub/Vine					
8	Warm Season			37–61	
	New Mexico feathergrass	HENE5	<i>Hesperostipa neomexicana</i>	37–61	–
	giant dropseed	SPGI	<i>Sporobolus giganteus</i>	37–61	–
10	Shrub			61–123	

Document Path: G:\1-Projects\US PROJECTS\Devon Energy Corporation\2021\21E-028 (6)030 - Mesa Verde 6 Fed 5\Figure G Geologic Map Mesa Verde 6 Federal 5.mxd



0 1.25 2.5 Miles
Map Center:
Lat/Long: 32.248128, -103.711559

NAD 1983 UTM Zone 13N
Date: Nov 01/22



New Mexico Geology Mesa Verde 6 Federal 5

FIGURE:

G



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Geology data sourced from New Mexico Bureau of Geology & Mineral Resources, Bureau of Land Management.

VERSATILITY. EXPERTISE.

ATTACHMENT 6



Dhugal Hanton <vertexresourcegroupusa@gmail.com>

48 hr Notification confirmatory sampling

2 messages

Dhugal Hanton <vertexresourcegroupusa@gmail.com>
To: "CFO_Spill, BLM_NM" <blm_nm_cfo_spill@blm.gov>

Fri, Oct 21, 2022 at 5:05 PM

Good afternoon,

Please accept this email as a notification of a confirmatory sampling at Mesa Verde 6 Fed 5
NGRL0927342490

This work will be completed on behalf of Devon Energy Production Company.

On Wednesday, October 26, 2022 at approximately 8:00 a.m., McKittrick Wier will be on site to conduct confirmation sampling. He can be reached at 575-361-9639. If you need directions to the site, please do not hesitate to contact him. If you have any questions or concerns regarding this notification, please give me a call at 346-814-1413

Thank you,
Kent

Kent Stallings P.G.
Project Manager

Vertex Resource Services Inc.
3101 Boyd Drive,
Carlsbad, NM 88220

P 575.725.5001
C 346.814.1413
F

www.vertex.ca

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Dhugal Hanton <vertexresourcegroupusa@gmail.com>
Draft To: mpeppin@vertex.ca

Wed, Oct 26, 2022 at 8:55 AM

[Quoted text hidden]



Dhugal Hanton <vertexresourcegroupusa@gmail.com>

48 hour confirmation sampling notice

2 messages

Dhugal Hanton <vertexresourcegroupusa@gmail.com>
To: "CFO_Spill, BLM_NM" <blm_nm_cfo_spill@blm.gov>

Tue, Oct 25, 2022 at 8:37 AM

Please accept this email as a notification of a confirmatory sampling at Mesa Verde 6 Fed 5
NGRL0927342490

This work will be completed on behalf of Devon Energy Production Company.

On Thursday, October 27, 2022 and Friday, October 28, 2022 at approximately 8:00 a.m., McKittrick Wier will be on site to conduct confirmation sampling. He can be reached at 575-361-9639. If you need directions to the site, please do not hesitate to contact him. If you have any questions or concerns regarding this notification, please give me a call at 346-814-1413

Thank you,
Kent

Kent Stallings P.G.
Project Manager

Vertex Resource Services Inc.
3101 Boyd Drive,
Carlsbad, NM 88220

P 575.725.5001
C 346.814.1413
F

www.vertex.ca

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Dhugal Hanton <vertexresourcegroupusa@gmail.com>
To: mpeppin@vertex.ca

Tue, Nov 8, 2022 at 9:18 AM

[Quoted text hidden]

ATTACHMENT 7



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

February 23, 2022

Brandon Schafer
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040
FAX

RE: Mesa Verde 6 Fed 5

OrderNo.: 2202641

Dear Brandon Schafer:

Hall Environmental Analysis Laboratory received 11 sample(s) on 2/12/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-02 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 9:00:00 AM

Lab ID: 2202641-001

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	2/18/2022 3:21:11 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/18/2022 3:21:11 AM
Surr: DNOP	86.6	51.1-141		%Rec	1	2/18/2022 3:21:11 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/16/2022 1:39:00 AM
Surr: BFB	97.6	70-130		%Rec	1	2/16/2022 1:39:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/16/2022 1:39:00 AM
Toluene	ND	0.049		mg/Kg	1	2/16/2022 1:39:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/16/2022 1:39:00 AM
Xylenes, Total	ND	0.097		mg/Kg	1	2/16/2022 1:39:00 AM
Surr: 4-Bromofluorobenzene	84.8	70-130		%Rec	1	2/16/2022 1:39:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	420	60		mg/Kg	20	2/18/2022 11:19:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Page 1 of 15

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-03 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 9:10:00 AM

Lab ID: 2202641-002

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/18/2022 3:56:51 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/18/2022 3:56:51 PM
Surr: DNOP	103	51.1-141		%Rec	1	2/18/2022 3:56:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/16/2022 1:59:00 AM
Surr: BFB	101	70-130		%Rec	1	2/16/2022 1:59:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.025		mg/Kg	1	2/16/2022 1:59:00 AM
Toluene	ND	0.050		mg/Kg	1	2/16/2022 1:59:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/16/2022 1:59:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	2/16/2022 1:59:00 AM
Surr: 4-Bromofluorobenzene	88.8	70-130		%Rec	1	2/16/2022 1:59:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	130	60		mg/Kg	20	2/18/2022 11:56:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-06 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 9:30:00 AM

Lab ID: 2202641-003

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	10	9.7		mg/Kg	1	2/18/2022 3:41:44 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/18/2022 3:41:44 AM
Surr: DNOP	58.6	51.1-141		%Rec	1	2/18/2022 3:41:44 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/16/2022 2:18:00 AM
Surr: BFB	101	70-130		%Rec	1	2/16/2022 2:18:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.025		mg/Kg	1	2/16/2022 2:18:00 AM
Toluene	ND	0.050		mg/Kg	1	2/16/2022 2:18:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/16/2022 2:18:00 AM
Xylenes, Total	ND	0.099		mg/Kg	1	2/16/2022 2:18:00 AM
Surr: 4-Bromofluorobenzene	84.9	70-130		%Rec	1	2/16/2022 2:18:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	69	61		mg/Kg	20	2/19/2022 12:08:33 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-09 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 9:40:00 AM

Lab ID: 2202641-004

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	2/18/2022 3:51:58 AM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/18/2022 3:51:58 AM
Surr: DNOP	56.3	51.1-141		%Rec	1	2/18/2022 3:51:58 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/16/2022 2:38:00 AM
Surr: BFB	102	70-130		%Rec	1	2/16/2022 2:38:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.025		mg/Kg	1	2/16/2022 2:38:00 AM
Toluene	ND	0.049		mg/Kg	1	2/16/2022 2:38:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/16/2022 2:38:00 AM
Xylenes, Total	ND	0.098		mg/Kg	1	2/16/2022 2:38:00 AM
Surr: 4-Bromofluorobenzene	88.3	70-130		%Rec	1	2/16/2022 2:38:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	170	60		mg/Kg	20	2/19/2022 12:20:54 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-10 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 9:50:00 AM

Lab ID: 2202641-005

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/18/2022 4:02:12 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/18/2022 4:02:12 AM
Surr: DNOP	74.6	51.1-141		%Rec	1	2/18/2022 4:02:12 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/16/2022 3:37:00 AM
Surr: BFB	95.4	70-130		%Rec	1	2/16/2022 3:37:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/16/2022 3:37:00 AM
Toluene	ND	0.047		mg/Kg	1	2/16/2022 3:37:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	2/16/2022 3:37:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	2/16/2022 3:37:00 AM
Surr: 4-Bromofluorobenzene	83.8	70-130		%Rec	1	2/16/2022 3:37:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	320	60		mg/Kg	20	2/19/2022 12:33:15 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-11 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 11:00:00 AM

Lab ID: 2202641-006

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	210	9.6		mg/Kg	1	2/18/2022 4:12:27 AM
Motor Oil Range Organics (MRO)	170	48		mg/Kg	1	2/18/2022 4:12:27 AM
Surr: DNOP	89.4	51.1-141		%Rec	1	2/18/2022 4:12:27 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/16/2022 3:57:00 AM
Surr: BFB	95.0	70-130		%Rec	1	2/16/2022 3:57:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/16/2022 3:57:00 AM
Toluene	ND	0.049		mg/Kg	1	2/16/2022 3:57:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/16/2022 3:57:00 AM
Xylenes, Total	ND	0.098		mg/Kg	1	2/16/2022 3:57:00 AM
Surr: 4-Bromofluorobenzene	82.9	70-130		%Rec	1	2/16/2022 3:57:00 AM
EPA METHOD 300.0: ANIONS						Analyst: LRN
Chloride	4900	150		mg/Kg	50	2/21/2022 3:59:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-11 1.0'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 11:30:00 AM

Lab ID: 2202641-007

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/18/2022 4:22:45 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/18/2022 4:22:45 AM
Surr: DNOP	87.0	51.1-141		%Rec	1	2/18/2022 4:22:45 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/16/2022 4:16:00 AM
Surr: BFB	102	70-130		%Rec	1	2/16/2022 4:16:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/16/2022 4:16:00 AM
Toluene	ND	0.047		mg/Kg	1	2/16/2022 4:16:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	2/16/2022 4:16:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	2/16/2022 4:16:00 AM
Surr: 4-Bromofluorobenzene	85.3	70-130		%Rec	1	2/16/2022 4:16:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	520	60		mg/Kg	20	2/19/2022 12:57:57 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-12 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 12:00:00 PM

Lab ID: 2202641-008

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	32	9.8		mg/Kg	1	2/18/2022 4:33:11 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/18/2022 4:33:11 AM
Surr: DNOP	71.4	51.1-141		%Rec	1	2/18/2022 4:33:11 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/16/2022 4:36:00 AM
Surr: BFB	95.8	70-130		%Rec	1	2/16/2022 4:36:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.025		mg/Kg	1	2/16/2022 4:36:00 AM
Toluene	ND	0.050		mg/Kg	1	2/16/2022 4:36:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/16/2022 4:36:00 AM
Xylenes, Total	ND	0.099		mg/Kg	1	2/16/2022 4:36:00 AM
Surr: 4-Bromofluorobenzene	84.2	70-130		%Rec	1	2/16/2022 4:36:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	1100	59		mg/Kg	20	2/19/2022 1:10:18 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-12 1.0'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 12:30:00 PM

Lab ID: 2202641-009

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/18/2022 4:43:41 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/18/2022 4:43:41 AM
Surr: DNOP	80.2	51.1-141		%Rec	1	2/18/2022 4:43:41 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/16/2022 4:56:00 AM
Surr: BFB	96.4	70-130		%Rec	1	2/16/2022 4:56:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/16/2022 4:56:00 AM
Toluene	ND	0.048		mg/Kg	1	2/16/2022 4:56:00 AM
Ethylbenzene	ND	0.048		mg/Kg	1	2/16/2022 4:56:00 AM
Xylenes, Total	ND	0.097		mg/Kg	1	2/16/2022 4:56:00 AM
Surr: 4-Bromofluorobenzene	83.0	70-130		%Rec	1	2/16/2022 4:56:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	200	60		mg/Kg	20	2/19/2022 1:47:20 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-13 0.5'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 1:00:00 PM

Lab ID: 2202641-010

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	200	9.4		mg/Kg	1	2/18/2022 4:54:14 AM
Motor Oil Range Organics (MRO)	190	47		mg/Kg	1	2/18/2022 4:54:14 AM
Surr: DNOP	70.0	51.1-141		%Rec	1	2/18/2022 4:54:14 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/16/2022 5:16:00 AM
Surr: BFB	93.6	70-130		%Rec	1	2/16/2022 5:16:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.025		mg/Kg	1	2/16/2022 5:16:00 AM
Toluene	ND	0.050		mg/Kg	1	2/16/2022 5:16:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/16/2022 5:16:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	2/16/2022 5:16:00 AM
Surr: 4-Bromofluorobenzene	82.6	70-130		%Rec	1	2/16/2022 5:16:00 AM
EPA METHOD 300.0: ANIONS						Analyst: LRN
Chloride	5200	300		mg/Kg	100	2/21/2022 4:11:38 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2202641

Date Reported: 2/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH22-13 1.0'

Project: Mesa Verde 6 Fed 5

Collection Date: 2/9/2022 1:30:00 PM

Lab ID: 2202641-011

Matrix: SOIL

Received Date: 2/12/2022 8:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/18/2022 5:04:51 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/18/2022 5:04:51 AM
Surr: DNOP	108	51.1-141		%Rec	1	2/18/2022 5:04:51 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/16/2022 5:35:00 AM
Surr: BFB	92.7	70-130		%Rec	1	2/16/2022 5:35:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/16/2022 5:35:00 AM
Toluene	ND	0.047		mg/Kg	1	2/16/2022 5:35:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	2/16/2022 5:35:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	2/16/2022 5:35:00 AM
Surr: 4-Bromofluorobenzene	79.5	70-130		%Rec	1	2/16/2022 5:35:00 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	520	60		mg/Kg	20	2/19/2022 2:12:02 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 2202641
23-Feb-22

Client: Vertex Resources Services, Inc.
Project: Mesa Verde 6 Fed 5

Sample ID: MB-65654	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 65654	RunNo: 85952
Prep Date: 2/18/2022	Analysis Date: 2/18/2022	SeqNo: 3027713 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	30

Sample ID: LCS-65654	SampType: lcs	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 65654	RunNo: 85952
Prep Date: 2/18/2022	Analysis Date: 2/18/2022	SeqNo: 3027714 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 90.5 90 110

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of range due to dilution or matrix interference
- B

Analyte detected in the associated Method Blank
- E

Estimated value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202641

23-Feb-22

Client: Vertex Resources Services, Inc.**Project:** Mesa Verde 6 Fed 5

Sample ID: LCS-65570	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 65570		RunNo: 85916							
Prep Date: 2/16/2022	Analysis Date: 2/17/2022		SeqNo: 3025512		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	57	10	50.00	0	114	68.9	135			
Surr: DNOP	4.1		5.000		82.1	51.1	141			

Sample ID: MB-65570	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 65570		RunNo: 85916							
Prep Date: 2/16/2022	Analysis Date: 2/17/2022		SeqNo: 3025517		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.9		10.00		89.4	51.1	141			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202641

23-Feb-22

Client: Vertex Resources Services, Inc.**Project:** Mesa Verde 6 Fed 5

Sample ID: lcs-65538	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 65538	RunNo: 85851								
Prep Date: 2/14/2022	Analysis Date: 2/15/2022	SeqNo: 3023048 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	78.6	131			
Surr: BFB	1100		1000		110	70	130			

Sample ID: mb-65538	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 65538	RunNo: 85851								
Prep Date: 2/14/2022	Analysis Date: 2/15/2022	SeqNo: 3023049 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		93.4	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202641

23-Feb-22

Client: Vertex Resources Services, Inc.**Project:** Mesa Verde 6 Fed 5

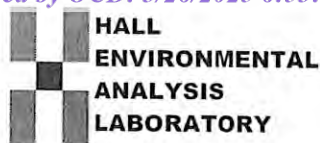
Sample ID: lcs-65538	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: 65538			RunNo: 85851						
Prep Date: 2/14/2022	Analysis Date: 2/15/2022			SeqNo: 3023101		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.1	80	120			
Toluene	0.93	0.050	1.000	0	93.5	80	120			
Ethylbenzene	0.94	0.050	1.000	0	93.5	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.4	80	120			
Surr: 4-Bromofluorobenzene	0.84		1.000		83.9	70	130			

Sample ID: mb-65538	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: 65538			RunNo: 85851						
Prep Date: 2/14/2022	Analysis Date: 2/15/2022			SeqNo: 3023102		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.80		1.000		80.1	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Vertex Resources
Services, Inc.

Work Order Number: 2202641

RcptNo: 1

Received By: Isaiah Ortiz

2/12/2022 8:55:00 AM

IOX

Completed By: Isaiah Ortiz

2/12/2022 10:06:28 AM

IOX

Reviewed By: *ma 02/12/2022*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(≤ 2 or >12 unless noted)

Adjusted? _____

Checked by: _____

IO
2/12/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.1	Good	Not Present			
2	3.2	Good	Not Present			

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX MTBE / TMB's (8021)	
TPH:8015D(GRO / DRO / MRO)	
8081 Pesticides/8082 PCB's	
EDB (Method 504.1)	
PAHs by 8310 or 8270SIMS	
RCRA 8 Metals	
Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	
8260 (VOA)	
8270 (Semi-VOA)	
Total Coliform (Present/Absent)	

Remarks:

C.C.: Brandon Schaefer

Chain-of-Custody Record			
Client: <u>Vertex</u>		Turn-Around Time: <u>5-DAY</u>	
Mailing Address:		<input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush	
		Project Name: <u>Mesa Verde 6 Fed 5</u>	
Phone #:		Project #: <u>21E-02816 - 30</u>	
email or Fax#:		Project Manager: <u>Brandon Schaffer</u>	
QA/QC Package:		Sampler: <u>AH</u>	
<input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Accreditation: <input type="checkbox"/> Az Compliance		# of Coolers: <u>2</u> <u>3.1' ± 0</u>	
<input type="checkbox"/> NELAC		Cooler Temp (including CF): <u>3.2' ± 0</u> (°C)	
<input type="checkbox"/> EDD (Type) _____			
Date	Time	Matrix	Sample Name
2-9-22	0900	Soil	BH22-02 0.5'
	0910		BH22-03 0.5'
	0930		BH22-06 0.5'
	0940		BH22-09 0.5'
	0950		BH22-10 0.5'
	1100		BH22-11 0.5'
	1130		BH22-11 1.0'
	1200		BH22-12 0.5'
	1230		BH22-12 1.0'
	1300		BH22-13 0.5'
	1330		BH22-13 1.0'
Time:		Relinquished by:	
Date:		Received by: <u>Admiral</u> Date: <u>2/11/22</u> Time: <u>1200</u>	
Date:		Received by: <u>Admiral</u> Date: <u>2/17/22</u> Time: <u>0855</u>	



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 08, 2022

Kent Stallings

Devon Energy

6488 Seven Rivers Highway

Artesia, NM 88210

TEL: (505) 350-1336

FAX:

RE: Mesa Verde 6 Federal 5

OrderNo.: 2210E19

Dear Kent Stallings:

Hall Environmental Analysis Laboratory received 42 sample(s) on 10/28/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-01 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 8:30:00 AM

Lab ID: 2210E19-001

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 7:20:24 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/2/2022 7:20:24 PM
Surr: DNOP	112	21-129		%Rec	1	11/2/2022 7:20:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 12:55:32 PM
Surr: BFB	99.0	37.7-212		%Rec	1	11/1/2022 12:55:32 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 12:55:32 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 12:55:32 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 12:55:32 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 12:55:32 PM
Surr: 4-Bromofluorobenzene	101	70-130		%Rec	1	11/1/2022 12:55:32 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	59		mg/Kg	20	11/2/2022 9:17:52 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-02 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 8:35:00 AM

Lab ID: 2210E19-002

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 2:40:44 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/1/2022 2:40:44 PM
Surr: DNOP	107	21-129		%Rec	1	11/1/2022 2:40:44 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 1:18:54 PM
Surr: BFB	92.7	37.7-212		%Rec	1	11/1/2022 1:18:54 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	11/1/2022 1:18:54 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 1:18:54 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 1:18:54 PM
Xylenes, Total	ND	0.098		mg/Kg	1	11/1/2022 1:18:54 PM
Surr: 4-Bromofluorobenzene	99.2	70-130		%Rec	1	11/1/2022 1:18:54 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/2/2022 9:30:16 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-03 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 8:40:00 AM

Lab ID: 2210E19-003

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	28	14		mg/Kg	1	11/1/2022 3:12:58 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/1/2022 3:12:58 PM
Surr: DNOP	104	21-129		%Rec	1	11/1/2022 3:12:58 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	11/1/2022 2:29:10 PM
Surr: BFB	91.7	37.7-212		%Rec	1	11/1/2022 2:29:10 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	11/1/2022 2:29:10 PM
Toluene	ND	0.046		mg/Kg	1	11/1/2022 2:29:10 PM
Ethylbenzene	ND	0.046		mg/Kg	1	11/1/2022 2:29:10 PM
Xylenes, Total	ND	0.093		mg/Kg	1	11/1/2022 2:29:10 PM
Surr: 4-Bromofluorobenzene	95.8	70-130		%Rec	1	11/1/2022 2:29:10 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	160	60		mg/Kg	20	11/2/2022 9:42:41 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-04 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 8:45:00 AM

Lab ID: 2210E19-004

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	20	14		mg/Kg	1	11/1/2022 3:23:46 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/1/2022 3:23:46 PM
Surr: DNOP	127	21-129		%Rec	1	11/1/2022 3:23:46 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 2:52:44 PM
Surr: BFB	92.1	37.7-212		%Rec	1	11/1/2022 2:52:44 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 2:52:44 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 2:52:44 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 2:52:44 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 2:52:44 PM
Surr: 4-Bromofluorobenzene	98.1	70-130		%Rec	1	11/1/2022 2:52:44 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	240	60		mg/Kg	20	11/2/2022 10:19:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-05 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 8:50:00 AM

Lab ID: 2210E19-005

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 3:34:55 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 3:34:55 PM
Surr: DNOP	109	21-129		%Rec	1	11/1/2022 3:34:55 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 3:16:13 PM
Surr: BFB	90.9	37.7-212		%Rec	1	11/1/2022 3:16:13 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	11/1/2022 3:16:13 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 3:16:13 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 3:16:13 PM
Xylenes, Total	ND	0.098		mg/Kg	1	11/1/2022 3:16:13 PM
Surr: 4-Bromofluorobenzene	97.2	70-130		%Rec	1	11/1/2022 3:16:13 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/2/2022 10:32:20 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-06 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 8:55:00 AM

Lab ID: 2210E19-006

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 3:45:43 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 3:45:43 PM
Surr: DNOP	110	21-129		%Rec	1	11/1/2022 3:45:43 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/1/2022 3:39:50 PM
Surr: BFB	93.5	37.7-212		%Rec	1	11/1/2022 3:39:50 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 3:39:50 PM
Toluene	ND	0.048		mg/Kg	1	11/1/2022 3:39:50 PM
Ethylbenzene	ND	0.048		mg/Kg	1	11/1/2022 3:39:50 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 3:39:50 PM
Surr: 4-Bromofluorobenzene	99.8	70-130		%Rec	1	11/1/2022 3:39:50 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	250	60		mg/Kg	20	11/2/2022 10:44:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-07 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:00:00 AM

Lab ID: 2210E19-007

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 3:56:32 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/1/2022 3:56:32 PM
Surr: DNOP	99.6	21-129		%Rec	1	11/1/2022 3:56:32 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 4:03:29 PM
Surr: BFB	89.7	37.7-212		%Rec	1	11/1/2022 4:03:29 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 4:03:29 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 4:03:29 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 4:03:29 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 4:03:29 PM
Surr: 4-Bromofluorobenzene	95.7	70-130		%Rec	1	11/1/2022 4:03:29 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	100	60		mg/Kg	20	11/2/2022 10:57:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-08 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:05:00 AM

Lab ID: 2210E19-008

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 4:07:29 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/1/2022 4:07:29 PM
Surr: DNOP	105	21-129		%Rec	1	11/1/2022 4:07:29 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 4:27:06 PM
Surr: BFB	90.7	37.7-212		%Rec	1	11/1/2022 4:27:06 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 4:27:06 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 4:27:06 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 4:27:06 PM
Xylenes, Total	ND	0.094		mg/Kg	1	11/1/2022 4:27:06 PM
Surr: 4-Bromofluorobenzene	96.7	70-130		%Rec	1	11/1/2022 4:27:06 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	160	60		mg/Kg	20	11/2/2022 11:09:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-09 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:10:00 AM

Lab ID: 2210E19-009

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 4:29:03 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/1/2022 4:29:03 PM
Surr: DNOP	96.1	21-129		%Rec	1	11/1/2022 4:29:03 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/1/2022 4:50:39 PM
Surr: BFB	83.6	37.7-212		%Rec	1	11/1/2022 4:50:39 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 4:50:39 PM
Toluene	ND	0.048		mg/Kg	1	11/1/2022 4:50:39 PM
Ethylbenzene	ND	0.048		mg/Kg	1	11/1/2022 4:50:39 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 4:50:39 PM
Surr: 4-Bromofluorobenzene	88.8	70-130		%Rec	1	11/1/2022 4:50:39 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	120	59		mg/Kg	20	11/2/2022 11:21:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-10 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:15:00 AM

Lab ID: 2210E19-010

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 4:39:59 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/1/2022 4:39:59 PM
Surr: DNOP	103	21-129		%Rec	1	11/1/2022 4:39:59 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 5:14:15 PM
Surr: BFB	85.2	37.7-212		%Rec	1	11/1/2022 5:14:15 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	11/1/2022 5:14:15 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 5:14:15 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 5:14:15 PM
Xylenes, Total	ND	0.094		mg/Kg	1	11/1/2022 5:14:15 PM
Surr: 4-Bromofluorobenzene	90.7	70-130		%Rec	1	11/1/2022 5:14:15 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 9:31:27 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-11 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:20:00 AM

Lab ID: 2210E19-011

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 4:50:54 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 4:50:54 PM
Surr: DNOP	99.0	21-129		%Rec	1	11/1/2022 4:50:54 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 5:37:51 PM
Surr: BFB	89.9	37.7-212		%Rec	1	11/1/2022 5:37:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	11/1/2022 5:37:51 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 5:37:51 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 5:37:51 PM
Xylenes, Total	ND	0.099		mg/Kg	1	11/1/2022 5:37:51 PM
Surr: 4-Bromofluorobenzene	95.1	70-130		%Rec	1	11/1/2022 5:37:51 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 10:08:40 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-12 1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:25:00 AM

Lab ID: 2210E19-012

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 5:01:47 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 5:01:47 PM
Surr: DNOP	106	21-129		%Rec	1	11/1/2022 5:01:47 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/1/2022 6:01:26 PM
Surr: BFB	84.9	37.7-212		%Rec	1	11/1/2022 6:01:26 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	11/1/2022 6:01:26 PM
Toluene	ND	0.048		mg/Kg	1	11/1/2022 6:01:26 PM
Ethylbenzene	ND	0.048		mg/Kg	1	11/1/2022 6:01:26 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 6:01:26 PM
Surr: 4-Bromofluorobenzene	91.1	70-130		%Rec	1	11/1/2022 6:01:26 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	360	60		mg/Kg	20	11/3/2022 10:45:53 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-13 3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:30:00 AM

Lab ID: 2210E19-013

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 5:12:40 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/1/2022 5:12:40 PM
Surr: DNOP	97.7	21-129		%Rec	1	11/1/2022 5:12:40 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/1/2022 11:55:00 AM
Surr: BFB	113	37.7-212		%Rec	1	11/1/2022 11:55:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 11:55:00 AM
Toluene	ND	0.048		mg/Kg	1	11/1/2022 11:55:00 AM
Ethylbenzene	ND	0.048		mg/Kg	1	11/1/2022 11:55:00 AM
Xylenes, Total	ND	0.096		mg/Kg	1	11/1/2022 11:55:00 AM
Surr: 4-Bromofluorobenzene	125	70-130		%Rec	1	11/1/2022 11:55:00 AM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	59		mg/Kg	20	11/3/2022 10:58:17 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-14 3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:35:00 AM

Lab ID: 2210E19-014

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 5:23:32 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 5:23:32 PM
Surr: DNOP	96.7	21-129		%Rec	1	11/1/2022 5:23:32 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 12:54:00 PM
Surr: BFB	102	37.7-212		%Rec	1	11/1/2022 12:54:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.023		mg/Kg	1	11/1/2022 12:54:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 12:54:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 12:54:00 PM
Xylenes, Total	ND	0.093		mg/Kg	1	11/1/2022 12:54:00 PM
Surr: 4-Bromofluorobenzene	130	70-130		%Rec	1	11/1/2022 12:54:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 11:35:30 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-15 3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:40:00 AM

Lab ID: 2210E19-015

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 5:34:22 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/1/2022 5:34:22 PM
Surr: DNOP	96.4	21-129		%Rec	1	11/1/2022 5:34:22 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	11/1/2022 1:53:00 PM
Surr: BFB	95.5	37.7-212		%Rec	1	11/1/2022 1:53:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.023		mg/Kg	1	11/1/2022 1:53:00 PM
Toluene	ND	0.046		mg/Kg	1	11/1/2022 1:53:00 PM
Ethylbenzene	ND	0.046		mg/Kg	1	11/1/2022 1:53:00 PM
Xylenes, Total	ND	0.093		mg/Kg	1	11/1/2022 1:53:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 1:53:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 11:47:53 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-16 2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:45:00 AM

Lab ID: 2210E19-016

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 5:45:13 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/1/2022 5:45:13 PM
Surr: DNOP	99.4	21-129		%Rec	1	11/1/2022 5:45:13 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 2:13:00 PM
Surr: BFB	98.9	37.7-212		%Rec	1	11/1/2022 2:13:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 2:13:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 2:13:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 2:13:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 2:13:00 PM
Surr: 4-Bromofluorobenzene	125	70-130		%Rec	1	11/1/2022 2:13:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 12:00:18 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-17 2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:50:00 AM

Lab ID: 2210E19-017

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 5:56:04 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/1/2022 5:56:04 PM
Surr: DNOP	108	21-129		%Rec	1	11/1/2022 5:56:04 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 2:32:00 PM
Surr: BFB	103	37.7-212		%Rec	1	11/1/2022 2:32:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 2:32:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 2:32:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 2:32:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 2:32:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 2:32:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 12:12:42 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-18 2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 9:55:00 AM

Lab ID: 2210E19-018

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 6:06:53 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/1/2022 6:06:53 PM
Surr: DNOP	98.8	21-129		%Rec	1	11/1/2022 6:06:53 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/1/2022 2:52:00 PM
Surr: BFB	94.9	37.7-212		%Rec	1	11/1/2022 2:52:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 2:52:00 PM
Toluene	ND	0.048		mg/Kg	1	11/1/2022 2:52:00 PM
Ethylbenzene	ND	0.048		mg/Kg	1	11/1/2022 2:52:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 2:52:00 PM
Surr: 4-Bromofluorobenzene	124	70-130		%Rec	1	11/1/2022 2:52:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	150	60		mg/Kg	20	11/3/2022 12:25:06 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-19 2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 10:00:00 AM

Lab ID: 2210E19-019

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 6:17:41 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 6:17:41 PM
Surr: DNOP	106	21-129		%Rec	1	11/1/2022 6:17:41 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 3:12:00 PM
Surr: BFB	99.5	37.7-212		%Rec	1	11/1/2022 3:12:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 3:12:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 3:12:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 3:12:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 3:12:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 3:12:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 12:37:30 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-20 2'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 10:05:00 AM

Lab ID: 2210E19-020

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/1/2022 6:28:30 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/1/2022 6:28:30 PM
Surr: DNOP	111	21-129		%Rec	1	11/1/2022 6:28:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 3:32:00 PM
Surr: BFB	100	37.7-212		%Rec	1	11/1/2022 3:32:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/1/2022 3:32:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 3:32:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 3:32:00 PM
Xylenes, Total	ND	0.099		mg/Kg	1	11/1/2022 3:32:00 PM
Surr: 4-Bromofluorobenzene	129	70-130		%Rec	1	11/1/2022 3:32:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 12:49:55 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-21 2'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 10:10:00 AM

Lab ID: 2210E19-021

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/1/2022 6:39:18 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/1/2022 6:39:18 PM
Surr: DNOP	109	21-129		%Rec	1	11/1/2022 6:39:18 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 3:51:00 PM
Surr: BFB	97.0	37.7-212		%Rec	1	11/1/2022 3:51:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 3:51:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 3:51:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 3:51:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 3:51:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 3:51:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	260	60		mg/Kg	20	11/3/2022 1:02:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-22 1'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 10:15:00 AM

Lab ID: 2210E19-022

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 7:20:20 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/2/2022 7:20:20 PM
Surr: DNOP	98.8	21-129		%Rec	1	11/2/2022 7:20:20 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/1/2022 4:11:00 PM
Surr: BFB	99.9	37.7-212		%Rec	1	11/1/2022 4:11:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 4:11:00 PM
Toluene	ND	0.048		mg/Kg	1	11/1/2022 4:11:00 PM
Ethylbenzene	ND	0.048		mg/Kg	1	11/1/2022 4:11:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 4:11:00 PM
Surr: 4-Bromofluorobenzene	124	70-130		%Rec	1	11/1/2022 4:11:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	120	59		mg/Kg	20	11/3/2022 1:14:43 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-23 1'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 10:20:00 AM

Lab ID: 2210E19-023

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 7:44:42 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/2/2022 7:44:42 PM
Surr: DNOP	96.7	21-129		%Rec	1	11/2/2022 7:44:42 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 4:50:00 PM
Surr: BFB	95.7	37.7-212		%Rec	1	11/1/2022 4:50:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 4:50:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 4:50:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 4:50:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 4:50:00 PM
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	1	11/1/2022 4:50:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	250	61		mg/Kg	20	11/3/2022 1:27:07 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BS22-24 1'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 10:25:00 AM

Lab ID: 2210E19-024

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 1:25:17 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 1:25:17 AM
Surr: DNOP	119	21-129		%Rec	1	11/3/2022 1:25:17 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 5:10:00 PM
Surr: BFB	95.8	37.7-212		%Rec	1	11/1/2022 5:10:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 5:10:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 5:10:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 5:10:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 5:10:00 PM
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	1	11/1/2022 5:10:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	270	60		mg/Kg	20	11/3/2022 2:04:20 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-01 0-1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:00:00 PM

Lab ID: 2210E19-025

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 1:57:52 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/3/2022 1:57:52 AM
Surr: DNOP	95.4	21-129		%Rec	1	11/3/2022 1:57:52 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 5:29:00 PM
Surr: BFB	97.4	37.7-212		%Rec	1	11/1/2022 5:29:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 5:29:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 5:29:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 5:29:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 5:29:00 PM
Surr: 4-Bromofluorobenzene	125	70-130		%Rec	1	11/1/2022 5:29:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	130	61		mg/Kg	20	11/3/2022 2:16:44 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-02 0-1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:05:00 PM

Lab ID: 2210E19-026

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/3/2022 2:08:41 AM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/3/2022 2:08:41 AM
Surr: DNOP	95.0	21-129		%Rec	1	11/3/2022 2:08:41 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 5:49:00 PM
Surr: BFB	98.1	37.7-212		%Rec	1	11/1/2022 5:49:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/1/2022 5:49:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 5:49:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 5:49:00 PM
Xylenes, Total	ND	0.098		mg/Kg	1	11/1/2022 5:49:00 PM
Surr: 4-Bromofluorobenzene	127	70-130		%Rec	1	11/1/2022 5:49:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	ND	60		mg/Kg	20	11/3/2022 2:29:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-03 0-1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:10:00 PM

Lab ID: 2210E19-027

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/3/2022 2:19:29 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 2:19:29 AM
Surr: DNOP	98.1	21-129		%Rec	1	11/3/2022 2:19:29 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 6:09:00 PM
Surr: BFB	101	37.7-212		%Rec	1	11/1/2022 6:09:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/1/2022 6:09:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 6:09:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 6:09:00 PM
Xylenes, Total	ND	0.098		mg/Kg	1	11/1/2022 6:09:00 PM
Surr: 4-Bromofluorobenzene	128	70-130		%Rec	1	11/1/2022 6:09:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	75	60		mg/Kg	20	11/3/2022 2:41:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-04 0-3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:15:00 PM

Lab ID: 2210E19-028

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/3/2022 2:30:16 AM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/3/2022 2:30:16 AM
Surr: DNOP	94.1	21-129		%Rec	1	11/3/2022 2:30:16 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 6:28:00 PM
Surr: BFB	97.6	37.7-212		%Rec	1	11/1/2022 6:28:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 6:28:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 6:28:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 6:28:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 6:28:00 PM
Surr: 4-Bromofluorobenzene	129	70-130		%Rec	1	11/1/2022 6:28:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	77	60		mg/Kg	20	11/3/2022 2:53:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-05 0-2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:20:00 PM

Lab ID: 2210E19-029

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/3/2022 2:41:01 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 2:41:01 AM
Surr: DNOP	101	21-129		%Rec	1	11/3/2022 2:41:01 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 6:48:00 PM
Surr: BFB	104	37.7-212		%Rec	1	11/1/2022 6:48:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 6:48:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 6:48:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 6:48:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 6:48:00 PM
Surr: 4-Bromofluorobenzene	129	70-130		%Rec	1	11/1/2022 6:48:00 PM
EPA METHOD 300.0: ANIONS						Analyst: NAI
Chloride	78	59		mg/Kg	20	11/3/2022 3:06:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-06 0-2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:25:00 PM

Lab ID: 2210E19-030

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 2:51:45 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/3/2022 2:51:45 AM
Surr: DNOP	87.5	21-129		%Rec	1	11/3/2022 2:51:45 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	11/1/2022 7:08:00 PM
Surr: BFB	97.8	37.7-212		%Rec	1	11/1/2022 7:08:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.023		mg/Kg	1	11/1/2022 7:08:00 PM
Toluene	ND	0.046		mg/Kg	1	11/1/2022 7:08:00 PM
Ethylbenzene	ND	0.046		mg/Kg	1	11/1/2022 7:08:00 PM
Xylenes, Total	ND	0.093		mg/Kg	1	11/1/2022 7:08:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 7:08:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	170	60		mg/Kg	20	11/3/2022 11:29:08 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-07 0-2'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:30:00 PM

Lab ID: 2210E19-031

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/3/2022 3:02:28 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 3:02:28 AM
Surr: DNOP	91.7	21-129		%Rec	1	11/3/2022 3:02:28 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 7:27:00 PM
Surr: BFB	93.7	37.7-212		%Rec	1	11/1/2022 7:27:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 7:27:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 7:27:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 7:27:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	11/1/2022 7:27:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 7:27:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	71	60		mg/Kg	20	11/3/2022 12:06:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-08 0-1'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:35:00 PM

Lab ID: 2210E19-032

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/3/2022 3:13:10 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 3:13:10 AM
Surr: DNOP	94.9	21-129		%Rec	1	11/3/2022 3:13:10 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 7:47:00 PM
Surr: BFB	95.7	37.7-212		%Rec	1	11/1/2022 7:47:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 7:47:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 7:47:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 7:47:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 7:47:00 PM
Surr: 4-Bromofluorobenzene	124	70-130		%Rec	1	11/1/2022 7:47:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	71	60		mg/Kg	20	11/3/2022 1:07:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-09 0-1'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:40:00 PM

Lab ID: 2210E19-033

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 11:56:46 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/2/2022 11:56:46 AM
Surr: DNOP	83.0	21-129		%Rec	1	11/2/2022 11:56:46 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/1/2022 9:44:00 PM
Surr: BFB	101	37.7-212		%Rec	1	11/1/2022 9:44:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 9:44:00 PM
Toluene	ND	0.049		mg/Kg	1	11/1/2022 9:44:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	11/1/2022 9:44:00 PM
Xylenes, Total	ND	0.098		mg/Kg	1	11/1/2022 9:44:00 PM
Surr: 4-Bromofluorobenzene	128	70-130		%Rec	1	11/1/2022 9:44:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	110	61		mg/Kg	20	11/3/2022 1:20:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-10 0-1'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:45:00 PM

Lab ID: 2210E19-034

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/2/2022 1:07:51 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/2/2022 1:07:51 PM
Surr: DNOP	86.5	21-129		%Rec	1	11/2/2022 1:07:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 10:44:00 PM
Surr: BFB	98.8	37.7-212		%Rec	1	11/1/2022 10:44:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/1/2022 10:44:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 10:44:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 10:44:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	11/1/2022 10:44:00 PM
Surr: 4-Bromofluorobenzene	129	70-130		%Rec	1	11/1/2022 10:44:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	82	60		mg/Kg	20	11/3/2022 1:32:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-11 0-2'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:50:00 PM

Lab ID: 2210E19-035

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/2/2022 1:31:30 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/2/2022 1:31:30 PM
Surr: DNOP	78.1	21-129		%Rec	1	11/2/2022 1:31:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/1/2022 11:42:00 PM
Surr: BFB	99.2	37.7-212		%Rec	1	11/1/2022 11:42:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.023		mg/Kg	1	11/1/2022 11:42:00 PM
Toluene	ND	0.047		mg/Kg	1	11/1/2022 11:42:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	11/1/2022 11:42:00 PM
Xylenes, Total	ND	0.094		mg/Kg	1	11/1/2022 11:42:00 PM
Surr: 4-Bromofluorobenzene	126	70-130		%Rec	1	11/1/2022 11:42:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	180	60		mg/Kg	20	11/3/2022 1:44:55 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-12 0-2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 1:55:00 PM

Lab ID: 2210E19-036

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 1:55:06 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/2/2022 1:55:06 PM
Surr: DNOP	83.2	21-129		%Rec	1	11/2/2022 1:55:06 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/2/2022 12:02:00 AM
Surr: BFB	95.5	37.7-212		%Rec	1	11/2/2022 12:02:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/2/2022 12:02:00 AM
Toluene	ND	0.048		mg/Kg	1	11/2/2022 12:02:00 AM
Ethylbenzene	ND	0.048		mg/Kg	1	11/2/2022 12:02:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	11/2/2022 12:02:00 AM
Surr: 4-Bromofluorobenzene	125	70-130		%Rec	1	11/2/2022 12:02:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	72	60		mg/Kg	20	11/3/2022 1:57:16 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-13 0-3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 2:00:00 PM

Lab ID: 2210E19-037

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 2:18:47 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/2/2022 2:18:47 PM
Surr: DNOP	86.7	21-129		%Rec	1	11/2/2022 2:18:47 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/2/2022 12:22:00 AM
Surr: BFB	98.1	37.7-212		%Rec	1	11/2/2022 12:22:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.023		mg/Kg	1	11/2/2022 12:22:00 AM
Toluene	ND	0.047		mg/Kg	1	11/2/2022 12:22:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	11/2/2022 12:22:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	11/2/2022 12:22:00 AM
Surr: 4-Bromofluorobenzene	128	70-130		%Rec	1	11/2/2022 12:22:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	75	61		mg/Kg	20	11/3/2022 2:09:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-14 0-1.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 2:05:00 PM

Lab ID: 2210E19-038

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/2/2022 2:42:25 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/2/2022 2:42:25 PM
Surr: DNOP	86.7	21-129		%Rec	1	11/2/2022 2:42:25 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/2/2022 12:41:00 AM
Surr: BFB	96.9	37.7-212		%Rec	1	11/2/2022 12:41:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/2/2022 12:41:00 AM
Toluene	ND	0.048		mg/Kg	1	11/2/2022 12:41:00 AM
Ethylbenzene	ND	0.048		mg/Kg	1	11/2/2022 12:41:00 AM
Xylenes, Total	ND	0.096		mg/Kg	1	11/2/2022 12:41:00 AM
Surr: 4-Bromofluorobenzene	129	70-130		%Rec	1	11/2/2022 12:41:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	140	60		mg/Kg	20	11/3/2022 2:21:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-15 1.5-3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 2:10:00 PM

Lab ID: 2210E19-039

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 3:06:05 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/2/2022 3:06:05 PM
Surr: DNOP	85.4	21-129		%Rec	1	11/2/2022 3:06:05 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/2/2022 1:01:00 AM
Surr: BFB	103	37.7-212		%Rec	1	11/2/2022 1:01:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.023		mg/Kg	1	11/2/2022 1:01:00 AM
Toluene	ND	0.047		mg/Kg	1	11/2/2022 1:01:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	11/2/2022 1:01:00 AM
Xylenes, Total	ND	0.093		mg/Kg	1	11/2/2022 1:01:00 AM
Surr: 4-Bromofluorobenzene	130	70-130	S	%Rec	1	11/2/2022 1:01:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	ND	60		mg/Kg	20	11/3/2022 2:34:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-16 2.5-3'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 2:15:00 PM

Lab ID: 2210E19-040

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 3:53:36 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/2/2022 3:53:36 PM
Surr: DNOP	86.3	21-129		%Rec	1	11/2/2022 3:53:36 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/2/2022 1:21:00 AM
Surr: BFB	102	37.7-212		%Rec	1	11/2/2022 1:21:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/2/2022 1:21:00 AM
Toluene	ND	0.048		mg/Kg	1	11/2/2022 1:21:00 AM
Ethylbenzene	ND	0.048		mg/Kg	1	11/2/2022 1:21:00 AM
Xylenes, Total	ND	0.097		mg/Kg	1	11/2/2022 1:21:00 AM
Surr: 4-Bromofluorobenzene	128	70-130		%Rec	1	11/2/2022 1:21:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	100	60		mg/Kg	20	11/3/2022 2:46:40 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-17 2-2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 2:20:00 PM

Lab ID: 2210E19-041

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/2/2022 4:17:20 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/2/2022 4:17:20 PM
Surr: DNOP	89.3	21-129		%Rec	1	11/2/2022 4:17:20 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/2/2022 1:41:00 AM
Surr: BFB	102	37.7-212		%Rec	1	11/2/2022 1:41:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/2/2022 1:41:00 AM
Toluene	ND	0.049		mg/Kg	1	11/2/2022 1:41:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	11/2/2022 1:41:00 AM
Xylenes, Total	ND	0.097		mg/Kg	1	11/2/2022 1:41:00 AM
Surr: 4-Bromofluorobenzene	129	70-130		%Rec	1	11/2/2022 1:41:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	170	60		mg/Kg	20	11/3/2022 2:59:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2210E19

Date Reported: 11/8/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WS22-18 1-2.5'

Project: Mesa Verde 6 Federal 5

Collection Date: 10/26/2022 2:25:00 PM

Lab ID: 2210E19-042

Matrix: SOIL

Received Date: 10/28/2022 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: SB
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/2/2022 4:41:00 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/2/2022 4:41:00 PM
Surr: DNOP	84.3	21-129		%Rec	1	11/2/2022 4:41:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/2/2022 2:00:00 AM
Surr: BFB	101	37.7-212		%Rec	1	11/2/2022 2:00:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/2/2022 2:00:00 AM
Toluene	ND	0.049		mg/Kg	1	11/2/2022 2:00:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	11/2/2022 2:00:00 AM
Xylenes, Total	ND	0.098		mg/Kg	1	11/2/2022 2:00:00 AM
Surr: 4-Bromofluorobenzene	128	70-130		%Rec	1	11/2/2022 2:00:00 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	74	60		mg/Kg	20	11/3/2022 3:36:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: MB-71253	SampType: mblk		TestCode: EPA Method 300.0: Anions							
Client ID: PBS	Batch ID: 71253		RunNo: 92306							
Prep Date: 11/2/2022	Analysis Date: 11/2/2022		SeqNo: 3316177		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-71253	SampType: lcs		TestCode: EPA Method 300.0: Anions							
Client ID: LCSS	Batch ID: 71253		RunNo: 92306							
Prep Date: 11/2/2022	Analysis Date: 11/2/2022		SeqNo: 3316178		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.6	90	110			

Sample ID: MB-71274	SampType: mblk		TestCode: EPA Method 300.0: Anions							
Client ID: PBS	Batch ID: 71274		RunNo: 92304							
Prep Date: 11/3/2022	Analysis Date: 11/3/2022		SeqNo: 3316872		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-71274	SampType: lcs		TestCode: EPA Method 300.0: Anions							
Client ID: LCSS	Batch ID: 71274		RunNo: 92304							
Prep Date: 11/3/2022	Analysis Date: 11/3/2022		SeqNo: 3316873		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	97.5	90	110			

Sample ID: MB-71262	SampType: mblk		TestCode: EPA Method 300.0: Anions							
Client ID: PBS	Batch ID: 71262		RunNo: 92326							
Prep Date: 11/3/2022	Analysis Date: 11/3/2022		SeqNo: 3317584		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-71262	SampType: lcs		TestCode: EPA Method 300.0: Anions							
Client ID: LCSS	Batch ID: 71262		RunNo: 92326							
Prep Date: 11/3/2022	Analysis Date: 11/3/2022		SeqNo: 3317585		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.3	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: 2210E19-002AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BS22-02 1.5'	Batch ID: 71183	RunNo: 92232								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313737 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	14	46.43	0	107	36.1	154			
Surr: DNOP	5.6		4.643		120	21	129			

Sample ID: 2210E19-002AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BS22-02 1.5'	Batch ID: 71183	RunNo: 92232								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313738 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	14	48.22	0	101	36.1	154	1.91	33.9	
Surr: DNOP	5.3		4.822		111	21	129	0	0	

Sample ID: LCS-71183	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 71183	RunNo: 92232								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313758 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	15	50.00	0	97.3	64.4	127			
Surr: DNOP	5.5		5.000		111	21	129			

Sample ID: MB-71183	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71183	RunNo: 92232								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313759 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		100	21	129			

Sample ID: LCS-71197	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 71197	RunNo: 92257								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3314009 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	38	15	50.00	0	76.6	64.4	127			
Surr: DNOP	3.8		5.000		75.8	21	129			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: MB-71197	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71197	RunNo: 92257								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3314010 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.3		10.00		83.0	21	129			

Sample ID: LCS-71182	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 71182	RunNo: 92253								
Prep Date: 10/31/2022	Analysis Date: 11/2/2022	SeqNo: 3314305 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	58	15	50.00	0	116	64.4	127			
Surr: DNOP	6.4		5.000		128	21	129			

Sample ID: MB-71182	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71182	RunNo: 92253								
Prep Date: 10/31/2022	Analysis Date: 11/2/2022	SeqNo: 3314306 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		102	21	129			

Sample ID: MB-71206	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71206	RunNo: 92293								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315550 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.9		10.00		99.2	21	129			

Sample ID: MB-71206	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71206	RunNo: 92257								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315611 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.3		10.00		93.4	21	129			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: MB-71206	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71206	RunNo: 92296								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315616 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.1		10.00		80.7	21	129			

Sample ID: MB-71203	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71203	RunNo: 92296								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315619 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	7.9		10.00		79.0	21	129			

Sample ID: LCS-71203	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 71203	RunNo: 92296								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315620 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	15	50.00	0	88.1	64.4	127			
Surr: DNOP	3.7		5.000		74.9	21	129			

Sample ID: 2210E19-033AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: WS22-09 0-1'	Batch ID: 71203	RunNo: 92296								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315622 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	14	46.55	0	91.6	36.1	154			
Surr: DNOP	3.7		4.655		79.4	21	129			

Sample ID: 2210E19-033AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: WS22-09 0-1'	Batch ID: 71203	RunNo: 92296								
Prep Date: 11/1/2022	Analysis Date: 11/2/2022	SeqNo: 3315623 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	15	48.40	0	90.2	36.1	154	2.45	33.9	
Surr: DNOP	3.8		4.840		78.4	21	129	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: 2210E19-024AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BS22-24 1'	Batch ID: 71206	RunNo: 92253								
Prep Date: 11/1/2022	Analysis Date: 11/3/2022	SeqNo: 3315734 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	15	48.88	0	93.2	36.1	154			
Surr: DNOP	5.2		4.888		106	21	129			

Sample ID: 2210E19-024AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BS22-24 1'	Batch ID: 71206	RunNo: 92253								
Prep Date: 11/1/2022	Analysis Date: 11/3/2022	SeqNo: 3315735 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	14	48.31	0	97.1	36.1	154	2.91	33.9	
Surr: DNOP	5.0		4.831		104	21	129	0	0	

Sample ID: LCS-71206	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 71206	RunNo: 92253								
Prep Date: 11/1/2022	Analysis Date: 11/3/2022	SeqNo: 3315786 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	15	50.00	0	90.7	64.4	127			
Surr: DNOP	5.2		5.000		105	21	129			

Sample ID: MB-71206	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 71206	RunNo: 92253								
Prep Date: 11/1/2022	Analysis Date: 11/3/2022	SeqNo: 3315789 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.4		10.00		93.6	21	129			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: mb-71164	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 71164			RunNo: 92213						
Prep Date: 10/28/2022	Analysis Date: 11/1/2022			SeqNo: 3311358			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		89.8	37.7	212			

Sample ID: lcs-71164	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 71164			RunNo: 92213						
Prep Date: 10/28/2022	Analysis Date: 11/1/2022			SeqNo: 3311359			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	102	72.3	137			
Surr: BFB	2000		1000		197	37.7	212			

Sample ID: mb-71192	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 71192			RunNo: 92243						
Prep Date: 10/31/2022	Analysis Date: 11/1/2022			SeqNo: 3313120			Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	910		1000		91.0	37.7	212			

Sample ID: lcs-71192	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 71192			RunNo: 92243						
Prep Date: 10/31/2022	Analysis Date: 11/1/2022			SeqNo: 3313121			Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1900		1000		189	37.7	212			

Sample ID: lcs-71167	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 71167			RunNo: 92256						
Prep Date: 10/28/2022	Analysis Date: 11/1/2022			SeqNo: 3313873			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	72.3	137			
Surr: BFB	2100		1000		213	37.7	212			S

Sample ID: mb-71167	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 71167			RunNo: 92256						
Prep Date: 10/28/2022	Analysis Date: 11/1/2022			SeqNo: 3313874			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	990		1000		98.7	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: 2210E19-013ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: BS22-13 3'	Batch ID: 71167	RunNo: 92256								
Prep Date: 10/28/2022	Analysis Date: 11/1/2022	SeqNo: 3313876 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.8	23.92	0	101	70	130			
Surr: BFB	2100		956.9		222	37.7	212			S

Sample ID: 2210E19-013amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: BS22-13 3'	Batch ID: 71167	RunNo: 92256								
Prep Date: 10/28/2022	Analysis Date: 11/1/2022	SeqNo: 3313877 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.8	23.76	0	102	70	130	0.358	20	
Surr: BFB	2100		950.6		221	37.7	212	0	0	S

Sample ID: lcs-71188	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 71188	RunNo: 92256								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313900 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.1	72.3	137			
Surr: BFB	2200		1000		219	37.7	212			S

Sample ID: mb-71188	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 71188	RunNo: 92256								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313901 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		104	37.7	212			

Sample ID: 2210E19-033ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: WS22-09 0-1'	Batch ID: 71188	RunNo: 92256								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313903 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	4.8	23.97	0	103	70	130			
Surr: BFB	2100		958.8		224	37.7	212			S

Sample ID: 2210E19-033amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: WS22-09 0-1'	Batch ID: 71188	RunNo: 92256								
Prep Date: 10/31/2022	Analysis Date: 11/1/2022	SeqNo: 3313904 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2210E19

08-Nov-22

Client: Devon Energy

Project: Mesa Verde 6 Federal 5

Sample ID: 2210E19-033amsd		SampType: MSD			TestCode: EPA Method 8015D: Gasoline Range					
Client ID: WS22-09 0-1'		Batch ID: 71188			RunNo: 92256					
Prep Date: 10/31/2022		Analysis Date: 11/1/2022			SeqNo: 3313904		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.8	24.02	0	99.5	70	130	3.67	20	
Surr: BFB	2200		960.6		231	37.7	212	0	0	S

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy**Project:** Mesa Verde 6 Federal 5

Sample ID: mb-71164	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 71164		RunNo: 92213							
Prep Date: 10/28/2022	Analysis Date: 11/1/2022		SeqNo: 3311403		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.96		1.000		96.0	70	130			

Sample ID: LCS-71164	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 71164		RunNo: 92213							
Prep Date: 10/28/2022	Analysis Date: 11/1/2022		SeqNo: 3311404		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	95.9	80	120			
Toluene	0.99	0.050	1.000	0	98.5	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.2	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.4	80	120			
Surr: 4-Bromofluorobenzene	0.97		1.000		96.8	70	130			

Sample ID: lcs-71167	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 71167		RunNo: 92256							
Prep Date: 10/28/2022	Analysis Date: 11/1/2022		SeqNo: 3313947		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.3	0.025	1.000	0	129	80	120			S
Toluene	1.3	0.050	1.000	0	128	80	120			S
Ethylbenzene	1.3	0.050	1.000	0	127	80	120			S
Xylenes, Total	3.8	0.10	3.000	0	126	80	120			S
Surr: 4-Bromofluorobenzene	1.2		1.000		124	70	130			

Sample ID: mb-71167	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 71167		RunNo: 92256							
Prep Date: 10/28/2022	Analysis Date: 11/1/2022		SeqNo: 3313948		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		125	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2210E19

08-Nov-22

Client: Devon Energy**Project:** Mesa Verde 6 Federal 5

Sample ID: 2210E19-014ams	SampType: MS			TestCode: EPA Method 8021B: Volatiles						
Client ID: BS22-14 3'	Batch ID: 71167			RunNo: 92256						
Prep Date: 10/28/2022	Analysis Date: 11/1/2022			SeqNo: 3313952		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.023	0.9390	0	131	68.8	120			S
Toluene	1.3	0.047	0.9390	0	133	73.6	124			S
Ethylbenzene	1.3	0.047	0.9390	0	135	72.7	129			S
Xylenes, Total	3.8	0.094	2.817	0	135	75.7	126			S
Surr: 4-Bromofluorobenzene	1.2		0.9390		128	70	130			

Sample ID: 2210E19-014amsd		SampType: MSD		TestCode: EPA Method 8021B: Volatiles						
Client ID: BS22-14 3'		Batch ID: 71167		RunNo: 92256						
Prep Date: 10/28/2022		Analysis Date: 11/1/2022		SeqNo: 3313953		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.023	0.9390	0	130	68.8	120	0.315	20	S
Toluene	1.2	0.047	0.9390	0	130	73.6	124	2.36	20	S
Ethylbenzene	1.2	0.047	0.9390	0	130	72.7	129	3.94	20	S
Xylenes, Total	3.6	0.094	2.817	0	129	75.7	126	4.34	20	S
Surr: 4-Bromofluorobenzene	1.2		0.9390		127	70	130	0	0	

Sample ID: Ics-71188		SampType: LCS		TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS		Batch ID: 71188		RunNo: 92256						
Prep Date: 10/31/2022		Analysis Date: 11/1/2022		SeqNo: 3313973		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.3	0.025	1.000	0	128	80	120			S
Toluene	1.3	0.050	1.000	0	128	80	120			S
Ethylbenzene	1.3	0.050	1.000	0	128	80	120			S
Xylenes, Total	3.8	0.10	3.000	0	126	80	120			S
Surr: 4-Bromofluorobenzene	1.3		1.000		128	70	130			

Sample ID: mb-71188		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS		Batch ID: 71188		RunNo: 92256						
Prep Date: 10/31/2022		Analysis Date: 11/1/2022		SeqNo: 3313974		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.3		1.000		126	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**WO#: **2210E19****08-Nov-22**

Client: Devon Energy
Project: Mesa Verde 6 Federal 5

Sample ID: 2210E19-034ams	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: WS22-10 0-1'	Batch ID: 71188		RunNo: 92256							
Prep Date: 10/31/2022	Analysis Date: 11/1/2022		SeqNo: 3313978		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.3	0.024	0.9443	0	135	68.8	120			S
Toluene	1.3	0.047	0.9443	0	136	73.6	124			S
Ethylbenzene	1.3	0.047	0.9443	0	136	72.7	129			S
Xylenes, Total	3.9	0.094	2.833	0	136	75.7	126			S
Surr: 4-Bromofluorobenzene	1.2		0.9443		130	70	130			S

Sample ID: 2210E19-034amsd	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: WS22-10 0-1'	Batch ID: 71188		RunNo: 92256							
Prep Date: 10/31/2022	Analysis Date: 11/1/2022		SeqNo: 3313979		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.3	0.024	0.9434	0	136	68.8	120	0.897	20	S
Toluene	1.3	0.047	0.9434	0	138	73.6	124	0.824	20	S
Ethylbenzene	1.3	0.047	0.9434	0	138	72.7	129	1.43	20	S
Xylenes, Total	3.9	0.094	2.830	0	138	75.7	126	1.47	20	S
Surr: 4-Bromofluorobenzene	1.2		0.9434		130	70	130	0	0	S

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 53 of 53



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Devon Energy

Work Order Number: 2210E19

RcptNo: 1

Received By: Juan Rojas

10/28/2022 7:15:00 AM

Juan Rojas

Completed By: Tracy Casarrubias

10/28/2022 7:45:25 AM

Reviewed By: *yn 10/28/22*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *KPL 10.28.22*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

☐ eMail

☐ Phone

☐ Fax

☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

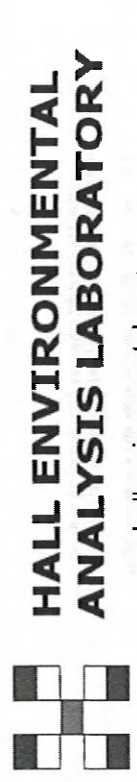
17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.8	Good	Yes			

Chain-of-Custody Record

Client: <u>Devon</u>	
D. Woodard / W. Matthews	
Mailing Address:	
Phone #:	
email or Fax#:	
QA/QC Package:	
<input type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)
Accreditation: <input type="checkbox"/> Az Compliance	
<input type="checkbox"/> NELAC	<input type="checkbox"/> Other
<input type="checkbox"/> EDD (Type)	
Date	Time
10/26/22	8:30
Matrix	Sample Name
Soil	BS22-01 1.5
8:35	BS22-02 1.5
8:40	BS22-03 1.5
8:45	BS22-04 1.5
8:50	BS22-05 1.5
8:55	BS22-06 1.5
9:00	BS22-07 1.5
9:05	BS22-08 1.5
9:10	BS22-09 1.5
9:15	BS22-10 1.5
9:20	BS22-11 1.5
9:25	BS22-12 1.5
Date	Time
10/26/22	11:00
Relinquished by:	
Date	Time
10/26/22	19:00
Relinquished by:	

Turn-Around Time: <u>5 Day</u>	
<input checked="" type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush
Project Name: <u>Mesa Verde to Federal 5</u>	
Project #: <u>21E-02816</u>	
Project Manager: <u>Kent Stallings</u>	
Sampler: <u>MJP</u>	
On Ice: <input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
# of Coolers: <u>1</u>	
Cooler Temp (including on): <u>69-0.1-0.8</u> (°C)	
Container Type and #	Preservative Type
4 oz	ice
HEAL No.	
22-10E19	
001	
002	
003	
004	
005	
006	
007	
008	
009	
010	
011	
012	
Received by:	Via:
<u>CC: M. Pappin</u>	
Date	Time
10/26/22	11:00
Received by:	Via:
<u>CC: M. Pappin</u>	
Date	Time
10/26/22	19:00
Received by:	Via:
<u>CC: M. Pappin</u>	



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	(Cl) ⁻ , F ⁻ , Br ⁻ , NO ₃ ⁻ , NO ₂ ⁻ , PO ₄ ³⁻ , SO ₄ ²⁻	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
<input checked="" type="checkbox"/> BTX (MTBE / TMB's (8021)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Remarks: CC: M. Pappin

Received by: CC: M. Pappin Date: 10/26/22 Time: 11:00

Received by: CC: M. Pappin Date: 10/26/22 Time: 19:00

Chain-of-Custody Record

Client: Duron
D. Woodall/W. Mathews
 Mailing Address:

Turn-Around Time: 5 Day
☒ Standard ☒ Rush
 Project Name:
Mesa Verde 6 Federal 5

Phone #:
 email or Fax#:

Project #:
21E-02816

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Project Manager:
Kent Stalling

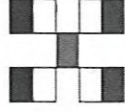
Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Sampler: MJP
 On Ice: ☐ Yes ☐ No
 # of Coolers: 1

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	Cooler Temp (including CP): <u>0.9-0.1=0.8</u> (°C)
10/26	9:30	Soil	BS22-13	3'	ice	2210519	013
	9:35		BS22-14	3'			014
	9:40		BS22-15	3'			015
	9:45		BS22-16	2.5'			016
	9:50		BS22-17	2.5'			017
	9:55		BS22-18	2.5'			018
	10:00		BS22-19	2.5'			019
	10:05		BS22-20	2'			020
	10:10		BS22-21	2'			021
	10:15		BS22-22	1'			022
	10:20		BS22-23	1'			023
	10:25		BS22-24	1'			024

Date/Time: 10/26/2025 11:00
 Relinquished by: [Signature]
 Date/Time: 10/26/2025 14:00
 Relinquished by: [Signature]

Received by: [Signature] Date: 10/26/2025 11:00
 Received by: [Signature] Date: 10/26/2025 14:00



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCBs	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
<input checked="" type="checkbox"/> BTX / MTBE / TMBs (8021)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Remarks: CC: M. Pappin

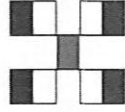
Devon 11/28/22 7:15 Devon/Harvard No w/o #

Chain-of-Custody Record

Client: <u>Devon</u>	Turn-Around Time: <u>5 day</u>
<input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush	
Project Name: <u>Mesa Verde to Federal 5</u>	
Mailing Address:	
Phone #: _____	Project #: <u>21E-02816</u>
email or Fax#: _____	Project Manager: <u>Kent Stalling</u>
QA/QC Package: <input type="checkbox"/> Level 4 (Full Validation)	
<input type="checkbox"/> Standard <input type="checkbox"/> Az Compliance <input type="checkbox"/> Other _____	
Accreditation: <input type="checkbox"/> NELAC <input type="checkbox"/> Other _____	
<input type="checkbox"/> EDD (Type) _____	

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	Cooler Temp (including CFI):	Cooler Temp (°C)
10/26/20	2:00	Soil	WS22-13 0-3	402	ice	2210E19	0.9-0.1-0.8	0.8
	2:05		WS22-14 0-1.5			038		
	2:10		WS22-15 1.5-3			039		
	2:15		WS22-16 2.5-3			040		
	2:20		WS22-17 2-2.5			041		
	2:25		WS22-18 1-2.5			042		

Date: <u>10/27/20</u> Time: <u>11:00</u>	Relinquished by: <u>[Signature]</u>	Received by: <u>CC: M. Peppin</u>	Date: <u>10/28/22</u> Time: <u>7:15</u>
Date: <u>10/27/20</u> Time: <u>11:00</u>	Relinquished by: <u>CC: M. Peppin</u>	Received by: <u>CC: M. Peppin</u>	Date: <u>10/28/22</u> Time: <u>7:15</u>



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl ⁻ , F ⁻ , Br ⁻ , NO ₃ ⁻ , NO ₂ ⁻ , PO ₄ ³⁻ , SO ₄ ²⁻	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
RTX	✓	✓	✓	✓	✓	✓	✓	✓
MTBE / TMB's (8021)								

Remarks: CC: M. Peppin

Devon/Harvard No w/o #

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 445494

QUESTIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nGRL0927342490
Incident Name	NGRL0927342490 MESA VERDE 6 FED 5 @ 30-025-32504
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-32504] MESA VERDE 6 FEDERAL #005

Location of Release Source

Please answer all the questions in this group.

Site Name	Mesa Verde 6 Fed 5
Date Release Discovered	08/27/2009
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 1 BBL Recovered: 0 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 4 BBL Recovered: 0 BBL Lost: 4 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 445494

QUESTIONS (continued)

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Roni Kidd Title: Business Manager Email: rkidd@buckhornproduction.com Date: 03/25/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 445494

QUESTIONS (continued)

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	5200
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	390
GRO+DRO (EPA SW-846 Method 8015M)	210
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	10/19/2022
On what date will (or did) the final sampling or liner inspection occur	10/26/2025
On what date will (or was) the remediation complete(d)	10/26/2022
What is the estimated surface area (in square feet) that will be reclaimed	4751
What is the estimated volume (in cubic yards) that will be reclaimed	326
What is the estimated surface area (in square feet) that will be remediated	4751
What is the estimated volume (in cubic yards) that will be remediated	326
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 445494

QUESTIONS (continued)

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	R360 ARTESIA LLC LANDFARM [FEEM0112340644]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Roni Kidd Title: Business Manager Email: rkidd@buckhornproduction.com Date: 03/26/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 445494

QUESTIONS (continued)

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 445494

QUESTIONS (continued)

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	445479
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/26/2022
What was the (estimated) number of samples that were to be gathered	42
What was the sampling surface area in square feet	4751

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	4751
What was the total volume (cubic yards) remediated	326
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	4751
What was the total volume (in cubic yards) reclaimed	326
Summarize any additional remediation activities not included by answers (above)	Excavation and confirmation sampling.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Roni Kidd Title: Business Manager Email: rkidd@buckhornproduction.com Date: 03/25/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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QUESTIONS, Page 7

Action 445494

QUESTIONS (continued)

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 445494

CONDITIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 445494
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	Remediation closure approved.	4/9/2025