

April 11, 2025

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410 P.O. Box 1653 Durango, Colorado 81302 (970) 764-7356 www.cottonwoodconsulting.com

RE: Remediation Closure Request – Northeast Blanco Unit #441A API #30-045-31893; Incident ID nAPP2412451900

Simcoe LLC

Latitude/Longitude: 36.794517/-107.62274

San Juan County, New Mexico

To Whom it May Concern,

Cottonwood Consulting, LLC (Cottonwood), on behalf of Simcoe LLC (Simcoe), is pleased to provide you with a closure summary for the release at Simcoe's Northeast Blanco Unit (NEBU) #441A (API #30-045-31893; Incident ID nAPP2412451900) well site. Details regarding the release, sampling results, and remediation are summarized below.

Background

On April 30, 2024, Simcoe observed a release from a produced water aboveground storage tank (AST) located on the NEBU #441A well site. Based on Simcoe's assessment, approximately 7.3 barrels of fluid were released. Attachment 1 includes a volume calculation. Following the release, the remaining tank bottoms were extracted from the AST and the AST was removed. Simcoe excavated approximately 20 cubic yards of impacted soil from the site. The impacted material, including soil, tank bottoms, and washout water, was transported off-site for disposal at Envirotech, Inc.'s (Envirotech's) Landfarm in San Juan County, New Mexico. Soil samples were collected on May 7, 2024. Based on the initial soil sampling results, Simcoe filed for closure on March 6, 2025. The New Mexico Oil Conservation Division (NMOCD) denied the closure request stating that additional sampling was necessary to ensure the contaminants did not spread out laterally. NMOCD also requested revisions to the site characterization portion of the C-141 application. This closure request includes results of additional soil sampling. Changes to the site characterization portion of the C-141 application and the attached hydrology map have also been made for this closure request.

Site Characterization

Cottonwood conducted site characterization to determine the depth to groundwater at the site, distance to surface water features, surficial geology, and other geologic features. Figure 1 is a Hydrology Map and Figure 2 is a Geology and Mining Map. Due to lack of groundwater data within ½ mile of the project area, Simcoe elected to remediate the site to the most stringent NMOCD closure criteria when evaluating soil samples collected from the release and excavation area.

NMOCD Page 2

Soil Sampling

Following excavation of impacted material, Cottonwood collected a confirmation soil sample on May 7, 2024 in accordance with NMOCD 19.15.29.12.D.1.c. A background sample was collected from nearby unimpacted native soils. Additional samples were collected on all sides of the release area for delineation purposes on April 3, 2025. Samples were submitted to Envirotech Analytical Laboratories (Envirotech) in Bloomfield, New Mexico. The confirmation soil sample and delineation samples were analyzed for total petroleum hydrocarbons (TPH); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and chloride. The background sample was analyzed for chloride only. Laboratory analytical results indicate that all samples were in compliance with the NMOCD's most stringent closure criteria.

Figure 3 shows the locations of soil samples collected from the site, Table 1 shows the applicable NMOCD closure criteria and the sample results, and laboratory results are included in Attachment 2. Photographs of the excavation and sample locations are included in Attachment 3.

Notifications

Per NMAC 19.15.29.10, NMOCD must be notified of releases. A notification of release was submitted to the NMOCD on May 3, 2024, within 15 days of Simcoe discovering the release per NMAC 19.15.29.10.B.

Per NMAC 19.15.29.12.D.1.a, notification should be made two business days prior to conducting final sampling. Cottonwood submitted a notification of sampling on Friday, May 3, 2024 for sampling planned on Tuesday, May 7, 2024. Cottonwood submitted a notification of sampling on Tuesday, April 1, 2025 for sampling planned on Thursday, April 3, 2025. Notifications of sampling are included as Attachment 4.

Remediation

Approximately 20 yards of impacted material were excavated and hauled to Envirotech's Landfarm. Bills of lading are included as Attachment 5. The excavated area was backfilled with clean soil. Because the release and excavation area were located on the working surface of the NEBU #441A well pad, no reseeding or other reclamation activities have occurred. The release area will be reclaimed during final reclamation of the well pad.

Conclusion

It appears that remediation was successful in removing impacted soil from the site. It appears that contaminants did not spread out laterally beyond the excavation area. Confirmation soil sampling and delineation sampling indicate compliance with NMOCD's most stringent closure criteria. Based on the results of the remediation and subsequent soil sampling, Simcoe respectfully requests closure of the release.

Should you have any questions regarding the sampling or remediation, please do not hesitate to contact me at 970-764-7356 or ksiesser@cottonwoodconsulting.com.

Sincerely,

Kyle Siesser, P.G.

Kyle D. Siesser

Cottonwood Consulting, LLC

Attachments: Table 1 – Soil Sampling Results

Figure 1 – Hydrology Map

Figure 2 – Geology and Mining Map

Figure 3 – Project Map

Attachment 1 – Volume Calculation

Attachment 2 – Soil Sampling Laboratory Results

Attachment 3 – Photographic Log

Attachment 4 – Notification of Sampling

Attachment 5 – Bills of Lading



Table 1



Soil Sampling Results NEBU #441A Simcoe LLC

Parameter	SS01 5/7/2024 Base of Excavation	SS02 (24-36") 4/3/2025 North of Release Area	SS03 (24-36") 4/3/2025 East of Release Area	SS04 (24-36") 4/3/2025 South of Release Area	SS05 (24-36") 4/3/2025 West of Release Area	BG01 5/7/2024 Background	NMOCD Closure Criteria	Units
Depth	36	24-36"	24-36"	24-36"	24-36"	0-6	NA	inches bgs
Chloride	13.7	72.2	60.1	< 20.0	54.4	<10.6	600	mg/kg
TPH (GRO)	<10.0	< 20.0	< 20.0	< 20.0	< 20.0	-	NA	mg/kg
TPH (DRO)	<10.0	<25.0	<25.0	<25.0	<25.0	-	NA	mg/kg
TPH (EXT DRO)	<10.0	< 50.0	< 50.0	< 50.0	< 50.0	-	NA	mg/kg
Total TPH	< 30.0	<95.0	<95.0	<95.0	<95.0	-	100	mg/kg
Benzene	< 0.050	< 0.0250	< 0.0250	< 0.0250	< 0.0250	-	10	mg/kg
Toluene	< 0.050	< 0.0250	< 0.0250	< 0.0250	< 0.0250	-	NA	mg/kg
Ethylbenzene	< 0.050	< 0.0250	< 0.0250	< 0.0250	< 0.0250	-	NA	mg/kg
Total Xylenes	< 0.150	< 0.0250	< 0.0250	< 0.0250	< 0.0250	-	NA	mg/kg
Total BTEX	< 0.300	< 0.1000	< 0.1000	< 0.1000	< 0.1000	-	50	mg/kg

Notes: SS01 is a 5-point composite sample.

SS02-SS05 are grab samples.

mg/kg - milligrams per kilogram

bgs - below ground surface

BTEX - Benzene, Toluene, Ethylbenzene, & Total Xylenes

TPH - Total Petroleum Hydrocarbons

TOLL Total Detections Herden and an a

GRO - Gasoline Range Organics DRO - Diesel Range Organics

EXT - Extended
"-" - No data

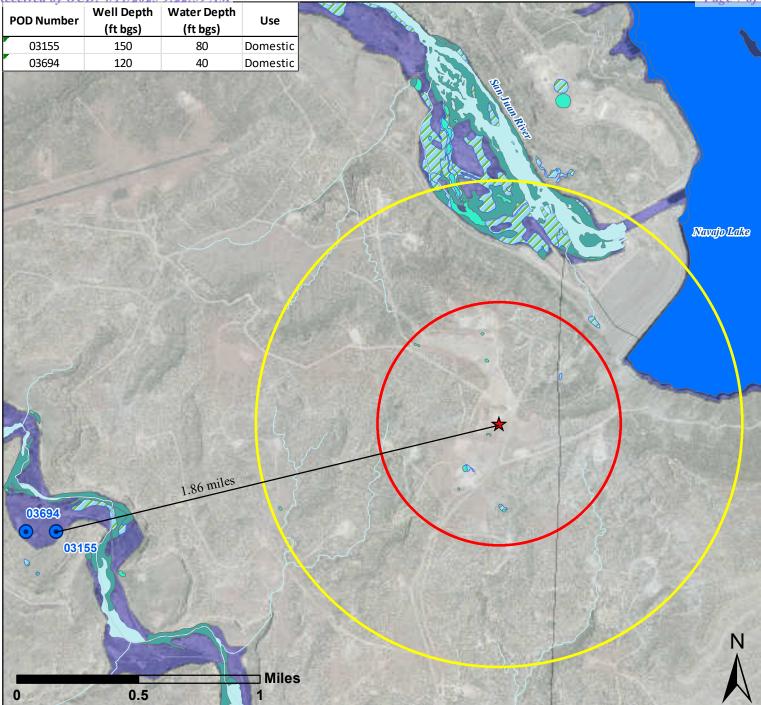
"-" - No data

NA - not applicable

All intervals from 0-3' bgs in SS02-SS05 screened with PID and results ranged from 0.0 to 0.4 parts per million.



Figures



Notes: Water well data from the New Mexico Office of the State Engineer. Wetland data from the National Wetland Inventory. Floodplain data from the Federal Emergency Management Agency.

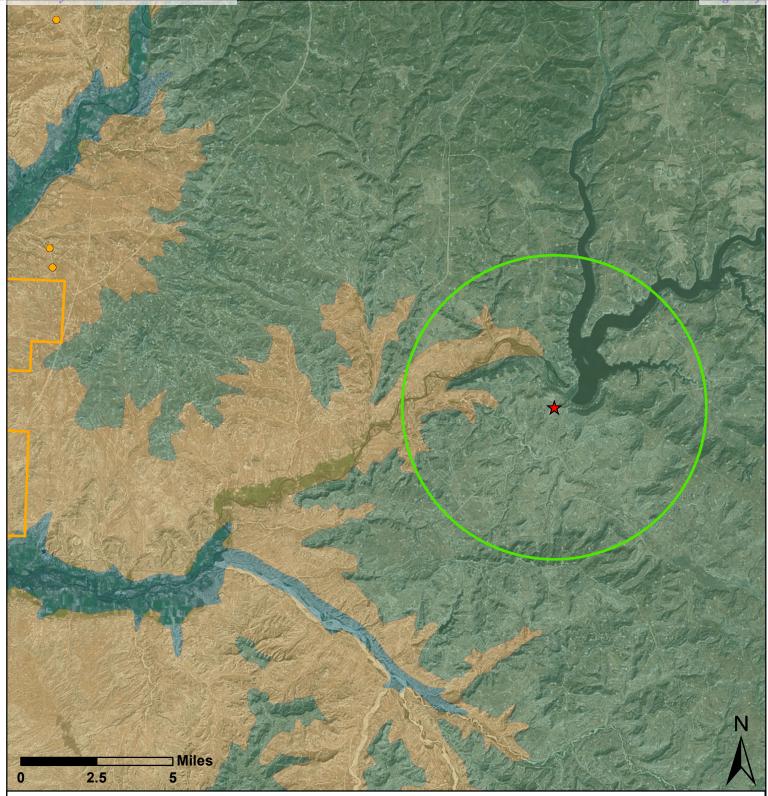




(apping by: K. O'Brien, 4/11/202; Coordinate System: NAD 1983 UTM Zone 13 N

Location: Sec 24 T30N R8W NMPM

Figure 1 NEBU #441A Hydrology Map Simcoe LLC



Notes: Mine data from the New Mexico Mining and Minerals Division. Surficial geology data from the 1997 USGS Geologic Map of New Mexico.

Legend



Tank

Mines

Municipality Boundary

5 Mile Buffer

Alluvium

Nacimiento Formation

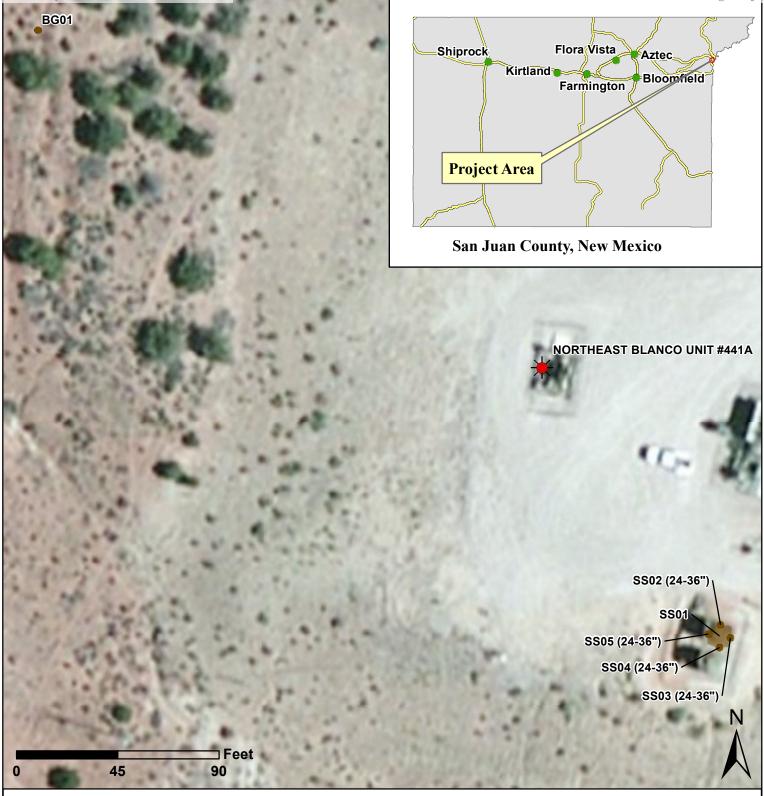
San Jose Formation



Mapping by: K. O'Brien, 1/8/2025 Coordinate System: NAD 1983 UTM Zone 13 N

Location: Sec 24 T30N R8W NMPM

Figure 2 NEBU #441A Geology and Mining Map Simcoe LLC



Notes: SS01 and BG01 5/7/2024. SS01 is a 5-point composite sample. BG01 collected as a background sample. SS02 through SS05 are grab samples collected 4/3/2025.

Legend

Soil Sample

96

Excavation (5/7/2024)



Oil & Gas Wells



Mapping by: K. O'Brien, 4/4/2025 Coordinate System: NAD 1983 UTM Zone 13 N

Location: Sec 24 T30N R8W NMPM

Figure 3 NEBU #441A Project Map Simcoe LLC



Attachment 1

NEBU #441 Volume Calculation

Horizontal Sq Footage	Vertical Depth (feet)	Cubic Feet (feet ³)	Liquid Capacity Soil Factor* (gallons/feet ³)	Gallons Released (feet ³ x liquid capacity soil factor)
60.00	1.50	90.00	3.40	306
			Convert to barrels gallons = 1 barrel)	73 hhls

^{* -} Liquid Capacity Soil Factors

 $Clay = 1.0 \ gallons/ft^3$

Sand = 3.4 gallons/ft^3

 $Gravel = 3.6 gallons/ft^3$

Standing fluid = 7.5 gallons/ft³



Attachment 2



75 Suttle Street Durango, CO 81303 970.247.4220 Phone jeremy.allen@greenanalytical.com

17 May 2024

Kyle Siesser Cottonwood Consulting PO Box 1653 Durango, CO 81302

RE: NEBU #441A

Enclosed are the results of analyses for samples received by the laboratory on 05/07/24 16:25. The data to follow was performed, in whole or in part, by Green Analytical Laboratories. Any data that was performed by a subcontract laboratory is included within the GAL report, or with an additional report attached.

If you need any further assistance, please feel free to contact me.

Sincerely,

Veronica Wells

Project Manager

Neronica & Wells

All accredited analytes contained in this report are denoted by an asterisk (*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at http://greenanalytical.com/certifications/

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water. TNI Certificate Number: TX-C24-00019

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water through the Colorado Department of Public Health and Environment and EPA region 8. TNI Certificate Number: TX-C24-00112

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Cottonwood Consulting PO Box 1653

Durango CO, 81302

Project: BTEX/TPH, Cl

Project Name / Number: NEBU #441A Project Manager: Kyle Siesser **Reported:** 05/17/24 14:16

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
SS01	2405108-01	Solid	05/07/24 14:40	05/07/24 16:25	
BG01	2405108-02	Solid	05/07/24 13:30	05/07/24 16:25	

Green Analytical Laboratories

Neronica J Wells



Cottonwood Consulting PO Box 1653 Durango CO, 81302

Analyte

Project: BTEX/TPH, Cl
Project Name / Number: NEBU #441A
Project Manager: Kyle Siesser

Reported:

05/17/24 14:16

Notes

Analyst

Method

SS01 2405108-01 (Soil) Sampled Date: 05/07/24 14:40

MDL

Units

Dilution

Analyzed

RL

Result

General Chemistry % Dry Solids	89.8			%	1	05/14/24 15:30	EPA160.3/1684	AES
% Dry Solids	09.0			/0	1	03/14/24 13.30	EFA100.5/1084	ALS
Soluble (DI Water Extraction)								
Chloride	13.7	11.1	0.618	mg/kg dry	10	05/15/24 09:32	EPA300.0	AWG
Subcontracted Cardinal	Laboratories 1	01 East I	Marland	Hobbs, N	M 88	3240		
				·				
Volatile Organic Compounds by EPA	Method 8021							
Benzene*	< 0.050	0.050	0.011	mg/kg	50	05/13/24 20:59	8021B	MS
Ethylbenzene*	< 0.050	0.050	0.013	mg/kg	50	05/13/24 20:59	8021B	MS
Toluene*	< 0.050	0.050	0.013	mg/kg	50	05/13/24 20:59	8021B	MS
Total BTEX	< 0.300	0.300	0.030	mg/kg	50	05/13/24 20:59	8021B	MS
Total Xylenes*	< 0.150	0.150	0.025	mg/kg	50	05/13/24 20:59	8021B	MS
Surrogate: 4-Bromofluorobenzene (PID)			99.7 %	71.5-134		05/13/24 20:59	8021B	MS
Petroleum Hydrocarbons by GC FID								
DRO >C10-C28*	<10.0	10.0	4.26	mg/kg	1	05/10/24 23:35	8015B	MS
EXT DRO >C28-C36	<10.0	10.0	4.26	mg/kg	1	05/10/24 23:35	8015B	MS
GRO C6-C10*	<10.0	10.0	6.25	mg/kg	1	05/10/24 23:35	8015B	MS
Surrogate: 1-Chlorooctadecane			90.7 %	49.1-148		05/10/24 23:35	8015B	MS
Surrogate: 1-Chlorooctane			87.7 %	48.2-134		05/10/24	8015B	MS

Green Analytical Laboratories

Neronica J Wells

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.

23:35



Cottonwood Consulting PO Box 1653 Project: BTEX/TPH, Cl Project Name / Number: NEBU #441A

Durango CO, 81302

Project Manager: Kyle Siesser

Reported:

05/17/24 14:16

BG01

2405108-02 (Soil)

Sampled Date: 05/07/24 13:30

Analyte	Result	RL	MDL	Units	Dilution	n Analyzed	Method	Notes	Analyst
General Chemistry									
% Dry Solids	93.9			%	1	05/14/24 15:30	EPA160.3/1684		AES
Soluble (DI Water Extraction)									
Chloride	<10.6	10.6	0.591	mg/kg dry	10	05/15/24 10:32	EPA300.0		AWG

Green Analytical Laboratories

Neronica & NULLS



Cottonwood Consulting PO Box 1653 Durango CO, 81302 Project: BTEX/TPH, Cl
Project Name / Number: NEBU #441A
Project Manager: Kyle Siesser

Reported: 05/17/24 14:16

Soluble (DI Water Extraction) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B241202 - IC- Ion Chromatograph										
Blank (B241202-BLK1)			Prepa	ared: 05/14/	24 Analyze	ed: 05/15/2	1			
Chloride	ND	10.0	mg/kg wet							
LCS (B241202-BS1)			Prepa	ared: 05/14/	24 Analyze	ed: 05/15/2	1			
Chloride	253	10.0	mg/kg wet	250		101	85-115			
LCS Dup (B241202-BSD1)			Prepa	ared: 05/14/	24 Analyze	ed: 05/15/2	1			
Chloride	254	10.0	mg/kg wet	250		101	85-115	0.312	20	

Volatile Organic Compounds by EPA Method 8021 - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 4051033 - Volatiles

Blank (4051033-BLK1)			Prep	ared: 05/10/24 An	nalyzed: 05/13/2	24			
Surrogate: 4-Bromofluorobenzene (PID)	0.0507		mg/kg	0.0500	101	71.5-134			
Benzene	ND	0.050	mg/kg						
Ethylbenzene	ND	0.050	mg/kg						
Toluene	ND	0.050	mg/kg						
Total BTEX	ND	0.300	mg/kg						
Total Xylenes	ND	0.150	mg/kg						
LCS (4051033-BS1)			Prep	ared: 05/10/24 An	nalyzed: 05/13/2	24			
Surrogate: 4-Bromofluorobenzene (PID)	0.0501		mg/kg	0.0500	100	71.5-134			
Benzene	1.82	0.050	mg/kg	2.00	91.0	82.8-130			
Ethylbenzene	1.95	0.050	mg/kg	2.00	97.3	85.9-128			
m,p-Xylene	4.27	0.100	mg/kg	4.00	107	89-129			
o-Xylene	2.11	0.050	mg/kg	2.00	105	86.1-125			
Toluene	1.88	0.050	mg/kg	2.00	94.1	86-128			
Total Xylenes	6.38	0.150	mg/kg	6.00	106	88.2-128			
LCS Dup (4051033-BSD1)			Prep	ared: 05/10/24 An	nalyzed: 05/13/2	24			
Surrogate: 4-Bromofluorobenzene (PID)	0.0471		mg/kg	0.0500	94.2	71.5-134			
Benzene	1.94	0.050	mg/kg	2.00	97.2	82.8-130	6.58	15.8	
Ethylbenzene	2.02	0.050	mg/kg	2.00	101	85.9-128	3.58	16	
m,p-Xylene	4.40	0.100	mg/kg	4.00	110	89-129	2.99	16.2	

Green Analytical Laboratories

Neronica J Wells



Cottonwood Consulting PO Box 1653

Durango CO, 81302

Project: BTEX/TPH, Cl
Project Name / Number: NEBU #441A

Reported:

Project Manager: Kyle Siesser 05/17/24 14:16

Volatile Organic Compounds by EPA Method 8021 - Quality Control (Continued)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4051033 - Volatiles (Continued)										
LCS Dup (4051033-BSD1) (Continued)			Prepa	ared: 05/10/	24 Analyze	ed: 05/13/2	4			
o-Xylene	2.16	0.050	mg/kg	2.00		108	86.1-125	2.64	16.7	
Toluene	2.00	0.050	mg/kg	2.00		99.8	86-128	5.91	15.9	
Total Xylenes	6.56	0.150	mg/kg	6.00		109	88.2-128	2.87	16.3	

Petroleum Hydrocarbons by GC FID - Quality Control

Г											
			Reporting		Spike	Source		%REC		RPD	
	Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 4051017 - General Prep - Organics

Blank (4051017-BLK1)			Prepa	ared & Analyzed	: 05/10/24				
Surrogate: 1-Chlorooctadecane	65.1		mg/kg	50.0	130	49.1-148			
Surrogate: 1-Chlorooctane	59.8		mg/kg	50.0	120	48.2-134			
DRO >C10-C28	ND	10.0	mg/kg						
EXT DRO >C28-C36	ND	10.0	mg/kg						
GRO C6-C10	ND	10.0	mg/kg						
LCS (4051017-BS1)			Prepa	ared & Analyzed	: 05/10/24				
Surrogate: 1-Chlorooctadecane	68.1		mg/kg	50.0	136	49.1-148			
Surrogate: 1-Chlorooctane	64.0		mg/kg	50.0	128	48.2-134			
DRO >C10-C28	207	10.0	mg/kg	200	104	66.5-118			
GRO C6-C10	201	10.0	mg/kg	200	100	66.4-123			
Total TPH C6-C28	408	10.0	mg/kg	400	102	77.6-123			
LCS Dup (4051017-BSD1)			Prepa	ared & Analyzed	: 05/10/24				
Surrogate: 1-Chlorooctadecane	66.2		mg/kg	50.0	132	49.1-148			
Surrogate: 1-Chlorooctane	62.0		mg/kg	50.0	124	48.2-134			
DRO >C10-C28	219	10.0	mg/kg	200	109	66.5-118	5.60	21	
GRO C6-C10	204	10.0	mg/kg	200	102	66.4-123	1.54	17.7	
Total TPH C6-C28	423	10.0	mg/kg	400	106	77.6-123	3.62	18.5	

Green Analytical Laboratories

Neronica & nulls



Cottonwood Consulting Project: BTEX/TPH, Cl

PO Box 1653 Project Name / Number: NEBU #441A Reported:
Durango CO, 81302 Project Manager: Kyle Siesser 05/17/24 14:16

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

*Results reported on as received basis unless designated as dry.

RPD Relative Percent Difference

LCS Laboratory Control Sample (Blank Spike)

RL Report Limit

MDL Method Detection Limit

Green Analytical Laboratories

Veronica Wells, Project Manager

Neronica J Wells



75 Suttle Street Durango, CO 81303

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 9 of 10 2405108 GAL FINAL 05 17 24 1416 05/17/24 14:16:13

	7	Time:		Time:		
ceipt: Checked by: On Ice? Therm. used:	Temperature at receipt:	Date:	Received By:	Date:		Relinquished By:
		Time:		Time:		
		Date:	Received By:	Date:	0	relinquished By:
NAO.	O LONAL REMARKS	Time: 6 7	M M	Time: 1625	1	n
DVC.	ADDITIONAL DEMA		Donald Dr.	Date: / 201		Relinguished By:
PLEASE NOTE: GAL's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by GAL within 30 days after completion of the applicable service. In no event shall GAL be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by GAL, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	All claims including thos including without limitation is based upon any of the	id by the client for the analyses. Sental or consequental damages, regardless of whether such clair	ct or tort, shall be limited to the amount pa ce. In no event shall GAL be liable for incic performance of services hereunder by GAL	medy for any claim arising whether based in contra- iin 30 days after completion of the applicable servi- ates or successors arising out of or related to the p	ability and client's exclusive rer riting and received by GAL with client, its subsidiaries, affili	PLEASE NOTE: GAL's lix waived unless made in wr
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25	# of containers	Matrix (check one) # o	Collected			
	-	Y Needed?		La Parture	int): Joseph	Sampler Name (Print):
		Rush? TAT		AHA	WEBY #44/A	
		P.O. #:			ional):	Project Name(optional
				consulting.com	Email Report to: ksiesser@cottonwoodconsulting.com	Email Report to: k
					(yle Siesser	Contact Person: Kyle Siesser
					-7356	Phone #: 970-764-7356
			12	State: CO Zip: 81302		City: Durango
					x 1653	Address: PO Box 1653
ANALYSIS REQUEST	(if different):	Bill to (if dif			nt: Cottonwood Consulting LLC	Company or Client:
		read on the Chain of Cust	Note : Wite-Out TM or similar products cannot be used on the Chain of Custody			Analytical Laboratories
FORM-006, R 8.0				202	Durango CO 81303	GREEN

† GAL cannot accept verbal changes. Please email changes to receiving@greenanalytical.com * Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.



SAMPLE CONDITION RECEIPT FORM

Client Name: Cottonwood	d Consulti	ng Work	Order # 2405 - 108
Courier: □Fed Ex □UPS □USPS	Client Kang	aroo Third Party	Other
Custody Seals on Box/Cooler Present:		Seals Intact: ☐ Yes ☐ No	
Thermometer Used: #2 Samples o	n ice, cooling process h	as begun: ☑ Yes □ No	Date/Initials of person examining contents: 5.7.24
Type of Ice: ☑ Wet ☐ Blue ☐ None			
Cooler Temp: Observed Temp: 17.3 °C * Temp should be above freezing to 6°C	Correction Factor:	°C Final Temp: (7.3 °C	Labeled by initials: (If different than above)
Chain of Custody Present:	☑Yes □No	1.	
Chain of Custody Filled Out:	☑Yes □No	2.	
Chain of Custody Relinquished:	ØYes □No	3.	•
Sampler Name and Signature on COC:	ØYes □No	4.	
Samples arrived within hold time:	□Yes □No	5.	
Short Hold Time Analysis (<72hr):	□Yes ☑No	6.	
Rush Turn Around Time Requested:	□Yes ☑No	7.	
Sufficient Volume:	□Yes □No	8.	
Correct Containers Used:	☑Yes □No	9. Aloquot taken	
Containers Intact:	□Yes □No	10.	
Dissolved Testing Needed:	□Yes ☑No	11.	
Field Filtered: □Yes □No			
Sample Labels match COC: -Includes Date/Time/ID	Lates Lino	12.	
Matrix:	WT SE OT	40	
Trip Blank Present: Trip Blank Custody Seals Present:	□Yes □No □N/A □Yes □No □N/A	13.	
Client Notification/Resolution:			
Person Contacted:		Date/Time:	
Comments/Resolution:			

FORM-039, Rev 2

Page 1 of 1

Page 10 of 10 2405108 GAL FINAL 05 17 24 1416 05/17/24 14:16:13

Report to: Kyle Siesser







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Cottonwood Consulting

Project Name: NEBU #441A

Work Order: E504021

Job Number: 20035-C-0001

Received: 4/3/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/10/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/10/25

Kyle Siesser PO Box 1653 Durango, CO 81302

Project Name: NEBU #441A

Workorder: E504021

Date Received: 4/3/2025 12:48:00PM

Kyle Siesser,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/3/2025 12:48:00PM, under the Project Name: NEBU #441A.

The analytical test results summarized in this report with the Project Name: NEBU #441A apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Cottonwood Consulting	Project Name:	NEBU #441A	Reported:
PO Box 1653	Project Number:	20035-C-0001	Reported.
Durango CO, 81302	Project Manager:	Kyle Siesser	04/10/25 08:16

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SS02 (24-36")	E504021-01A Soil	04/03/25	04/03/25	Glass Jar, 4 oz.
SS03 (24-36")	E504021-02A Soil	04/03/25	04/03/25	Glass Jar, 4 oz.
SS04 (24-36")	E504021-03A Soil	04/03/25	04/03/25	Glass Jar, 4 oz.
SS05 (24-36")	E504021-04A Soil	04/03/25	04/03/25	Glass Jar, 4 oz.



Sample Data

Cottonwood Consulting	Project Name:	NEBU #441A	
PO Box 1653	Project Number:	20035-C-0001	Reported:
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

SS02 (24-36'')

E504021-01

		E304021-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: SL		Batch: 2514091
Benzene	ND	0.0250	1	04/03/25	04/03/25	
Ethylbenzene	ND	0.0250	1	04/03/25	04/03/25	
Toluene	ND	0.0250	1	04/03/25	04/03/25	
o-Xylene	ND	0.0250	1	04/03/25	04/03/25	
p,m-Xylene	ND	0.0500	1	04/03/25	04/03/25	
Total Xylenes	ND	0.0250	1	04/03/25	04/03/25	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	04/03/25	04/03/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: SL		Batch: 2514091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/25	04/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.2 %	70-130	04/03/25	04/03/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: HM		Batch: 2514110
Diesel Range Organics (C10-C28)	ND	25.0	1	04/04/25	04/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/04/25	04/04/25	
Surrogate: n-Nonane		101 %	61-141	04/04/25	04/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: AK		Batch: 2514106
Chloride	72.2	20.0	1	04/03/25	04/03/25	



Sample Data

Cottonwood Consulting	Project Name:	NEBU #441A	
PO Box 1653	Project Number:	20035-C-0001	Reported:
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

SS03 (24-36")

E504021-02

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2514091
Benzene	ND	0.0250	1	04/03/25	04/03/25	
Ethylbenzene	ND	0.0250	1	04/03/25	04/03/25	
Toluene	ND	0.0250	1	04/03/25	04/03/25	
o-Xylene	ND	0.0250	1	04/03/25	04/03/25	
p,m-Xylene	ND	0.0500	1	04/03/25	04/03/25	
Total Xylenes	ND	0.0250	1	04/03/25	04/03/25	
Surrogate: 4-Bromochlorobenzene-PID		97.2 %	70-130	04/03/25	04/03/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2514091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/25	04/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	04/03/25	04/03/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: HM		Batch: 2514110
Diesel Range Organics (C10-C28)	ND	25.0	1	04/04/25	04/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/04/25	04/04/25	
Surrogate: n-Nonane		104 %	61-141	04/04/25	04/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: AK		Batch: 2514106
Chloride	60.1	20.0	1	04/03/25	04/03/25	



Sample Data

Cottonwood Consulting	Project Name:	NEBU #441A	
PO Box 1653	Project Number:	20035-C-0001	Reported:
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

SS04 (24-36")

E504021-03						
		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2514091
Benzene	ND	0.0250	1	04/03/25	04/03/25	
Ethylbenzene	ND	0.0250	1	04/03/25	04/03/25	
Toluene	ND	0.0250	1	04/03/25	04/03/25	
o-Xylene	ND	0.0250	1	04/03/25	04/03/25	
p,m-Xylene	ND	0.0500	1	04/03/25	04/03/25	
Total Xylenes	ND	0.0250	1	04/03/25	04/03/25	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/03/25	04/03/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2514091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/25	04/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.8 %	70-130	04/03/25	04/03/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: HM		Batch: 2514110
Diesel Range Organics (C10-C28)	ND	25.0	1	04/04/25	04/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/04/25	04/04/25	
Surrogate: n-Nonane		105 %	61-141	04/04/25	04/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: AK		Batch: 2514106
Chloride	ND	20.0	1	04/03/25	04/03/25	



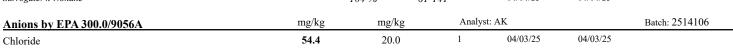
Sample Data

Cottonwood Consulting	Project Name:	NEBU #441A	
PO Box 1653	Project Number:	20035-C-0001	Reported:
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

SS05 (24-36") E504021-04

	Reporting									
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes				
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	:: SL		Batch: 2514091				
Benzene	ND	0.0250	1	04/03/25	04/04/25					
Ethylbenzene	ND	0.0250	1	04/03/25	04/04/25					
Toluene	ND	0.0250	1	04/03/25	04/04/25					
o-Xylene	ND	0.0250	1	04/03/25	04/04/25					
p,m-Xylene	ND	0.0500	1	04/03/25	04/04/25					
Total Xylenes	ND	0.0250	1	04/03/25	04/04/25					
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	04/03/25	04/04/25					

Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130		04/03/25	04/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: SL			Batch: 2514091
Gasoline Range Organics (C6-C10)	ND	20.0		1	04/03/25	04/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	(04/03/25	04/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM	[Batch: 2514110
Diesel Range Organics (C10-C28)	ND	25.0		1	04/04/25	04/04/25	
Oil Range Organics (C28-C36)	ND	50.0		1	04/04/25	04/04/25	
Surrogate: n-Nonane		104 %	61-141		04/04/25	04/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: AK			Batch: 2514106



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Cottonwood Consulting	Project Name:	NEBU #441A	Reported:
PO Box 1653	Project Number:	20035-C-0001	•
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

Durango CO, 81302		Project Manager:	Ky	yle Siesser				4/	10/2025 8:16:40AM
		Volatile O	rganics b	y EPA 802	1B				Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2514091-BLK1)							Prepared: 0	4/03/25 Ana	lyzed: 04/03/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.90		8.00		98.8	70-130			
LCS (2514091-BS1)							Prepared: 0	4/03/25 Ana	lyzed: 04/03/25
Benzene	4.26	0.0250	5.00		85.2	70-130			
Ethylbenzene	4.09	0.0250	5.00		81.9	70-130			
Toluene	4.20	0.0250	5.00		84.0	70-130			
p-Xylene	4.10	0.0250	5.00		81.9	70-130			
o,m-Xylene	8.25	0.0500	10.0		82.5	70-130			
Total Xylenes	12.3	0.0250	15.0		82.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.06		8.00		101	70-130			
LCS Dup (2514091-BSD1)							Prepared: 0	4/03/25 Ana	lyzed: 04/03/25
Benzene	4.92	0.0250	5.00		98.4	70-130	14.4	20	
Ethylbenzene	4.74	0.0250	5.00		94.8	70-130	14.7	20	
Toluene	4.86	0.0250	5.00		97.3	70-130	14.6	20	
o-Xylene	4.74	0.0250	5.00		94.9	70-130	14.6	20	
o,m-Xylene	9.54	0.0500	10.0		95.4	70-130	14.5	20	
Total Xylenes	14.3	0.0250	15.0		95.2	70-130	14.5	20	



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Cottonwood Consulting	Project Name:	NEBU #441A	Reported:
PO Box 1653	Project Number:	20035-C-0001	•
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

Durango CO, 81302		Project Manage	r: Ky	yle Siesser				4/10	0/2025 8:16:40AM
	Non	halogenated	Organics	by EPA 80	15D - G	RO			Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2514091-BLK1)							Prepared: 0	4/03/25 Analy	yzed: 04/03/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.54		8.00		94.2	70-130			
LCS (2514091-BS2)							Prepared: 0	4/03/25 Analy	zed: 04/03/25
Gasoline Range Organics (C6-C10)	50.8	20.0	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.02		8.00		100	70-130			
LCS Dup (2514091-BSD2)							Prepared: 0	4/03/25 Analy	zed: 04/03/25
Gasoline Range Organics (C6-C10)	52.5	20.0	50.0		105	70-130	3.40	20	

70-130

8.16

QC Summary Data

Cottonwood Consulting	Project Name:	NEBU #441A	Reported:
PO Box 1653	Project Number:	20035-C-0001	•
Durango CO, 81302	Project Manager:	Kyle Siesser	4/10/2025 8:16:40AM

Result mg/kg mg/	Durango CO, 81302		Project Manage	r: Ky	yle Siesser					4/10/2023 8.10.40AN
Result Limit Level Result Rec Limits Rec Result Rec Limits Rec Result Res		Nonha	logenated Or	ganics by	EPA 80151	D - DRO	/ORO			Analyst: HM
Prepared: 04/04/25 Analyzed: 04/04/25	Analyte	Result		-		Rec		RPD		
ND 25.0 ND 50.0		mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
ND 50.0 103 61-141 CCS (2514110-BS1) Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 238 25.0 250 95.1 66-144 Matrix Spike (2514110-MS1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 252 25.0 250 ND 101 56-156 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25	Blank (2514110-BLK1)							Prepared: 0	4/04/25 Aı	nalyzed: 04/04/25
Surrogate: n-Nonane 51.3 50.0 103 61-141	Diesel Range Organics (C10-C28)	ND	25.0							
Prepared: 04/04/25 Analyzed: 04/04/25	Oil Range Organics (C28-C36)	ND	50.0							
Diesel Range Organics (C10-C28) 238 25.0 250 95.1 66-144	Surrogate: n-Nonane	51.3		50.0		103	61-141			
Surrogate: n-Nonane 53.1 50.0 106 61-141 Matrix Spike (2514110-MS1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 252 25.0 250 ND 101 56-156 Surrogate: n-Nonane 53.6 50.0 107 61-141 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 242 25.0 250 ND 96.9 56-156 3.91 20	LCS (2514110-BS1)							Prepared: 0	4/04/25 Aı	nalyzed: 04/04/25
Matrix Spike (2514110-MS1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 252 25.0 250 ND 101 56-156 Surrogate: n-Nonane 53.6 50.0 107 61-141 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 242 25.0 250 ND 96.9 56-156 3.91 20	Diesel Range Organics (C10-C28)	238	25.0	250		95.1	66-144			
Diesel Range Organics (C10-C28) 252 25.0 250 ND 101 56-156 Surrogate: n-Nonane 53.6 50.0 107 61-141 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 242 25.0 250 ND 96.9 56-156 3.91 20	Surrogate: n-Nonane	53.1		50.0		106	61-141			
Surrogate: n-Nonane 53.6 50.0 107 61-141 Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 242 25.0 250 ND 96.9 56-156 3.91 20	Matrix Spike (2514110-MS1)				Source:	E504021-0	04	Prepared: 0	4/04/25 Aı	nalyzed: 04/04/25
Matrix Spike Dup (2514110-MSD1) Source: E504021-04 Prepared: 04/04/25 Analyzed: 04/04/25 Diesel Range Organics (C10-C28) 242 25.0 250 ND 96.9 56-156 3.91 20	Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	56-156			
Diesel Range Organics (C10-C28) 242 25.0 250 ND 96.9 56-156 3.91 20	Surrogate: n-Nonane	53.6		50.0		107	61-141			
(Matrix Spike Dup (2514110-MSD1)				Source:	E504021-0	04	Prepared: 0	4/04/25 Aı	nalyzed: 04/04/25
iurrogate: n-Nonane 54.3 50.0 109 61-141	Diesel Range Organics (C10-C28)	242	25.0	250	ND	96.9	56-156	3.91	20	
	Surrogate: n-Nonane	54.3		50.0		109	61-141			



Chloride

QC Summary Data

Cottonwood Consulting PO Box 1653	C			EBU #441A 035-C-0001					Reported:
Durango CO, 81302		Project Manager	: Ky	yle Siesser					4/10/2025 8:16:40AM
		Anions	by EPA 3	00.0/9056	1				Analyst: AK
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2514106-BLK1)							Prepared: 0	4/03/25 A	nalyzed: 04/03/25
Chloride	ND	20.0							
LCS (2514106-BS1)							Prepared: 0	4/03/25 A	nalyzed: 04/03/25
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2514106-MS1)				Source:	E504021-	03	Prepared: 0	4/03/25 A	nalyzed: 04/03/25
Chloride	258	20.0	250	ND	103	80-120			
Matrix Spike Dup (2514106-MSD1)				Source:	E504021-	03	Prepared: 0	4/03/25 A	nalvzed: 04/03/25

250

20.0

80-120

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Cottonwood Consulting	Project Name:	NEBU #441A	
PO Box 1653	Project Number:	20035-C-0001	Reported:
Durango CO, 81302	Project Manager:	Kyle Siesser	04/10/25 08:16

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

of 1	Received
ram DWA	by OCD:
RCRA	4
X	11/2025 9:22:59
	AM
	Page 14 of 15
	Page 1
19	79
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Client: C	ottonwoo	d Cons	ulting		1000	Bill To			13172	La	b Us	se On	ly				T	AT		EPA Pi	ogram
Project:	NEBU #4	41A				Attention:		Lab	WO#			Job	Num	ber	10	2D	3D	Sta	ndard	CWA	SDWA
	lanager: K		sser			Address:		E	2040	121				·C·0001					х		
	PO Box					City, State, Zip			,			Analy	sis a	nd Metho	d						RCRA
	e, Zip Du		CO 81	302		Phone:													10		
	70-764-7					Email:			015						1				11 4 60	State	77/
	esser@cotton	woodconsu	ulting,com		2			1	by 8	021	9	10	0.00	1 1				1 4		UT AZ	IX
Report d	ue by:						T 1-1	3015	DRO	by 8(y 82	s 60	de 3	- 1				1 1	х		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO 8	GRO/DRO by 8015	BTEX by 802	VOC by 8260	Metals 6010	Chloride 300.0							Remarks	
1040	4/3/2025	Soil	1		5	SS02 (24 -36")	(1	✓	✓			✓								
1055	4/3/2025	Soil	1		5	SS03 (24·36")	2								L						
1105	4/3/2025	Soil	1		5	SS04 (24-36°)	3														V44 v 124, te 125 v 14
1120	4/3/2025	Soil	1		5	SS05 (24-36")	4	1	1	1			V								
																			-		
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						Z-01									T	T		П		7	m*
															T		T				
please I, (field samp		cottonwo	authenticity	of this sample.	. I am awa	n@cottonwoodconsulting.com, re that tampering with or intentionally misla n. Sampled by: Kelsey O'	abelling the sample le	ocation		onsu	ulting	Sample	s requ	nd dsong	preser	ation n	nust be re	eceived on	ice the day t	hey are sample	
	ed by: (Signatur		Date		ime	Received by Signature	Date / /		Time			58.10				Lab l	Jse Or	nlv		eres sus	SHR TUSH
Vel		in	- 41	3125	124 8	3 Cotte Ma	- 4/3/2	25	12	18	•	Rece	eivec	d on ice:	1000	CY		Bar M			
Relinquish	ed by Signatur	e)	Date		îme	Received by: (Signature)	Date		Time			T1			T2				T3		
Relinquishe	ed by: (Signatur	e)	Date	Т	ime	Received by: (Signature)	Date		Time				Ten	np°c_4	,					4.9	
Sample Mat	ix: S - Soil, Sd - So	olid, Sg - Slud	ge, A - Aque	ous, O - Other			Containe	r Type	2: g - g	lass,	p - p			, ag - amb	er gl	ass, v	- VOA				
					d unless o	ther arrangements are made. Hazardo													the analy	sis of the a	bove
samples is	applicable only	to those sa	moles recei	ved by the la	boratory	with this COC. The liability of the labora	atory is limited to t	he am	ount r	aid fo	ront	the rec	oort.								



Printed: 4/3/2025 12:57:45PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Cottonwood Consulting	Date Received:	04/03/25 12	2:48		Work Order ID:	E504021
Phone:	970-764-7356	Date Logged In:	04/03/25 12	2:54		Logged In By:	Caitlin Mars
Email:	ksiesser@cottonwoodconsulting.com	Due Date:		7:00 (5 day TAT)			
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
2. Does th	ne number of samples per sampling site location mat	ch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: Kelsey	O' Bien		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	ted analyses?	Yes				
5. Were a	Il samples received within holding time?		Yes				
	Note: Analysis, such as pH which should be conducted in					Comment	s/Resolution
Cample T	i.e, 15 minute hold time, are not included in this disucssic	on.					
	Conduction (Conduction of the Conduction of the		Yes				
	· •		103				
Sample C	sample cooler received?		Yes				
	was cooler received in good condition?		Yes				
•	e sample(s) received intact, i.e., not broken?						
			Yes				
	custody/security seals present?		No				
•	, were custody/security seals intact?		NA				
12. Was th	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling		Yes				
13. If no v	visible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>				
Sample C	<u>Container</u>						
14. Are a	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are no	on-VOC samples collected in the correct containers?	,	Yes				
19. Is the a	appropriate volume/weight or number of sample contain	ers collected?	Yes				
Field Lab	<u>oel</u>						
	field sample labels filled out with the minimum info	rmation:					
	ample ID?		Yes				
	ate/Time Collected? ollectors name?		Yes				
	Preservation		Yes				
	the COC or field labels indicate the samples were pr	eserved?	No				
	ample(s) correctly preserved?		NA				
	filtration required and/or requested for dissolved me	etals?	No				
	se Sample Matrix						
•	the sample have more than one phase, i.e., multiphase	se?	No				
	, does the COC specify which phase(s) is to be analy		NA				
		2001	11/21				
	act Laboratory	0	NT.				
	amples required to get sent to a subcontract laborator	•	No	C 1			
	subcontract laboratory specified by the client and if	so who?	NA	Subcontract Lab: NA			
Client Ir	<u>istruction</u>						
							_

Date



Attachment 3





Photo 1: NEBU #441A well sign.



Photo 2: Bottom of removed AST.



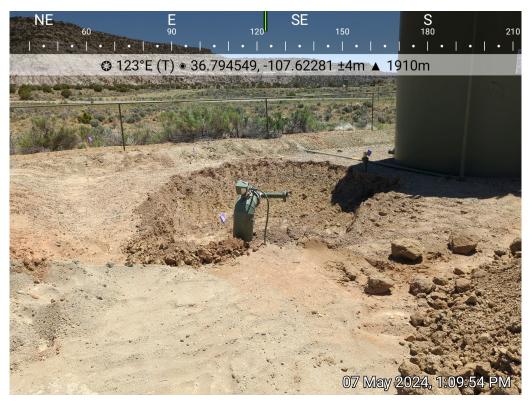


Photo 3: Excavation area.



Photo 4: SS01 collected as a 5-point composite sample from the excavation area.





Photo 5: BG01 collected as a background sample upgradient of the release.





Photo 6: The backfilled area following tank removal and remediation. Photo from Simcoe.





Photo 7: The backfilled area following tank removal and remediation. Photo from Simcoe.



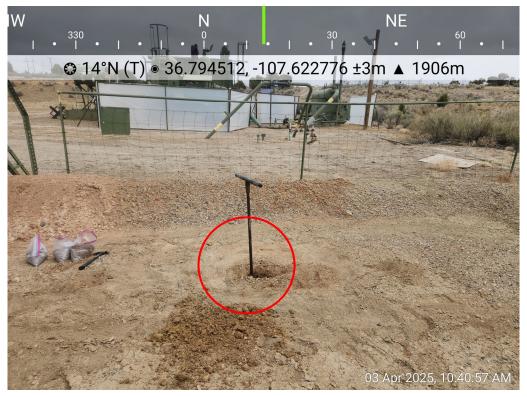


Photo 8: SS02 (24-36") collected as a grab sample north of release area.



Photo 9: SS03 (24-36") collected as a grab sample east of release area.



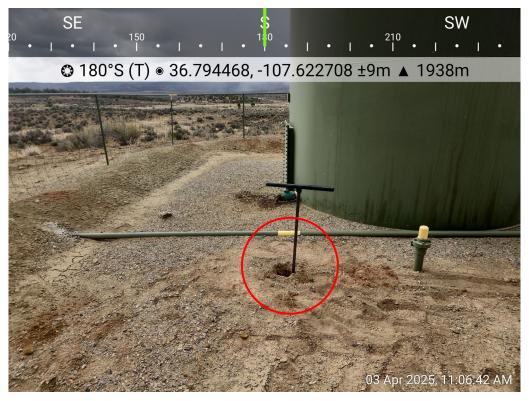


Photo 10: SS04 (24-36") collected as a grab sample south of release area.



Photo 11: SS05 (24-36") collected as a grab sample west of release area.



Attachment 4

From: OCDOnline@state.nm.us

To: Kyle Siesser

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 340734

Date: Friday, May 3, 2024 2:36:12 PM

To whom it may concern (c/o Kyle Siesser for SIMCOE LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2412451900.

The sampling event is expected to take place:

When: 05/07/2024 @ 14:40

Where: J-24-30N-08W 1715 FSL 1390 FEL (36.794517,-107.62274)

Additional Information: Kyle Siesser 970-764-7356

Additional Instructions: 36.794517,-107.62274

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 From: OCDOnline@state.nm.us

To: <u>Kyle Siesser</u>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 447847

Date: Tuesday, April 1, 2025 4:35:54 PM

To whom it may concern (c/o Kyle Siesser for SIMCOE LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2412451900.

The sampling event is expected to take place:

When: 04/03/2025 @ 10:00

Where: J-24-30N-08W 1715 FSL 1390 FEL (36.794517,-107.62274)

Additional Information: Joseph Lafortune (970) 946 6877, Kelsey O'Brien (409) 939-7305

Additional Instructions: Lat/Long to Site 36.794682, -107.623093

API: 30-045-31893

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505



Attachment 5



Bill of Lading

MANIFEST # 84953
GENERATOR L Kav

POINT	OF ORIGIN	NEB	U.	441	A
		, 1	10.000		

TRANSPORTER Kelley

DATE 05/07/24/08# 20095-0002

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON NEW MEXICO 87401

PHONE	E: (505) 632-0615 •	5/96	U.S. HIGHWAY 64 •	FARMING	TON, NEV	W MEXICO	8/401	DATE	90/0//	Z A 10R # 	20093-0002
LOAD			COMPLETE DESCRIPTI	ION OF SHIP	MENT				TRANSPO	RTING COMPA	NY
NO.	DESTINATION		MATERIAL	GRID	YDS	BBLS	DRUMS	TKT#	TRK#	TIME	DRIVER SIGNATURE
1	BF	7	ankbottoms			15		(A+02	1223	John Mil
-	BF	5	ankbottoms vashout ykelley			5	_	_	Atoz	1225	k shift
2	LF-2-5		out Soil	E-25	20	_		_	512-5	1735	Jedolika
					/20	/20					
			-		1				Bille	1.0 hcs	
RESULT	S CHLORIDE TEST	1	LANDFARM EMPLOYEE	1				NOT O	ES & Ov	10 19	300
-281	CHLORIDE TEST	i	☐ Soil w/ Debris X Afte	er Hours/Wee	kend Receiva	I □ Scrape C	Out 🗆 Wash (
0001	CHLORIDE TEST		By signing as the dr	iver/transpo	rter, I certif	fy the mater	rial hauled f	rom the abov			I to or tampered with. I
Pres	PAINT FILTER TEST	2	certify the material						that no addition	nal material has	s been added or mixed

Generator Onsite Contact

AMMED Phone _

into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 451092

QUESTIONS

ı	Operator:	OGRID:
ı	SIMCOE LLC	329736
ı	1199 Main Ave., Suite 101	Action Number:
ı	Durango, CO 81301	451092
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2412451900
Incident Name	NAPP2412451900 NEBU 441A @ 30-045-31893
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-31893] NORTHEAST BLANCO UNIT #441A

Location of Release Source		
Please answer all the questions in this group.		
Site Name	NEBU 441A	
Date Release Discovered	04/30/2024	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.		
Produced Water Released (bbls) Details	Cause: Corrosion Production Tank Produced Water Released: 7 BBL Recovered: 0 BBL Lost: 7 BBL.		
Is the concentration of chloride in the produced water >10,000 mg/l	No		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 451092

QUESTI	ONS (continued)
Operator: SIMCOE LLC 1199 Main Ave., Suite 101	OGRID: 329736 Action Number:
Durango, CO 81301	451092
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Kyle Siesser Title: Principal, Cottonwood Consulting Email: ksiesser@cottonwoodconsulting.com Date: 04/11/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 451092

QUESTIONS (continued)

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	451092
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 300 and 500 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes		
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination as	sociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes		
Was this release entirely contained within a lined containment area	No		
Soil Contamination Sampling: (Provide the highest observable value for each, in millig	rams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	13.7		
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0		
GRO+DRO (EPA SW-846 Method 8015M)	0		
BTEX (EPA SW-846 Method 8021B or 8260B)	0		
Benzene (EPA SW-846 Method 8021B or 8260B)	0		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed el which includes the anticipated timelines for beginning and completing the remediation.	Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	05/07/2024		
On what date will (or did) the final sampling or liner inspection occur	05/07/2024		
On what date will (or was) the remediation complete(d)	05/09/2024		
What is the estimated surface area (in square feet) that will be reclaimed	93		
What is the estimated volume (in cubic yards) that will be reclaimed	20		
What is the estimated surface area (in square feet) that will be remediated	93		
What is the estimated volume (in cubic yards) that will be remediated	20		
ses estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.			

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 4/22/2025 4:00:47 PM

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 451092

QUESTIONS (continued)

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	451092
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Yes		
ENVIROTECH LANDFARM #2 [fEEM0112336756]		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Kyle Siesser
Title: Principal, Cottonwood Consulting
Email: ksiesser@cottonwoodconsulting.com
Date: 04/11/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 4/22/2025 4:00:47 PM

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 451092

QUESTIONS (continued)

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	451092
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	No	

Sante Fe Main Office Phone: (505) 476-3441 General Information

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 451092

QUESTIONS (continued)

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	451092
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	447847
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/03/2025
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	600

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	93	
What was the total volume (cubic yards) remediated	20	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	93	
What was the total volume (in cubic yards) reclaimed	20	
Summarize any additional remediation activities not included by answers (above)	Approximately 20 cubic yards of impacted material was excavated from the release area in May 2024. Impacted material was transported off-site for disposal at Envirotech Inc.'s Landfarm in San Juan County, New Mexico. The excavated area was backfilled with clean soil. Because the release and excavation area were located on the working surface of the NEBU #441A well pad, no reseeding or other reclamation activities have occurred. The release area will be reclaimed during final reclamation of the well pad.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

	Name: Kyle Siesser
I hereby agree and sign off to the above statement	Title: Principal, Cottonwood Consulting
Thereby agree and sign on to the above statement	Email: ksiesser@cottonwoodconsulting.com
	Date: 04/11/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 451092

QUESTIONS (continued)

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	451092
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 451092

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	451092
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Crea	ted By	Condition	Condition Date
scv	vells	Remediation closure approved.	4/22/2025