

### Certificate of Analysis

Number: 6030-24100507-001A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez Earthstone

801 Cherry St, Suite 1200 Fort Worth, TX 76102

Station Name: Sombrero 18 FC 4H

Station Number: 89410028 Station Location: Chisholm Sample Point: Meter run Spot-Cylinder

Type of Sample:

Heat Trace Used: N/A Sampling Method:

Fill and Purge Sampling Company: SPL

Cylinder No: 1111-007269

6030 GC6 (Inficon GC-3000 Micro) Instrument:

Last Inst. Cal.: Analyzed:

10/14/2024 08:20:42

10/16/2024 12:51:47 by EBH

Sample Date: Sample Conditions: 58 psig, @ 102 °F Ambient: 90 °F

Report Date:

Sampled By:

Sample Type:

Received Date:

Sample Of:

10/15/2024

10/16/2024

Gas

Spot

Patrick Hatcher

10/08/2024 12:34

Login Date: 10/15/2024 Effective Date: 10/08/2024 12:34

Flow Rate: 0 SCFD

Sampling Method: Heating Method:

Method:

GPA-2261M

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0000	0.0000		GPM TOTAL C2+	8.479
Nitrogen	2.7518	2.7253	3.1950		GPM TOTAL C3+	4.382
Methane	67.8886	67.2338	45.1384		GPM TOTAL iC5+	0.775
Carbon Dioxide	0.3790	0.3753	0.6912			
Ethane	15.4009	15.2523	19.1929	4.097		
Propane	8.9493	8.8630	16.3554	2.453		
Iso-butane	1.0025	0.9928	2.4148	0.326		
n-Butane	2.6395	2.6140	6.3582	0.828		
Iso-pentane	0.5111	0.5062	1.5284	0.186		
n-Pentane	0.5499	0.5446	1.6443	0.198		
Hexanes Plus	0.9014	0.8927	3.4814	0.391		
	100.9740	100.0000	100.0000	8.479		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	Gas	0.8	286	3.2176		
Calculated Molecular Weight Compressibility Factor GPA 2172 Calculation:		23	3.90	93.19		
		0.9	954			
Calculated Gross BT	sia & 60°F					
Real Gas Dry BTU		138	37.0	5141.1		
Water Sat. Gas Base	BTU	136	3.5	5051.6		
Ideal, Gross HV - Dry	at 14.73 psia	138	30.6	5141.1		
Ideal, Gross HV - Wet	t	135	6.6	5051.6		
Comments: H2S Fie	eld Content: 0 ppm					

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 452358

### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	452358
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 452358

QUESTIONS				
Operator:		OGRID:		
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000		331165 Action Number:		
Midland, TX 79701		452358		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2128533545] SOMBRERO 18 FED COM TANK BATTERY			
Determination of Denouting Deguiyaments				
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance			
Was this vent or flare caused by an emergency or malfunction	No			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may Yes	be a major or minor release under 19.15.29.7 NMAC.		
	165			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.	67			
Methane (CH4) percentage	67			
Nitrogen (N2) percentage, if greater than one percent	3			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 452358

QUESTI	ONS (continued)		
Operator:	OGRID:		
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000	331165 Action Number:		
Midland, TX 79701	452358		
	Action Type:  [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	1 1 2 3		
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	04/05/2025		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	22		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 319 Mcf   Recovered: 0 Mcf   Lost: 319 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Ne		
Was notification of downstream activity received by this operator	No Not appuared		
Downstream OGRID that should have notified this operator	Not answered.  Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Delek HLP, Delek HLP		
Steps taken to limit the duration and magnitude of vent or flare	open valves to divert gas to a second midstream company to relieve pressure off the line		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider		

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ACKNOWLEDGMENTS

Action 452358

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	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 452358

### **CONDITIONS**

Operator:	OGRID:
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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	452358
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created B	Condition	Condition Date
cdownii	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/15/2025