



W.D. GRIMES "A" #25

Remediation Closure Report

NAPP2417728388

C-32-18S-38E

Private Land

32.7110659,-103.1705367 NAD83



2525 NW County Rd
Hobbs, NM 88240
[\(575\) 392-9996](tel:(575)392-9996)

Introduction

This report documents the remediation activities conducted at the W.D. GRIMES "A" #25 site. On behalf of Texland Petroleum-Hobbs, LLC (Texland), Diamondback Disposal Services, Inc. (Diamondback) performed the remediation and reclamation associated with Release Number NAPP2417728388. The release was the result of a leak in a flowline, which discharged approximately 400 barrels (BBL) of produced water. Of this amount, 20 BBL were recovered, while the remaining 380 BBL required remediation.

Prior to Diamondback's involvement, initial remediation efforts were carried out by BCC, Incorporated, a contractor based in Lubbock, Texas. The original closure report prepared by BCC is included in Appendix E (Communication). While the majority of the remediation work had been completed before Diamondback's engagement, additional measures were necessary to satisfy regulatory closure criteria. These subsequent efforts are outlined in the Remediation Activities section of this report.

The site is located in Unit Letter C, Section 32, Township 18S, Range 38E, at coordinates 32.7110659,-103.1705367, approximately 0.2 miles west of Hobbs, NM, within a designated oil and gas operations area and adjacent to residential properties. Remediation and reclamation activities were carried out in accordance with the New Mexico Oil Conservation Division (NMOCD) and regulations 19.15.29 and 19.2.100.67 of the New Mexico Administrative Code (NMAC), effective August 14, 2018.

Background information was collected for the site, and a Web Soil Survey (see Appendix A) identified the native soil as Kimbrough-Lea complex, consisting of gravelly loam and loam. Operations were conducted in an open pasture, requiring reseeding with a certified weed-free seed mix. BLM #1 will be utilized and broadcast at double the recommended rate during a season conducive to growth.

A review by the New Mexico Office of the State Engineer (NMOSE) was conducted to assess Groundwater depth within a 1-mile radius of the site was assessed, along with the identification of registered water wells within a ½-mile radius. Multiple wells were found within the 1-mile radius, with depths to water ranging from 25 to 100 feet below ground surface (BGS). The calculated average depth to water is approximately 49 feet BGS. While there are wells closer to the site, their data is over 25

years old and therefore considered deprecated. The nearest well with valid data, POD L 13997, is located 0.3 miles north away with a depth to water of 62 feet BGS (see Appendix B for details).

The nearest wetland was identified 1039 feet northeast of the site. Karst potential for the site is classified as low. However, due to the proximity of groundwater and municipal boundaries the most stringent environmental standards were applied. The site was evaluated using the closure criteria outlined in Table 1 of NMAC 19.15.29.12 for groundwater depths of less than 50 feet. (See Table Below)

Table 1: NMAC 19.15.29.12 Closure Criteria for Soils Impacted by a Release

Groundwater Depth	Chloride (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)	GRO+DRO (mg/kg)	BTEX (mg/kg)	Benzene (mg/kg)
Less than 50 feet	600	100	N/A	50	10

Remediation/Reclamation Activities

Based on receipts from Gandy Marley, Inc. (see Appendix E for documentation), the majority of excavation is estimated to have taken place between July 1, 2024, and August 1, 2024. During this time, BCC excavated approximately 680 cubic yards (CY) of impacted material. The material was loaded into 20-yard trucks and transported to the Gandy Marley Landfill for final disposal.

Uncontaminated earthen material was imported from the landfill and later field-screened by Diamondback for chlorides. A confirmation sample was then sent to an accredited third-party laboratory for analysis of chlorides, BTEX, and TPH. An analytical summary is provided in appendix C with lab originals found in appendix E.

Prior sampling conducted by BCC was deemed noncompliant with NMOCD guidelines; therefore, all previous laboratory data was disregarded.

Texland submitted notifications to the NMOCD on the following dates: January 13 and 21; February 24 and 25; March 10 and 21; and April 3, 2025, requesting approval to proceed with confirmation

sampling (see Appendix E: Communication). Sampling was conducted on dates approved in response to those notifications to evaluate whether the site met the regulatory Restoration and Reclamation Action Levels (RRALs).

During the confirmation process, chloride field screening indicated that additional excavation was necessary to achieve compliance. Areas that failed field screening were excavated and resampled. Between February 10, 2025, and March 29, 2025, Diamondback excavated approximately 1,060 cubic yards of additional impacted material. The excavated material was loaded and transported to LEA Land, LLC for final disposal. All samples were submitted to a third-party laboratory for analysis and were delivered with completed chain of custody forms. This process of field screening, excavation, and laboratory confirmation was repeated as needed for any areas that failed to meet closure criteria.

Five-point composite samples were collected from every 200 square feet of sidewall and floor area within the excavation. All samples were properly packaged and delivered to the laboratory with a completed chain of custody, in accordance with regulatory standards. Field screening activities were conducted between January 20, 2025, and April 7, 2025. During this period, confirmation samples were submitted to the laboratory on the dates approved under the 48-hour notices submitted to the NMOCD. Review of the analytical results (see Appendix C for summary and Appendix F for original reports) indicated that several floor samples and some wall samples initially exceeded the closure criteria listed in Table 1. Additional excavation and resampling were performed in those areas until all results met the required RRALs.

Based on the final laboratory analytical results (Appendix C), all applicable restoration and reclamation criteria have been achieved. The site meets the closure standards outlined in Table 1 of 19.15.29.12 NMAC for locations where groundwater is less than 50 feet below ground surface, thereby fulfilling the requirements for regulatory closure.

Approximately 700 cubic yards of onsite material were used for backfilling. Prior to use, this material was field screened for chlorides and submitted to a third-party laboratory for confirmation sampling. The analytical results are included in the summary (Appendix C), with original laboratory reports

provided in Appendix F. To complete the remaining backfill, an estimated 1,060 cubic yards of clean fill will be imported from a local source. All material was or will be carefully placed and contoured to match pre-disturbance conditions while promoting proper drainage and minimizing stormwater runoff.

The final stage of site restoration will include the application of a certified weed-free seed mix. BLM #1 seed mix for loamy sites will be used and broadcast at double the recommended PLS per acre to promote successful vegetation growth and site stabilization. This measure is intended to restore the natural ground cover and minimize the risk of erosion. The site will be monitored at least semi-annually to assess vegetative growth, with amendments applied as necessary until 70% of pre-disturbance conditions have been achieved. Once this threshold is met, a final request for reclamation closure will be submitted. These activities are intended to ensure long-term site stability and maintain consistency with existing site conditions. Documentation of the reseeding process will be provided upon completion.

Conclusion

Remediation and reclamation activities at the W.D. GRIMES "A" #25 site, associated with Release Number NAPP2417728388, have been completed in accordance with the requirements set forth in 19.15.29.12 NMAC. Initial excavation activities were performed by BCC, Incorporated; however, additional corrective actions were required to meet regulatory closure standards. Diamondback Disposal Services, Inc., on behalf of Texland Petroleum-Hobbs, LLC, conducted further excavation, confirmation sampling, and site restoration to ensure full compliance.

Between February 10 and March 29, 2025, approximately 1,060 cubic yards of additional impacted material were excavated and transported to LEA Land, LLC for proper disposal. Field screening and composite sampling were conducted under 48-hour notices submitted to the NMOCD, and all samples were submitted to a third-party accredited laboratory with completed chain of custody documentation. Laboratory analysis confirmed that all floor and sidewall samples met the applicable closure criteria under Table 1 for groundwater less than 50 feet below ground surface.

Following confirmation, approximately 700 cubic yards of screened and tested onsite material were used for backfilling. An estimated 1,060 additional cubic yards of clean fill will be imported from a local source to complete the backfill process. The area will be contoured to match pre-disturbance conditions and promote proper drainage.

Final reclamation will include the application of a certified weed-free BLM #1 seed mix for loamy soils, broadcast at double the recommended PLS per acre during a season conducive to growth. The site will be monitored at least semi-annually, with amendments applied as needed until 70% vegetative coverage of pre-disturbance conditions is achieved. Upon reaching this threshold, a formal request for final reclamation closure will be submitted.

Based on the actions taken and the supporting documentation, Diamondback Disposal Services, Inc., on behalf of Texland Petroleum-Hobbs, LLC, respectfully requests closure approval from the NMOCD for Release Number NAPP2417728388. Should additional information be required to complete the review process, please do not hesitate to contact us.

Appendix A

Site Characterization

- 5 mile radius
- ↓ nAPP2417728388
- Karst Occurrence Potential
 - High
 - Low
 - Medium
- Critical Karst Resource Area

5 Mile Radius

nAPP2417728388



0 5 10 mi

TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
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32.7110659,-103.1705367



Diamondback Disposal
Services, Inc
P.O. Box 2491
Hobbs, NM 88241
575-392-9996

National Flood Hazard Layer FIRMette



103°10'35"W 32°42'53"N



Released to Imaging: 4/22/2025 11:32:24 AM

1:6,000

103°9'57"W 32°42'23"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance
		17.5 Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
MAP PANELS		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/13/2025 at 8:23 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



United States
Department of
Agriculture

NRCS

Natural
Resources
Conservation
Service

A product of the National
Cooperative Soil Survey,
a joint effort of the United
States Department of
Agriculture and other
Federal agencies, State
agencies including the
Agricultural Experiment
Stations, and local
participants

Custom Soil Resource Report for **Lea County, New Mexico**

WD Grimes #25



April 4, 2025

Custom Soil Resource Report
Soil Map

Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features

 Blowout

 Borrow Pit

 Clay Spot

 Closed Depression

 Gravel Pit

 Gravelly Spot

 Landfill

 Lava Flow

 Marsh or swamp

 Mine or Quarry

 Miscellaneous Water

 Perennial Water

 Rock Outcrop

 Saline Spot

 Sandy Spot

 Severely Eroded Spot

 Sinkhole

 Slide or Slip

 Sodic Spot

 Spoil Area

 Stony Spot

 Very Stony Spot

 Wet Spot

 Other

 Special Line Features

Water Features

 Streams and Canals

Transportation

 Rails

 Interstate Highways

 US Routes

 Major Roads

 Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 21, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Jan 18, 2020—Feb 17, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	1.4	100.0%
Totals for Area of Interest		1.4	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Custom Soil Resource Report

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Custom Soil Resource Report

Lea County, New Mexico**KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes****Map Unit Setting***National map unit symbol: 2tw46**Elevation: 2,500 to 4,800 feet**Mean annual precipitation: 14 to 16 inches**Mean annual air temperature: 57 to 63 degrees F**Frost-free period: 180 to 220 days**Farmland classification: Not prime farmland***Map Unit Composition***Kimbrough and similar soils: 45 percent**Lea and similar soils: 25 percent**Minor components: 30 percent**Estimates are based on observations, descriptions, and transects of the mapunit.***Description of Kimbrough****Setting***Landform: Playa rims, plains**Down-slope shape: Convex, linear**Across-slope shape: Concave, linear**Parent material: Loamy eolian deposits derived from sedimentary rock***Typical profile***A - 0 to 3 inches: gravelly loam**Bw - 3 to 10 inches: loam**Bkkm1 - 10 to 16 inches: cemented material**Bkkm2 - 16 to 80 inches: cemented material***Properties and qualities***Slope: 0 to 3 percent**Depth to restrictive feature: 4 to 18 inches to petrocalcic**Drainage class: Well drained**Runoff class: Very high**Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.01 in/hr)**Depth to water table: More than 80 inches**Frequency of flooding: None**Frequency of ponding: None**Calcium carbonate, maximum content: 95 percent**Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)**Sodium adsorption ratio, maximum: 1.0**Available water supply, 0 to 60 inches: Very low (about 1.4 inches)***Interpretive groups***Land capability classification (irrigated): None specified**Land capability classification (nonirrigated): 7s**Hydrologic Soil Group: D**Ecological site: R077DY049TX - Very Shallow 12-17" PZ**Hydric soil rating: No*

Custom Soil Resource Report

Description of Lea**Setting**

Landform: Plains

Down-slope shape: Convex

Across-slope shape: Linear

Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age

Typical profile

A - 0 to 10 inches: loam

Bk - 10 to 18 inches: loam

Bkk - 18 to 26 inches: gravelly fine sandy loam

Bkkm - 26 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 22 to 30 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 3.0

Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Hydric soil rating: No

Minor Components**Douro**

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear

Across-slope shape: Linear

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear

Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

Custom Soil Resource Report

Spraberry

Percent of map unit: 6 percent

Landform: Playa rims, plains

Down-slope shape: Convex, linear

Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Appendix B

Depth to Groundwater

Topographical Information

65.7 miles

Pecos River

↓ nAPP2417728388



0 5 10 mi



TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
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32.7110659,-103.1705367



Diamondback Disposal
Services, Inc
P.O. Box 2491
Hobbs, NM 88241
575-392-9996

- 1/2 mile radius
- ↓ nAPP2417728388
- 🏠 Occupied Residence
- OSE POD's By Depth
 - No Depth Reported
 - < 50ft BGS
 - 50 to 99ft BGS
 - >100ft BGS

1/2 Mile Radius

0.3 miles

1039 ft

0.6 miles



0 750 1,500 ft

TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
NAPP2417728388
32.7110659,-103.1705367



Diamondback Disposal
Services, Inc
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Hobbs, NM 88241
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Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	L 13997 POD1	NE	SE	SW	29	18S	38E	671343.3	3621125.0	

* UTM location was derived from PLSS - see Help

Driller License:	1731	Driller Company:	HARRISON & COOPER, INC DBA: HCI DRILLING				
Driller Name:	KENNY COOPER						
Drill Start Date:	2015-10-02	Drill Finish Date:	2015-10-02			Plug Date:	
Log File Date:	2015-10-23	PCW Rcv Date:				Source: Shallow	
Pump Type:			Pipe Discharge Size:				Estimated Yield:
Casing Size:	4.00	Depth Well:	109			Depth Water: 62	

Water Bearing Stratifications:

Top	Bottom	Description
60	109	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
59	99

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Appendix C

Site Delineation Mapping and Summary Report

WD GRIMES 25 – nAPP2417728388

Wall Sample Summary

SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE	SOIL STATUS
W1	H250974-01	0-4'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	160	In-Situ
W2	H250974-02	0-4'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	160	In-Situ
W3	H250974-03	0-3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	656	Excavated
W3	H251135-01	0-4'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	40.8	49.6	90.4	160	In-Situ
W4	H250974-04	0-3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	In-Situ
W5	H250974-05	0-3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	In-Situ
W6	H250974-06	0-3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	272	In-Situ
W7	H251135-02	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	560	In-Situ
W8	H251135-03	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	528	In-Situ
W9	H251135-04	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	352	In-Situ
W10	H251135-05	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
W11	H251135-06	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	In-Situ
W12	H251135-07	0-7'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
W13	H251135-08	0-10'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	In-Situ
W14	H251135-09	3'-10'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
W15	H251135-10	3'-7'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
W16	H251135-11	0-5'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	624	Excavated
W16	H251467-01	0-5'	3/12/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	272	In-Situ
W17	H251135-12	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	608	Excavated
W17	H251467-02	0-3'	3/12/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	208	In-Situ
W18	H251135-13	0-3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	752	Excavated
W18	H251467-03	0-3'	3/12/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	In-Situ

WD GRIMES 25 – nAPP2417728388

Floor Sample Summary

SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE	CHLORIDE
B1	H250336-01	4'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
B2	H250336-02	4'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	In-Situ
B3	H250336-03	4'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	In-Situ
B4	H250336-04	4'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
B5	H250336-05	4'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	In-Situ
B6	H250336-06	3'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	84.2	12.1	96.3	48	In-Situ
B7	H250336-07	3'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	80	In-Situ
B8	H250336-08	3'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	In-Situ
B9	H250336-09	2'	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	80	In-Situ
B10	H250336-10	1'6"	1/15/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	128	In-Situ
B11	H250975-01	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	352	In-Situ
B12	H250975-02	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	11.9	<10.0	11.9	224	In-Situ
B13	H250975-03	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	In-Situ
B14	H250975-04	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	384	In-Situ
B15	H250975-05	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	13.6	<10.0	13.6	464	In-Situ
B16	H250975-06	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	176	In-Situ
B17	H250975-07	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	464	In-Situ
B18	H250975-08	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	144	In-Situ
B19	H250975-09	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	464	In-Situ
B20	H250975-10	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	400	In-Situ
B21	H250975-11	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	224	In-Situ
B22	H250975-12	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	352	In-Situ
B23	H250975-13	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	592	In-Situ
B24	H250975-14	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	208	In-Situ
B25	H250975-15	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	272	In-Situ
B26	H250975-16	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	224	In-Situ
B27	H250975-17	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	176	In-Situ
B28	H250975-18	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	In-Situ
B29	H250975-19	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	160	In-Situ
B30	H250975-20	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	464	In-Situ
B31	H250975-21	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	192	In-Situ
B32	H250975-22	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	144	In-Situ
B33	H250975-23	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	416	In-Situ

B34	H250975-24	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	432	In-Situ
B35	H250975-25	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	In-Situ
B36	H250975-26	3'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	304	In-Situ
B37	H251134-01	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	34.4	<10.0	34.4	560	In-Situ
B38	H251134-02	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	12.6	<10.0	12.6	480	In-Situ
B39	H251134-03	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	16.6	<10.0	16.6	448	In-Situ
B40	H251134-04	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	224	In-Situ
B41	H251134-05	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	In-Situ
B42	H251134-06	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	272	In-Situ
B43	H251134-07	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	12.6	<10.0	12.6	256	In-Situ
B44	H251134-08	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	In-Situ
B45	H251134-09	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	In-Situ
B46	H251134-10	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	400	In-Situ
B47	H251134-11	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	224	In-Situ
B48	H251134-12	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	576	In-Situ
B49	H251134-13	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	In-Situ
B50	H251134-14	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	512	In-Situ
B51	H251134-15	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	560	In-Situ
B52	H251134-16	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	368	In-Situ
B53	H251134-17	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	528	In-Situ
B54	H251134-18	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	448	In-Situ
B55	H251134-19	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	416	In-Situ
B56	H251134-20	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	352	In-Situ
B57	H251134-21	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	448	In-Situ
B58	H251134-22	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	480	In-Situ
B59	H251134-23	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	In-Situ
B60	H251134-24	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	400	In-Situ
B61	H251134-25	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	464	In-Situ
B62	H251134-26	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	432	In-Situ
B63	H251134-27	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	432	In-Situ
B64	H251134-28	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	In-Situ
B65	H251134-29	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	In-Situ
B66	H251134-30	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	496	In-Situ
B67	H251134-31	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	In-Situ
B68	H251134-32	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	23.4	<10.0	23.4	560	In-Situ
B69	H251134-33	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	25.8	11.6	37.4	496	In-Situ
B70	H251134-34	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	304	In-Situ
B71	H251134-35	4'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	In-Situ
B72	H251134-36	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	480	In-Situ
B73	H251134-37	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	183	42.3	225.3	336	Excavated
B73	H251468-01	4'	3/12/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	112	In-Situ
B74	H251134-38	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	179	40.8	219.8	288	Excavated
B74	H251468-02	4'	3/12/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	128	In-Situ
B75	H251134-39	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	208	In-Situ
B76	H251134-40	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	14.1	<10.0	14.1	432	In-Situ
B77	H251134-41	4'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	199	68.2	267.2	528	Excavated
B77	H252039-01	4'6"	4/7/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	In-Situ
B78	H251134-42	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	167	48.6	215.6	560	Excavated
B78	H251468-03	4'	3/12/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	80	In-Situ
B79	H250975-27	5'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	330	68.9	398.9	1730	Excavated
B79	H251759-01	5'6"	3/25/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	In-Situ
B80	H250975-28	5'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	320	86.4	406.4	1870	Excavated
B80	H251759-02	5'6"	3/25/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	160	In-Situ
B81	H251134-43	3'	2/26/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	In-Situ
B82	H250975-29	6'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	309	77.3	386.3	1790	Excavated
B82	H251759-03	6'6"	3/25/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	192	Excavated
B83	H250975-30	7'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	26.4	<10.0	26.4	112	In-Situ
B84	H250975-31	10	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	30	<10.0	30	128	In-Situ
B85	H250975-32	9'	2/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	24	<10.0	24	96	In-Situ
B86	H251216-01	2'	2/27/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	80	In-Situ

WD GRIMES 25 – nAPP2417728388
Horizontal Sample Summary

SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE

H1	H251667-01	Surface	3/21/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	32
H2	H251667-02	Surface	3/21/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	32
H3	H251667-03	Surface	3/21/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	32
H4	H251667-04	Surface	3/21/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	32
H5	H251667-05	Surface	3/21/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64
H6	H251667-06	Surface	3/21/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48
WD GRIMES 25 – nAPP2417728388													
Backfill Sample Summary													
SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE
Backfill	H251572-01	Surface	3/18/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320

- ↓ Incident
- Horizontal Sample "H"
- Bottoms "B"

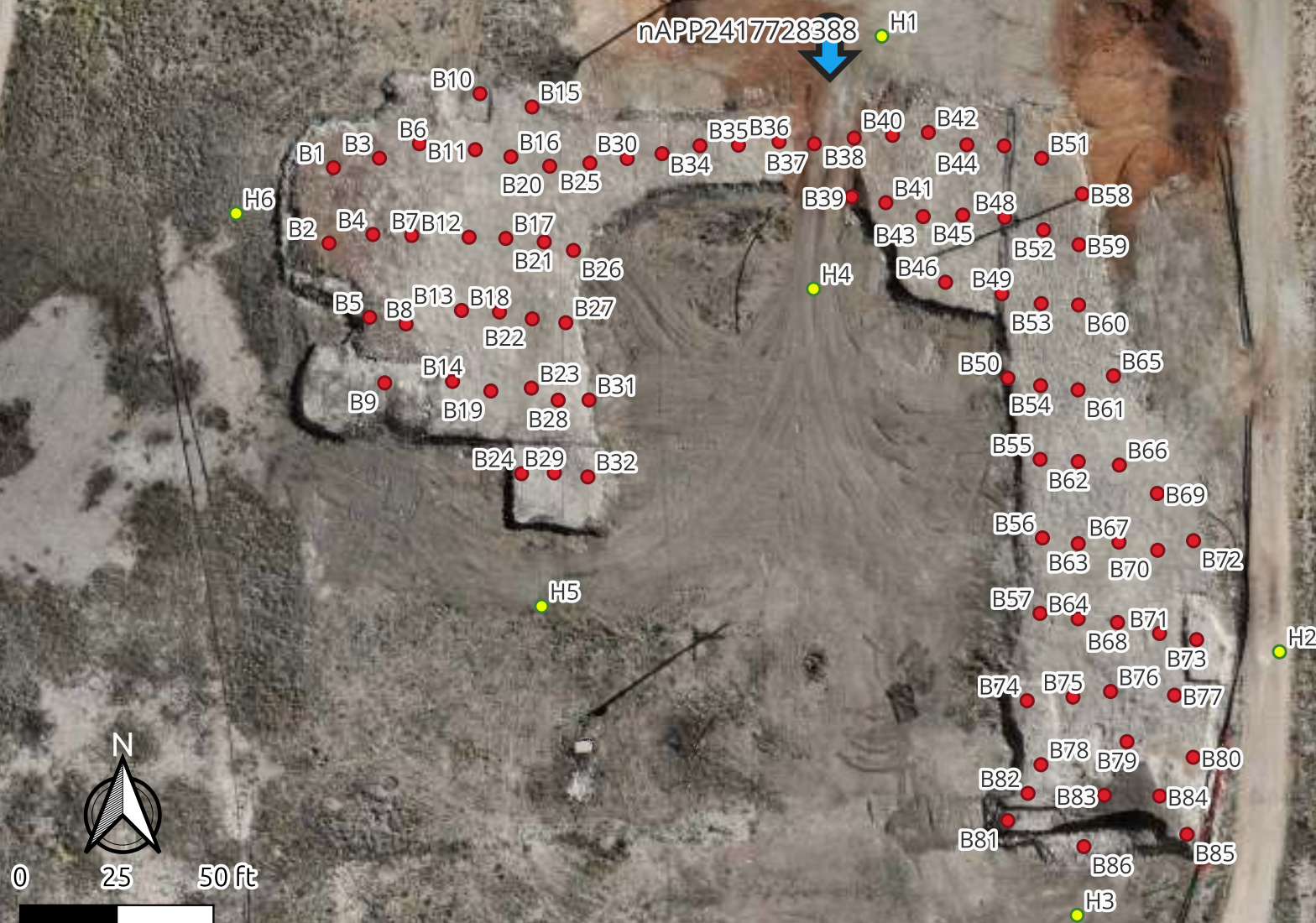


TEXLAND PETROLEUM-HOBBS, LLC
 W.D. GRIMES "A" #25
 NAPP2417728388
 32.7110659,-103.1705367 NAD83



Diamondback Disposal
 Services, Inc
 P.O. Box 2491
 Hobbs, NM 88241
 575-392-9996

- ↓ Incident
- Horizontal Sample "H"
- Bottoms "B"



TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
NAPP2417728388
32.7110659,-103.1705367 NAD83



Diamondback Disposal
Services, Inc
P.O. Box 2491
Hobbs, NM 88241
575-392-9996

Appendix D Site Photography And Field Notes

W.D. GRIMES "A" #25--NAPP2417728388-- Final Excavation



Appendix E

Communications

GANDY MARLEY, INC.

PO BOX 1658
ROSWELL, NM 88202
USA

INVOICE

Invoice Number: 40723
Invoice Date: Jul 18, 2024
Page: 1

Duplicate

Voice: 575-347-0434
Fax: 575-347-0435

Bill To:
TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Ship to:
TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Customer ID	Customer PO	Payment Terms	
TEXLAND	GRIMES 25	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		8/17/24

Quantity	Item	Description	Unit Price	Amount
680.00	OCD EXEMPT SOILS	OCD EXEMPT SOILS	23.00	15,640.00
700.00	BACKFILL	BACKFILL MATERIAL	8.00	5,600.00
Subtotal				21,240.00
Sales Tax				1,331.92
Total Invoice Amount				22,571.92
Payment/Credit Applied				
TOTAL				22,571.92

Check/Credit Memo No:



71087

GENERATOR

Generator Name TEXLAND
Address _____
City, State, Zip _____
Phone No. _____
Company Man _____

Location of Origin Blanco
Lease/Well Blanco 2S
Name & No. Blanco 2S
County Grimes
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMPIN: 1023AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
Address P.O. Box 1658 Roswell, NM 88202

Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp
Address _____
Phone No. _____

TRANSPORTER

Print Name _____
Truck No. 401
Bin No. _____
Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	Completion Fluid/Flowback	_____
Oil Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Water Based Muds	_____	Gathering Line Water/Waste	_____
Water Based Cuttings	_____	Cement Water	_____
Produced Formation Solids	_____	Truck Washout /Jet Out	_____
Tank Bottoms	_____	Trash & Debris	_____
E&P Contaminated Soil	_____		
Gas Plant Waste	_____		

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71088

GENERATOR

Generator Name TEXLAND
Address _____
City, State, Zip _____
Phone No. _____
Company Man _____

Location of Origin GRAND GRAMES
Lease/Well _____
Name & No. 25 GRAMES
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

TRUCK TIME STAMP

IN: 10:23AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
Address P.O. Box 1658 Roswell, NM 88202

Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name GANNY DOE
Address _____
Phone No. _____

TRANSPORTER

Print Name _____
Truck No. 202
Bin No. _____
Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 7/9/24DRIVER'S SIGNATURE [Signature]

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	Completion Fluid/Flowback	_____
Oil Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Water Based Muds	_____	Gathering Line Water/Waste	_____
Water Based Cuttings	_____	Cement Water	_____
Produced Formation Solids	_____	Truck Washout /Jet Out	_____
Tank Bottoms	_____	Trash & Debris	_____
E&P Contaminated Soil	_____		
Gas Plant Waste	_____		

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

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☐ RCRA NON-EXEMPT:

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71098

GENERATOR

Generator Name TEX IAWO
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin
 Lease/Well Grimes 25
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 240pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name GANDY CORP
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 401
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

Completion Fluid/Flowback _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste _____
 Cement Water _____
 Truck Washout /Jet Out _____
 Trash & Debris _____

OTHER EXEMPT WASTE**OTHER NON-EXEMPT WASTE****WASTE GENERATION PROCESS:** ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

71141

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin
 Lease/Well Grimes 25
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: 7:20am OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. LandfillSite Name / Permit No. Commercial Landfill (NM-01-0019)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp

TRANSPORTER

Address _____

Print Name _____

Truck No. 390

Phone No. _____

Bin No. _____

Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil /
 Gas Plant Waste _____

Completion Fluid/Flowback _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste _____
 Cement Water _____
 Truck Washout /Jet Out _____
 Trash & Debris _____

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71142

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin
 Lease/Well Gomes 25
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 7:20am OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202

Phone No. 575-347-0434

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp.
 Address _____

TRANSPORTER

Print Name _____
 Truck No. 222
 Bin No. _____
 Phone No. _____

Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

7/13/24
DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil /
 Gas Plant Waste _____

Completion Fluid/Flowback _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste _____
 Cement Water _____
 Truck Washout /Jet Out _____
 Trash & Debris _____

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

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☐ RCRA NON-EXEMPT:

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Miles Fleming
NAME (PRINT)7/13/24
DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71143

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**

Name/No. Landfill _____

Site Name / Permit No. Commercial Landfill (NM-01-0019)Phone No. 575-347-0434Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name GANDY CORP**TRANSPORTER**

Print Name _____

Address _____

Truck No. 218

Bin No. _____

Phone No. _____

Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____ Completion Fluid/Flowback _____
 Oil Based Cuttings _____ Produced Water (Non-Injectable) _____
 Water Based Muds _____ Gathering Line Water/Waste _____
 Water Based Cuttings _____ Cement Water _____
 Produced Formation Solids _____ Truck Washout /Jet Out _____
 Tank Bottoms _____ Trash & Debris _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

OTHER EXEMPT WASTE _____

OTHER NON-EXEMPT WASTE _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☒ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below) _____☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71146

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 1200 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy Corp.
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 218
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

7/13/24
DELIVERY DATERudy S
DRIVER'S SIGNATURE**Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)**

Oil Based Muds _____	Completion Fluid/Flowback _____	OTHER EXEMPT WASTE _____
Oil Based Cuttings _____	Produced Water (Non-Injectable) _____	_____
Water Based Muds _____	Gathering Line Water/Waste _____	_____
Water Based Cuttings _____	Cement Water _____	OTHER NON-EXEMPT WASTE _____
Produced Formation Solids _____	Truck Washout /Jet Out _____	_____
Tank Bottoms _____	Trash & Debris _____	_____
E&P Contaminated Soil <u>/</u>	_____	_____
Gas Plant Waste _____	_____	_____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 70 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

71147

GENERATOR

Generator Name Texland

Address _____

City, State, Zip _____

Phone No. _____

Company Man _____

Location of Origin
Lease/Well Grimes 25

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMP

IN: 11:30am OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp

Address _____

TRANSPORTER

Print Name _____

Truck No. 222

Bin No. _____

Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

7/13/24

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____ Completion Fluid/Flowback _____

Oil Based Cuttings _____ Produced Water (Non-Injectable) _____

Water Based Muds _____ Gathering Line Water/Waste _____

Water Based Cuttings _____ Cement Water _____

Produced Formation Solids _____ Truck Washout / Jet Out _____

Tank Bottoms _____ Trash & Debris _____

E&P Contaminated Soil / _____

Gas Plant Waste _____

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71148

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 11:30am OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 390
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____ Completion Fluid/Flowback _____
 Oil Based Cuttings _____ Produced Water (Non-Injectable) _____
 Water Based Muds _____ Gathering Line Water/Waste _____
 Water Based Cuttings _____ Cement Water _____
 Produced Formation Solids _____ Truck Washout /Jet Out _____
 Tank Bottoms _____ Trash & Debris _____
 E&P Contaminated Soil / _____
 Gas Plant Waste _____

OTHER EXEMPT WASTE**OTHER NON-EXEMPT WASTE**WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.

71151

GENERATOR

Generator Name Texland Petroleum

Address _____

City, State, Zip _____

Phone No. _____

Company Man _____

Location of Origin SD Grime #25

Lease/Well _____

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

A/E/PO No. _____

TRUCK TIME STAMP

IN: 3:30pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)

Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp.

Address _____

TRANSPORTER

Print Name _____

Truck No. 222

Bin No. _____

Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

7/13/24
DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil /

Gas Plant Waste _____

Completion Fluid/Flowback _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste _____

Cement Water _____

Truck Washout /Jet Out _____

Trash & Debris _____

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



Generator Name Texhard
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

GENERATOR

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: 2:46 pm OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**

Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

TRANSPORTER

Print Name _____
 Truck No. 222
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

Completion Fluid/Flowback _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste _____
 Cement Water _____
 Truck Washout /Jet Out _____
 Trash & Debris _____

OTHER EXEMPT WASTE

OTHER NON-EXEMPT WASTE

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Kimberly Murphy
 NAME (PRINT)

7-15-24
 DATE

GMI

TITLE

Kimberly Murphy
 SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



71183

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Germs 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 8:27 AM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

TRANSPORTER

Print Name _____
 Truck No. 222
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____ Completion Fluid/Flowback _____
 Oil Based Cuttings _____ Produced Water (Non-Injectable) _____
 Water Based Muds _____ Gathering Line Water/Waste _____
 Water Based Cuttings _____ Cement Water _____
 Produced Formation Solids _____ Truck Washout /Jet Out _____
 Tank Bottoms _____ Trash & Debris _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

OTHER EXEMPT WASTE**OTHER NON-EXEMPT WASTE**WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each**C-138**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GMI inc.

71184

GENERATOR

Generator Name Texiana
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 840Am OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 401
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil _____
 Gas Plant Waste _____

Completion Fluid/Flowback _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste _____
 Cement Water _____
 Truck Washout /Jet Out _____
 Trash & Debris _____

OTHER EXEMPT WASTE**OTHER NON-EXEMPT WASTE****WASTE GENERATION PROCESS:** ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103784
07/12/24 09:16 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 222
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103786
07/12/24 09:34 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

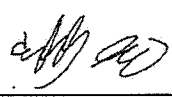
WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.



Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

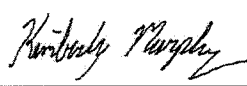
Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name_____
Signature_____
Kimberly Murphy_____
Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103809
07/12/24 01:06 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 222
Phone No.:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103814
07/12/24 01:34 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 390
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1983 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103815
07/12/24 01:36 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103883
07/16/24 09:26 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 222
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103884
07/16/24 09:27 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 401
Phone No.:

I Herby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103885
07/16/24 09:43 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 01
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103914
07/16/24 01:04 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 390
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103915
07/16/24 01:27 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 01
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103916
07/16/24 01:31 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 222
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103917
07/16/24 01:35 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103939
07/16/24 03:26 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 219
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103951
07/16/24 04:52 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 01
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103953
07/17/24 09:38 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 01
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103954
07/17/24 09:39 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 1776
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilified waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103990
07/17/24 12:29 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103991
07/17/24 12:31 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 222
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103993
07/17/24 01:05 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 01
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
103994
07/17/24 01:11 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:Driver Name:
Truck Number: 1776
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104007
07/17/24 02:41 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 390
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



Office: 575-347-0434

Fax: 575-347-0435

HAUL OUT TICKET

No. 5124

Company Name TEXLAND Date 7/9/24 Time _____

Address _____

Phone _____

Bill To TEXLANDAddress GRIMES 25GRIMES

Phone _____

Hauling Company GANNY CO. INC.Address TRUCK #200

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 1 LOAD 20 yds Yards HauledGMI Wash ☐Customer Print Lat JohnsonCustomer Signature Lat JohnsonGMI Print Lat JohnsonGMI Signature Lat Johnson

SUPERIOR PRINTING SERVICE, INC.



Office: 575-347-0434
Fax: 575-347-0435

HAUL OUT TICKET

No. 5125

Company Name TEXLAND Date 7/9/24 Time _____

Address _____

Phone _____

Bill To TEXLAND

Address GRIMES ST

Phone _____

Hauling Company GANDY COEP

Address TRUCK # 401

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 2 LOADS @ 20 YPS Yards Hauled

GMI Wash ☐

40 TOTAL

Customer Print Judith Pratt

Customer Signature Judith Pratt

GMI Print Robert Johnson

GMI Signature [Signature]

SUPERIOR PRINTING SERVICE, INC.



Office: 575-347-0434
Fax: 575-347-0435

HAUL OUT TICKET**No. 5128**

Company Name Texland Date 7/13/24 Time _____

Address _____

Phone _____

Bill To Texland

Address _____

Phone _____

Hauling Company Gandy Corp.

Address _____

Truck # 390

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 2 Loads @ 20 yds each Yards Hauled

GMI Wash ☐

At 1000

Total 40 yards

Customer Print _____

Customer Signature Oscar Salcido

GMI Print Miles Fleming

GMI Signature [Signature]

SUPERIOR PRINTING SERVICE, INC.



Office: 575-347-0434
Fax: 575-347-0435

HAUL OUT TICKET

No. 5129

Company Name Texland Date 7/13/24 Time _____

Address _____

Phone _____

Bill To Texland

Address _____

Grimes 25

Phone _____

Hauling Company Gandy Corp.

Address _____ Truck #222

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 2 Loads @ 20 yds each Yards Hauled

GMI Wash ☐

~~1000~~ Total 40 yards

Customer Print _____

Customer Signature [Signature]

GMI Print Niles Fleming

GMI Signature [Signature]

SUPERIOR PRINTING SERVICE, INC.



Office: 575-347-0434
Fax: 575-347-0435

HAUL OUT TICKET

No. 5130

Company Name Texland Date 7/13/24 Time _____

Address _____

Phone _____

Bill To Texland

Address _____

Phone _____

Hauling Company Gandy Corp.

Address _____

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 2 Loads @ 20 yds each Yards Hauled

GMI Wash ☐

Total 40 yards

Customer Print _____

Customer Signature Rudger RS

GMI Print Miles Fleming

GMI Signature [Signature]

SUPERIOR PRINTING SERVICE, INC.

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103580
07/12/24

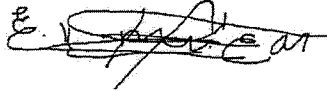
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103581
07/12/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103620
07/12/24

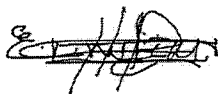
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103625****07/12/24**

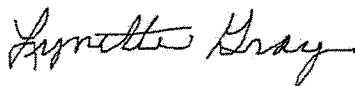
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103626
07/12/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103640
07/15/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS

Juan Dominguez

Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103641****07/15/24**

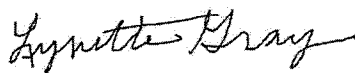
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103692****07/15/24**

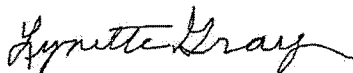
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103693****07/15/24**

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103707
07/16/24

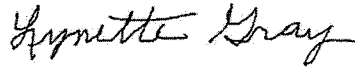
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103708
07/16/24

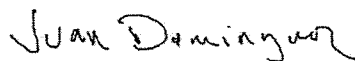
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103709
07/16/24

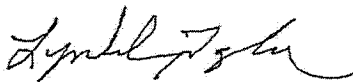
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103759
07/16/24

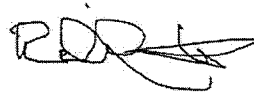
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103760
07/16/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103761
07/16/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103762
07/16/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS

Juan Dominguez

Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103771
07/16/24

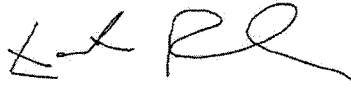
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103776
07/16/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103778****07/17/24**

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103779
07/17/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103837
07/17/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103838
07/17/24

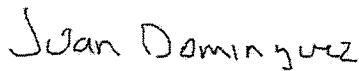
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103839
07/17/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103840
07/17/24

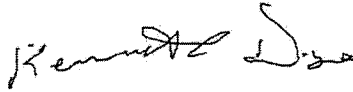
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

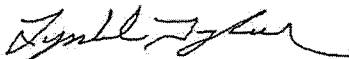
Ticket Number

103841
07/17/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103842
07/17/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

GANDY MARLEY, INC.

PO BOX 1658
ROSWELL, NM 88202
USA

Voice: 575-347-0434

Fax: 575-347-0435

INVOICE

Invoice Number: 40765

Invoice Date: Jul 22, 2024

Page: 1

Duplicate

Bill To:

TEXLAND PETROLEUM
600 BAILEY AVE
STE. 150
FT WORTH, TX 76107

Ship to:

TEXLAND PETROLEUM
600 BAILEY AVE
STE. 150
FT WORTH, TX 76107

Customer ID	Customer PO	Payment Terms	
TEXLAND	GRIMES 25	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		8/21/24

Quantity	Item	Description	Unit Price	Amount
180.00	OCD EXEMPT SOILS	OCD EXEMPT SOILS	23.00	4,140.00
60.00	BACKFILL	BACKFILL MATERIAL	8.00	480.00
<i>Case heater</i> 8721-12 3182				

Subtotal	4,620.00
Sales Tax	289.71
Total Invoice Amount	4,909.71
Payment/Credit Applied	
TOTAL	4,909.71

Check/Credit Memo No:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104032
07/17/24 04:38 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:

Driver Name:
Truck Number: 01
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104043
07/18/24 11:26 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: ———
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 222
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104031
07/17/24 04:36 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: TBS
Address:
Phone No.:

Driver Name:
Truck Number: 1776
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1989 regulatory determination, the above described waste load is:

☒ RCRA Exempt

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104072
07/18/24 02:52 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104080
07/18/24 04:12 PM

GENERATOR

Generator: TEXTLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 219
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104093
07/19/24 09:49 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oiled waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104135
07/19/24 02:09 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1858
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

 Ticket Number
104185
07/22/24 10:27 AM

GENERATOR

 Generator: TEXLAND PETROLEUM
 Generator Contact: UNKNOWN
 777 MAIN ST
 FT WORTH, TX 76102
 Phone No.:

 Lease: GRIMES 25
 Location: GRIMES 25 CASE KEETER CO
 MAN
 Job Contact: _____
 Phone Number: (000)000-0000
 Email:

DISPOSAL FACILITY

 Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
 P.O. Box 1658
 Roswell, NM 88202
 Office (575) 347-0434
 Fax (575)347-0435

 NORM Readings Taken: No
 Reading > 50 micro roentgens: No
 Pass the Paint Filter Test: No
 Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

 Name: GANDY CORP
 Address:
 Phone No.:

 Driver Name:
 Truck Number: 401
 Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
 (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
 (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104192
07/22/24 12:24 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 219
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste, (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103899****07/19/24**

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103960
07/19/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

103968
07/22/24

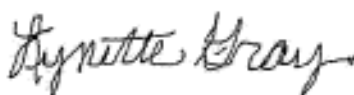
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

GANDY MARLEY, INC.

PO BOX 1658
ROSWELL, NM 88202
USA

Voice: 575-347-0434
Fax: 575-347-0435

INVOICE

Invoice Number: 40799
Invoice Date: Jul 26, 2024
Page: 1
Duplicate

Bill To:

TEXLAND PETROLEUM
600 BAILEY AVE
STE. 150
FT WORTH, TX 76107

Ship to:

TEXLAND PETROLEUM
600 BAILEY AVE
STE. 150
FT WORTH, TX 76107

Customer ID	Customer PO	Payment Terms	
TEXLAND	GRIMES 25	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		8/25/24

Quantity	Item	Description	Unit Price	Amount
180.00	OCD EXEMPT SOILS	OCD EXEMPT SOILS	23.00	4,140.00
140.00	BACKFILL	BACKFILL MATERIAL	8.00	1,120.00
8721-12 3182				Case heater

Subtotal	5,260.00
Sales Tax	329.84
Total Invoice Amount	5,589.84
Payment/Credit Applied	
TOTAL	5,589.84

Check/Credit Memo No:

GM inc.

71239

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: 6:30 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 401
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	Completion Fluid/Flowback _____	OTHER EXEMPT WASTE _____
Oil Based Cuttings _____	Produced Water (Non-Injectable) _____	_____
Water Based Muds _____	Gathering Line Water/Waste _____	_____
Water Based Cuttings _____	Cement Water _____	OTHER NON-EXEMPT WASTE _____
Produced Formation Solids _____	Truck Washout / Jet Out _____	_____
Tank Bottoms _____	Trash & Debris _____	_____
E&P Contaminated Soil ☒ _____		
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
 QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Nathan Meeker
 NAME (PRINT)

7-23-24
 DATE

GMI
 TITLE

[Signature]
 SIGNATURE
 SUPERIOR PRINTING SERVICE, INC.

GMI inc.

71240

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMPIN: 6:30 PM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 219
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	Completion Fluid/Flowback	_____	<u>OTHER EXEMPT WASTE</u>
Oil Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____
Water Based Muds	_____	Gathering Line Water/Waste	_____	_____
Water Based Cuttings	_____	Cement Water	_____	<u>OTHER NON-EXEMPT WASTE</u>
Produced Formation Solids	_____	Truck Washout / Jet Out	_____	_____
Tank Bottoms	_____	Trash & Debris	_____	_____
E&P Contaminated Soil	_____			
Gas Plant Waste	_____			

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines**Non-Exempt E&P Waste/Service Identification and Amount**

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back
 QUANTITY: _____ B - Barrels _____ L - Liquid 20 Y - Yards _____ E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Nathan Macher

NAME (PRINT)

7-23-24

DATE

GMI

TITLE

[Signature]

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104225
07/22/24 03:21 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1858
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste, (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104290
07/23/24 02:25 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575)347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1983 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104291
07/23/24 02:26 PM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:Driver Name:
Truck Number: 219
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104363
07/25/24 08:57 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 401
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

O. Salcido

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste, (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Kimberly Murphy

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

 Ticket Number
104248
07/23/24 09:46 AM

GENERATOR

 Generator: TEXLAND PETROLEUM
 Generator Contact: UNKNOWN
 777 MAIN ST
 FT WORTH, TX 76102
 Phone No.:

 Lease: GRIMES 25
 Location: GRIMES 25 CASE KEETER CO
 MAN
 Job Contact: _____
 Phone Number: (000)000-0000
 Email:

DISPOSAL FACILITY

 Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
 P.O. Box 1658
 Roswell, NM 88202
 Office (575) 347-0434
 Fax (575) 347-0435

 NORM Readings Taken: No
 Reading > 50 micro roentgens: No
 Pass the Paint Filter Test: No
 Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

 Name: GANDY CORP
 Address:
 Phone No.:

 Driver Name:
 Truck Number: 401
 Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
 (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
 (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104258
07/23/24 10:04 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 219
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1983 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oiled waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

 Ticket Number
104387
07/25/24 09:42 AM

GENERATOR

 Generator: TEXLAND PETROLEUM
 Generator Contact: UNKNOWN
 777 MAIN ST
 FT WORTH, TX 76102
 Phone No.:

 Lease: GRIMES 25
 Location: GRIMES 25 CASE KEETER CO
 MAN
 Job Contact: _____
 Phone Number: (000)000-0000
 Email:

DISPOSAL FACILITY

 Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
 P.O. Box 1658
 Roswell, NM 88202
 Office (575) 347-0434
 Fax (575) 347-0435

 NORM Readings Taken: No
 Reading > 50 micro roentgens: No
 Pass the Paint Filter Test: No
 Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

 Name: GANDY CORP
 Address:
 Phone No.:

 Driver Name:
 Truck Number: 219
 Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste, (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

104012
07/23/24

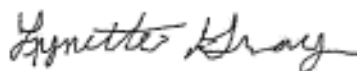
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**103989****07/22/24**

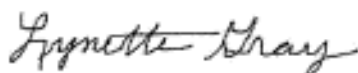
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number**104021****07/23/24**

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

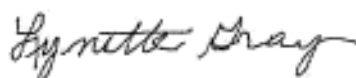
Ticket Number

104051
07/23/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

104052
07/23/24

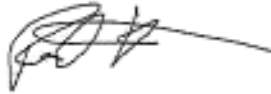
Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

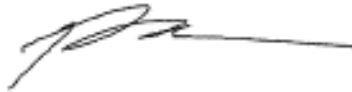
Ticket Number

104116
07/25/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service	Quantity
top soil	20.00 YDS



Signature

Gandy-Marley, Inc.

P.O.Box 1658
Roswell, NM 88202
Office(575)347-0434
Fax(575)347-0435

Ticket Number

104094
07/25/24

Contractor: TEXLAND PETROLEUM
Contractor Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO MAN
Job Contact: -----
Phone Number: (000)000-0000
Email:

Product/Service**Quantity**

top soil

20.00 YDS

D. Salcido

Signature

GANDY MARLEY, INC.
PO BOX 1658
ROSWELL, NM 88202
USA

Voice: 575-347-0434
Fax: 575-347-0435

INVOICE

Invoice Number: 40825
Invoice Date: Jul 31, 2024
Page: 1
Duplicate

Bill To:
TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Ship to:
TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Customer ID	Customer PO	Payment Terms	
TEXLAND	GRIMES 25	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		8/30/24

Quantity	Item	Description	Unit Price	Amount
120.00	OCD EXEMPT SOILS	OCD EXEMPT SOILS	25.00	3,000.00
40.00	BACKFILL	BACKFILL MATERIAL	8.00	320.00
Subtotal				3,320.00
Sales Tax				208.19
Total Invoice Amount				3,528.19
Payment/Credit Applied				
TOTAL				3,528.19

Check/Credit Memo No:

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

GM inc.

71232

GENERATOR

Generator Name Texaid
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin
 Lease/Well Grimes #25
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: 12:24pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro romrigens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 401
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	Completion Fluid/Flowback	_____	OTHER EXEMPT WASTE	_____
Oil Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Gathering Line Water/Waste	_____		_____
Water Based Cuttings	_____	Cement Water	_____	OTHER NON-EXEMPT WASTE	_____
Produced Formation Solids	_____	Truck Washout/Mat Out	_____		_____
Tank Bottoms	_____	Trash & Debris	_____		_____
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1989 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Mancy, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

GM inc.

71262

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin Grimes 25
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: 1:47pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Cosidy Corp
 Address _____
 Phone No. _____

TRANSPORTER

Print Name _____
 Truck No. 219
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	Completion Fluid/Flowback	_____	OTHER EXEMPT WASTE	_____
Oil Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Gathering Line Water/Waste	_____		_____
Water Based Cuttings	_____	Comant Water	_____	OTHER NON-EXEMPT WASTE	_____
Produced Formation Solids	_____	Truck Washout / Jet Out	_____		_____
Tank Bottoms	_____	Trash & Debris	_____		_____
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1993 regulatory determination, the above described waste is/is not (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Merley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Kimberly Murphy
 NAME (PRINT)

7-25-24
 DATE

GMI

TITLE

Kimberly Murphy
 SIGNATURE
 SUPERIOR PRINTING SERVICE, INC.

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

GM inc.

71276

GENERATOR

Generator Name Texland
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Man _____

Location of Origin

Lease/Well

Name & No. _____

County _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

TRUCK TIME STAMP

IN: 3:57 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill _____

Site Name / Permit No. Commercial Landfill (NM-01-0019)Address P.O. Box 1658 Roswell, NM 88202

NORM Readings Taken? (Circle One) YES NO

Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

Transporter's Name Gandy Corp
 Address _____
 Phone No. _____

TRANSPORTER

Print Name _____

Truck No. 401

Bin No. _____

Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Mud _____
 Oil Based Cuttings _____
 Water Based Mud _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil ✓ _____
 Gas Plant Waste _____

Completion Fluid/Flowback _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste _____
 Cement Water _____
 Truck Washout/Out _____
 Trash & Debris _____

OTHER EXEMPT WASTE _____

OTHER NON-EXEMPT WASTE _____

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Maney, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below) _____☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

NAME (PRINT)

DATE

GMI

TITLE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

71314

GENERATOR

Generator Name Test Inc.
 Address _____
 City, State, Zip _____
 Phone No. _____
 Company Men _____

Location of Origin Grain 2 f
 Lease/Well _____
 Name & No. _____
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

TRUCK TIME STAMP

IN: 9:50 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. Landfill

Site Name / Permit No. Commercial Landfill (NM-01-0019)
 Address P.O. Box 1658 Roswell, NM 88202
 NORM Readings Taken? (Circle One) YES NO
 Pass the Paint Filter Test? (Circle One) YES NO

Phone No. 575-347-0434
 If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TRANSPORTER

Transporter's Name Gandy
 Address _____
 Phone No. _____

Print Name _____
 Truck No. 401
 Bin No. _____
 Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

7/27/24 Lynette Gray
 DELIVERY DATE DRIVER'S SIGNATURE

Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	Completion Fluid/Flowback	_____	OTHER EXEMPT WASTE	_____
Oil Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Gathering Line Water/Waste	_____		_____
Water Based Cuttings	_____	Cement Water	_____	OTHER NON-EXEMPT WASTE	_____
Produced Formation Solids	_____	Truck Washout / Jet Cut	_____		_____
Tank Bottoms	_____	Trash & Debris	_____		_____
E&P Contaminated Soil	<u>✓</u>				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ Drilling☐ Completion☐ Production☐ Gathering Lines

Non-Exempt E&P Waste/Service Identification and Amount

(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCUP), ignition, corrosiveness, and reactivity.)

Non-Exempt Other: _____

*Please select from Non-Exempt Waste List on back

QUANTITY:

B - Barrels

L - Liquid

Y - Yards

E - Each

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Maney, Inc. accepts certification on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart C, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Oscar Breen
 NAME (PRINT)

7-27-24
 DATE

GMI

TITLE

[Signature]
 SIGNATURE

SUPERIOR WASTE SERVICE, INC.



NEW MEXICO NON-HAZARDOUS OIL FIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104404
07/25/24 08:55 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: ———
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1656
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
COO EXEMPT SOILS	20.00 YDS	2

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 218
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-135

I hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Muley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Offload:

Emergency non-hazardous, non-oiled waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
104500
07/31/24 09:04 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (936)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 401-298213
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

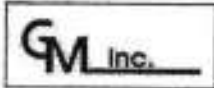
Name

Signature

Kimberly Murphy

Name

Signature



Office: 575-347-0434
Fax: 575-347-0435

HAUL OUT TICKET

No. 5132

Company Name Texland Date 7-28-24 Time _____

Address _____

Phone _____

Bill To Texland

Address _____

Crimes 25

Phone _____

Hauling Company Gandy Corp

Address _____

Truck #401

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 1 load @ 20 yards each Yards Hauled

GMI Wash ☐

Total 20 yards

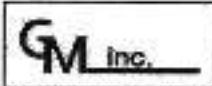
Customer Print _____

Customer Signature Oscar Salcido

GMI Print _____

GMI Signature Kimberly Murphy

SUPERIOR PRINTING SERVICE, INC.



Office: 575-347-0434
Fax: 575-347-0435

HAUL OUT TICKET

No. 5136

Company Name Texland Date 7-25-24 Time _____

Address _____

Phone _____

Bill To Texland

Address Grimes 25

Phone _____

Hauling Company Grady Corp

Address Truck # 29

Phone _____

Fresh Water _____ Barrels Hauled

Sand _____ Yards Hauled

Clay _____ Yards Hauled

Top Soil 1 load @ 20 yards Yards Hauled

GMI Wash ☐

Total 20 yards

Customer Print Robb Peter

Customer Signature [Signature]

GMI Print Kimberly Murphy

GMI Signature [Signature]

DUNFORD RENTING SERVICE, INC.

GANDY MARLEY, INC.
PO BOX 1658
ROSWELL, NM 88202
USA

Voice: 575-347-0434
Fax: 575-347-0435

INVOICE

Invoice Number: 41086
Invoice Date: Aug 27, 2024
Page: 1
Duplicate

Bill To:

TEXLAND PETROLEUM
600 BAILEY AVE
STE. 150
FT WORTH, TX 76107

Ship to:

TEXLAND PETROLEUM
600 BAILEY AVE
STE. 150
FT WORTH, TX 76107

Customer ID	Customer PO	Payment Terms	
TEXLAND	GRIMES 25	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		9/26/24

Quantity	Item	Description	Unit Price	Amount
60.00	OCD EXEMPT SOILS	OCD EXEMPT SOILS	23.00	1,380.00
Subtotal				1,380.00
Sales Tax				86.54
Total Invoice Amount				1,466.54
Payment/Credit Applied				
TOTAL				1,466.54

Check/Credit Memo No:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/ DISPOSAL TICKET

 Ticket Number:
105431
08/23/24 08:58 AM

GENERATOR

 Generator: TEXLAND PETROLEUM
 Generator Contact: UNKNOWN
 777 MAIN ST
 FT WORTH, TX 76102
 Phone No.:

 Lessee: GRIMES 25
 Location: GRIMES 25 CASE KEETER CO
 MAN
 Job Contact: _____
 Phone Number: (000)000-0000
 Email:

DISPOSAL FACILITY

 Site Name/Permit No.: Commercial Landfill (NM-711-1-0020)
 P.O. Box 1858
 Roswell, NM 88202
 Office (575) 347-0434
 Fax (575) 347-0435

 NORM Readings Taken: No
 Reading > 50 micro roentgens: No
 Pass the Paint Filter Test: No
 Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

 Name: GANDY CORP
 Address:
 Phone No.:

 Driver Name:
 Truck Number: 222-556232
 Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

☒ RCRA Exempt:

 Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
 (Gandy Maney, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart C, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information:

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

 Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
 (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
108429
06/23/24 09:45 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lessee: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (800)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landform (NM-711-1-0020)
P.O. Box 1558
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 397-296244
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Offsite:

Emergency non-hazardous, non-oiled waste that has been ordered by the Department of Public Safety (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number
106430
08/23/24 08:51 AM

GENERATOR

Generator: TEXLAND PETROLEUM
Generator Contact: UNKNOWN
777 MAIN ST
FT WORTH, TX 76102
Phone No.:

Lease: GRIMES 25
Location: GRIMES 25 CASE KEETER CO
MAN
Job Contact: _____
Phone Number: (000)000-0000
Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020)
P.O. Box 1658
Roswell, NM 88202
Office (575) 347-0434
Fax (575) 347-0435

NORM Readings Taken: No
Reading > 50 micro roentgens: No
Pass the Paint Filter Test: No
Box Number:

WASTE MATERIAL

Material	Quantity	Cell
OCD EXEMPT SOILS	20.00 YDS	LF

TRANSPORTER

Name: GANDY CORP
Address:
Phone No.:

Driver Name:
Truck Number: 223-294905
Phone No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.


Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
(Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Offield:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.
(The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Name

Signature

Kimberly Murphy

Name

Signature

3302 122nd Street
Lubbock, Texas 79423
Mailing Address:
P.O. Box 53427
Lubbock, Texas 79453
Phone: 806-771-8033
Fax: 806-687-6926
www.bcccorp.com



Texland Petroleum Hobbs, LLC
W.D. Grimes - Well #25
Oil & Produced Water Spill (Reportable)
Affected Surface Area - 18,695 sq. ft. / .43 acre
Sec. 32-T18S-R38E, Lea Co., NM
GPS Coordinates: 32.710507 -103.171043

Closure Report

3302 122nd Street
Lubbock, Texas 79423
Mailing Address:
P.O. Box 53427
Lubbock, Texas 79453
Phone: 806-771-8033
Fax: 806-687-6926
www.bcccorp.com



September 20, 2024

Texland Petroleum Hobbs, LLC
W.D. Grimes – Well #25
Oil & Produced Water Spill (Reportable)
Affected Surface Area – 18,695 sq. ft. / .43 acre
Sec. 32-T18S-R38E, Lea Co., NM
GPS Coordinates: 32.710507 -103.171043

Site Characterization and Remedial Activities

On June 24, 2024, BCC, Inc. conducted a site assessment of an oil and produced water release located within the city limits of Hobbs Lea County, New Mexico. This release occurred on June 24, 2024 originating from a ruptured line off of Texland Petroleum's W.D. Grimes Well #25. The approximate release point occurred at coordinates 32.710507 -103.171043. All of the affected surface areas were located in pasture.

According to the New Mexico Office of the State Engineer, data reveals that the nearest water well is located within approximately ½ mile of the site where the minimum depth to groundwater is 60 feet below ground surface (bgs). The distance to the nearest significant watercourse from this site is the Pecos River, located well over 50 miles to the west in Eddy County (documentation attached). The affected site is in an area of low Karst risk potential.

Once the release was discovered, Texland Petroleum immediately began remedial activities by vacuuming up the standing fluids and excavating the affected soils and disposing of the contamination at an off-site permitted facility. BCC, Inc. was present during the excavation process and assisted with field testing the affected areas for both chloride and Total Petroleum Hydrocarbon (TPH) content and directing the excavation accordingly. Final soil samples were pulled on August 22, 2024 and all of the samples were laboratory tested for BTEX, TPH, and chloride content with the complete analysis revealing results below the State of New Mexico's standard limits for the necessary corrective action:

<u>Analysis</u>	<u>Reclamation Requirements</u>
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg

Page 2

Once the OCD approves the closure of this release, Texland Petroleum will backfill the excavation with clean soil and contour the area to its original state. Further site restoration activities will be necessary in order to establish a vegetation cover and Texland Petroleum proposes the following revegetation and noxious weed management plan for this W.D. Grimes Well #25 release:

Seed Mix – Certified Weed Free Seed:

Blue Grama	30.00%	1.5 PLS lbs./acre
Sideoats Grama	27.00%	4.5 PLS lbs./acre
WW Spar Bluestem	8.00%	1.8 PLS lbs./acre
Blackwell Switchgrass	8.00%	3.5 PLS lbs./acre
Sel 75 Kleingrass	8.00%	1.5 PLS lbs./acre
Sand Dropseed	6.00%	1.0 PLS lbs./acre
Texoka Buffalograss	6.00%	8.0 PLS lbs./acre
Little Bluestem	5.00%	3.4 PLS lbs./acre
VNS Tall Fescue	2.00%	4.0 PLS lbs./acre
	100.00%	

The seeding would be done by mechanical broadcast at the rate of 20 lbs./acre (approximate late March timing). After reseeding of the site is complete, continuous monitoring will take place to determine if any more seed needs to be applied, or if there has been any noxious weed invasions. If any noxious weeds were to emerge, chemical treatment would be used to eradicate the problem once the weed species has been identified. Continuous monitoring and any needed follow-up treatments would be maintained until the revegetation of this site is determined to be complete.

If you have any questions concerning this requested release closure, or the proposed revegetation restoration activities, please let us know.

Sincerely,



Paul Porter
District Manager
BCC, Inc.

attachments



N French Drive

W Sanger St

Texland Petroleum W.D. Grimes 25

Hobbs

US Hwy 62

Pilot Travel Center

Curtis Machine

El Mirador

Albertsons Market

Maria Bonita Mexican Grill

Score 420 Hobbs

Walmart Supercenter

Texas Roadhouse

26 Park Casino Hotel & Racetrack



3000 ft





W Sanger St

Wagner Equipment Co

Smith Services

NW County Road

Google Earth

BCC, Inc.

Land Reclamation Weed Control

600 ft



Texland Petroleum Hobbs, LLC

W.D. Grimes - Well #25

Oil & Produced Water Spill (Reportable)

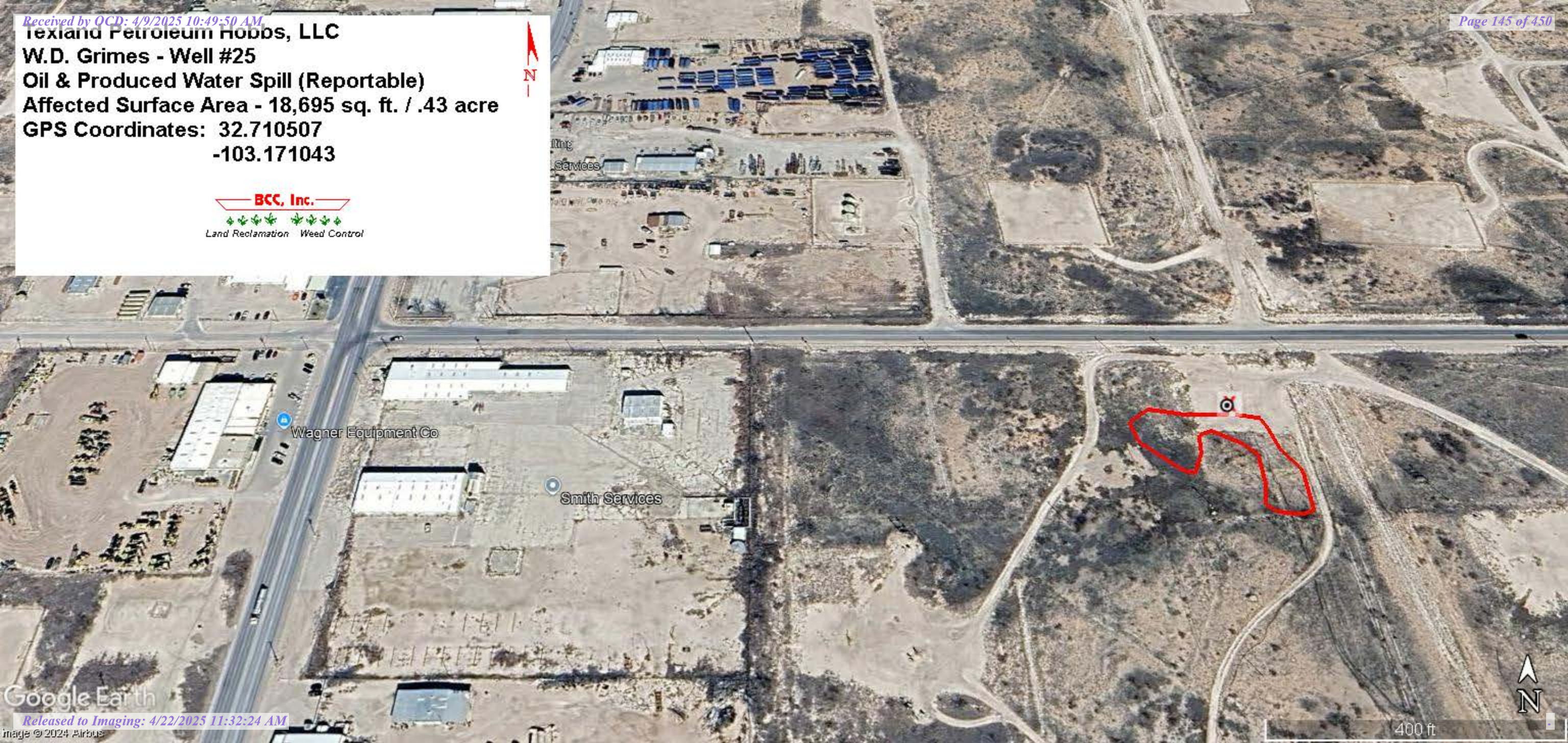
Affected Surface Area - 18,695 sq. ft. / .43 acre

GPS Coordinates: 32.710507

-103.171043

BCC, Inc.

Land Reclamation Weed Control



Google Earth

Texland Petroleum Hobbs, LLC

W.D. Grimes - Well #25

Oil & Produced Water Spill (Reportable)

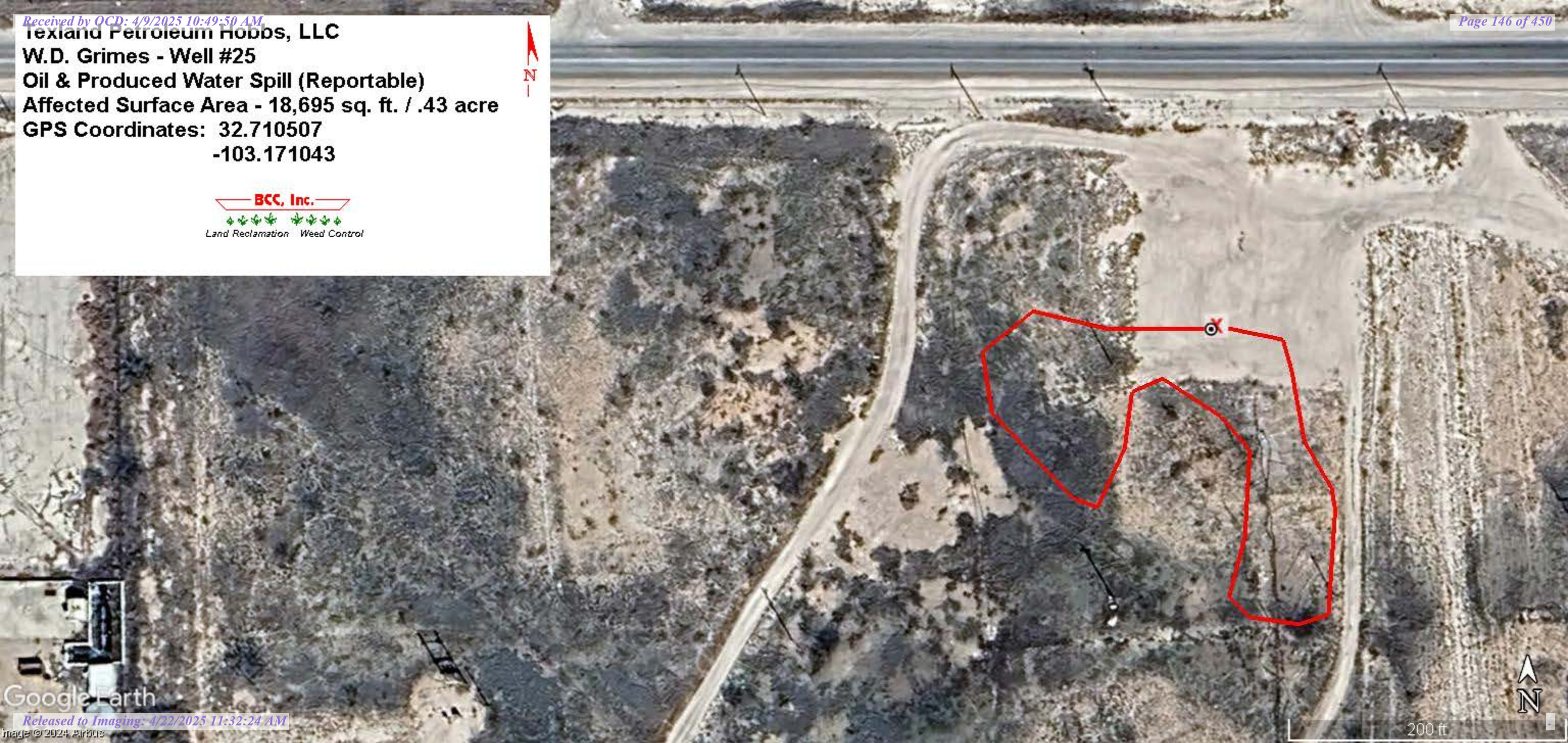
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-103.171043

BCC, Inc.

Land Reclamation Weed Control



Google Earth



200 ft



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
L 01260		L	LE	NW	NW	NW	32	18S	38E	670756.0	3620627.0 *			60	
L 01264		L	LE	NE	NW	SW	32	18S	38E	670970.0	3619821.0 *				
L 01565 POD1		L	LE			SW	32	18S	38E	671080.0	3619520.0 *		80	25	55
L 02112		L	LE		SW	SW	32	18S	38E	670879.0	3619319.0 *		90	30	60
L 02161		L	LE		SE	SW	32	18S	38E	671282.0	3619326.0 *		102	31	71
L 02555		L	LE	SW	SW	SW	32	18S	38E	670778.0	3619218.0 *		116	34	82
L 02688		L	LE	SW	SE	SW	32	18S	38E	671181.0	3619225.0 *		105	35	70
L 02709		L	LE	SW	SW	SW	32	18S	38E	670778.0	3619218.0 *			40	
L 02964		L	LE	SE	SW	SW	32	18S	38E	670978.0	3619218.0 *		100	30	70
L 03623		L	LE	SE	SE	SW	32	18S	38E	671381.0	3619225.0 *		100	40	60
L 04187		L	LE	SE	SW	SW	32	18S	38E	670978.0	3619218.0 *		130	130	0
L 04321		L	LE	NE	NW	NW	32	18S	38E	670956.0	3620627.0 *		110	45	65
L 05505		L	LE	SW	SW	SE	32	18S	38E	671584.0	3619232.0 *		100	55	45
L 05736		L	LE			NW	32	18S	38E	671065.0	3620326.0 *		125	45	80
L 05874		L	LE		NW	NW	32	18S	38E	670857.0	3620528.0 *		125	45	80
L 06245		L	LE			NW	32	18S	38E	671065.0	3620326.0 *		150	34	116
L 06488		L	LE	SW	SW	NE	32	18S	38E	671569.0	3620037.0 *		120	57	63
L 06953		L	LE	SE	SW	SW	32	18S	38E	670978.0	3619218.0 *		120	48	72
L 07103		L	LE		SW	SW	32	18S	38E	670879.0	3619319.0 *		125	60	65
L 07204		L	LE		SE	SE	32	18S	38E	672088.0	3619339.0 *		125	64	61
L 07461		L	LE		SE	SW	32	18S	38E	671282.0	3619326.0 *		120	37	83
L 07534		L	LE	NW	NW	SE	32	18S	38E	671577.0	3619834.0 *		360		
L 07535		L	LE	NW	SE	SE	32	18S	38E	671987.0	3619438.0 *		360		
L 07536		L	LE	SE	SE	NE	32	18S	38E	672173.0	3620044.0 *		360		
L 07774		L	LE	NW	NW	SW	32	18S	38E	670770.0	3619821.0 *		110	40	70
L 08050		L	LE		NW	SW	32	18S	38E	670871.0	3619722.0 *		110	38	72

(A CLW##### in the
POD suffix indicates
the POD has been
replaced
& no longer serves a
water right file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are smallest
to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
L 08128		L	LE	NW	SE	SW	32	18S	38E	671181.0	3619425.0 *		170	40	130
L 08377		L	LE	SW	SW	SE	32	18S	38E	671584.0	3619232.0 *		130	54	76
L 09390		L	LE		SE	SE	32	18S	38E	672088.0	3619339.0 *		120	30	90
L 09989		L	LE		NW	SW	32	18S	38E	670871.0	3619722.0 *		76	42	34
L 10035		L	LE			NW	32	18S	38E	671065.0	3620326.0 *		150	65	85
L 10558		L	LE	SE	SW	NW	32	18S	38E	670963.0	3620024.0 *		120	80	40
L 10620		L	LE			NW	32	18S	38E	671065.0	3620326.0 *		158	43	115
L 11776		L	LE	NE	SW	NW	32	18S	38E	670963.0	3620224.0 *		120	58	62
L 12318 POD1		L	LE	NE	SW	SW	32	18S	38E	670687.9	3638670.9		200		
L 12636 POD1		L	LE	NE	NE	NW	32	18S	38E	671302.3	3620719.8		191		
L 12855 POD1		L	LE	NE	NE	NW	32	18S	38E	671302.3	3620719.8		181		
L 13013 POD1		L	LE	NE	SW	NW	32	18S	38E	670928.9	3620325.1		183		
L 13409 POD1		L	LE	SW	SE	SW	32	18S	38E	671279.3	3619185.1		60	42	18
L 13409 POD2		L	LE	SE	SE	SW	32	18S	38E	671318.7	3619167.3		44		
L 13409 POD3		L	LE	SE	SE	SW	32	18S	38E	671391.7	3619165.5		60	44	16
L 13750 POD5		L	LE	SE	NE	SW	32	18S	38E	671301.6	3619658.1		300		
L 14714 POD2		L	LE	SW	SW	NW	32	18S	38E	670765.5	3621979.8		180	120	60

Average Depth to Water: **49 feet**

Minimum Depth: **25 feet**

Maximum Depth: **130 feet**

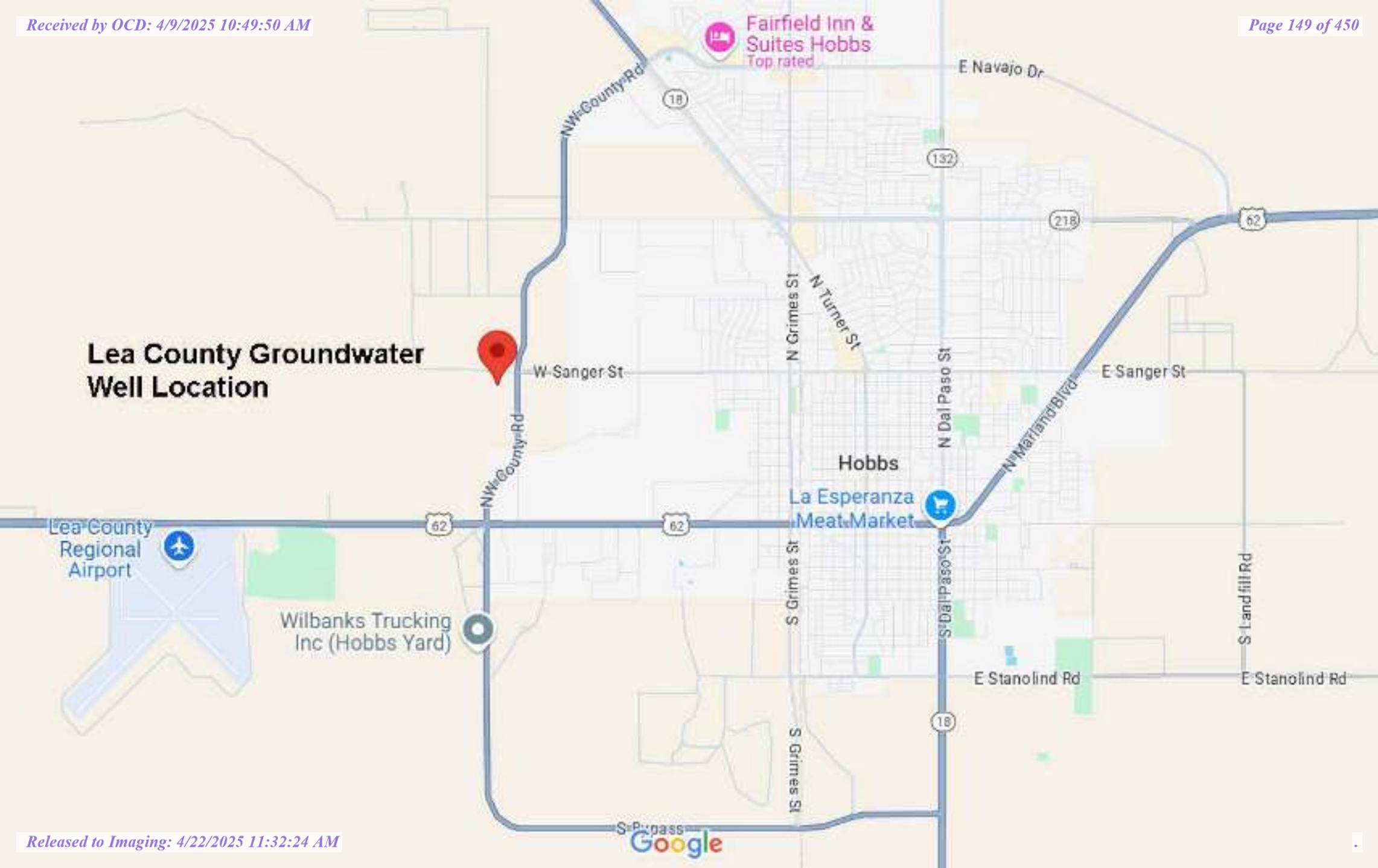
Record Count: 43

PLSS Search:

Range: 38E
Township: 18S
Section: 32

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of



Lea County Groundwater Well Location

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

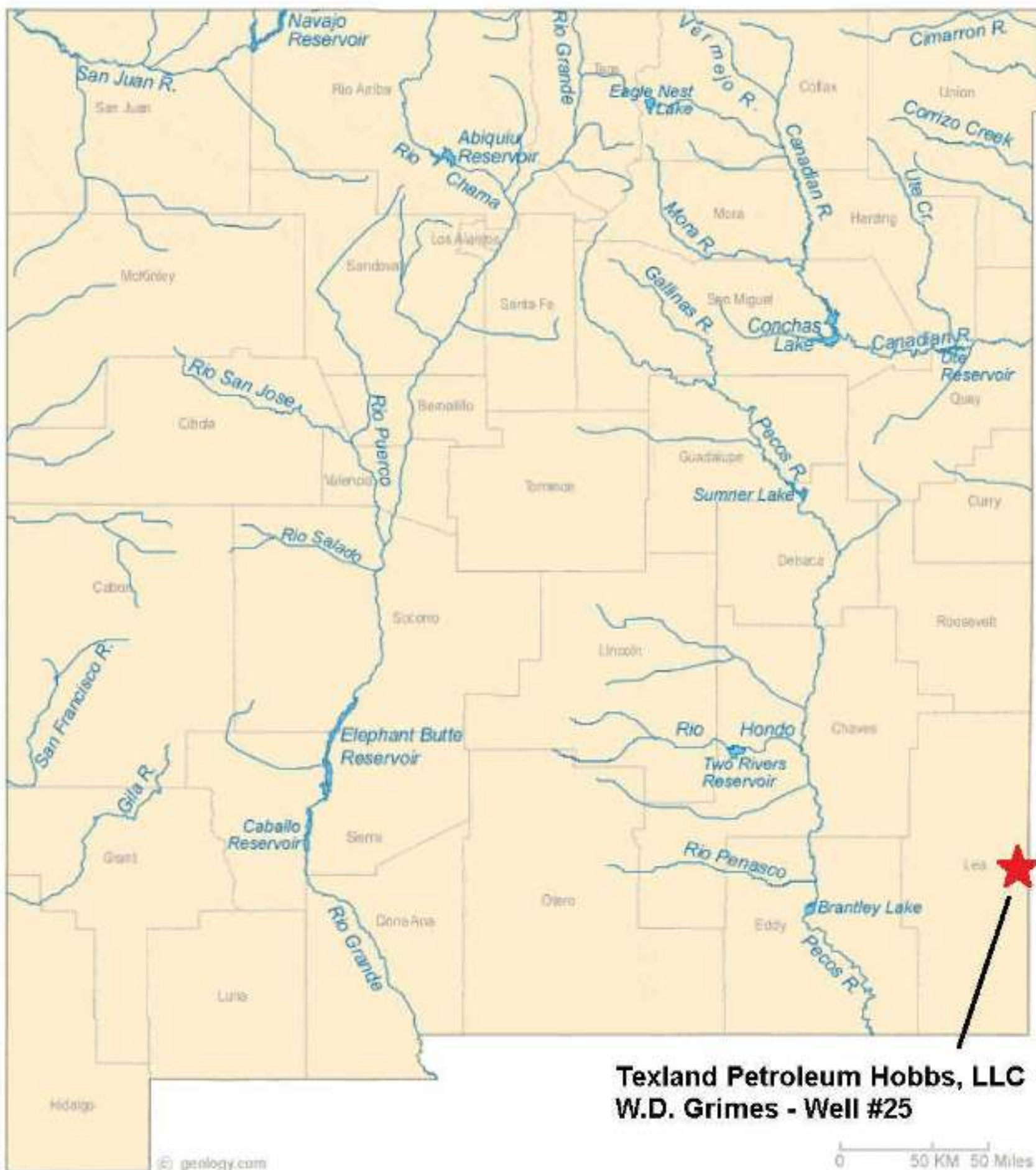
Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	L 01260	NW	NW	NW	32	18S	38E	670756.0	3620627.0 *	

* UTM location was derived from PLSS - see Help

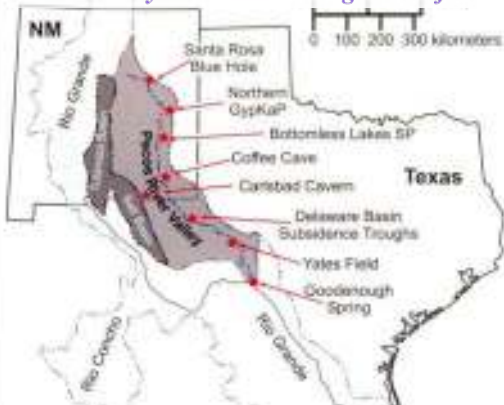
Driller License:		Driller Company:			
Driller Name:					
Drill Start Date:		Drill Finish Date:		Plug Date:	1952-08-21
Log File Date:	1952-12-02	PCW Rcv Date:	1952-12-02	Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	
Casing Size:		Depth Well:		Depth Water:	60

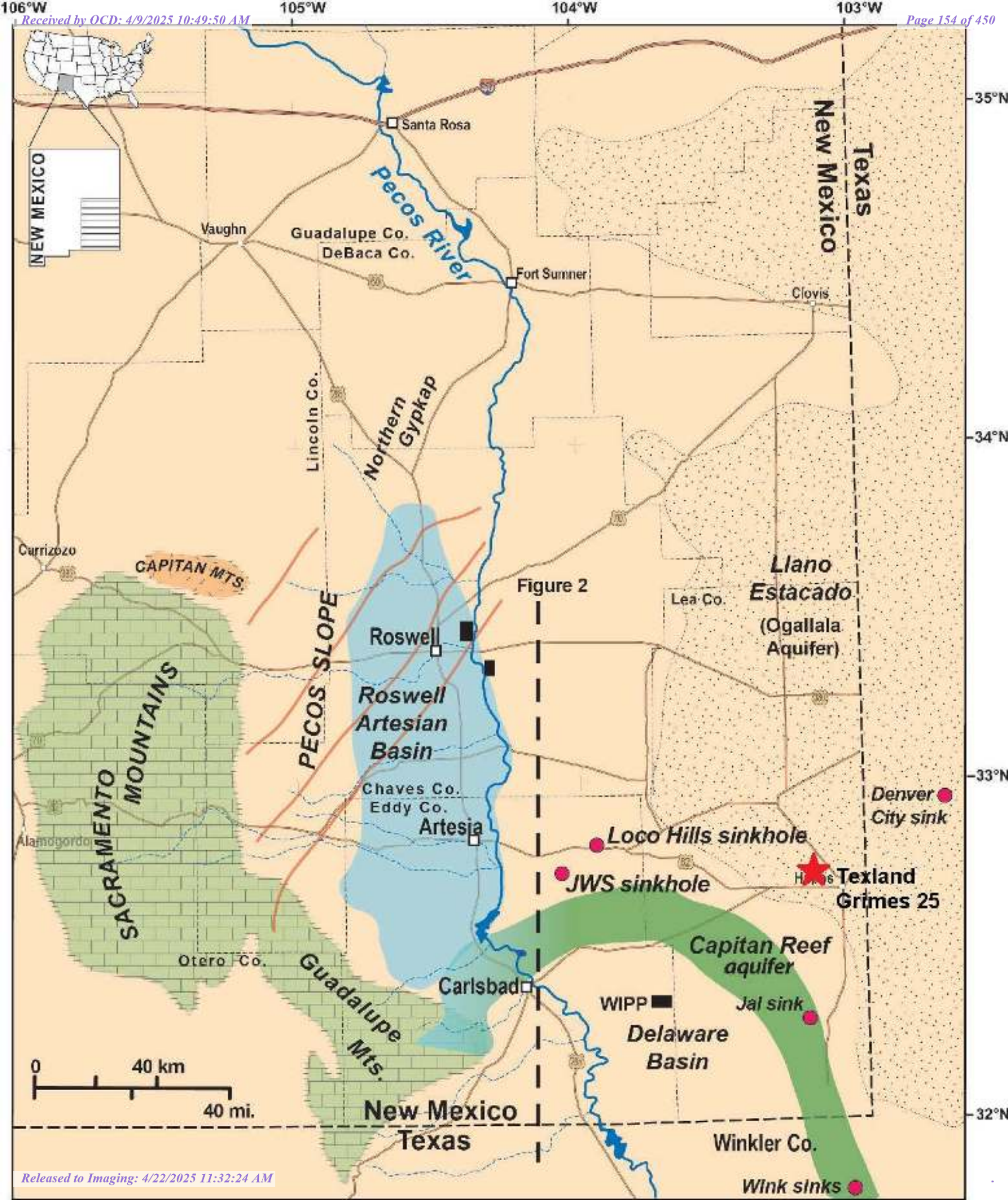
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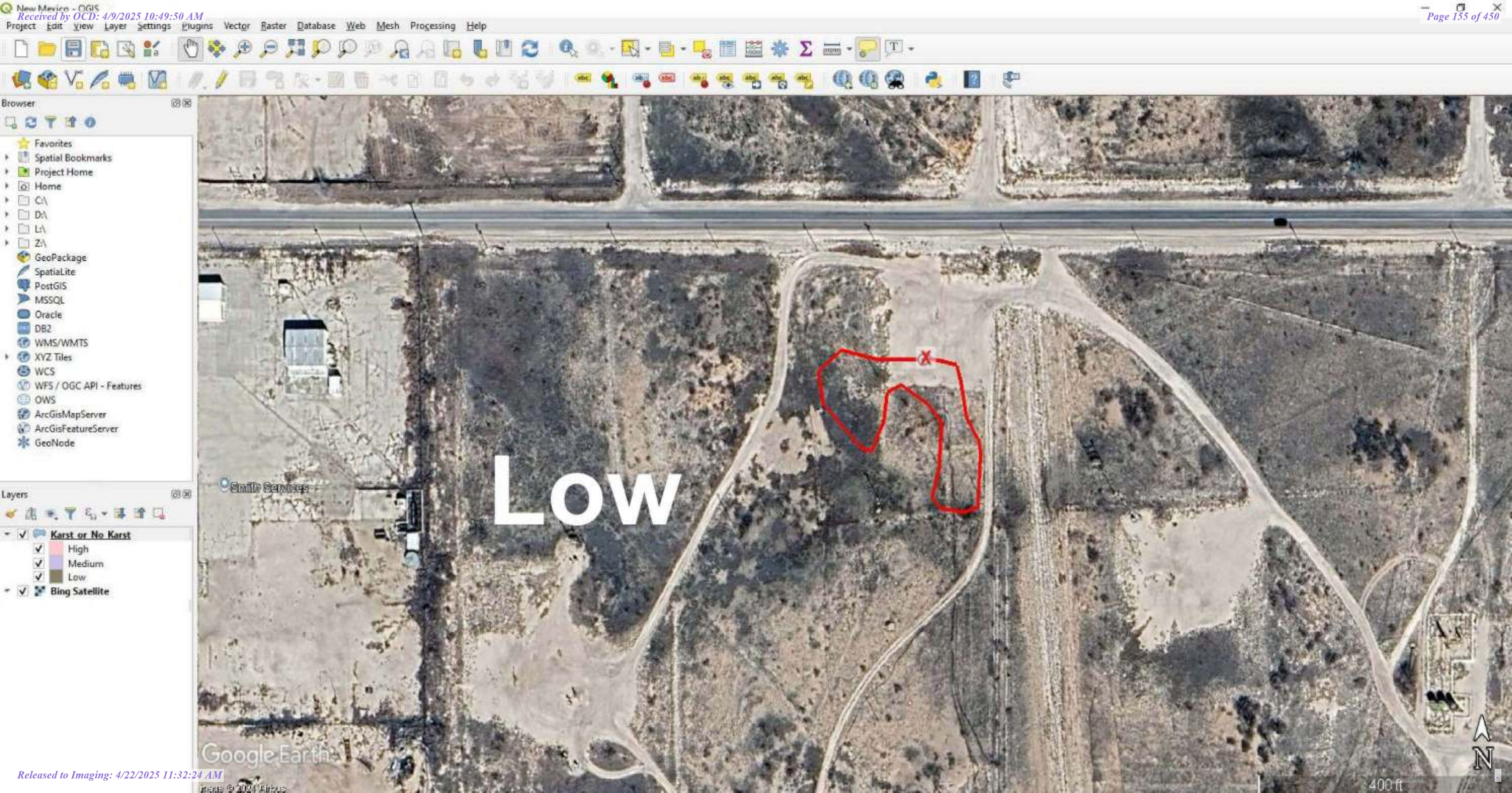
Received by OCD: 4/9/2025 10:49:50 AM
 New Mexico Lakes, Rivers and Water Resources



Karst Risk Potential (Low)







Browser

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- ▶ Spatial Bookmarks
- ▶ Project Home
- ▶ Home
- ▶ C:\
- ▶ D:\
- ▶ L:\
- ▶ Z:\
- ▶ GeoPackage
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- ▶ MSSQL
- ▶ Oracle
- ▶ DB2
- ▶ WMS/WMTS
- ▶ XYZ Tiles
- ▶ WCS
- ▶ WFS / OGC API - Features
- ▶ OWS
- ▶ ArcGisMapServer
- ▶ ArcGisFeatureServer
- ▶ GeoNode

Layers

- ✓ Karst or No Karst
 - ✓ High
 - ✓ Medium
 - ✓ Low
- ✓ Bing Satellite

Texland Petroleum Hobbs, LLC
W.D. Grimes 25
Soil Sample Analysis
(Quick Reference)

Sample ID	Depth (in. or ft.)	Field or Lab Test	Benzene (mg/kg)	BTEX (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)	GPS Coordinates
1	12"	Lab Test	<0.00201	<0.00402	<49.8	220	32.71044 -103.17149
2	12"	Lab Test	<0.00200	<0.00399	<50.0	480	32.71040 -103.17149
3	0-6"	Lab Test	<0.00199	<0.00398	<49.6	383	32.71032 -103.17146
4	12"	Lab Test	<0.00201	<0.00402	<49.6	180	32.71050 -103.17146
5	0-6"	Lab Test	<0.00201	<0.00402	<49.8	252	32.71045 -103.17143
6	0-6"	Lab Test	<0.00200	<0.00399	<49.7	366	32.71037 -103.17143
7	9"	Lab Test	<0.00200	<0.00400	<49.7	250	32.71054 -103.17140
8	0-6"	Lab Test	<0.00199	<0.00398	<49.8	11.0	32.71048 -103.17138
9	0-6"	Lab Test	<0.00201	<0.00402	<50.0	49.1	32.71040 -103.17138
10	0-6"	Lab Test	<0.00201	<0.00402	<49.7	355	32.71034 -103.17138
11	6"	Lab Test	<0.00201	<0.00402	<49.8	170	32.71053 -103.17129
12	0-6"	Lab Test	<0.00200	<0.00399	<49.9	17.5	32.71043 -103.17128
13	0-6"	Lab Test	<0.00200	<0.00400	<50.0	32.3	32.71036 -103.17129
14	6"	Lab Test	<0.00199	<0.00398	<50.0	37.0	32.71029 -103.17134
15	0-6"	Lab Test	<0.00201	<0.00402	<49.8	234	32.71028 -103.17128
16	6"	Lab Test	<0.00201	<0.00402	<49.7	240	32.71022 -103.17128
17	6"	Lab Test	<0.00199	<0.00398	<49.7	50.0	32.71052 -103.17124
18	0-6"	Lab Test	<0.00200	<0.00399	<49.8	7.59	32.71047 -103.17124

Texland Petroleum Hobbs, LLC
W.D. Grimes 25
Soil Sample Analysis
(Quick Reference)

Sample ID	Depth (in. or ft.)	Field or Lab Test	Benzene (mg/kg)	BTEX (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)	GPS Coordinates
19	6"	Lab Test	<0.00200	<0.00400	<49.8	60.9	32.71036 -103.17124
20	12"	Lab Test	<0.00200	<0.00399	<49.9	580	32.71026 -103.17123
21	0-6"	Lab Test	<0.00201	<0.00402	<49.8	45.1	32.71048 -103.17119
22	6"	Lab Test	<0.00200	<0.00399	<49.8	72.1	32.71051 -103.17113
23	6"	Lab Test	<0.00199	<0.00398	<49.6	104	32.71045 -103.17112
24	0-6"	Lab Test	<0.00201	<0.00402	<49.8	50.1	32.71050 -103.17107
25	0-6"	Lab Test	<0.00201	<0.00402	65.7	251	32.71046 -103.17107
26	9"	Lab Test	<0.00200	<0.00399	69.2	283	32.71044 -103.17105
27	6"	Lab Test	<0.00200	<0.00400	90.1	209	32.71049 -103.17095
28	0-6"	Lab Test	<0.00199	<0.00398	53.0	234	32.71044 -103.17092
29	0-6"	Lab Test	<0.00201	<0.00402	<49.7	140	32.71037 -103.17094
30	9"	Lab Test	<0.00200	<0.00399	<50.0	260	32.71034 -103.17091
31	9"	Lab Test	<0.00201	<0.00402	<49.8	287	32.71025 -103.17090
32	10"	Lab Test	<0.00199	<0.00398	<49.9	450	32.71018 -103.17089
33	12"	Lab Test	<0.00202	<0.00404	<49.9	190	32.71010 -103.17091
34	18"	Lab Test	<0.00199	<0.00398	<50.0	320	32.71000 -103.17090
35	0-6"	Lab Test	<0.00198	<0.00397	<49.8	54.2	32.71041 -103.17085
36	0-6"	Lab Test	<0.00201	<0.00402	<49.7	125	32.71032 -103.17083

**Texland Petroleum Hobbs, LLC
W.D. Grimes 25
Soil Sample Analysis
(Quick Reference)**

Sample ID	Depth (in. or ft.)	Field or Lab Test	Benzene (mg/kg)	BTEX (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)	GPS Coordinates
37	0-6"	Lab Test	<0.00199	<0.00398	<49.9	45.9	32.71024 -103.17082
38	0-6"	Lab Test	<0.00201	<0.00402	<50.0	49.0	32.71014 -103.17082
39	0-6"	Lab Test	<0.00199	<0.00398	<49.8	339	32.71002 -103.17082
40	0-6"	Lab Test	<0.00200	<0.00399	87.5	327	32.71001 -103.17079
41	72"	Lab Test	<0.00201	<0.00402	<49.8	146	32.70998 -103.17083
42	84"	Lab Test	<0.00200	<0.00399	<50.0	158	32.71000 -103.17078
43	0-6"	Lab Test	<0.00199	<0.00398	<49.6	357	32.71048 -103.17083
44	6"	Lab Test	<0.00201	<0.00402	<50.0	195	32.71038 -103.17080
45	6"	Lab Test	<0.00201	<0.00402	<49.8	64	32.71023 -103.17075
46	9"	Lab Test	<0.00200	<0.00399	<49.7	392	32.71015 -103.17073
47	0-6"	Lab Test	<0.00200	<0.00400	<49.7	75	32.71009 -103.17071
48	18"	Lab Test	<0.00199	<0.00398	<49.8	90	32.71002 -103.17074

Texland Petroleum Hobbs, LLC

W.D. Grimes - Well #25

Oil & Produced Water Spill (Reportable)

Affected Surface Area - 18,695 sq. ft. / .43 acre

GPS Coordinates: 32.710507

-103.171043

BCC, Inc.

Land Reclamation Weed Control

Soil Sample Locations





Environment Testing

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- 2
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- 13
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ANALYTICAL REPORT

PREPARED FOR

Attn: Paul Porter
BCC, Inc.
3302 122nd St.
PO BOX 53427
Lubbock, Texas 79453

Generated 9/3/2024 10:14:14 AM

JOB DESCRIPTION

Texland Petroleum
Grimes 25

JOB NUMBER

820-14928-1

Eurofins Lubbock
6701 Aberdeen Ave.
Suite 8
Lubbock TX 79424



Eurofins Lubbock

Job Notes

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Authorization



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Authorized for release by
Sylvia Garza, Project Manager
Sylvia.Garza@et.eurofinsus.com
(832)544-2004

Client: BCC, Inc.
Project/Site: Texland Petroleum

Laboratory Job ID: 820-14928-1
SDG: Grimes 25

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Definitions/Glossary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: BCC, Inc.
Project: Texland Petroleum

Job ID: 820-14928-1

Job ID: 820-14928-1

Eurofins Lubbock

Job Narrative 820-14928-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 8/23/2024 9:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.2°C.

GC VOA

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-89542 recovered under the lower control limit for Toluene, Ethylbenzene and m,p-Xylenes. The samples associated with this CCV were ran within 12 hours of passing CCV; therefore, the data have been reported.

Method 8021B: The matrix spike duplicate (MSD) recoveries for preparation batch 880-89527 and analytical batch 880-89456 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-89504 and analytical batch 880-89523 was outside the upper control limits.

Method 8015MOD_NM: An incorrect volume of surrogate spiking solution was inadvertently added the following samples: 1 12" (820-14928-1), 2 12" (820-14928-2), 4 12" (820-14928-4), 14 6" (820-14928-14), 19 6" (820-14928-19) and (880-47718-A-1-D MS). Percent recoveries are based on the amount spiked.

Method 8015MOD_NM: The continuing calibration verification (CCV) associated with batch 880-89523 recovered above the upper control limit for Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8015MOD_NM: The laboratory control sample (LCS) associated with preparation batch 880-89508 and analytical batch 880-89523 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8015MOD_NM: The matrix spike recoveries and precision for preparation batch 880-89508 and analytical batch 880-89523 was outside control limits. Sample matrix interference and/or non-homogeneity is suspected.

Matrix spike duplicate is acceptable and is used to validate batch as per the method only one is needed.

Method 8015MOD_NM: The continuing calibration verification (CCV) associated with batch 880-89523 exhibited % difference of > 20% for the following analyte(s) Gasoline Range Organics (GRO)-C6-C10. These results are within the acceptance limits but exceed the performance criteria.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (820-14928-A-40-C MS). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-89508/2-A). Evidence of

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Case Narrative

Client: BCC, Inc.
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matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCSD 880-89508/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The Chloride matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-89492 and analytical batch 880-89495 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

The associated samples are: 1 12" (820-14928-1), 2 12" (820-14928-2), 3 0-6" (820-14928-3), 4 12" (820-14928-4), 5 0-6" (820-14928-5), 6 0-6" (820-14928-6), 7 9" (820-14928-7), 8 0-6" (820-14928-8), 9 0-6" (820-14928-9), 10 0-6" (820-14928-10), (820-14928-A-1-B MS) and (820-14928-A-1-C MSD).

Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-89492 and analytical batch 880-89495 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

The associated samples are: 11 6" (820-14928-11), 12 0-6" (820-14928-12), 13 0-6" (820-14928-13), 14 6" (820-14928-14), 15 0-6" (820-14928-15), 16 6" (820-14928-16), 17 6" (820-14928-17), 18 0-6" (820-14928-18), 19 6" (820-14928-19), 20 12" (820-14928-20), (820-14928-A-11-B MS) and (820-14928-A-11-C MSD).

Method 300_ORGFM_28D - Soluble: The Chloride matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-89493 and analytical batch 880-89503 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

The associated samples are: 31 9" (820-14928-31), 32 10" (820-14928-32), 33 12" (820-14928-33), 34 18" (820-14928-34), 35 0-6" (820-14928-35), 36 0-6" (820-14928-36), 37 0-6" (820-14928-37), 38 0-6" (820-14928-38), 39 0-6" (820-14928-39), 40 0-6" (820-14928-40), (820-14928-A-31-B MS) and (820-14928-A-31-C MSD).

Method 300_ORGFM_28D - Soluble: The Chloride matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-89518 and analytical batch 880-89524 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

The associated samples are: 41 72" (820-14928-41), 42 84" (820-14928-42), 43 0-6" (820-14928-43), 44 6" (820-14928-44), 45 6" (820-14928-45), 46 9" (820-14928-46), 47 0-6" (820-14928-47), 48 18" (820-14928-48), (820-14928-A-41-C MS) and (820-14928-A-41-D MSD).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 1 12"

Lab Sample ID: 820-14928-1

Date Collected: 08/22/24 09:20

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 12

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 11:58	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 11:58	1
Ethylbenzene	<0.00201	U F1	0.00201	mg/Kg		08/27/24 16:33	08/28/24 11:58	1
m,p-Xylenes	<0.00402	U F1	0.00402	mg/Kg		08/27/24 16:33	08/28/24 11:58	1
o-Xylene	<0.00201	U F1	0.00201	mg/Kg		08/27/24 16:33	08/28/24 11:58	1
Xylenes, Total	<0.00402	U F1	0.00402	mg/Kg		08/27/24 16:33	08/28/24 11:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	08/27/24 16:33	08/28/24 11:58	1
1,4-Difluorobenzene (Surr)	90		70 - 130	08/27/24 16:33	08/28/24 11:58	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 11:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 13:45	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 13:45	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 13:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	144	S1+	70 - 130	08/27/24 14:46	08/28/24 13:45	1
o-Terphenyl (Surr)	149	S1+	70 - 130	08/27/24 14:46	08/28/24 13:45	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	220		49.8	mg/Kg			08/27/24 14:55	10

Client Sample ID: 2 12"

Lab Sample ID: 820-14928-2

Date Collected: 08/22/24 09:25

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 12

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 12:19	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 12:19	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 12:19	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/27/24 16:33	08/28/24 12:19	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 12:19	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/27/24 16:33	08/28/24 12:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	08/27/24 16:33	08/28/24 12:19	1
1,4-Difluorobenzene (Surr)	90		70 - 130	08/27/24 16:33	08/28/24 12:19	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 2 12"
Date Collected: 08/22/24 09:25
Date Received: 08/23/24 09:00
Sample Depth: 12

Lab Sample ID: 820-14928-2
Matrix: Solid

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 12:19	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 14:02	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 14:02	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 14:02	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	147	S1+	70 - 130			08/27/24 14:46	08/28/24 14:02	1	
o-Terphenyl (Surr)	149	S1+	70 - 130			08/27/24 14:46	08/28/24 14:02	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	480		24.9	mg/Kg			08/27/24 15:13	5	

Client Sample ID: 3 0-6"
Date Collected: 08/22/24 09:31
Date Received: 08/23/24 09:00
Sample Depth: 0-6

Lab Sample ID: 820-14928-3
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 12:40	1	
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 12:40	1	
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 12:40	1	
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:33	08/28/24 12:40	1	
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 12:40	1	
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:33	08/28/24 12:40	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	99		70 - 130			08/27/24 16:33	08/28/24 12:40	1	
1,4-Difluorobenzene (Surr)	88		70 - 130			08/27/24 16:33	08/28/24 12:40	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 12:40	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6	mg/Kg		08/27/24 14:46	08/28/24 14:18	1	
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6	mg/Kg		08/27/24 14:46	08/28/24 14:18	1	
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		08/27/24 14:46	08/28/24 14:18	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	119		70 - 130			08/27/24 14:46	08/28/24 14:18	1	
o-Terphenyl (Surr)	119		70 - 130			08/27/24 14:46	08/28/24 14:18	1	

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 3 0-6"

Lab Sample ID: 820-14928-3

Date Collected: 08/22/24 09:31

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	383		4.96	mg/Kg			08/27/24 15:19	1

Client Sample ID: 4 12"

Lab Sample ID: 820-14928-4

Date Collected: 08/22/24 09:35

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 12

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:29	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:29	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:29	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:33	08/28/24 15:29	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:29	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:33	08/28/24 15:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130			08/27/24 16:33	08/28/24 15:29	1
1,4-Difluorobenzene (Surr)	90		70 - 130			08/27/24 16:33	08/28/24 15:29	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 15:29	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6	mg/Kg		08/27/24 14:46	08/28/24 14:34	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6	mg/Kg		08/27/24 14:46	08/28/24 14:34	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		08/27/24 14:46	08/28/24 14:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	130		70 - 130			08/27/24 14:46	08/28/24 14:34	1
o-Terphenyl (Surr)	140	S1+	70 - 130			08/27/24 14:46	08/28/24 14:34	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	180		24.9	mg/Kg			08/27/24 15:25	5

Client Sample ID: 5 0-6"

Lab Sample ID: 820-14928-5

Date Collected: 08/22/24 09:42

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:49	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:49	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:49	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:33	08/28/24 15:49	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 5 0-6"

Lab Sample ID: 820-14928-5

Date Collected: 08/22/24 09:42

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 15:49	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:33	08/28/24 15:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130			08/27/24 16:33	08/28/24 15:49	1
1,4-Difluorobenzene (Surr)	88		70 - 130			08/27/24 16:33	08/28/24 15:49	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 15:49	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 14:50	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 14:50	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 14:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	121		70 - 130			08/27/24 14:46	08/28/24 14:50	1
o-Terphenyl (Surr)	124		70 - 130			08/27/24 14:46	08/28/24 14:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	252		4.96	mg/Kg			08/27/24 15:31	1

Client Sample ID: 6 0-6"

Lab Sample ID: 820-14928-6

Date Collected: 08/22/24 09:47

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:10	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:10	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:10	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/27/24 16:33	08/28/24 16:10	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:10	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/27/24 16:33	08/28/24 16:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130			08/27/24 16:33	08/28/24 16:10	1
1,4-Difluorobenzene (Surr)	91		70 - 130			08/27/24 16:33	08/28/24 16:10	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 16:10	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 6 0-6"

Lab Sample ID: 820-14928-6

Date Collected: 08/22/24 09:47

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 15:07	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 15:07	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 15:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	119		70 - 130			08/27/24 14:46	08/28/24 15:07	1
o-Terphenyl (Surr)	123		70 - 130			08/27/24 14:46	08/28/24 15:07	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	366		5.02	mg/Kg			08/27/24 15:49	1

Client Sample ID: 7 9"

Lab Sample ID: 820-14928-7

Date Collected: 08/22/24 09:53

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:30	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:30	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:30	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/27/24 16:33	08/28/24 16:30	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 16:30	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/27/24 16:33	08/28/24 16:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130			08/27/24 16:33	08/28/24 16:30	1
1,4-Difluorobenzene (Surr)	93		70 - 130			08/27/24 16:33	08/28/24 16:30	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			08/28/24 16:30	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 15:23	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 15:23	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 15:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	109		70 - 130			08/27/24 14:46	08/28/24 15:23	1
o-Terphenyl (Surr)	109		70 - 130			08/27/24 14:46	08/28/24 15:23	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	250		25.1	mg/Kg			08/27/24 15:55	5

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 8 0-6"

Lab Sample ID: 820-14928-8

Date Collected: 08/22/24 09:58

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 16:51	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 16:51	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 16:51	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:33	08/28/24 16:51	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:33	08/28/24 16:51	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:33	08/28/24 16:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130			08/27/24 16:33	08/28/24 16:51	1
1,4-Difluorobenzene (Surr)	89		70 - 130			08/27/24 16:33	08/28/24 16:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 16:51	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 15:40	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 15:40	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 15:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	124		70 - 130			08/27/24 14:46	08/28/24 15:40	1
o-Terphenyl (Surr)	125		70 - 130			08/27/24 14:46	08/28/24 15:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.0		4.96	mg/Kg			08/27/24 16:01	1

Client Sample ID: 9 0-6"

Lab Sample ID: 820-14928-9

Date Collected: 08/22/24 10:04

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 17:11	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 17:11	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 17:11	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:33	08/28/24 17:11	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:33	08/28/24 17:11	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:33	08/28/24 17:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130			08/27/24 16:33	08/28/24 17:11	1
1,4-Difluorobenzene (Surr)	93		70 - 130			08/27/24 16:33	08/28/24 17:11	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 9 0-6"
Date Collected: 08/22/24 10:04
Date Received: 08/23/24 09:00
Sample Depth: 0-6

Lab Sample ID: 820-14928-9
Matrix: Solid

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 17:11	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 15:56	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 15:56	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 15:56	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	118		70 - 130			08/27/24 14:46	08/28/24 15:56	1	
o-Terphenyl (Surr)	118		70 - 130			08/27/24 14:46	08/28/24 15:56	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	49.1		5.05	mg/Kg			08/27/24 16:07	1	

Client Sample ID: 10 0-6"
Date Collected: 08/22/24 10:10
Date Received: 08/23/24 09:00
Sample Depth: 0-6

Lab Sample ID: 820-14928-10
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 13:13	1	
Toluene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 13:13	1	
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 13:13	1	
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 13:13	1	
o-Xylene	0.00364		0.00201	mg/Kg		08/29/24 09:20	08/29/24 13:13	1	
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 13:13	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	109		70 - 130			08/29/24 09:20	08/29/24 13:13	1	
1,4-Difluorobenzene (Surr)	97		70 - 130			08/29/24 09:20	08/29/24 13:13	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/29/24 13:13	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 16:29	1	
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 16:29	1	
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 16:29	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	126		70 - 130			08/27/24 14:46	08/28/24 16:29	1	
o-Terphenyl (Surr)	128		70 - 130			08/27/24 14:46	08/28/24 16:29	1	

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 10 0-6"

Lab Sample ID: 820-14928-10

Date Collected: 08/22/24 10:10

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	355		4.97	mg/Kg			08/27/24 16:14	1

Client Sample ID: 11 6"

Lab Sample ID: 820-14928-11

Date Collected: 08/22/24 10:16

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 16:40	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 16:40	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 16:40	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 16:40	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 16:40	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 16:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130			08/29/24 09:20	08/29/24 16:40	1
1,4-Difluorobenzene (Surr)	95		70 - 130			08/29/24 09:20	08/29/24 16:40	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/29/24 16:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 16:45	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 16:45	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 16:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	120		70 - 130			08/27/24 14:46	08/28/24 16:45	1
o-Terphenyl (Surr)	121		70 - 130			08/27/24 14:46	08/28/24 16:45	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		24.9	mg/Kg			08/27/24 16:20	5

Client Sample ID: 12 0-6"

Lab Sample ID: 820-14928-12

Date Collected: 08/22/24 10:20

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:01	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:01	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:01	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/29/24 09:20	08/29/24 17:01	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 12 0-6"

Lab Sample ID: 820-14928-12

Date Collected: 08/22/24 10:20

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:01	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/29/24 09:20	08/29/24 17:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130			08/29/24 09:20	08/29/24 17:01	1
1,4-Difluorobenzene (Surr)	97		70 - 130			08/29/24 09:20	08/29/24 17:01	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/29/24 17:01	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/27/24 14:46	08/28/24 17:02	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/27/24 14:46	08/28/24 17:02	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/27/24 14:46	08/28/24 17:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	127		70 - 130			08/27/24 14:46	08/28/24 17:02	1
o-Terphenyl (Surr)	125		70 - 130			08/27/24 14:46	08/28/24 17:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17.5		4.96	mg/Kg			08/27/24 16:38	1

Client Sample ID: 13 0-6"

Lab Sample ID: 820-14928-13

Date Collected: 08/22/24 10:25

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:21	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:21	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:21	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/29/24 09:20	08/29/24 17:21	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 17:21	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/29/24 09:20	08/29/24 17:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130			08/29/24 09:20	08/29/24 17:21	1
1,4-Difluorobenzene (Surr)	93		70 - 130			08/29/24 09:20	08/29/24 17:21	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			08/29/24 17:21	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 13 0-6"

Lab Sample ID: 820-14928-13

Date Collected: 08/22/24 10:25

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 17:18	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 17:18	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 17:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	119		70 - 130			08/27/24 14:46	08/28/24 17:18	1
o-Terphenyl (Surr)	121		70 - 130			08/27/24 14:46	08/28/24 17:18	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	32.3		5.02	mg/Kg			08/27/24 16:44	1

Client Sample ID: 14 6"

Lab Sample ID: 820-14928-14

Date Collected: 08/22/24 10:29

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 17:42	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 17:42	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 17:42	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/29/24 09:20	08/29/24 17:42	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 17:42	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/29/24 09:20	08/29/24 17:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130			08/29/24 09:20	08/29/24 17:42	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/29/24 09:20	08/29/24 17:42	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/29/24 17:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 17:34	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 17:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 17:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	135	S1+	70 - 130			08/27/24 14:46	08/28/24 17:34	1
o-Terphenyl (Surr)	134	S1+	70 - 130			08/27/24 14:46	08/28/24 17:34	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37.0		4.98	mg/Kg			08/27/24 17:11	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 15 0-6"

Lab Sample ID: 820-14928-15

Date Collected: 08/22/24 10:35

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:02	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:02	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:02	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 18:02	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:02	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 18:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130	08/29/24 09:20	08/29/24 18:02	1
1,4-Difluorobenzene (Surr)	98		70 - 130	08/29/24 09:20	08/29/24 18:02	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/29/24 18:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 17:50	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 17:50	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 17:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	128		70 - 130	08/27/24 14:46	08/28/24 17:50	1
o-Terphenyl (Surr)	129		70 - 130	08/27/24 14:46	08/28/24 17:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	234		25.2	mg/Kg			08/27/24 17:17	5

Client Sample ID: 16 6"

Lab Sample ID: 820-14928-16

Date Collected: 08/22/24 10:42

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:23	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:23	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:23	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 18:23	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/29/24 09:20	08/29/24 18:23	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/29/24 09:20	08/29/24 18:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130	08/29/24 09:20	08/29/24 18:23	1
1,4-Difluorobenzene (Surr)	99		70 - 130	08/29/24 09:20	08/29/24 18:23	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 16 6"

Lab Sample ID: 820-14928-16

Date Collected: 08/22/24 10:42

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/29/24 18:23	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 18:06	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 18:06	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 18:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	110		70 - 130			08/27/24 14:46	08/28/24 18:06	1
o-Terphenyl (Surr)	109		70 - 130			08/27/24 14:46	08/28/24 18:06	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	240		24.9	mg/Kg			08/27/24 17:23	5

Client Sample ID: 17 6"

Lab Sample ID: 820-14928-17

Date Collected: 08/22/24 10:48

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 18:43	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 18:43	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 18:43	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/29/24 09:20	08/29/24 18:43	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/29/24 09:20	08/29/24 18:43	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/29/24 09:20	08/29/24 18:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			08/29/24 09:20	08/29/24 18:43	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/29/24 09:20	08/29/24 18:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/29/24 18:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 18:22	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 18:22	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:46	08/28/24 18:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	114		70 - 130			08/27/24 14:46	08/28/24 18:22	1
o-Terphenyl (Surr)	109		70 - 130			08/27/24 14:46	08/28/24 18:22	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 17 6"

Lab Sample ID: 820-14928-17

Date Collected: 08/22/24 10:48

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	50.0		5.01	mg/Kg			08/27/24 17:29	1

Client Sample ID: 18 0-6"

Lab Sample ID: 820-14928-18

Date Collected: 08/23/24 00:00

Matrix: Solid

Date Received: 08/23/24 09:00

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 14:52	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 14:52	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 14:52	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/30/24 09:31	08/30/24 14:52	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 14:52	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/30/24 09:31	08/30/24 14:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	08/30/24 09:31	08/30/24 14:52	1
1,4-Difluorobenzene (Surr)	96		70 - 130	08/30/24 09:31	08/30/24 14:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/30/24 14:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 18:38	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 18:38	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 18:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	122		70 - 130	08/27/24 14:46	08/28/24 18:38	1
o-Terphenyl (Surr)	122		70 - 130	08/27/24 14:46	08/28/24 18:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.59		4.99	mg/Kg			08/27/24 17:35	1

Client Sample ID: 19 6"

Lab Sample ID: 820-14928-19

Date Collected: 08/22/24 10:59

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 15:13	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 15:13	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 15:13	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/30/24 09:31	08/30/24 15:13	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 15:13	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 19 6"
Date Collected: 08/22/24 10:59
Date Received: 08/23/24 09:00
Sample Depth: 6

Lab Sample ID: 820-14928-19
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/30/24 09:31	08/30/24 15:13	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	112		70 - 130			08/30/24 09:31	08/30/24 15:13	1	
1,4-Difluorobenzene (Surr)	96		70 - 130			08/30/24 09:31	08/30/24 15:13	1	
Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00400	U	0.00400	mg/Kg			08/30/24 15:13	1	
Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 18:54	1	
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 18:54	1	
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:46	08/28/24 18:54	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	501	S1+	70 - 130			08/27/24 14:46	08/28/24 18:54	1	
o-Terphenyl (Surr)	412	S1+	70 - 130			08/27/24 14:46	08/28/24 18:54	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	60.9		4.99	mg/Kg			08/27/24 17:41	1	

Client Sample ID: 20 12"
Date Collected: 08/22/24 11:05
Date Received: 08/23/24 09:00
Sample Depth: 12

Lab Sample ID: 820-14928-20
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00200	U	0.00200	mg/Kg	-	08/30/24 09:31	08/30/24 19:21	1	
Toluene	<0.00200	U	0.00200	mg/Kg	-	08/30/24 09:31	08/30/24 19:21	1	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg	-	08/30/24 09:31	08/30/24 19:21	1	
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg	-	08/30/24 09:31	08/30/24 19:21	1	
o-Xylene	<0.00200	U	0.00200	mg/Kg	-	08/30/24 09:31	08/30/24 19:21	1	
Xylenes, Total	<0.00399	U	0.00399	mg/Kg	-	08/30/24 09:31	08/30/24 19:21	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	108		70 - 130			08/30/24 09:31	08/30/24 19:21	1	
1,4-Difluorobenzene (Surr)	98		70 - 130			08/30/24 09:31	08/30/24 19:21	1	
Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00399	U	0.00399	mg/Kg	-		08/30/24 19:21	1	
Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg	-	08/27/24 14:52	08/28/24 12:56	1	

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 20 12"

Lab Sample ID: 820-14928-20

Date Collected: 08/22/24 11:05

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 12

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 12:56	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 12:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	101		70 - 130			08/27/24 14:52	08/28/24 12:56	1
o-Terphenyl (Surr)	91		70 - 130			08/27/24 14:52	08/28/24 12:56	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	580		25.1	mg/Kg			08/27/24 17:47	5

Client Sample ID: 21 0-6"

Lab Sample ID: 820-14928-21

Date Collected: 08/22/24 11:15

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 12:00	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 12:00	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 12:00	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 12:00	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 12:00	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 12:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130			08/27/24 16:35	08/28/24 12:00	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/27/24 16:35	08/28/24 12:00	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 12:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 13:45	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 13:45	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 13:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	92		70 - 130			08/27/24 14:52	08/28/24 13:45	1
o-Terphenyl (Surr)	81		70 - 130			08/27/24 14:52	08/28/24 13:45	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	45.1		4.96	mg/Kg			08/27/24 16:03	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 22 6"

Lab Sample ID: 820-14928-22

Date Collected: 08/22/24 11:21

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 12:21	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 12:21	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 12:21	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 12:21	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 12:21	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 12:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130			08/27/24 16:35	08/28/24 12:21	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/27/24 16:35	08/28/24 12:21	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 12:21	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 14:02	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 14:02	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 14:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	94		70 - 130			08/27/24 14:52	08/28/24 14:02	1
o-Terphenyl (Surr)	86		70 - 130			08/27/24 14:52	08/28/24 14:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	72.1		4.96	mg/Kg			08/27/24 16:27	1

Client Sample ID: 23 6"

Lab Sample ID: 820-14928-23

Date Collected: 08/22/24 11:26

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 12:41	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 12:41	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 12:41	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 12:41	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 12:41	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 12:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130			08/27/24 16:35	08/28/24 12:41	1
1,4-Difluorobenzene (Surr)	100		70 - 130			08/27/24 16:35	08/28/24 12:41	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 23 6"

Lab Sample ID: 820-14928-23

Date Collected: 08/22/24 11:26

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 12:41	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6	mg/Kg		08/27/24 14:52	08/28/24 14:18	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6	mg/Kg		08/27/24 14:52	08/28/24 14:18	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		08/27/24 14:52	08/28/24 14:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	90		70 - 130			08/27/24 14:52	08/28/24 14:18	1
o-Terphenyl (Surr)	83		70 - 130			08/27/24 14:52	08/28/24 14:18	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	104		4.96	mg/Kg			08/27/24 16:35	1

Client Sample ID: 24 0-6"

Lab Sample ID: 820-14928-24

Date Collected: 08/22/24 11:29

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:02	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:02	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:02	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 13:02	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:02	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 13:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130			08/27/24 16:35	08/28/24 13:02	1
1,4-Difluorobenzene (Surr)	100		70 - 130			08/27/24 16:35	08/28/24 13:02	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 13:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 14:34	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 14:34	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 14:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	88		70 - 130			08/27/24 14:52	08/28/24 14:34	1
o-Terphenyl (Surr)	80		70 - 130			08/27/24 14:52	08/28/24 14:34	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 24 0-6"

Lab Sample ID: 820-14928-24

Date Collected: 08/22/24 11:29

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	50.1		5.05	mg/Kg			08/27/24 16:43	1

Client Sample ID: 25 0-6"

Lab Sample ID: 820-14928-25

Date Collected: 08/22/24 11:34

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:22	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:22	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:22	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 13:22	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 13:22	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 13:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			08/27/24 16:35	08/28/24 13:22	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/27/24 16:35	08/28/24 13:22	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 13:22	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 14:50	1
Diesel Range Organics (Over C10-C28)	65.7		50.0	mg/Kg		08/27/24 14:52	08/28/24 14:50	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 14:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	92		70 - 130			08/27/24 14:52	08/28/24 14:50	1
o-Terphenyl (Surr)	82		70 - 130			08/27/24 14:52	08/28/24 14:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	251		5.04	mg/Kg			08/27/24 16:50	1

Client Sample ID: 26 9"

Lab Sample ID: 820-14928-26

Date Collected: 08/22/24 11:40

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 13:43	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 13:43	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 13:43	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 13:43	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 26 9"

Lab Sample ID: 820-14928-26

Date Collected: 08/22/24 11:40

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 13:43	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 13:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			08/27/24 16:35	08/28/24 13:43	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/27/24 16:35	08/28/24 13:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 13:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 15:07	1
Diesel Range Organics (Over C10-C28)	69.2		49.8	mg/Kg		08/27/24 14:52	08/28/24 15:07	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 15:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	92		70 - 130			08/27/24 14:52	08/28/24 15:07	1
o-Terphenyl (Surr)	83		70 - 130			08/27/24 14:52	08/28/24 15:07	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	283		4.96	mg/Kg			08/27/24 17:14	1

Client Sample ID: 27 6"

Lab Sample ID: 820-14928-27

Date Collected: 08/22/24 11:47

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 14:03	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 14:03	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 14:03	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/27/24 16:35	08/28/24 14:03	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 14:03	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/27/24 16:35	08/28/24 14:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130			08/27/24 16:35	08/28/24 14:03	1
1,4-Difluorobenzene (Surr)	100		70 - 130			08/27/24 16:35	08/28/24 14:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			08/28/24 14:03	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 27 6"
Date Collected: 08/22/24 11:47
Date Received: 08/23/24 09:00
Sample Depth: 6

Lab Sample ID: 820-14928-27
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg	-	08/27/24 14:52	08/28/24 15:23	1	
Diesel Range Organics (Over C10-C28)	90.1		49.8	mg/Kg		08/27/24 14:52	08/28/24 15:23	1	
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 15:23	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	90		70 - 130			08/27/24 14:52	08/28/24 15:23	1	
o-Terphenyl (Surr)	82		70 - 130			08/27/24 14:52	08/28/24 15:23	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	209		4.98	mg/Kg	-		08/27/24 17:22	1	

Client Sample ID: 28 0-6"
Date Collected: 08/22/24 11:54
Date Received: 08/23/24 09:00
Sample Depth: 0-6

Lab Sample ID: 820-14928-28
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00199	U	0.00199	mg/Kg	-	08/27/24 16:35	08/28/24 14:24	1	
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 14:24	1	
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 14:24	1	
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 14:24	1	
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 14:24	1	
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 14:24	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111		70 - 130			08/27/24 16:35	08/28/24 14:24	1	
1,4-Difluorobenzene (Surr)	100		70 - 130			08/27/24 16:35	08/28/24 14:24	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00398	U	0.00398	mg/Kg	-		08/28/24 14:24	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg	-	08/27/24 14:52	08/28/24 15:40	1	
Diesel Range Organics (Over C10-C28)	53.0		49.7	mg/Kg		08/27/24 14:52	08/28/24 15:40	1	
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 15:40	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	89		70 - 130			08/27/24 14:52	08/28/24 15:40	1	
o-Terphenyl (Surr)	81		70 - 130			08/27/24 14:52	08/28/24 15:40	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	234		5.02	mg/Kg	-		08/27/24 17:30	1	

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 29 0-6"

Lab Sample ID: 820-14928-29

Date Collected: 08/22/24 12:02

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 14:44	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 14:44	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 14:44	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 14:44	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 14:44	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 14:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130	08/27/24 16:35	08/28/24 14:44	1
1,4-Difluorobenzene (Surr)	100		70 - 130	08/27/24 16:35	08/28/24 14:44	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 14:44	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 15:56	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 15:56	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 15:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	93		70 - 130	08/27/24 14:52	08/28/24 15:56	1
o-Terphenyl (Surr)	85		70 - 130	08/27/24 14:52	08/28/24 15:56	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	140		24.9	mg/Kg			08/27/24 17:38	5

Client Sample ID: 30 9"

Lab Sample ID: 820-14928-30

Date Collected: 08/22/24 12:08

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 15:05	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 15:05	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 15:05	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 15:05	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 15:05	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 15:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130	08/27/24 16:35	08/28/24 15:05	1
1,4-Difluorobenzene (Surr)	97		70 - 130	08/27/24 16:35	08/28/24 15:05	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 30 9"

Lab Sample ID: 820-14928-30

Date Collected: 08/22/24 12:08

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 15:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 16:29	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 16:29	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 16:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	94		70 - 130			08/27/24 14:52	08/28/24 16:29	1
o-Terphenyl (Surr)	84		70 - 130			08/27/24 14:52	08/28/24 16:29	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	260		25.2	mg/Kg			08/27/24 17:46	5

Client Sample ID: 31 9"

Lab Sample ID: 820-14928-31

Date Collected: 08/22/24 12:20

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 16:28	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 16:28	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 16:28	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 16:28	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 16:28	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 16:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130			08/27/24 16:35	08/28/24 16:28	1
1,4-Difluorobenzene (Surr)	98		70 - 130			08/27/24 16:35	08/28/24 16:28	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 16:28	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 16:45	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 16:45	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 16:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	93		70 - 130			08/27/24 14:52	08/28/24 16:45	1
o-Terphenyl (Surr)	82		70 - 130			08/27/24 14:52	08/28/24 16:45	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 31 9"

Lab Sample ID: 820-14928-31

Date Collected: 08/22/24 12:20

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	287		24.8	mg/Kg			08/27/24 17:54	5

Client Sample ID: 32 10"

Lab Sample ID: 820-14928-32

Date Collected: 08/22/24 12:27

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 10

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 16:49	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 16:49	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 16:49	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 16:49	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 16:49	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 16:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			08/27/24 16:35	08/28/24 16:49	1
1,4-Difluorobenzene (Surr)	95		70 - 130			08/27/24 16:35	08/28/24 16:49	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 16:49	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 17:02	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 17:02	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 17:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	96		70 - 130			08/27/24 14:52	08/28/24 17:02	1
o-Terphenyl (Surr)	86		70 - 130			08/27/24 14:52	08/28/24 17:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	450		25.2	mg/Kg			08/27/24 18:18	5

Client Sample ID: 33 12"

Lab Sample ID: 820-14928-33

Date Collected: 08/22/24 12:33

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 12

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/27/24 16:35	08/28/24 17:09	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/27/24 16:35	08/28/24 17:09	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/27/24 16:35	08/28/24 17:09	1
m,p-Xylenes	<0.00404	U	0.00404	mg/Kg		08/27/24 16:35	08/28/24 17:09	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 33 12"

Lab Sample ID: 820-14928-33

Date Collected: 08/22/24 12:33

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 12

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/27/24 16:35	08/28/24 17:09	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		08/27/24 16:35	08/28/24 17:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130			08/27/24 16:35	08/28/24 17:09	1
1,4-Difluorobenzene (Surr)	102		70 - 130			08/27/24 16:35	08/28/24 17:09	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			08/28/24 17:09	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 17:18	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 17:18	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 17:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	103		70 - 130			08/27/24 14:52	08/28/24 17:18	1
o-Terphenyl (Surr)	92		70 - 130			08/27/24 14:52	08/28/24 17:18	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	190		24.9	mg/Kg			08/27/24 18:26	5

Client Sample ID: 34 18"

Lab Sample ID: 820-14928-34

Date Collected: 08/22/24 12:38

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 18

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 17:30	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 17:30	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 17:30	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 17:30	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 17:30	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 17:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130			08/27/24 16:35	08/28/24 17:30	1
1,4-Difluorobenzene (Surr)	101		70 - 130			08/27/24 16:35	08/28/24 17:30	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 17:30	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 34 18"
Date Collected: 08/22/24 12:38
Date Received: 08/23/24 09:00
Sample Depth: 18

Lab Sample ID: 820-14928-34
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg	-	08/27/24 14:52	08/28/24 17:34	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg	-	08/27/24 14:52	08/28/24 17:34	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg	-	08/27/24 14:52	08/28/24 17:34	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	95		70 - 130			08/27/24 14:52	08/28/24 17:34	1	
o-Terphenyl (Surr)	84		70 - 130			08/27/24 14:52	08/28/24 17:34	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	320		24.9	mg/Kg	-		08/27/24 18:49	5	

Client Sample ID: 35 0-6"
Date Collected: 08/22/24 12:45
Date Received: 08/23/24 09:00
Sample Depth: 0-6

Lab Sample ID: 820-14928-35
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00198	U	0.00198	mg/Kg	-	08/27/24 16:35	08/28/24 17:50	1	
Toluene	<0.00198	U	0.00198	mg/Kg	-	08/27/24 16:35	08/28/24 17:50	1	
Ethylbenzene	<0.00198	U	0.00198	mg/Kg	-	08/27/24 16:35	08/28/24 17:50	1	
m,p-Xylenes	<0.00397	U	0.00397	mg/Kg	-	08/27/24 16:35	08/28/24 17:50	1	
o-Xylene	<0.00198	U	0.00198	mg/Kg	-	08/27/24 16:35	08/28/24 17:50	1	
Xylenes, Total	<0.00397	U	0.00397	mg/Kg	-	08/27/24 16:35	08/28/24 17:50	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	116		70 - 130			08/27/24 16:35	08/28/24 17:50	1	
1,4-Difluorobenzene (Surr)	101		70 - 130			08/27/24 16:35	08/28/24 17:50	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00397	U	0.00397	mg/Kg	-		08/28/24 17:50	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg	-	08/27/24 14:52	08/28/24 17:50	1	
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg	-	08/27/24 14:52	08/28/24 17:50	1	
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg	-	08/27/24 14:52	08/28/24 17:50	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	92		70 - 130			08/27/24 14:52	08/28/24 17:50	1	
o-Terphenyl (Surr)	82		70 - 130			08/27/24 14:52	08/28/24 17:50	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	54.2		5.00	mg/Kg	-		08/27/24 18:57	1	

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 36 0-6"

Lab Sample ID: 820-14928-36

Date Collected: 08/22/24 12:53

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:11	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:11	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:11	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 18:11	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:11	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 18:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130	08/27/24 16:35	08/28/24 18:11	1
1,4-Difluorobenzene (Surr)	100		70 - 130	08/27/24 16:35	08/28/24 18:11	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 18:11	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 18:06	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 18:06	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:52	08/28/24 18:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	95		70 - 130	08/27/24 14:52	08/28/24 18:06	1
o-Terphenyl (Surr)	84		70 - 130	08/27/24 14:52	08/28/24 18:06	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	125		5.04	mg/Kg			08/27/24 19:05	1

Client Sample ID: 37 0-6"

Lab Sample ID: 820-14928-37

Date Collected: 08/22/24 12:59

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 18:31	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 18:31	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 18:31	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 18:31	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 18:31	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 18:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130	08/27/24 16:35	08/28/24 18:31	1
1,4-Difluorobenzene (Surr)	99		70 - 130	08/27/24 16:35	08/28/24 18:31	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 37 0-6"

Lab Sample ID: 820-14928-37

Date Collected: 08/22/24 12:59

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 18:31	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 18:22	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 18:22	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/27/24 14:52	08/28/24 18:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	103		70 - 130			08/27/24 14:52	08/28/24 18:22	1
o-Terphenyl (Surr)	87		70 - 130			08/27/24 14:52	08/28/24 18:22	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	45.9		5.01	mg/Kg			08/27/24 19:13	1

Client Sample ID: 38 0-6"

Lab Sample ID: 820-14928-38

Date Collected: 08/22/24 13:05

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:52	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:52	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:52	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 18:52	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/27/24 16:35	08/28/24 18:52	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/27/24 16:35	08/28/24 18:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130			08/27/24 16:35	08/28/24 18:52	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/27/24 16:35	08/28/24 18:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 18:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 18:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 18:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 18:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	101		70 - 130			08/27/24 14:52	08/28/24 18:38	1
o-Terphenyl (Surr)	88		70 - 130			08/27/24 14:52	08/28/24 18:38	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 38 0-6"

Lab Sample ID: 820-14928-38

Date Collected: 08/22/24 13:05

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	49.0		5.01	mg/Kg			08/27/24 19:21	1

Client Sample ID: 39 0-6"

Lab Sample ID: 820-14928-39

Date Collected: 08/22/24 13:09

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 19:12	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 19:12	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 19:12	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 19:12	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/27/24 16:35	08/28/24 19:12	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/27/24 16:35	08/28/24 19:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			08/27/24 16:35	08/28/24 19:12	1
1,4-Difluorobenzene (Surr)	101		70 - 130			08/27/24 16:35	08/28/24 19:12	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 19:12	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 18:54	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 18:54	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:52	08/28/24 18:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	83		70 - 130			08/27/24 14:52	08/28/24 18:54	1
o-Terphenyl (Surr)	76		70 - 130			08/27/24 14:52	08/28/24 18:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	339		5.02	mg/Kg			08/27/24 19:29	1

Client Sample ID: 40 0-6"

Lab Sample ID: 820-14928-40

Date Collected: 08/22/24 13:15

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 19:33	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 19:33	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 19:33	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 19:33	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 40 0-6"

Lab Sample ID: 820-14928-40

Date Collected: 08/22/24 13:15

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 19:33	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/27/24 16:35	08/28/24 19:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130			08/27/24 16:35	08/28/24 19:33	1
1,4-Difluorobenzene (Surr)	101		70 - 130			08/27/24 16:35	08/28/24 19:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 19:33	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 20:44	1
Diesel Range Organics (Over C10-C28)	87.5	*+	50.0	mg/Kg		08/27/24 14:55	08/28/24 20:44	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 20:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	92		70 - 130			08/27/24 14:55	08/28/24 20:44	1
o-Terphenyl (Surr)	94		70 - 130			08/27/24 14:55	08/28/24 20:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	327		5.02	mg/Kg			08/27/24 19:37	1

Client Sample ID: 41 72"

Lab Sample ID: 820-14928-41

Date Collected: 08/22/24 13:23

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 72

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 12:02	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 12:02	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 12:02	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/28/24 09:33	08/28/24 12:02	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 12:02	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/28/24 09:33	08/28/24 12:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			08/28/24 09:33	08/28/24 12:02	1
1,4-Difluorobenzene (Surr)	97		70 - 130			08/28/24 09:33	08/28/24 12:02	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 12:02	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 41 72"

Lab Sample ID: 820-14928-41

Date Collected: 08/22/24 13:23

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 72

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg	-	08/27/24 14:55	08/28/24 21:31	1
Diesel Range Organics (Over C10-C28)	<49.8	U **	49.8	mg/Kg	-	08/27/24 14:55	08/28/24 21:31	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg	-	08/27/24 14:55	08/28/24 21:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	112		70 - 130			08/27/24 14:55	08/28/24 21:31	1
o-Terphenyl (Surr)	110		70 - 130			08/27/24 14:55	08/28/24 21:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	146		4.96	mg/Kg	-		08/27/24 21:37	1

Client Sample ID: 42 84"

Lab Sample ID: 820-14928-42

Date Collected: 08/22/24 13:30

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 84

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg	-	08/28/24 09:33	08/28/24 12:23	1
Toluene	<0.00200	U	0.00200	mg/Kg	-	08/28/24 09:33	08/28/24 12:23	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg	-	08/28/24 09:33	08/28/24 12:23	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg	-	08/28/24 09:33	08/28/24 12:23	1
o-Xylene	<0.00200	U	0.00200	mg/Kg	-	08/28/24 09:33	08/28/24 12:23	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg	-	08/28/24 09:33	08/28/24 12:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			08/28/24 09:33	08/28/24 12:23	1
1,4-Difluorobenzene (Surr)	96		70 - 130			08/28/24 09:33	08/28/24 12:23	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg	-		08/28/24 12:23	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg	-	08/27/24 14:55	08/28/24 21:46	1
Diesel Range Organics (Over C10-C28)	<50.0	U **	50.0	mg/Kg	-	08/27/24 14:55	08/28/24 21:46	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg	-	08/27/24 14:55	08/28/24 21:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	108		70 - 130			08/27/24 14:55	08/28/24 21:46	1
o-Terphenyl (Surr)	107		70 - 130			08/27/24 14:55	08/28/24 21:46	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	158		5.01	mg/Kg	-		08/27/24 21:55	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 43 0-6"

Lab Sample ID: 820-14928-43

Date Collected: 08/22/24 13:36

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 12:43	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 12:43	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 12:43	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/28/24 09:33	08/28/24 12:43	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 12:43	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/28/24 09:33	08/28/24 12:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	08/28/24 09:33	08/28/24 12:43	1
1,4-Difluorobenzene (Surr)	96		70 - 130	08/28/24 09:33	08/28/24 12:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 12:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6	mg/Kg		08/27/24 14:55	08/28/24 22:02	1
Diesel Range Organics (Over C10-C28)	<49.6	U **	49.6	mg/Kg		08/27/24 14:55	08/28/24 22:02	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		08/27/24 14:55	08/28/24 22:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	119		70 - 130	08/27/24 14:55	08/28/24 22:02	1
o-Terphenyl (Surr)	119		70 - 130	08/27/24 14:55	08/28/24 22:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	357		5.05	mg/Kg			08/27/24 22:01	1

Client Sample ID: 44 6"

Lab Sample ID: 820-14928-44

Date Collected: 08/22/24 13:42

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:04	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:04	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:04	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/28/24 09:33	08/28/24 13:04	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:04	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/28/24 09:33	08/28/24 13:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	08/28/24 09:33	08/28/24 13:04	1
1,4-Difluorobenzene (Surr)	96		70 - 130	08/28/24 09:33	08/28/24 13:04	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 44 6"

Lab Sample ID: 820-14928-44

Date Collected: 08/22/24 13:42

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 13:04	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 22:18	1
Diesel Range Organics (Over C10-C28)	<50.0	U **	50.0	mg/Kg		08/27/24 14:55	08/28/24 22:18	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 22:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	123		70 - 130			08/27/24 14:55	08/28/24 22:18	1
o-Terphenyl (Surr)	121		70 - 130			08/27/24 14:55	08/28/24 22:18	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	195		4.98	mg/Kg			08/27/24 22:07	1

Client Sample ID: 45 6"

Lab Sample ID: 820-14928-45

Date Collected: 08/22/24 13:49

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:25	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:25	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:25	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		08/28/24 09:33	08/28/24 13:25	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/28/24 09:33	08/28/24 13:25	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/28/24 09:33	08/28/24 13:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130			08/28/24 09:33	08/28/24 13:25	1
1,4-Difluorobenzene (Surr)	97		70 - 130			08/28/24 09:33	08/28/24 13:25	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/28/24 13:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:55	08/28/24 22:33	1
Diesel Range Organics (Over C10-C28)	<49.8	U **	49.8	mg/Kg		08/27/24 14:55	08/28/24 22:33	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:55	08/28/24 22:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	118		70 - 130			08/27/24 14:55	08/28/24 22:33	1
o-Terphenyl (Surr)	115		70 - 130			08/27/24 14:55	08/28/24 22:33	1

Eurofins Lubbock

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 45 6"

Lab Sample ID: 820-14928-45

Date Collected: 08/22/24 13:49

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 6

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	64		5.03	mg/Kg			08/27/24 22:13	1

Client Sample ID: 46 9"

Lab Sample ID: 820-14928-46

Date Collected: 08/22/24 13:55

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 9

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 13:45	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 13:45	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 13:45	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		08/28/24 09:33	08/28/24 13:45	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 13:45	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/28/24 09:33	08/28/24 13:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130			08/28/24 09:33	08/28/24 13:45	1
1,4-Difluorobenzene (Surr)	97		70 - 130			08/28/24 09:33	08/28/24 13:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/28/24 13:45	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:55	08/28/24 22:49	1
Diesel Range Organics (Over C10-C28)	<49.7	U **	49.7	mg/Kg		08/27/24 14:55	08/28/24 22:49	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:55	08/28/24 22:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	106		70 - 130			08/27/24 14:55	08/28/24 22:49	1
o-Terphenyl (Surr)	104		70 - 130			08/27/24 14:55	08/28/24 22:49	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	392		4.97	mg/Kg			08/27/24 22:31	1

Client Sample ID: 47 0-6"

Lab Sample ID: 820-14928-47

Date Collected: 08/22/24 14:02

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 14:06	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 14:06	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 14:06	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/28/24 09:33	08/28/24 14:06	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 47 0-6"

Lab Sample ID: 820-14928-47

Date Collected: 08/22/24 14:02

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 0-6

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 14:06	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/28/24 09:33	08/28/24 14:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130			08/28/24 09:33	08/28/24 14:06	1
1,4-Difluorobenzene (Surr)	96		70 - 130			08/28/24 09:33	08/28/24 14:06	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			08/28/24 14:06	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/27/24 14:55	08/28/24 23:04	1
Diesel Range Organics (Over C10-C28)	<49.7	U *	49.7	mg/Kg		08/27/24 14:55	08/28/24 23:04	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/27/24 14:55	08/28/24 23:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	113		70 - 130			08/27/24 14:55	08/28/24 23:04	1
o-Terphenyl (Surr)	109		70 - 130			08/27/24 14:55	08/28/24 23:04	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	75		24.8	mg/Kg			08/27/24 22:37	5

Client Sample ID: 48 18"

Lab Sample ID: 820-14928-48

Date Collected: 08/22/24 14:10

Matrix: Solid

Date Received: 08/23/24 09:00

Sample Depth: 18

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 14:26	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 14:26	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 14:26	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		08/28/24 09:33	08/28/24 14:26	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/28/24 09:33	08/28/24 14:26	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/28/24 09:33	08/28/24 14:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			08/28/24 09:33	08/28/24 14:26	1
1,4-Difluorobenzene (Surr)	96		70 - 130			08/28/24 09:33	08/28/24 14:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/28/24 14:26	1

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Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 48 18"
Date Collected: 08/22/24 14:10
Date Received: 08/23/24 09:00
Sample Depth: 18

Lab Sample ID: 820-14928-48
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/27/24 14:55	08/28/24 23:20	1	
Diesel Range Organics (Over C10-C28)	<49.8	U *+	49.8	mg/Kg		08/27/24 14:55	08/28/24 23:20	1	
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/27/24 14:55	08/28/24 23:20	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	109		70 - 130			08/27/24 14:55	08/28/24 23:20	1	
o-Terphenyl (Surr)	109		70 - 130			08/27/24 14:55	08/28/24 23:20	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	90		4.98	mg/Kg			08/27/24 22:43	1	

Surrogate Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1	DFBZ1
		(70-130)	(70-130)
820-14928-1	1 12"	98	90
820-14928-1 MS	1 12"	104	105
820-14928-1 MSD	1 12"	102	102
820-14928-2	2 12"	101	90
820-14928-3	3 0-6"	99	88
820-14928-4	4 12"	102	90
820-14928-5	5 0-6"	98	88
820-14928-6	6 0-6"	101	91
820-14928-7	7 9"	106	93
820-14928-8	8 0-6"	103	89
820-14928-9	9 0-6"	106	93
820-14928-10	10 0-6"	109	97
820-14928-11	11 6"	107	95
820-14928-12	12 0-6"	109	97
820-14928-13	13 0-6"	112	93
820-14928-14	14 6"	110	99
820-14928-15	15 0-6"	113	98
820-14928-16	16 6"	113	99
820-14928-17	17 6"	113	99
820-14928-18	18 0-6"	108	96
820-14928-19	19 6"	112	96
820-14928-20	20 12"	108	98
820-14928-21	21 0-6"	110	99
820-14928-21 MS	21 0-6"	98	106
820-14928-21 MSD	21 0-6"	96	107
820-14928-22	22 6"	111	99
820-14928-23	23 6"	111	100
820-14928-24	24 0-6"	112	100
820-14928-25	25 0-6"	113	99
820-14928-26	26 9"	113	99
820-14928-27	27 6"	111	100
820-14928-28	28 0-6"	111	100
820-14928-29	29 0-6"	111	100
820-14928-30	30 9"	115	97
820-14928-31	31 9"	109	98
820-14928-32	32 10"	113	95
820-14928-33	33 12"	116	102
820-14928-34	34 18"	110	101
820-14928-35	35 0-6"	116	101
820-14928-36	36 0-6"	115	100
820-14928-37	37 0-6"	114	99
820-14928-38	38 0-6"	116	99
820-14928-39	39 0-6"	113	101
820-14928-40	40 0-6"	115	101
820-14928-41	41 72"	108	97
820-14928-41 MS	41 72"	103	97
820-14928-41 MSD	41 72"	101	98
820-14928-42	42 84"	108	96
820-14928-43	43 0-6"	107	96

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Surrogate Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
820-14928-44	44 6"	106	96
820-14928-45	45 6"	109	97
820-14928-46	46 9"	110	97
820-14928-47	47 0-6"	104	96
820-14928-48	48 18"	108	96
LCS 880-89527/1-A	Lab Control Sample	98	99
LCS 880-89528/1-A	Lab Control Sample	97	106
LCS 880-89553/1-A	Lab Control Sample	105	99
LCS 880-89656/1-A	Lab Control Sample	99	105
LCS 880-89764/1-A	Lab Control Sample	97	105
LCSD 880-89527/2-A	Lab Control Sample Dup	98	101
LCSD 880-89528/2-A	Lab Control Sample Dup	100	109
LCSD 880-89553/2-A	Lab Control Sample Dup	104	99
LCSD 880-89656/2-A	Lab Control Sample Dup	102	104
LCSD 880-89764/2-A	Lab Control Sample Dup	103	101
MB 880-89527/5-A	Method Blank	94	84
MB 880-89528/5-A	Method Blank	108	97
MB 880-89553/5-A	Method Blank	109	91
MB 880-89656/5-A	Method Blank	101	92
MB 880-89764/5-A	Method Blank	104	95
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
820-14928-1	1 12"	144 S1+	149 S1+
820-14928-2	2 12"	147 S1+	149 S1+
820-14928-3	3 0-6"	119	119
820-14928-4	4 12"	130	140 S1+
820-14928-5	5 0-6"	121	124
820-14928-6	6 0-6"	119	123
820-14928-7	7 9"	109	109
820-14928-8	8 0-6"	124	125
820-14928-9	9 0-6"	118	118
820-14928-10	10 0-6"	126	128
820-14928-11	11 6"	120	121
820-14928-12	12 0-6"	127	125
820-14928-13	13 0-6"	119	121
820-14928-14	14 6"	135 S1+	134 S1+
820-14928-15	15 0-6"	128	129
820-14928-16	16 6"	110	109
820-14928-17	17 6"	114	109
820-14928-18	18 0-6"	122	122
820-14928-19	19 6"	501 S1+	412 S1+
820-14928-20	20 12"	101	91

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Surrogate Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
820-14928-20 MS	20 12"	111	89
820-14928-20 MSD	20 12"	112	90
820-14928-21	21 0-6"	92	81
820-14928-22	22 6"	94	86
820-14928-23	23 6"	90	83
820-14928-24	24 0-6"	88	80
820-14928-25	25 0-6"	92	82
820-14928-26	26 9"	92	83
820-14928-27	27 6"	90	82
820-14928-28	28 0-6"	89	81
820-14928-29	29 0-6"	93	85
820-14928-30	30 9"	94	84
820-14928-31	31 9"	93	82
820-14928-32	32 10"	96	86
820-14928-33	33 12"	103	92
820-14928-34	34 18"	95	84
820-14928-35	35 0-6"	92	82
820-14928-36	36 0-6"	95	84
820-14928-37	37 0-6"	103	87
820-14928-38	38 0-6"	101	88
820-14928-39	39 0-6"	83	76
820-14928-40	40 0-6"	92	94
820-14928-40 MS	40 0-6"	139 S1+	128
820-14928-40 MSD	40 0-6"	123	112
820-14928-41	41 72"	112	110
820-14928-42	42 84"	108	107
820-14928-43	43 0-6"	119	119
820-14928-44	44 6"	123	121
820-14928-45	45 6"	118	115
820-14928-46	46 9"	106	104
820-14928-47	47 0-6"	113	109
820-14928-48	48 18"	109	109
LCS 880-89504/2-A	Lab Control Sample	109	120
LCS 880-89507/2-A	Lab Control Sample	99	121
LCS 880-89508/2-A	Lab Control Sample	131 S1+	143 S1+
LCSD 880-89504/3-A	Lab Control Sample Dup	109	121
LCSD 880-89507/3-A	Lab Control Sample Dup	122	119
LCSD 880-89508/3-A	Lab Control Sample Dup	105	143 S1+
MB 880-89504/1-A	Method Blank	178 S1+	182 S1+
MB 880-89507/1-A	Method Blank	116	107
MB 880-89508/1-A	Method Blank	105	106

Surrogate Legend

1CO = 1-Chlorooctane (Surr)

OTPH = o-Terphenyl (Surr)

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-89527/5-A

Matrix: Solid

Analysis Batch: 89456

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 89527

Analyte	MB MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 11:37	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 11:37	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 11:37	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/27/24 16:33	08/28/24 11:37	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:33	08/28/24 11:37	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/27/24 16:33	08/28/24 11:37	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	94		70 - 130	08/27/24 16:33	08/28/24 11:37	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/27/24 16:33	08/28/24 11:37	1

Lab Sample ID: LCS 880-89527/1-A

Matrix: Solid

Analysis Batch: 89456

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89527

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1100		mg/Kg		110	70 - 130
Toluene	0.100	0.09226		mg/Kg		92	70 - 130
Ethylbenzene	0.100	0.09495		mg/Kg		95	70 - 130
m,p-Xylenes	0.200	0.1921		mg/Kg		96	70 - 130
o-Xylene	0.100	0.09305		mg/Kg		93	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-89527/2-A

Matrix: Solid

Analysis Batch: 89456

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89527

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Benzene	0.100	0.1069		mg/Kg		107	70 - 130	3	35
Toluene	0.100	0.09004		mg/Kg		90	70 - 130	2	35
Ethylbenzene	0.100	0.09181		mg/Kg		92	70 - 130	3	35
m,p-Xylenes	0.200	0.1859		mg/Kg		93	70 - 130	3	35
o-Xylene	0.100	0.09033		mg/Kg		90	70 - 130	3	35

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 820-14928-1 MS

Matrix: Solid

Analysis Batch: 89456

Client Sample ID: 1 12"

Prep Type: Total/NA

Prep Batch: 89527

Analyte	Sample Sample		Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
	Result	Qualifier							
Benzene	<0.00201	U	0.100	0.1011		mg/Kg		101	70 - 130
Toluene	<0.00201	U	0.100	0.08034		mg/Kg		80	70 - 130

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 820-14928-1 MS

Matrix: Solid

Analysis Batch: 89456

Client Sample ID: 1 12"

Prep Type: Total/NA

Prep Batch: 89527

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00201	U F1	0.100	0.07517		mg/Kg		75	70 - 130
m,p-Xylenes	<0.00402	U F1	0.200	0.1517		mg/Kg		76	70 - 130
o-Xylene	<0.00201	U F1	0.100	0.07329		mg/Kg		73	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: 820-14928-1 MSD

Matrix: Solid

Analysis Batch: 89456

Client Sample ID: 1 12"

Prep Type: Total/NA

Prep Batch: 89527

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.09434		mg/Kg		94	70 - 130	7	35
Toluene	<0.00201	U	0.100	0.07247		mg/Kg		72	70 - 130	10	35
Ethylbenzene	<0.00201	U F1	0.100	0.06418	F1	mg/Kg		64	70 - 130	16	35
m,p-Xylenes	<0.00402	U F1	0.200	0.1356	F1	mg/Kg		68	70 - 130	11	35
o-Xylene	<0.00201	U F1	0.100	0.06507	F1	mg/Kg		65	70 - 130	12	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: MB 880-89528/5-A

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 89528

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 11:39	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 11:39	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 11:39	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/27/24 16:35	08/28/24 11:39	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/27/24 16:35	08/28/24 11:39	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/27/24 16:35	08/28/24 11:39	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	08/27/24 16:35	08/28/24 11:39	1
1,4-Difluorobenzene (Surr)	97		70 - 130	08/27/24 16:35	08/28/24 11:39	1

Lab Sample ID: LCS 880-89528/1-A

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89528

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1163		mg/Kg		116	70 - 130
Toluene	0.100	0.1083		mg/Kg		108	70 - 130
Ethylbenzene	0.100	0.1108		mg/Kg		111	70 - 130
m,p-Xylenes	0.200	0.2253		mg/Kg		113	70 - 130

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-89528/1-A

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89528

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	0.100	0.1127		mg/Kg		113	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: LCSD 880-89528/2-A

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89528

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1209		mg/Kg		121	70 - 130	4	35
Toluene	0.100	0.1119		mg/Kg		112	70 - 130	3	35
Ethylbenzene	0.100	0.1140		mg/Kg		114	70 - 130	3	35
m,p-Xylenes	0.200	0.2309		mg/Kg		115	70 - 130	2	35
o-Xylene	0.100	0.1157		mg/Kg		116	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Lab Sample ID: 820-14928-21 MS

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: 21 0-6"

Prep Type: Total/NA

Prep Batch: 89528

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U	0.100	0.1167		mg/Kg		117	70 - 130
Toluene	<0.00201	U	0.100	0.1076		mg/Kg		108	70 - 130
Ethylbenzene	<0.00201	U	0.100	0.1079		mg/Kg		108	70 - 130
m,p-Xylenes	<0.00402	U	0.200	0.2185		mg/Kg		109	70 - 130
o-Xylene	<0.00201	U	0.100	0.1093		mg/Kg		109	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: 820-14928-21 MSD

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: 21 0-6"

Prep Type: Total/NA

Prep Batch: 89528

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.1206		mg/Kg		121	70 - 130	3	35
Toluene	<0.00201	U	0.100	0.1109		mg/Kg		111	70 - 130	3	35
Ethylbenzene	<0.00201	U	0.100	0.1108		mg/Kg		111	70 - 130	3	35
m,p-Xylenes	<0.00402	U	0.200	0.2245		mg/Kg		112	70 - 130	3	35
o-Xylene	<0.00201	U	0.100	0.1126		mg/Kg		113	70 - 130	3	35

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 820-14928-21 MSD

Matrix: Solid

Analysis Batch: 89542

Client Sample ID: 21 0-6"

Prep Type: Total/NA

Prep Batch: 89528

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	96		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: MB 880-89553/5-A

Matrix: Solid

Analysis Batch: 89543

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 89553

Analyte	MB	MB							
	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil	Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 11:41	1	
Toluene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 11:41	1	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 11:41	1	
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/28/24 09:33	08/28/24 11:41	1	
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/28/24 09:33	08/28/24 11:41	1	
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/28/24 09:33	08/28/24 11:41	1	

	MB	MB							
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil	Fac		
4-Bromofluorobenzene (Surr)	109		70 - 130	08/28/24 09:33	08/28/24 11:41	1			
1,4-Difluorobenzene (Surr)	91		70 - 130	08/28/24 09:33	08/28/24 11:41	1			

Lab Sample ID: LCS 880-89553/1-A

Matrix: Solid

Analysis Batch: 89543

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89553

Analyte	Spike	LCS	LCS						
	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Benzene	0.100	0.1127		mg/Kg		113	70 - 130		
Toluene	0.100	0.1088		mg/Kg		109	70 - 130		
Ethylbenzene	0.100	0.1063		mg/Kg		106	70 - 130		
m,p-Xylenes	0.200	0.2296		mg/Kg		115	70 - 130		
o-Xylene	0.100	0.1144		mg/Kg		114	70 - 130		

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-89553/2-A

Matrix: Solid

Analysis Batch: 89543

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89553

Analyte	Spike	LCSD	LCSD							
	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.1112		mg/Kg		111	70 - 130	1	35	
Toluene	0.100	0.1074		mg/Kg		107	70 - 130	1	35	
Ethylbenzene	0.100	0.1047		mg/Kg		105	70 - 130	2	35	
m,p-Xylenes	0.200	0.2251		mg/Kg		113	70 - 130	2	35	
o-Xylene	0.100	0.1123		mg/Kg		112	70 - 130	2	35	

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-89553/2-A

Matrix: Solid

Analysis Batch: 89543

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89553

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 820-14928-41 MS

Matrix: Solid

Analysis Batch: 89543

Client Sample ID: 41 72"

Prep Type: Total/NA

Prep Batch: 89553

	Sample	Sample	Spike	MS	MS			%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	<0.00201	U	0.100	0.1060		mg/Kg		106	70 - 130
Toluene	<0.00201	U	0.100	0.09964		mg/Kg		100	70 - 130
Ethylbenzene	<0.00201	U	0.100	0.09297		mg/Kg		93	70 - 130
m,p-Xylenes	<0.00402	U	0.200	0.1987		mg/Kg		99	70 - 130
o-Xylene	<0.00201	U	0.100	0.09919		mg/Kg		99	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: 820-14928-41 MSD

Matrix: Solid

Analysis Batch: 89543

Client Sample ID: 41 72"

Prep Type: Total/NA

Prep Batch: 89553

	Sample	Sample	Spike	MSD	MSD			%Rec		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00201	U	0.100	0.09858		mg/Kg		99	70 - 130	7	35
Toluene	<0.00201	U	0.100	0.08973		mg/Kg		90	70 - 130	10	35
Ethylbenzene	<0.00201	U	0.100	0.08017		mg/Kg		80	70 - 130	15	35
m,p-Xylenes	<0.00402	U	0.200	0.1696		mg/Kg		85	70 - 130	16	35
o-Xylene	<0.00201	U	0.100	0.08515		mg/Kg		85	70 - 130	15	35

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: MB 880-89656/5-A

Matrix: Solid

Analysis Batch: 89646

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 89656

	MB	MB							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil	Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 11:50		1
Toluene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 11:50		1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 11:50		1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/29/24 09:20	08/29/24 11:50		1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/29/24 09:20	08/29/24 11:50		1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/29/24 09:20	08/29/24 11:50		1

	MB	MB							
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil	Fac		
4-Bromofluorobenzene (Surr)	101		70 - 130	08/29/24 09:20	08/29/24 11:50		1		
1,4-Difluorobenzene (Surr)	92		70 - 130	08/29/24 09:20	08/29/24 11:50		1		

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-89656/1-A

Matrix: Solid

Analysis Batch: 89646

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89656

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1198		mg/Kg		120	70 - 130
Toluene	0.100	0.1118		mg/Kg		112	70 - 130
Ethylbenzene	0.100	0.1143		mg/Kg		114	70 - 130
m,p-Xylenes	0.200	0.2318		mg/Kg		116	70 - 130
o-Xylene	0.100	0.1160		mg/Kg		116	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-89656/2-A

Matrix: Solid

Analysis Batch: 89646

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89656

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1027		mg/Kg		103	70 - 130	15	35
Toluene	0.100	0.09553		mg/Kg		96	70 - 130	16	35
Ethylbenzene	0.100	0.09746		mg/Kg		97	70 - 130	16	35
m,p-Xylenes	0.200	0.1979		mg/Kg		99	70 - 130	16	35
o-Xylene	0.100	0.1009		mg/Kg		101	70 - 130	14	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: MB 880-89764/5-A

Matrix: Solid

Analysis Batch: 89748

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 89764

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 12:07	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 12:07	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 12:07	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		08/30/24 09:31	08/30/24 12:07	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/30/24 09:31	08/30/24 12:07	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/30/24 09:31	08/30/24 12:07	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	08/30/24 09:31	08/30/24 12:07	1
1,4-Difluorobenzene (Surr)	95		70 - 130	08/30/24 09:31	08/30/24 12:07	1

Lab Sample ID: LCS 880-89764/1-A

Matrix: Solid

Analysis Batch: 89748

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89764

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1201		mg/Kg		120	70 - 130
Toluene	0.100	0.1153		mg/Kg		115	70 - 130

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-89764/1-A
Matrix: Solid
Analysis Batch: 89748

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 89764

Analyte	Spike		LCS	LCS	Unit	D	%Rec	%Rec	
	Added	Result	Qualifier	Result				Limits	
Ethylbenzene	0.100	0.1183			mg/Kg		118	70 - 130	
m,p-Xylenes	0.200	0.2404			mg/Kg		120	70 - 130	
o-Xylene	0.100	0.1206			mg/Kg		121	70 - 130	
		LCS	LCS						
Surrogate		%Recovery	Qualifier	Limits					
4-Bromofluorobenzene (Surr)		97		70 - 130					
1,4-Difluorobenzene (Surr)		105		70 - 130					

Lab Sample ID: LCSD 880-89764/2-A
Matrix: Solid
Analysis Batch: 89748

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 89764

Analyte	Spike		LCSD	LCSD	Unit	D	%Rec	%Rec		RPD	
	Added	Result	Qualifier	Result				Limits		RPD	Limit
Benzene	0.100	0.1064			mg/Kg		106	70 - 130		12	35
Toluene	0.100	0.1001			mg/Kg		100	70 - 130		14	35
Ethylbenzene	0.100	0.1025			mg/Kg		103	70 - 130		14	35
m,p-Xylenes	0.200	0.2079			mg/Kg		104	70 - 130		14	35
o-Xylene	0.100	0.1054			mg/Kg		105	70 - 130		13	35
		LCSD	LCSD								
Surrogate		%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)		103		70 - 130							
1,4-Difluorobenzene (Surr)		101		70 - 130							

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-89504/1-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 89504

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 09:29	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 09:29	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:46	08/28/24 09:29	1
		MB	MB					
Surrogate		%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)		178	S1+	70 - 130	08/27/24 14:46	08/28/24 09:29	1	
o-Terphenyl (Surr)		182	S1+	70 - 130	08/27/24 14:46	08/28/24 09:29	1	

Lab Sample ID: LCS 880-89504/2-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 89504

Analyte	Spike		LCS	LCS	Unit	D	%Rec	%Rec	
	Added	Result	Qualifier	Result				Limits	
Gasoline Range Organics (GRO)-C6-C10	1000	951.4			mg/Kg		95	70 - 130	
Diesel Range Organics (Over C10-C28)	1000	934.4			mg/Kg		93	70 - 130	

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-89504/2-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 89504

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	109		70 - 130
o-Terphenyl (Surr)	120		70 - 130

Lab Sample ID: LCSD 880-89504/3-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 89504

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	954.8		mg/Kg		95	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	1000	945.1		mg/Kg		95	70 - 130	1	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	109		70 - 130
o-Terphenyl (Surr)	121		70 - 130

Lab Sample ID: MB 880-89507/1-A
Matrix: Solid
Analysis Batch: 89549

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 89507

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 09:29	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 09:29	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:52	08/28/24 09:29	1

	MB	MB		Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Limits			
1-Chlorooctane (Surr)	116		70 - 130	08/27/24 14:52	08/28/24 09:29	1
o-Terphenyl (Surr)	107		70 - 130	08/27/24 14:52	08/28/24 09:29	1

Lab Sample ID: LCS 880-89507/2-A
Matrix: Solid
Analysis Batch: 89549

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 89507

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1114		mg/Kg		111	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1272		mg/Kg		127	70 - 130

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	99		70 - 130
o-Terphenyl (Surr)	121		70 - 130

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-89507/3-A
Matrix: Solid
Analysis Batch: 89549

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 89507

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1094		mg/Kg		109	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	1183		mg/Kg		118	70 - 130	7	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane (Surr)	122		70 - 130						
o-Terphenyl (Surr)	119		70 - 130						

Lab Sample ID: 820-14928-20 MS
Matrix: Solid
Analysis Batch: 89549

Client Sample ID: 20 12"
Prep Type: Total/NA
Prep Batch: 89507

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	922.4		mg/Kg		92	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.9	U	999	929.1		mg/Kg		93	70 - 130		
Surrogate	MS %Recovery	MS Qualifier	Limits								
1-Chlorooctane (Surr)	111		70 - 130								
o-Terphenyl (Surr)	89		70 - 130								

Lab Sample ID: 820-14928-20 MSD
Matrix: Solid
Analysis Batch: 89549

Client Sample ID: 20 12"
Prep Type: Total/NA
Prep Batch: 89507

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	899.9		mg/Kg		90	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<49.9	U	999	957.0		mg/Kg		96	70 - 130	3	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane (Surr)	112		70 - 130								
o-Terphenyl (Surr)	90		70 - 130								

Lab Sample ID: MB 880-89508/1-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 89508

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 19:57	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 19:57	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/27/24 14:55	08/28/24 19:57	1

Eurofins Lubbock

QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-89508/1-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 89508

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	105		70 - 130	08/27/24 14:55	08/28/24 19:57	1
o-Terphenyl (Surr)	106		70 - 130	08/27/24 14:55	08/28/24 19:57	1

Lab Sample ID: LCS 880-89508/2-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 89508

			Spike	LCS	LCS				%Rec		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics (GRO)-C6-C10			1000	1124		mg/Kg		112	70 - 130		
Diesel Range Organics (Over C10-C28)			1000	1388	*+	mg/Kg		139	70 - 130		
Surrogate		LCS	LCS								
	%Recovery	Qualifier	Limits								
1-Chlorooctane (Surr)	131	S1+	70 - 130								
o-Terphenyl (Surr)	143	S1+	70 - 130								

Lab Sample ID: LCSD 880-89508/3-A
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 89508

			Spike	LCSD	LCSD				%Rec		RPD	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics (GRO)-C6-C10			1000	1127		mg/Kg		113	70 - 130	0	20	
Diesel Range Organics (Over C10-C28)			1000	1473	*+	mg/Kg		147	70 - 130	6	20	
Surrogate		LCSD	LCSD									
	%Recovery	Qualifier	Limits									
1-Chlorooctane (Surr)	105		70 - 130									
o-Terphenyl (Surr)	143	S1+	70 - 130									

Lab Sample ID: 820-14928-40 MS
Matrix: Solid
Analysis Batch: 89523

Client Sample ID: 40 0-6"
Prep Type: Total/NA
Prep Batch: 89508

	Sample	Sample	Spike	MS	MS				%Rec		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1001		mg/Kg		100	70 - 130		
Diesel Range Organics (Over C10-C28)	87.5	*+	998	1316		mg/Kg		123	70 - 130		
Surrogate		MS	MS								
	%Recovery	Qualifier	Limits								
1-Chlorooctane (Surr)	139	S1+	70 - 130								
o-Terphenyl (Surr)	128		70 - 130								

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 820-14928-40 MSD

Matrix: Solid

Analysis Batch: 89523

Client Sample ID: 40 0-6"

Prep Type: Total/NA

Prep Batch: 89508

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	884.9		mg/Kg		89	70 - 130	12	20
Diesel Range Organics (Over C10-C28)	87.5	*+	998	1140		mg/Kg		105	70 - 130	14	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane (Surr)	123		70 - 130								
o-Terphenyl (Surr)	112		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-89492/1-A

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Chloride	<5.00	U	5.00	mg/Kg			08/27/24 14:21	1

Lab Sample ID: LCS 880-89492/2-A

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	233.1		mg/Kg		93	90 - 110

Lab Sample ID: LCSD 880-89492/3-A

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

				Spike	LCS	LCS				%Rec	RPD	
Analyte				Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limits
Chloride				250	233.1		mg/Kg		93	90 - 110	0	20

Lab Sample ID: 820-14928-1 MS

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: 1 12"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	2920	F1	2490	6296	F1	mg/Kg		135	90 - 110

Lab Sample ID: 820-14928-1 MSD

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: 1 12"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limits
Chloride	2920	F1	2490	6294	F1	mg/Kg	-	135	90 - 110	0	20

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 820-14928-11 MS

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: 11 6"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	3170	F1	1250	5103	F1	mg/Kg		155	90 - 110		

Lab Sample ID: 820-14928-11 MSD

Matrix: Solid

Analysis Batch: 89495

Client Sample ID: 11 6"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	3170	F1	1250	5100	F1	mg/Kg		155	90 - 110	0	20

Lab Sample ID: MB 880-89493/1-A

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			08/27/24 15:39	1

Lab Sample ID: LCS 880-89493/2-A

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	250	241.8		mg/Kg		97	90 - 110		

Lab Sample ID: LCSD 880-89493/3-A

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	240.7		mg/Kg		96	90 - 110	0	20

Lab Sample ID: 820-14928-21 MS

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: 21 0-6"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	45.1		248	272.8		mg/Kg		92	90 - 110		

Lab Sample ID: 820-14928-21 MSD

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: 21 0-6"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	45.1		248	270.1		mg/Kg		91	90 - 110	1	20

Lab Sample ID: 820-14928-31 MS

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: 31 9"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	2870	F1	1240	4964	F1	mg/Kg		169	90 - 110		

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QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 820-14928-31 MSD

Matrix: Solid

Analysis Batch: 89503

Client Sample ID: 31 9"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	2870	F1	1240	5028	F1	mg/Kg		174	90 - 110	1	20

Lab Sample ID: MB 880-89518/1-A

Matrix: Solid

Analysis Batch: 89524

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			08/27/24 21:19	1

Lab Sample ID: LCS 880-89518/2-A

Matrix: Solid

Analysis Batch: 89524

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	227.2		mg/Kg		91	90 - 110

Lab Sample ID: LCSD 880-89518/3-A

Matrix: Solid

Analysis Batch: 89524

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	230.3		mg/Kg		92	90 - 110	1	20

Lab Sample ID: 820-14928-41 MS

Matrix: Solid

Analysis Batch: 89524

Client Sample ID: 41 72"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	146	F1	248	366.2	F1	mg/Kg		89	90 - 110

Lab Sample ID: 820-14928-41 MSD

Matrix: Solid

Analysis Batch: 89524

Client Sample ID: 41 72"

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	146	F1	248	365.9	F1	mg/Kg		89	90 - 110	0	20

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QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC VOA

Analysis Batch: 89456

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Total/NA	Solid	8021B	89527
820-14928-2	2 12"	Total/NA	Solid	8021B	89527
820-14928-3	3 0-6"	Total/NA	Solid	8021B	89527
820-14928-4	4 12"	Total/NA	Solid	8021B	89527
820-14928-5	5 0-6"	Total/NA	Solid	8021B	89527
820-14928-6	6 0-6"	Total/NA	Solid	8021B	89527
820-14928-7	7 9"	Total/NA	Solid	8021B	89527
820-14928-8	8 0-6"	Total/NA	Solid	8021B	89527
820-14928-9	9 0-6"	Total/NA	Solid	8021B	89527
MB 880-89527/5-A	Method Blank	Total/NA	Solid	8021B	89527
LCS 880-89527/1-A	Lab Control Sample	Total/NA	Solid	8021B	89527
LCSD 880-89527/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	89527
820-14928-1 MS	1 12"	Total/NA	Solid	8021B	89527
820-14928-1 MSD	1 12"	Total/NA	Solid	8021B	89527

Prep Batch: 89527

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Total/NA	Solid	5035	
820-14928-2	2 12"	Total/NA	Solid	5035	
820-14928-3	3 0-6"	Total/NA	Solid	5035	
820-14928-4	4 12"	Total/NA	Solid	5035	
820-14928-5	5 0-6"	Total/NA	Solid	5035	
820-14928-6	6 0-6"	Total/NA	Solid	5035	
820-14928-7	7 9"	Total/NA	Solid	5035	
820-14928-8	8 0-6"	Total/NA	Solid	5035	
820-14928-9	9 0-6"	Total/NA	Solid	5035	
MB 880-89527/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-89527/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-89527/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
820-14928-1 MS	1 12"	Total/NA	Solid	5035	
820-14928-1 MSD	1 12"	Total/NA	Solid	5035	

Prep Batch: 89528

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-21	21 0-6"	Total/NA	Solid	5035	
820-14928-22	22 6"	Total/NA	Solid	5035	
820-14928-23	23 6"	Total/NA	Solid	5035	
820-14928-24	24 0-6"	Total/NA	Solid	5035	
820-14928-25	25 0-6"	Total/NA	Solid	5035	
820-14928-26	26 9"	Total/NA	Solid	5035	
820-14928-27	27 6"	Total/NA	Solid	5035	
820-14928-28	28 0-6"	Total/NA	Solid	5035	
820-14928-29	29 0-6"	Total/NA	Solid	5035	
820-14928-30	30 9"	Total/NA	Solid	5035	
820-14928-31	31 9"	Total/NA	Solid	5035	
820-14928-32	32 10"	Total/NA	Solid	5035	
820-14928-33	33 12"	Total/NA	Solid	5035	
820-14928-34	34 18"	Total/NA	Solid	5035	
820-14928-35	35 0-6"	Total/NA	Solid	5035	
820-14928-36	36 0-6"	Total/NA	Solid	5035	
820-14928-37	37 0-6"	Total/NA	Solid	5035	

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QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC VOA (Continued)

Prep Batch: 89528 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-38	38 0-6"	Total/NA	Solid	5035	
820-14928-39	39 0-6"	Total/NA	Solid	5035	
820-14928-40	40 0-6"	Total/NA	Solid	5035	
MB 880-89528/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-89528/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-89528/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
820-14928-21 MS	21 0-6"	Total/NA	Solid	5035	
820-14928-21 MSD	21 0-6"	Total/NA	Solid	5035	

Analysis Batch: 89542

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-21	21 0-6"	Total/NA	Solid	8021B	89528
820-14928-22	22 6"	Total/NA	Solid	8021B	89528
820-14928-23	23 6"	Total/NA	Solid	8021B	89528
820-14928-24	24 0-6"	Total/NA	Solid	8021B	89528
820-14928-25	25 0-6"	Total/NA	Solid	8021B	89528
820-14928-26	26 9"	Total/NA	Solid	8021B	89528
820-14928-27	27 6"	Total/NA	Solid	8021B	89528
820-14928-28	28 0-6"	Total/NA	Solid	8021B	89528
820-14928-29	29 0-6"	Total/NA	Solid	8021B	89528
820-14928-30	30 9"	Total/NA	Solid	8021B	89528
820-14928-31	31 9"	Total/NA	Solid	8021B	89528
820-14928-32	32 10"	Total/NA	Solid	8021B	89528
820-14928-33	33 12"	Total/NA	Solid	8021B	89528
820-14928-34	34 18"	Total/NA	Solid	8021B	89528
820-14928-35	35 0-6"	Total/NA	Solid	8021B	89528
820-14928-36	36 0-6"	Total/NA	Solid	8021B	89528
820-14928-37	37 0-6"	Total/NA	Solid	8021B	89528
820-14928-38	38 0-6"	Total/NA	Solid	8021B	89528
820-14928-39	39 0-6"	Total/NA	Solid	8021B	89528
820-14928-40	40 0-6"	Total/NA	Solid	8021B	89528
MB 880-89528/5-A	Method Blank	Total/NA	Solid	8021B	89528
LCS 880-89528/1-A	Lab Control Sample	Total/NA	Solid	8021B	89528
LCSD 880-89528/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	89528
820-14928-21 MS	21 0-6"	Total/NA	Solid	8021B	89528
820-14928-21 MSD	21 0-6"	Total/NA	Solid	8021B	89528

Analysis Batch: 89543

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-41	41 72"	Total/NA	Solid	8021B	89553
820-14928-42	42 84"	Total/NA	Solid	8021B	89553
820-14928-43	43 0-6"	Total/NA	Solid	8021B	89553
820-14928-44	44 6"	Total/NA	Solid	8021B	89553
820-14928-45	45 6"	Total/NA	Solid	8021B	89553
820-14928-46	46 9"	Total/NA	Solid	8021B	89553
820-14928-47	47 0-6"	Total/NA	Solid	8021B	89553
820-14928-48	48 18"	Total/NA	Solid	8021B	89553
MB 880-89553/5-A	Method Blank	Total/NA	Solid	8021B	89553
LCS 880-89553/1-A	Lab Control Sample	Total/NA	Solid	8021B	89553
LCSD 880-89553/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	89553
820-14928-41 MS	41 72"	Total/NA	Solid	8021B	89553

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QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC VOA (Continued)

Analysis Batch: 89543 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-41 MSD	41 72"	Total/NA	Solid	8021B	89553

Prep Batch: 89553

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-41	41 72"	Total/NA	Solid	5035	
820-14928-42	42 84"	Total/NA	Solid	5035	
820-14928-43	43 0-6"	Total/NA	Solid	5035	
820-14928-44	44 6"	Total/NA	Solid	5035	
820-14928-45	45 6"	Total/NA	Solid	5035	
820-14928-46	46 9"	Total/NA	Solid	5035	
820-14928-47	47 0-6"	Total/NA	Solid	5035	
820-14928-48	48 18"	Total/NA	Solid	5035	
MB 880-89553/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-89553/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-89553/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
820-14928-41 MS	41 72"	Total/NA	Solid	5035	
820-14928-41 MSD	41 72"	Total/NA	Solid	5035	

Analysis Batch: 89646

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-10	10 0-6"	Total/NA	Solid	8021B	89656
820-14928-11	11 6"	Total/NA	Solid	8021B	89656
820-14928-12	12 0-6"	Total/NA	Solid	8021B	89656
820-14928-13	13 0-6"	Total/NA	Solid	8021B	89656
820-14928-14	14 6"	Total/NA	Solid	8021B	89656
820-14928-15	15 0-6"	Total/NA	Solid	8021B	89656
820-14928-16	16 6"	Total/NA	Solid	8021B	89656
820-14928-17	17 6"	Total/NA	Solid	8021B	89656
MB 880-89656/5-A	Method Blank	Total/NA	Solid	8021B	89656
LCS 880-89656/1-A	Lab Control Sample	Total/NA	Solid	8021B	89656
LCSD 880-89656/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	89656

Prep Batch: 89656

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-10	10 0-6"	Total/NA	Solid	5035	
820-14928-11	11 6"	Total/NA	Solid	5035	
820-14928-12	12 0-6"	Total/NA	Solid	5035	
820-14928-13	13 0-6"	Total/NA	Solid	5035	
820-14928-14	14 6"	Total/NA	Solid	5035	
820-14928-15	15 0-6"	Total/NA	Solid	5035	
820-14928-16	16 6"	Total/NA	Solid	5035	
820-14928-17	17 6"	Total/NA	Solid	5035	
MB 880-89656/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-89656/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-89656/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 89712

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Total/NA	Solid	Total BTEX	
820-14928-2	2 12"	Total/NA	Solid	Total BTEX	
820-14928-3	3 0-6"	Total/NA	Solid	Total BTEX	

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC VOA (Continued)

Analysis Batch: 89712 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-4	4 12"	Total/NA	Solid	Total BTEX	
820-14928-5	5 0-6"	Total/NA	Solid	Total BTEX	
820-14928-6	6 0-6"	Total/NA	Solid	Total BTEX	
820-14928-7	7 9"	Total/NA	Solid	Total BTEX	
820-14928-8	8 0-6"	Total/NA	Solid	Total BTEX	
820-14928-9	9 0-6"	Total/NA	Solid	Total BTEX	
820-14928-10	10 0-6"	Total/NA	Solid	Total BTEX	
820-14928-11	11 6"	Total/NA	Solid	Total BTEX	
820-14928-12	12 0-6"	Total/NA	Solid	Total BTEX	
820-14928-13	13 0-6"	Total/NA	Solid	Total BTEX	
820-14928-14	14 6"	Total/NA	Solid	Total BTEX	
820-14928-15	15 0-6"	Total/NA	Solid	Total BTEX	
820-14928-16	16 6"	Total/NA	Solid	Total BTEX	
820-14928-17	17 6"	Total/NA	Solid	Total BTEX	
820-14928-18	18 0-6"	Total/NA	Solid	Total BTEX	
820-14928-19	19 6"	Total/NA	Solid	Total BTEX	
820-14928-20	20 12"	Total/NA	Solid	Total BTEX	
820-14928-21	21 0-6"	Total/NA	Solid	Total BTEX	
820-14928-22	22 6"	Total/NA	Solid	Total BTEX	
820-14928-23	23 6"	Total/NA	Solid	Total BTEX	
820-14928-24	24 0-6"	Total/NA	Solid	Total BTEX	
820-14928-25	25 0-6"	Total/NA	Solid	Total BTEX	
820-14928-26	26 9"	Total/NA	Solid	Total BTEX	
820-14928-27	27 6"	Total/NA	Solid	Total BTEX	
820-14928-28	28 0-6"	Total/NA	Solid	Total BTEX	
820-14928-29	29 0-6"	Total/NA	Solid	Total BTEX	
820-14928-30	30 9"	Total/NA	Solid	Total BTEX	
820-14928-31	31 9"	Total/NA	Solid	Total BTEX	
820-14928-32	32 10"	Total/NA	Solid	Total BTEX	
820-14928-33	33 12"	Total/NA	Solid	Total BTEX	
820-14928-34	34 18"	Total/NA	Solid	Total BTEX	
820-14928-35	35 0-6"	Total/NA	Solid	Total BTEX	
820-14928-36	36 0-6"	Total/NA	Solid	Total BTEX	
820-14928-37	37 0-6"	Total/NA	Solid	Total BTEX	
820-14928-38	38 0-6"	Total/NA	Solid	Total BTEX	
820-14928-39	39 0-6"	Total/NA	Solid	Total BTEX	
820-14928-40	40 0-6"	Total/NA	Solid	Total BTEX	
820-14928-41	41 72"	Total/NA	Solid	Total BTEX	
820-14928-42	42 84"	Total/NA	Solid	Total BTEX	
820-14928-43	43 0-6"	Total/NA	Solid	Total BTEX	
820-14928-44	44 6"	Total/NA	Solid	Total BTEX	
820-14928-45	45 6"	Total/NA	Solid	Total BTEX	
820-14928-46	46 9"	Total/NA	Solid	Total BTEX	
820-14928-47	47 0-6"	Total/NA	Solid	Total BTEX	
820-14928-48	48 18"	Total/NA	Solid	Total BTEX	

Analysis Batch: 89748

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-18	18 0-6"	Total/NA	Solid	8021B	89764
820-14928-19	19 6"	Total/NA	Solid	8021B	89764
820-14928-20	20 12"	Total/NA	Solid	8021B	89764

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC VOA (Continued)

Analysis Batch: 89748 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-89764/5-A	Method Blank	Total/NA	Solid	8021B	89764
LCS 880-89764/1-A	Lab Control Sample	Total/NA	Solid	8021B	89764
LCSD 880-89764/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	89764

Prep Batch: 89764

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-18	18 0-6"	Total/NA	Solid	5035	
820-14928-19	19 6"	Total/NA	Solid	5035	
820-14928-20	20 12"	Total/NA	Solid	5035	
MB 880-89764/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-89764/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-89764/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

GC Semi VOA

Prep Batch: 89504

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Total/NA	Solid	8015NM Prep	
820-14928-2	2 12"	Total/NA	Solid	8015NM Prep	
820-14928-3	3 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-4	4 12"	Total/NA	Solid	8015NM Prep	
820-14928-5	5 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-6	6 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-7	7 9"	Total/NA	Solid	8015NM Prep	
820-14928-8	8 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-9	9 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-10	10 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-11	11 6"	Total/NA	Solid	8015NM Prep	
820-14928-12	12 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-13	13 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-14	14 6"	Total/NA	Solid	8015NM Prep	
820-14928-15	15 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-16	16 6"	Total/NA	Solid	8015NM Prep	
820-14928-17	17 6"	Total/NA	Solid	8015NM Prep	
820-14928-18	18 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-19	19 6"	Total/NA	Solid	8015NM Prep	
MB 880-89504/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-89504/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-89504/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Prep Batch: 89507

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-20	20 12"	Total/NA	Solid	8015NM Prep	
820-14928-21	21 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-22	22 6"	Total/NA	Solid	8015NM Prep	
820-14928-23	23 6"	Total/NA	Solid	8015NM Prep	
820-14928-24	24 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-25	25 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-26	26 9"	Total/NA	Solid	8015NM Prep	
820-14928-27	27 6"	Total/NA	Solid	8015NM Prep	
820-14928-28	28 0-6"	Total/NA	Solid	8015NM Prep	

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC Semi VOA (Continued)

Prep Batch: 89507 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-29	29 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-30	30 9"	Total/NA	Solid	8015NM Prep	
820-14928-31	31 9"	Total/NA	Solid	8015NM Prep	
820-14928-32	32 10"	Total/NA	Solid	8015NM Prep	
820-14928-33	33 12"	Total/NA	Solid	8015NM Prep	
820-14928-34	34 18"	Total/NA	Solid	8015NM Prep	
820-14928-35	35 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-36	36 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-37	37 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-38	38 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-39	39 0-6"	Total/NA	Solid	8015NM Prep	
MB 880-89507/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-89507/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-89507/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
820-14928-20 MS	20 12"	Total/NA	Solid	8015NM Prep	
820-14928-20 MSD	20 12"	Total/NA	Solid	8015NM Prep	

Prep Batch: 89508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-40	40 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-41	41 72"	Total/NA	Solid	8015NM Prep	
820-14928-42	42 84"	Total/NA	Solid	8015NM Prep	
820-14928-43	43 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-44	44 6"	Total/NA	Solid	8015NM Prep	
820-14928-45	45 6"	Total/NA	Solid	8015NM Prep	
820-14928-46	46 9"	Total/NA	Solid	8015NM Prep	
820-14928-47	47 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-48	48 18"	Total/NA	Solid	8015NM Prep	
MB 880-89508/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-89508/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-89508/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
820-14928-40 MS	40 0-6"	Total/NA	Solid	8015NM Prep	
820-14928-40 MSD	40 0-6"	Total/NA	Solid	8015NM Prep	

Analysis Batch: 89523

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Total/NA	Solid	8015B NM	89504
820-14928-2	2 12"	Total/NA	Solid	8015B NM	89504
820-14928-3	3 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-4	4 12"	Total/NA	Solid	8015B NM	89504
820-14928-5	5 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-6	6 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-7	7 9"	Total/NA	Solid	8015B NM	89504
820-14928-8	8 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-9	9 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-10	10 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-11	11 6"	Total/NA	Solid	8015B NM	89504
820-14928-12	12 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-13	13 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-14	14 6"	Total/NA	Solid	8015B NM	89504
820-14928-15	15 0-6"	Total/NA	Solid	8015B NM	89504

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

GC Semi VOA (Continued)

Analysis Batch: 89523 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-16	16 6"	Total/NA	Solid	8015B NM	89504
820-14928-17	17 6"	Total/NA	Solid	8015B NM	89504
820-14928-18	18 0-6"	Total/NA	Solid	8015B NM	89504
820-14928-19	19 6"	Total/NA	Solid	8015B NM	89504
820-14928-40	40 0-6"	Total/NA	Solid	8015B NM	89508
820-14928-41	41 72"	Total/NA	Solid	8015B NM	89508
820-14928-42	42 84"	Total/NA	Solid	8015B NM	89508
820-14928-43	43 0-6"	Total/NA	Solid	8015B NM	89508
820-14928-44	44 6"	Total/NA	Solid	8015B NM	89508
820-14928-45	45 6"	Total/NA	Solid	8015B NM	89508
820-14928-46	46 9"	Total/NA	Solid	8015B NM	89508
820-14928-47	47 0-6"	Total/NA	Solid	8015B NM	89508
820-14928-48	48 18"	Total/NA	Solid	8015B NM	89508
MB 880-89504/1-A	Method Blank	Total/NA	Solid	8015B NM	89504
MB 880-89508/1-A	Method Blank	Total/NA	Solid	8015B NM	89508
LCS 880-89504/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	89504
LCS 880-89508/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	89508
LCSD 880-89504/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	89504
LCSD 880-89508/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	89508
820-14928-40 MS	40 0-6"	Total/NA	Solid	8015B NM	89508
820-14928-40 MSD	40 0-6"	Total/NA	Solid	8015B NM	89508

Analysis Batch: 89549

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-20	20 12"	Total/NA	Solid	8015B NM	89507
820-14928-21	21 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-22	22 6"	Total/NA	Solid	8015B NM	89507
820-14928-23	23 6"	Total/NA	Solid	8015B NM	89507
820-14928-24	24 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-25	25 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-26	26 9"	Total/NA	Solid	8015B NM	89507
820-14928-27	27 6"	Total/NA	Solid	8015B NM	89507
820-14928-28	28 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-29	29 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-30	30 9"	Total/NA	Solid	8015B NM	89507
820-14928-31	31 9"	Total/NA	Solid	8015B NM	89507
820-14928-32	32 10"	Total/NA	Solid	8015B NM	89507
820-14928-33	33 12"	Total/NA	Solid	8015B NM	89507
820-14928-34	34 18"	Total/NA	Solid	8015B NM	89507
820-14928-35	35 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-36	36 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-37	37 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-38	38 0-6"	Total/NA	Solid	8015B NM	89507
820-14928-39	39 0-6"	Total/NA	Solid	8015B NM	89507
MB 880-89507/1-A	Method Blank	Total/NA	Solid	8015B NM	89507
LCS 880-89507/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	89507
LCSD 880-89507/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	89507
820-14928-20 MS	20 12"	Total/NA	Solid	8015B NM	89507
820-14928-20 MSD	20 12"	Total/NA	Solid	8015B NM	89507

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

HPLC/IC

Leach Batch: 89492

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Soluble	Solid	DI Leach	
820-14928-2	2 12"	Soluble	Solid	DI Leach	
820-14928-3	3 0-6"	Soluble	Solid	DI Leach	
820-14928-4	4 12"	Soluble	Solid	DI Leach	
820-14928-5	5 0-6"	Soluble	Solid	DI Leach	
820-14928-6	6 0-6"	Soluble	Solid	DI Leach	
820-14928-7	7 9"	Soluble	Solid	DI Leach	
820-14928-8	8 0-6"	Soluble	Solid	DI Leach	
820-14928-9	9 0-6"	Soluble	Solid	DI Leach	
820-14928-10	10 0-6"	Soluble	Solid	DI Leach	
820-14928-11	11 6"	Soluble	Solid	DI Leach	
820-14928-12	12 0-6"	Soluble	Solid	DI Leach	
820-14928-13	13 0-6"	Soluble	Solid	DI Leach	
820-14928-14	14 6"	Soluble	Solid	DI Leach	
820-14928-15	15 0-6"	Soluble	Solid	DI Leach	
820-14928-16	16 6"	Soluble	Solid	DI Leach	
820-14928-17	17 6"	Soluble	Solid	DI Leach	
820-14928-18	18 0-6"	Soluble	Solid	DI Leach	
820-14928-19	19 6"	Soluble	Solid	DI Leach	
820-14928-20	20 12"	Soluble	Solid	DI Leach	
MB 880-89492/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-89492/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-89492/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
820-14928-1 MS	1 12"	Soluble	Solid	DI Leach	
820-14928-1 MSD	1 12"	Soluble	Solid	DI Leach	
820-14928-11 MS	11 6"	Soluble	Solid	DI Leach	
820-14928-11 MSD	11 6"	Soluble	Solid	DI Leach	

Leach Batch: 89493

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-21	21 0-6"	Soluble	Solid	DI Leach	
820-14928-22	22 6"	Soluble	Solid	DI Leach	
820-14928-23	23 6"	Soluble	Solid	DI Leach	
820-14928-24	24 0-6"	Soluble	Solid	DI Leach	
820-14928-25	25 0-6"	Soluble	Solid	DI Leach	
820-14928-26	26 9"	Soluble	Solid	DI Leach	
820-14928-27	27 6"	Soluble	Solid	DI Leach	
820-14928-28	28 0-6"	Soluble	Solid	DI Leach	
820-14928-29	29 0-6"	Soluble	Solid	DI Leach	
820-14928-30	30 9"	Soluble	Solid	DI Leach	
820-14928-31	31 9"	Soluble	Solid	DI Leach	
820-14928-32	32 10"	Soluble	Solid	DI Leach	
820-14928-33	33 12"	Soluble	Solid	DI Leach	
820-14928-34	34 18"	Soluble	Solid	DI Leach	
820-14928-35	35 0-6"	Soluble	Solid	DI Leach	
820-14928-36	36 0-6"	Soluble	Solid	DI Leach	
820-14928-37	37 0-6"	Soluble	Solid	DI Leach	
820-14928-38	38 0-6"	Soluble	Solid	DI Leach	
820-14928-39	39 0-6"	Soluble	Solid	DI Leach	
820-14928-40	40 0-6"	Soluble	Solid	DI Leach	
MB 880-89493/1-A	Method Blank	Soluble	Solid	DI Leach	

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

HPLC/IC (Continued)

Leach Batch: 89493 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-89493/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-89493/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
820-14928-21 MS	21 0-6"	Soluble	Solid	DI Leach	
820-14928-21 MSD	21 0-6"	Soluble	Solid	DI Leach	
820-14928-31 MS	31 9"	Soluble	Solid	DI Leach	
820-14928-31 MSD	31 9"	Soluble	Solid	DI Leach	

Analysis Batch: 89495

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-1	1 12"	Soluble	Solid	300.0	89492
820-14928-2	2 12"	Soluble	Solid	300.0	89492
820-14928-3	3 0-6"	Soluble	Solid	300.0	89492
820-14928-4	4 12"	Soluble	Solid	300.0	89492
820-14928-5	5 0-6"	Soluble	Solid	300.0	89492
820-14928-6	6 0-6"	Soluble	Solid	300.0	89492
820-14928-7	7 9"	Soluble	Solid	300.0	89492
820-14928-8	8 0-6"	Soluble	Solid	300.0	89492
820-14928-9	9 0-6"	Soluble	Solid	300.0	89492
820-14928-10	10 0-6"	Soluble	Solid	300.0	89492
820-14928-11	11 6"	Soluble	Solid	300.0	89492
820-14928-12	12 0-6"	Soluble	Solid	300.0	89492
820-14928-13	13 0-6"	Soluble	Solid	300.0	89492
820-14928-14	14 6"	Soluble	Solid	300.0	89492
820-14928-15	15 0-6"	Soluble	Solid	300.0	89492
820-14928-16	16 6"	Soluble	Solid	300.0	89492
820-14928-17	17 6"	Soluble	Solid	300.0	89492
820-14928-18	18 0-6"	Soluble	Solid	300.0	89492
820-14928-19	19 6"	Soluble	Solid	300.0	89492
820-14928-20	20 12"	Soluble	Solid	300.0	89492
MB 880-89492/1-A	Method Blank	Soluble	Solid	300.0	89492
LCS 880-89492/2-A	Lab Control Sample	Soluble	Solid	300.0	89492
LCSD 880-89492/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	89492
820-14928-1 MS	1 12"	Soluble	Solid	300.0	89492
820-14928-1 MSD	1 12"	Soluble	Solid	300.0	89492
820-14928-11 MS	11 6"	Soluble	Solid	300.0	89492
820-14928-11 MSD	11 6"	Soluble	Solid	300.0	89492

Analysis Batch: 89503

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-21	21 0-6"	Soluble	Solid	300.0	89493
820-14928-22	22 6"	Soluble	Solid	300.0	89493
820-14928-23	23 6"	Soluble	Solid	300.0	89493
820-14928-24	24 0-6"	Soluble	Solid	300.0	89493
820-14928-25	25 0-6"	Soluble	Solid	300.0	89493
820-14928-26	26 9"	Soluble	Solid	300.0	89493
820-14928-27	27 6"	Soluble	Solid	300.0	89493
820-14928-28	28 0-6"	Soluble	Solid	300.0	89493
820-14928-29	29 0-6"	Soluble	Solid	300.0	89493
820-14928-30	30 9"	Soluble	Solid	300.0	89493
820-14928-31	31 9"	Soluble	Solid	300.0	89493
820-14928-32	32 10"	Soluble	Solid	300.0	89493

Eurofins Lubbock

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

HPLC/IC (Continued)

Analysis Batch: 89503 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-33	33 12"	Soluble	Solid	300.0	89493
820-14928-34	34 18"	Soluble	Solid	300.0	89493
820-14928-35	35 0-6"	Soluble	Solid	300.0	89493
820-14928-36	36 0-6"	Soluble	Solid	300.0	89493
820-14928-37	37 0-6"	Soluble	Solid	300.0	89493
820-14928-38	38 0-6"	Soluble	Solid	300.0	89493
820-14928-39	39 0-6"	Soluble	Solid	300.0	89493
820-14928-40	40 0-6"	Soluble	Solid	300.0	89493
MB 880-89493/1-A	Method Blank	Soluble	Solid	300.0	89493
LCS 880-89493/2-A	Lab Control Sample	Soluble	Solid	300.0	89493
LCSD 880-89493/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	89493
820-14928-21 MS	21 0-6"	Soluble	Solid	300.0	89493
820-14928-21 MSD	21 0-6"	Soluble	Solid	300.0	89493
820-14928-31 MS	31 9"	Soluble	Solid	300.0	89493
820-14928-31 MSD	31 9"	Soluble	Solid	300.0	89493

Leach Batch: 89518

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-41	41 72"	Soluble	Solid	DI Leach	
820-14928-42	42 84"	Soluble	Solid	DI Leach	
820-14928-43	43 0-6"	Soluble	Solid	DI Leach	
820-14928-44	44 6"	Soluble	Solid	DI Leach	
820-14928-45	45 6"	Soluble	Solid	DI Leach	
820-14928-46	46 9"	Soluble	Solid	DI Leach	
820-14928-47	47 0-6"	Soluble	Solid	DI Leach	
820-14928-48	48 18"	Soluble	Solid	DI Leach	
MB 880-89518/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-89518/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-89518/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
820-14928-41 MS	41 72"	Soluble	Solid	DI Leach	
820-14928-41 MSD	41 72"	Soluble	Solid	DI Leach	

Analysis Batch: 89524

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-14928-41	41 72"	Soluble	Solid	300.0	89518
820-14928-42	42 84"	Soluble	Solid	300.0	89518
820-14928-43	43 0-6"	Soluble	Solid	300.0	89518
820-14928-44	44 6"	Soluble	Solid	300.0	89518
820-14928-45	45 6"	Soluble	Solid	300.0	89518
820-14928-46	46 9"	Soluble	Solid	300.0	89518
820-14928-47	47 0-6"	Soluble	Solid	300.0	89518
820-14928-48	48 18"	Soluble	Solid	300.0	89518
MB 880-89518/1-A	Method Blank	Soluble	Solid	300.0	89518
LCS 880-89518/2-A	Lab Control Sample	Soluble	Solid	300.0	89518
LCSD 880-89518/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	89518
820-14928-41 MS	41 72"	Soluble	Solid	300.0	89518
820-14928-41 MSD	41 72"	Soluble	Solid	300.0	89518

Eurofins Lubbock

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 1 12"

Date Collected: 08/22/24 09:20

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 11:58	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 11:58	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 13:45	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		10	50 mL	50 mL	89495	08/27/24 14:55	SMC	EET MID

Client Sample ID: 2 12"

Date Collected: 08/22/24 09:25

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 12:19	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:19	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 14:02	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 15:13	SMC	EET MID

Client Sample ID: 3 0-6"

Date Collected: 08/22/24 09:31

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 12:40	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 14:18	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 15:19	SMC	EET MID

Client Sample ID: 4 12"

Date Collected: 08/22/24 09:35

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 15:29	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 15:29	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 14:34	TKC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 4 12"

Lab Sample ID: 820-14928-4

Date Collected: 08/22/24 09:35

Matrix: Solid

Date Received: 08/23/24 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 15:25	SMC	EET MID

Client Sample ID: 5 0-6"

Lab Sample ID: 820-14928-5

Date Collected: 08/22/24 09:42

Matrix: Solid

Date Received: 08/23/24 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 15:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 15:49	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 14:50	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 15:31	SMC	EET MID

Client Sample ID: 6 0-6"

Lab Sample ID: 820-14928-6

Date Collected: 08/22/24 09:47

Matrix: Solid

Date Received: 08/23/24 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 16:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 16:10	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 15:07	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 15:49	SMC	EET MID

Client Sample ID: 7 9"

Lab Sample ID: 820-14928-7

Date Collected: 08/22/24 09:53

Matrix: Solid

Date Received: 08/23/24 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 16:30	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 16:30	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 15:23	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 15:55	SMC	EET MID

Eurofins Lubbock

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 8 0-6"
Date Collected: 08/22/24 09:58
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 16:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 16:51	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 15:40	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 16:01	SMC	EET MID

Client Sample ID: 9 0-6"
Date Collected: 08/22/24 10:04
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89527	08/27/24 16:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89456	08/28/24 17:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 17:11	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 15:56	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 16:07	SMC	EET MID

Client Sample ID: 10 0-6"
Date Collected: 08/22/24 10:10
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 13:13	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 13:13	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 16:29	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 16:14	SMC	EET MID

Client Sample ID: 11 6"
Date Collected: 08/22/24 10:16
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 16:40	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 16:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 16:45	TKC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 11 6"
Date Collected: 08/22/24 10:16
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 16:20	SMC	EET MID

Client Sample ID: 12 0-6"
Date Collected: 08/22/24 10:20
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 17:01	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 17:01	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 17:02	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 16:38	SMC	EET MID

Client Sample ID: 13 0-6"
Date Collected: 08/22/24 10:25
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 17:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 17:21	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 17:18	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 16:44	SMC	EET MID

Client Sample ID: 14 6"
Date Collected: 08/22/24 10:29
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 17:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 17:42	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 17:34	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 17:11	SMC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 15 0-6"
Date Collected: 08/22/24 10:35
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-15
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 18:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 18:02	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 17:50	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 17:17	SMC	EET MID

Client Sample ID: 16 6"
Date Collected: 08/22/24 10:42
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-16
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 18:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 18:23	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 18:06	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 17:23	SMC	EET MID

Client Sample ID: 17 6"
Date Collected: 08/22/24 10:48
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89656	08/29/24 09:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89646	08/29/24 18:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/29/24 18:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 18:22	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 17:29	SMC	EET MID

Client Sample ID: 18 0-6"
Date Collected: 08/23/24 00:00
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89764	08/30/24 09:31	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89748	08/30/24 14:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/30/24 14:52	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 18:38	TKC	EET MID

Eurofins Lubbock

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 18 0-6"
Date Collected: 08/23/24 00:00
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 17:35	SMC	EET MID

Client Sample ID: 19 6"
Date Collected: 08/22/24 10:59
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-19
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	89764	08/30/24 09:31	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89748	08/30/24 15:13	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/30/24 15:13	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89504	08/27/24 14:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 18:54	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89495	08/27/24 17:41	SMC	EET MID

Client Sample ID: 20 12"
Date Collected: 08/22/24 11:05
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89764	08/30/24 09:31	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89748	08/30/24 19:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/30/24 19:21	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 12:56	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	89492	08/27/24 13:13	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89495	08/27/24 17:47	SMC	EET MID

Client Sample ID: 21 0-6"
Date Collected: 08/22/24 11:15
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-21
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 12:00	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 13:45	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 16:03	SMC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 22 6"

Date Collected: 08/22/24 11:21

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-22

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 12:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:21	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 14:02	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 16:27	SMC	EET MID

Client Sample ID: 23 6"

Date Collected: 08/22/24 11:26

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-23

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 12:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:41	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 14:18	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 16:35	SMC	EET MID

Client Sample ID: 24 0-6"

Date Collected: 08/22/24 11:29

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-24

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 13:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 13:02	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 14:34	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 16:43	SMC	EET MID

Client Sample ID: 25 0-6"

Date Collected: 08/22/24 11:34

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-25

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 13:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 13:22	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 14:50	TKC	EET MID

Eurofins Lubbock

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 25 0-6"
Date Collected: 08/22/24 11:34
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-25
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 16:50	SMC	EET MID

Client Sample ID: 26 9"
Date Collected: 08/22/24 11:40
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-26
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 13:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 13:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 15:07	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 17:14	SMC	EET MID

Client Sample ID: 27 6"
Date Collected: 08/22/24 11:47
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-27
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 14:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 14:03	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 15:23	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 17:22	SMC	EET MID

Client Sample ID: 28 0-6"
Date Collected: 08/22/24 11:54
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-28
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 14:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 14:24	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 15:40	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 17:30	SMC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 29 0-6"

Date Collected: 08/22/24 12:02

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-29

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 14:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 14:44	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 15:56	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89503	08/27/24 17:38	SMC	EET MID

Client Sample ID: 30 9"

Date Collected: 08/22/24 12:08

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-30

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 15:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 15:05	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 16:29	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89503	08/27/24 17:46	SMC	EET MID

Client Sample ID: 31 9"

Date Collected: 08/22/24 12:20

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-31

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 16:28	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 16:28	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 16:45	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89503	08/27/24 17:54	SMC	EET MID

Client Sample ID: 32 10"

Date Collected: 08/22/24 12:27

Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-32

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 16:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 16:49	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 17:02	TKC	EET MID

Eurofins Lubbock

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 32 10"
Date Collected: 08/22/24 12:27
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-32
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89503	08/27/24 18:18	SMC	EET MID

Client Sample ID: 33 12"
Date Collected: 08/22/24 12:33
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-33
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 17:09	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 17:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 17:18	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89503	08/27/24 18:26	SMC	EET MID

Client Sample ID: 34 18"
Date Collected: 08/22/24 12:38
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-34
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 17:30	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 17:30	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 17:34	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89503	08/27/24 18:49	SMC	EET MID

Client Sample ID: 35 0-6"
Date Collected: 08/22/24 12:45
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-35
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 17:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 17:50	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 17:50	TKC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 18:57	SMC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 36 0-6"
Date Collected: 08/22/24 12:53
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-36
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 18:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 18:11	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 18:06	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 19:05	SMC	EET MID

Client Sample ID: 37 0-6"
Date Collected: 08/22/24 12:59
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-37
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 18:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 18:31	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 18:22	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 19:13	SMC	EET MID

Client Sample ID: 38 0-6"
Date Collected: 08/22/24 13:05
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-38
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 18:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 18:52	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 18:38	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 19:21	SMC	EET MID

Client Sample ID: 39 0-6"
Date Collected: 08/22/24 13:09
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-39
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 19:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 19:12	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89507	08/27/24 14:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89549	08/28/24 18:54	TKC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 39 0-6"
Date Collected: 08/22/24 13:09
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-39
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.98 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 19:29	SMC	EET MID

Client Sample ID: 40 0-6"
Date Collected: 08/22/24 13:15
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-40
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89528	08/27/24 16:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89542	08/28/24 19:33	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 19:33	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 20:44	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	89493	08/27/24 13:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89503	08/27/24 19:37	SMC	EET MID

Client Sample ID: 41 72"
Date Collected: 08/22/24 13:23
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-41
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 12:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:02	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 21:31	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 21:37	SMC	EET MID

Client Sample ID: 42 84"
Date Collected: 08/22/24 13:30
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-42
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 12:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:23	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 21:46	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 21:55	SMC	EET MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 43 0-6"
Date Collected: 08/22/24 13:36
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-43
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 12:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 12:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 22:02	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 22:01	SMC	EET MID

Client Sample ID: 44 6"
Date Collected: 08/22/24 13:42
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-44
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 13:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 13:04	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 22:18	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 22:07	SMC	EET MID

Client Sample ID: 45 6"
Date Collected: 08/22/24 13:49
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-45
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 13:25	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 13:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 22:33	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 22:13	SMC	EET MID

Client Sample ID: 46 9"
Date Collected: 08/22/24 13:55
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-46
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 13:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 13:45	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 22:49	TKC	EET MID

Eurofins Lubbock

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Client Sample ID: 46 9"
Date Collected: 08/22/24 13:55
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-46
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 22:31	SMC	EET MID

Client Sample ID: 47 0-6"
Date Collected: 08/22/24 14:02
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-47
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 14:06	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 14:06	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 23:04	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89524	08/27/24 22:37	SMC	EET MID

Client Sample ID: 48 18"
Date Collected: 08/22/24 14:10
Date Received: 08/23/24 09:00

Lab Sample ID: 820-14928-48
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89553	08/28/24 09:33	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89543	08/28/24 14:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89712	08/28/24 14:26	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89508	08/27/24 14:55	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89523	08/28/24 23:20	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	89518	08/27/24 15:39	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	89524	08/27/24 22:43	SMC	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Laboratory: Eurofins Midland

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-14928-1
SDG: Grimes 25

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
820-14928-1	1 12"	Solid	08/22/24 09:20	08/23/24 09:00	12
820-14928-2	2 12"	Solid	08/22/24 09:25	08/23/24 09:00	12
820-14928-3	3 0-6"	Solid	08/22/24 09:31	08/23/24 09:00	0-6
820-14928-4	4 12"	Solid	08/22/24 09:35	08/23/24 09:00	12
820-14928-5	5 0-6"	Solid	08/22/24 09:42	08/23/24 09:00	0-6
820-14928-6	6 0-6"	Solid	08/22/24 09:47	08/23/24 09:00	0-6
820-14928-7	7 9"	Solid	08/22/24 09:53	08/23/24 09:00	9
820-14928-8	8 0-6"	Solid	08/22/24 09:58	08/23/24 09:00	0-6
820-14928-9	9 0-6"	Solid	08/22/24 10:04	08/23/24 09:00	0-6
820-14928-10	10 0-6"	Solid	08/22/24 10:10	08/23/24 09:00	0-6
820-14928-11	11 6"	Solid	08/22/24 10:16	08/23/24 09:00	6
820-14928-12	12 0-6"	Solid	08/22/24 10:20	08/23/24 09:00	0-6
820-14928-13	13 0-6"	Solid	08/22/24 10:25	08/23/24 09:00	0-6
820-14928-14	14 6"	Solid	08/22/24 10:29	08/23/24 09:00	6
820-14928-15	15 0-6"	Solid	08/22/24 10:35	08/23/24 09:00	0-6
820-14928-16	16 6"	Solid	08/22/24 10:42	08/23/24 09:00	6
820-14928-17	17 6"	Solid	08/22/24 10:48	08/23/24 09:00	6
820-14928-18	18 0-6"	Solid	08/23/24 00:00	08/23/24 09:00	
820-14928-19	19 6"	Solid	08/22/24 10:59	08/23/24 09:00	6
820-14928-20	20 12"	Solid	08/22/24 11:05	08/23/24 09:00	12
820-14928-21	21 0-6"	Solid	08/22/24 11:15	08/23/24 09:00	0-6
820-14928-22	22 6"	Solid	08/22/24 11:21	08/23/24 09:00	6
820-14928-23	23 6"	Solid	08/22/24 11:26	08/23/24 09:00	6
820-14928-24	24 0-6"	Solid	08/22/24 11:29	08/23/24 09:00	0-6
820-14928-25	25 0-6"	Solid	08/22/24 11:34	08/23/24 09:00	0-6
820-14928-26	26 9"	Solid	08/22/24 11:40	08/23/24 09:00	9
820-14928-27	27 6"	Solid	08/22/24 11:47	08/23/24 09:00	6
820-14928-28	28 0-6"	Solid	08/22/24 11:54	08/23/24 09:00	0-6
820-14928-29	29 0-6"	Solid	08/22/24 12:02	08/23/24 09:00	0-6
820-14928-30	30 9"	Solid	08/22/24 12:08	08/23/24 09:00	9
820-14928-31	31 9"	Solid	08/22/24 12:20	08/23/24 09:00	9
820-14928-32	32 10"	Solid	08/22/24 12:27	08/23/24 09:00	10
820-14928-33	33 12"	Solid	08/22/24 12:33	08/23/24 09:00	12
820-14928-34	34 18"	Solid	08/22/24 12:38	08/23/24 09:00	18
820-14928-35	35 0-6"	Solid	08/22/24 12:45	08/23/24 09:00	0-6
820-14928-36	36 0-6"	Solid	08/22/24 12:53	08/23/24 09:00	0-6
820-14928-37	37 0-6"	Solid	08/22/24 12:59	08/23/24 09:00	0-6
820-14928-38	38 0-6"	Solid	08/22/24 13:05	08/23/24 09:00	0-6
820-14928-39	39 0-6"	Solid	08/22/24 13:09	08/23/24 09:00	0-6
820-14928-40	40 0-6"	Solid	08/22/24 13:15	08/23/24 09:00	0-6
820-14928-41	41 72"	Solid	08/22/24 13:23	08/23/24 09:00	72
820-14928-42	42 84"	Solid	08/22/24 13:30	08/23/24 09:00	84
820-14928-43	43 0-6"	Solid	08/22/24 13:36	08/23/24 09:00	0-6
820-14928-44	44 6"	Solid	08/22/24 13:42	08/23/24 09:00	6
820-14928-45	45 6"	Solid	08/22/24 13:49	08/23/24 09:00	6
820-14928-46	46 9"	Solid	08/22/24 13:55	08/23/24 09:00	9
820-14928-47	47 0-6"	Solid	08/22/24 14:02	08/23/24 09:00	0-6
820-14928-48	48 18"	Solid	08/22/24 14:10	08/23/24 09:00	18

Loc: 820
14928

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing
Xenoco

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820-14928 Chain of Custody

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Work Order Comments

Program: ☐ US/PT ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project: ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Deliverables: EDD ☐ ADAPT ☐ Other:

Project Manager: **Paul Porter**

Company Name: **BCC, Inc.**

Address: **P.O. Box 53427**

City, State ZIP: **Lubbock TX 79453**

Phone: **(806) 771-8033**

Bill to: (if different) **SAME**

Company Name:

Address:

City, State ZIP:

Email: **bcccorp@aol.com**

Project Name: Texland Petroleum		Turn Around		ANALYSIS REQUEST		Preservative Codes	
Project Number:		☐ Routine	☐ Rush	Prac. Code			
Project Location: Grimes 25	Due Date:	TAT starts the day received by the lab, if received by 4:30pm					
Sampler's Name: Harrison Schaefer							
PO #:							
SAMPLE RECEIPT		Temp Blank:	Yes (No)	Wet Ice:	Yes (No)		
Samples Received Intact:	Yes (No)	Thermometer ID:					
Cooler Custody Seals:	Yes (No)	Correction Factor:					
Sample Custody Seals:	Yes (No)	Temperature Reading:					
Total Containers:		Corrected Temperature:					
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont
1		S	8/22/24	9:20A	12"	G	1
2		S	8/22	9:25A	12"	G	1
3		S	8/22	9:31A	0-6"	G	1
4		S	8/22	9:35	12"	G	1
5		S	8/22	9:42	0-6"	G	1
6		S	8/22	9:47	0-6"	G	1
7		S	8/22	9:53	9"	G	1
8		S	8/22	9:58	0-6"	G	1
9		S	8/22	10:04	0-6"	G	1
10		S	8/22	10:10	0-6"	G	1

Sample Comments

None: NO
Cool: Cool
HCL: HC
H₂SO₄: H₂
H₃PO₄: HP
NaHSO₄: NABIS
Na₂S₂O₃: NaSO₃
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenoco. A minimum charge of \$65.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>Harrison Schaefer</i>	<i>Yayman Pita</i>	8/23/24 9:00			

Revised Date: 08/25/2020 Rev. 2020.2

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing
 Xenco



Work Order No: _____

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Project Manager: Paul Porter
 Company Name: BCC, Inc.
 Address: P.O. Box 53427
 City, State ZIP: Lubbock TX. 79453
 Phone: (806) 771-8033 Email: bcccorp@aol.com

Bill to: (if different) SAME
 Company Name:
 Address:
 City, State ZIP:
 Email:

Program: ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
 State of Project:
 Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
 Deliverables: EDD ☐ ADAPT ☐ Other:

Project Name: Textland Petroleum
 Project Number:
 Project Location: Girines 25
 Sampler's Name: Harrison Wheeler
 PO #:

SAMPLE RECEIPT
 Samples Received Intact: (Yes) No Thermometer ID: IR-4
 Cooler Custody Seals: Yes No (N/A) Correction Factor: -0.2
 Sample Custody Seals: Yes No (N/A) Temperature Reading: 3.4
 Total Containers: 18 Corrected Temperature: 3.2

Temp Blank: (Yes) No Wet Ice: (Yes) No
 Due Date: TAT starts the day received by the lab, if received by 4:30pm

Turn Around
☐ Routine ☐ Rush

ANALYSIS REQUEST				Preservative Codes	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	# of Cont
11	S	8/22/24	10:10A	6"	1
12	S	8/22	10:20	0-6"	1
13	S	8/22	10:25	0-6"	1
14	S	8/22	10:29	6"	1
15	S	8/22	10:35	6-6"	1
16	S	8/22	10:42	6"	1
17	S	8/22	10:48	6"	1
18	S	8/22	10:53	6-6"	1
19	S	8/22	10:59	6"	1
20	S	8/22	11:05	12"	1

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$65.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<u>Harrison Wheeler</u>	<u>yoymeane peira</u>	8/23/24 9:00			

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199



Environment Testing
Xenoco

Work Order No: _____

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Project Manager:	Paul Porter	Bill to: (if different)	SAME
Company Name:	BCC, Inc.	Company Name:	
Address:	P.O. Box 53427	Address:	
City, State ZIP:	Lubbock, TX. 79453	City, State ZIP:	
Phone:	(806) 771-8033	Email:	bcccorp@aol.com

Project Name:	Texland Petroleum	Turn Around	
Project Number:		☐ Routine ☐ Rush	
Project Location:	Grimes 25	Due Date:	
Sampler's Name:	Harrison Schaefer	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT		Temp Blank:		Yes (No)		Wet Ice:		Yes (No)	
Samples Received Intact:	Yes (No)	Thermometer ID:	IR-4						
Cooler Custody Seals:	Yes (No)	Correction Factor:	0.3						
Sample Custody Seals:	Yes (No)	Temperature Reading:	3.4						
Total Containers:	48	Corrected Temperature:	3.2						

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grbl/Comp	# of Cont	Parameters	ANALYSIS REQUEST	Preservative Codes	Sample Comments
21	S	8/22/24	11:15A	0-6"	G1	1	✓	✓	None: NO	DI Water: H ₂ O
22	S	8/22	11:21	6"	G1	1	✓	✓	Cool: Cool	MeOH: Me
23	S	8/22	11:26	6"	G1	1	✓	✓	HCL: HC	HNO ₃ : HN
24	S	8/22	11:29	0-6"	G1	1	✓	✓	H ₂ SO ₄ : H ₂	NaOH: Na
25	S	8/22	11:34	0-6"	G1	1	✓	✓	H ₃ PO ₄ : HP	
26	S	8/22	11:40	9"	G1	1	✓	✓	NaHSO ₄ : NABIS	
27	S	8/22	11:47	6"	G1	1	✓	✓	Na ₂ S ₂ O ₃ : NaSO ₃	
28	S	8/22	11:54	0-6"	G1	1	✓	✓	Zn Acetate+NaOH: Zn	
29	S	8/22	12:02P	0-6"	G1	1	✓	✓	NaOH+Ascorbic Acid: SAPC	
30	S	8/22	12:08	9"	G1	1	✓	✓		

Total	200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCPLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471		

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	8/23/24 9:00			
3 <i>[Signature]</i>					
5 <i>[Signature]</i>					

Revised Date: 08/25/2020 Rev. 2020.2

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 989-3199



Environment Testing
Xenoco

Work Order No:

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Project Manager: **Paul Porter**
Company Name: **BCC, Inc.**
Address: **P.O. Box 53427**
City, State ZIP: **Lubbock TX. 79453**
Phone: **(806) 771-8033**

Bill to: (if different) **SAME**
Company Name:
Address:
City, State ZIP:
Email:

Program: ☐ US/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project: ☐ Level I ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Reporting: ☐ Level I ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: ☐ EDD ☐ ADAPT ☐ Other:

Project Name: **Texland Petroleum**
Project Number:
Project Location: **Grimes 25**
Sampler's Name: **Harrison Schaefer**
PO #:

Turn Around
☐ Routine ☐ Rush
Due Date:
TAT starts the day received by the lab, if received by 4:30pm

Temp Blank: Yes ☐ No ☐ Wet Ice: Yes ☐ No ☐
Thermometer ID: **IR-4**
Cooler Custody Seals: Yes ☐ No ☐ Correction Factor: **-0.2**
Sample Custody Seals: Yes ☐ No ☐ Temperature Reading: **3.4**
Total Containers: **48** Corrected Temperature: **3.2**

ANALYSIS REQUEST				Preservative Codes	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp
31	S	8/22/24	12:20P	9"	G
32	S	8/22	12:27	10"	G
33	S	8/22	12:33	12"	G
34	S	8/22	12:38	18"	G
35	S	8/22	12:45	0-6"	G
36	S	8/22	12:53	0-6"	G
37	S	8/22	12:59	0-6"	G
38	S	8/22	1:05	0-6"	G
39	S	8/22	1:09	0-6"	G
40	S	8/22	1:15	0-6"	G

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>Harrison Schaefer</i>	<i>gagman pta</i>	8/23/24 9:00			
3					
5					

Revised Date: 08/25/2023 Rev. 2020.2

Chain of Custody

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 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199



Environment Testing
 Xenco

Work Order No:

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Page 15 of 5

Project Manager: Paul Porter		Bill to: (if different)		SAME	
Company Name: BCC, Inc.		Company Name:			
Address: P.O. Box 53427		Address:			
City, State ZIP: Lubbock TX. 79453		City, State ZIP:			
Phone: (806) 771-8033		Email: bcccorp@aol.com			

Project Name: Texland Petroleum		Turn Around		ANALYSIS REQUEST	
Project Number:		☐ Routine ☐ Rush		Pres. Code	
Project Location: Grimes 25		Due Date:			
Sampler's Name: Harrison Schaefer		TAT starts the day received by the lab, if received by 4:30pm			
PO #:					

SAMPLE RECEIPT		Temp Blank: Yes (No) Wet Ice: Yes (No)		Parameters	
Samples Received In tact: Yes (No)		Thermometer ID: 22-4		Grab/Comp	
Cooler Custody Seals: Yes (No) Correction Factor: -0.2		Temperature Reading: 3.4		# of Cont	
Sample Custody Seals: Yes (No) Temperature: 48		Corrected Temperature: 3.2			
Total Containers:					

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Pres. Code	ANALYSIS REQUEST	Preservative Codes	Sample Comments
41	S	8/22/24	1:23	72"	G	1			None: NO	DI Water: H ₂ O
42	S	8/22	1:30	84"	G	1			Cool: Cool	MeOH: Me
43	S	8/22	1:36	66"	G	1			HCL: HC	HNO ₃ : HN
44	S	8/22	1:42	6"	G	1			H ₂ SO ₄ : H ₂	NaOH: Na
45	S	8/22	1:49	6"	G	1			H ₃ PO ₄ : HP	
46	S	8/22	1:55	9"	G	1			NaHSO ₄ : NABIS	
47	S	8/22	2:02	66"	G	1			Na ₂ S ₂ O ₃ : NaSO ₃	
48	S	8/22	2:10	18"	G	1			Zn Acetate+NaOH: Zn	
									NaOH+Ascorbic Acid: SAPC	

Total 200.7 / 6010 200.8 / 6020:		8RCRA 13PPM Texas 11		Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	
Circle Method(s) and Metal(s) to be analyzed		TCPLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U		Hg: 1631 / 245.1 / 7470 / 7471	

Notar: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	8/23/24 9:00	
				4	
				6	

Revised Date: 08/25/2020 Rev. 2020.2

Loc: 820
14928

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 764-1286
Hobbs, NM (575) 382-7550, Carlsbad, NM (575) 988-3199

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Environment Testing
Xenoco



820-14928 Chain of Custody

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Project Manager: **Paul Porter**
Company Name: **BCC, Inc.**
Address: **P.O. Box 53427**
City, State ZIP: **Lubbock TX. 79453**
Phone: **(806) 771-8033** Email: **bcccorp@aol.com**

Bill to: (if different) **SAME**
Company Name:
Address:
City, State ZIP:
Email:

Project Name: **Texland Petroleum**
Project Number:
Project Location: **Grimes 25**
Sampler's Name: **Harrison Schaefer**
PO #:

Turn Around
☐ Routine ☐ Rush
Due Date:
TAT starts the day received by the lab, if received by 4:30pm

Temp Blank: Yes ☒ No ☐ Wet Ice: Yes ☒ No ☐
Thermometer ID: **IR-4**
Cooler Custody Seals: Yes No **N/A** Correction Factor: **-0.2**
Sample Custody Seals: Yes No **N/A** Temperature Reading: **3.4**
Total Containers: **43** Corrected Temperature: **3.2**

ANALYSIS REQUEST				Preservative Codes	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp
1	S	8/22/22	9:20A	12"	G
2	S	8/22/22	9:25A	12"	G
3	S	8/22/22	9:31A	6-6"	G
4	S	8/22/22	9:35	12"	G
5	S	8/22/22	9:42	6-6"	G
6	S	8/22/22	9:47	6-6"	G
7	S	8/22/22	9:53	9"	G
8	S	8/22/22	9:58	6-6"	G
9	S	8/22/22	10:04	6-6"	G
10	S	8/22/22	10:10	6-6"	G

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>Harrison Schaefer</i>	<i>Yogmeem Pita</i>	8/23/24 9:00			

Revised Date: 00/25/2020 Rev. 2020.2

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
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Environment Testing
 Xenco

Work Order No:

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Page 12 of 5

Project Manager: **Paul Porter**
 Company Name: **BCC, Inc.**
 Address: **P.O. Box 53427**
 City, State ZIP: **Lubbock, TX. 79453**
 Phone: **(806) 771-8033** Email: **bcccorp@aol.com**

Program: ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
 State of Project: ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
 Deliverables: EDD ☐ ADAPT ☐ Other:

Project Name: **Textured Petroleum**
 Project Number: **Grinics 25**
 Project Location: **Harrison Shale**
 Sampler's Name: **Harrison Shale**
 PO #: **43**

Turn Around: ☐ Routine ☐ Rush
 Due Date: **8/22**
 TAT starts the day received by the lab, if received by 4:30pm

SAMPLE RECEIPT		Temp Blank:		Yes		No		Wet Ice:		Yes		No		Thermometer ID:		Correction Factor:		Temperature Reading:		Corrected Temperature:		Parameters		Preservative Codes			
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Grab/Comp	Depth	Grab/Comp	# of Cont	Grab/Comp	Depth	Grab/Comp	# of Cont	Grab/Comp	Depth	Grab/Comp	# of Cont	Grab/Comp	Depth	Grab/Comp	# of Cont	Grab/Comp	Depth	Grab/Comp	# of Cont	
11	S	8/22/24	10:16A	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G
12	S	8/22	10:20	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G
13	S	8/22	10:25	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G	0-6"	G	1	G
14	S	8/22	10:29	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G
15	S	8/22	10:35	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G
16	S	8/22	10:42	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G
17	S	8/22	10:48	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G
18	S	8/22	10:53	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G	6-6"	G	1	G
19	S	8/22	10:59	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G	6"	G	1	G
20	S	8/22	11:05	12"	G	1	G	12"	G	1	G	12"	G	1	G	12"	G	1	G	12"	G	1	G	12"	G	1	G

Total 200.7/6010 200.8/6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631/245.1/7470 / 7471

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	8/23/24 9:00			

Revised Date: 08/25/2020 Rev. 2020.2

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199



Environment Testing
 Xenco

Work Order No:

www.xenco.com Page 13 of 5

Project Manager:	Paul Porter	Bill to: (if different)	SAME
Company Name:	BCC, Inc.	Company Name:	
Address:	P.O. Box 53487	Address:	
City, State ZIP:	Lubbock, TX, 79453	City, State ZIP:	
Phone:	(806) 771-8033	Email:	bcccorp@aol.com

ANALYSIS REQUEST										Preservative Codes	
Project Name:	Turn Around	Pres. Code								None: NO	DI Water: H ₂ O
Project Number:	☐ Routine ☐ Rush									Cool: Cool	MeOH: Me
Project Location:	Due Date:									HCL: HC	HNO ₃ : HN
Sampler's Name:	TAT starts the day received by the lab, if received by 4:30pm									H ₂ SO ₄ : H ₂	NaOH: Na
PO #:										H ₃ PO ₄ : HP	
SAMPLE RECEIPT Samples Received Intact: Yes ☒ No ☐ Wet Ice: Yes ☒ No ☐ Cooler Custody Seals: Yes ☒ No ☐ Thermometer ID: 12-4 Sample Custody Seals: Yes ☒ No ☐ Correction Factor: 0.2 Total Containers: 48 Corrected Temperature: 3.2										NaHSO ₄ : NABIS	
										Na ₂ S ₂ O ₃ : NaSO ₃	
										Zn Acetate+NaOH: Zn	
										NaOH+Ascorbic Acid: SAPC	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont					Sample Comments
21	S	8/22/24	11:15A	0-6"	G	1					
22	S	8/22	11:21	6"	G	1					
23	S	8/22	11:26	6"	G	1					
24	S	8/22	11:29	0-6"	G	1					
25	S	8/22	11:34	0-6"	G	1					
26	S	8/22	11:40	9"	G	1					
27	S	8/22	11:47	6"	G	1					
28	S	8/22	11:54	0-6"	G	1					
29	S	8/22	12:02P	0-6"	G	1					
30	S	8/22	12:08	9"	G	1					

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM	Texas 11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO ₂	Na	Sr	Ti	Sn	U	V	Zn
Circle Method(s) and Metal(s) to be analyzed		TCPL / SPLP 6010: 8RCRA		Sb	As	Ba	Be	B	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	Ti	U	Hg	1631 / 245.1 / 7470 / 7471									

Notice: Signatures of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	8/23/24 9:00			

Revised Date: 00/25/2020 Rev. 2020.2

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 505-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
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Environment Testing
Xenco



Work Order No:

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Project Manager: **Paul Porter**
Company Name: **BCC, Inc.**
Address: **P.O. Box 53427**
City, State ZIP: **Lubbock TX. 79453**
Phone: **(806) 771-8033** Email: **bcccorp@aol.com**

Bill to: (if different) **SAME**
Company Name:
Address:
City, State ZIP:
Email:

Work Order Comments
Program: ☐ US/IST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADAPT ☐ Other:

Project Name: **Texland Petroleum**
Project Number:
Project Location: **Grimes 25**
Sampler's Name: **Harrison Schaefer**
PO #:

Turn Around
☐ Routine ☐ Rush
Due Date:
TAT starts the day received by the lab, if received by 4:30pm

Temp Blank: Yes ☐ No ☒ Wet Ice: Yes ☐ No ☒
Thermometer ID: **IR-9**
Cooler Custody Seals: Yes ☐ No ☒ Correction Factor: **-0.2**
Sample Custody Seals: Yes ☐ No ☒ Temperature Reading: **34.98/35.24**
Total Containers: **48** Corrected Temperature: **3.2**

ANALYSIS REQUEST				Preservative Codes	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp
31	S	8/22/24	12:20P	9"	G
32	S	8/22	12:27	10"	G
33	S	8/22	12:33	12"	G
34	S	8/22	12:38	18"	G
35	S	8/22	12:45	0-6"	G
36	S	8/22	12:53	0-6"	G
37	S	8/22	12:59	0-6"	G
38	S	8/22	1:05	0-6"	G
39	S	8/22	1:09	0-6"	G
46	S	8/22	1:15	0-6"	G
Sample Comments				None: NO Cool: Cool HCL: HC H ₂ SO ₄ : H ₂ H ₃ PO ₄ : HP NaHSO ₄ : NABIS Na ₂ S ₂ O ₃ : NaSO ₃ Zn Acetate+NaOH: Zn NaOH+Ascorbic Acid: SACP	

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$65.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	8/23/24 9:00 2			

Revised Date: 08/25/2020 Rev. 2020.2



Environment Testing
Xenoco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3189

Work Order No: _____

www.xenoco.com Page **15** of **5**

Work Order Comments

Program: ☐ UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project: _____

Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Deliverables: EDD ☐ ADAPT ☐ Other: _____

Project Manager: **Paul Porter**

Company Name: **BCC, Inc.**

Address: **P.O. Box 53487**

City, State ZIP: **Lubbock, TX. 79453**

Phone: **(806) 771-8038**

Bill to: (if different) **SAME**

Company Name: _____

Address: _____

City, State ZIP: _____

Email: **bcccorp@aol.com**

Project Name: Texland Petroleum		Turn Around		Analysis Request		Preservative Codes	
Project Number:	Project Location:	Temp Blank:	Wet Ice:	Procs. Code	Sample Identification	Depth	Time Sampled
41	Grimes 75	Yes (No)	Yes (No)	12-4	72"	1	8/22/24 1:23 p
42	Harrison Schaefer	Yes (No)	Yes (No)	-0.2	84"	1	8/22 1:30
43		Yes (No)	Yes (No)	3.4	66"	1	8/22 1:36
44		Yes (No)	Yes (No)	3.2	6"	1	8/22 1:42
45		Yes (No)	Yes (No)		6"	1	8/22 1:49
46		Yes (No)	Yes (No)		9"	1	8/22 1:55
47		Yes (No)	Yes (No)		66"	1	8/22 2:02
48		Yes (No)	Yes (No)		18"	1	8/22 2:10

Sample Receipt

Samples Received Intact: ☒ Yes ☐ No Thermometer ID: **12-4**

Cooler Custody Seals: ☒ Yes ☐ No N/A Correction Factor: **-0.2**

Sample Custody Seals: ☒ Yes ☐ No N/A Temperature Reading: **3.4**

Total Containers: **48** Corrected Temperature: **3.2**

Parameters

None: NO DI Water: H₂O

Cool: Cool MeOH: Me

HCL: HC HNO₃: HN

H₂SO₄: H₂ NaOH: Na

H₃PO₄: HP

NaHSO₄: NABIS

Na₂S₂O₃: NaSO₃

Zn Acetate+NaOH: Zn

NaOH+Ascorbic Acid: SAPC

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed: **TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471**

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenoco. A minimum charge of \$65.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	8/23/24 9:00	

Revised Date: 01/25/2020 Rev. 2020.2

Login Sample Receipt Checklist

Client: BCC, Inc.

Job Number: 820-14928-1

SDG Number: Grimes 25

Login Number: 14928

List Number: 1

Creator: Pena, Yazmeane

List Source: Eurofins Lubbock

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Login Sample Receipt Checklist

Client: BCC, Inc.

Job Number: 820-14928-1

SDG Number: Grimes 25

Login Number: 14928
List Number: 2
Creator: Vasquez, Julisa

List Source: Eurofins Midland
List Creation: 08/27/24 02:43 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Santa Fe, NM 87505

QUESTIONS

Action 356931

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 356931
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
Please answer all the questions in this group.	
Site Name	W.D. Grimes "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Injection Produced Water Released: 400 BBL Recovered: 20 BBL Lost: 380 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 356931

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 356931
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	released water had soaked into the soil

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 356931

ACKNOWLEDGMENTS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 356931
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☒	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☒	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☒	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☒	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 356931

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 356931
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
vsmith	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	6/25/2024

W.D. Grimes "A" #25

Reference No. nAPP2417728388

Texland Petroleum's injection wells have volume meters that we use to record the measured daily injected fluid, after the release was found the meter was checked and it showed to be an est of 400 bbls short compared the normal daily recorded average.

The vacuum truck that was used had a site glass that marks how many barrels are picked up.

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QUESTIONS

Action 373818

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 373818
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	W.D. Grimes "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Injection Produced Water Released: 400 BBL Recovered: 20 BBL Lost: 380 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	W.D. Grimes "A" #25 Reference No. nAPP2417728388 Texland Petroleum's injection wells have volume meters that we use to record the measured daily injected fluid, after the release was found the meter was checked and it showed to be an est of 400 bbls short compared the normal daily recorded average. The vacuum truck that was used had a site glass that marks how many barrels are picked up.

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QUESTIONS, Page 2

Action 373818

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 373818
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	released water had soaked into the soil

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 08/14/2024

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QUESTIONS, Page 3

Action 373818

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 373818
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 373818

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 373818
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	8/15/2024

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QUESTIONS

Action 374992

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 374992
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source

Site Name	W.D. Grimes "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Sampling Event General Information*Please answer all the questions in this group.*

What is the sampling surface area in square feet	21,635
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	08/22/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Kirk 432-894-1461 or Case 806-777-2965 w/Textland Petroleum, Paul w/BCC Inc. 806-771-8033
Please provide any information necessary for navigation to sampling site	32.7110659, -103.1705367, location of spill

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 374992

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 374992
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	8/19/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 403490

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 403490
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	W.D. GRIMES "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	8,000
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/20/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Case 806-777-2965, Kirk 432-894-1461 w/Texland Petroleum Paul 806-771-8033 w/BCC, Inc.
Please provide any information necessary for navigation to sampling site	32.7110659, -103.1705367, location of spill

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403490

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 403490
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/14/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 403495

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 403495
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	W.D. GRIMES "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	8,000
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/21/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Case 806-777-2965, Kirk 432-894-1461 w/Textland Petroleum; Paul 806-771-8033 w/BCC, Inc.
Please provide any information necessary for navigation to sampling site	32.7110659, -103.1705367, location of spill

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403495

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 403495
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/14/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 406179

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 406179
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	W.D. GRIMES "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	16,000
What is the estimated number of samples that will be gathered	80
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/27/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Case 806-777-2965, Kirk 432-894-1461 w/Textland Petroleum; Paul 806-771-8033 w/BCC, Inc.
Please provide any information necessary for navigation to sampling site	32.7110659, -103.1705367, location of release

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 406179

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 406179
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/25/2024

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 440781

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Monday, March 10, 2025 at 12:44:38 PM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the Notice of Sampling for the Grimes A #25, 1200 sq ft, 6 samples,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, March 10, 2025 1:41 PM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 440781

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 03/12/2025 @ 13:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 444487

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Friday, March 21, 2025 at 7:56:35 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Good morning, please see the NOTICE of Sampling for the Grimes A 25; 3 samples, 600 sq ft, for Tues 3/25

Wishing all a wonderful weekend,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Friday, March 21, 2025 8:53 AM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 444487

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 03/25/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 448285

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Thursday, April 3, 2025 at 7:29:57 AM

Vickie

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the approved Notice of Sampling below for the Grimes A #25, 1 sample, 200 sq ft.

Wishing all a great day,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Thursday, April 3, 2025 8:25 AM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 448285

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 04/07/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 420124

- Jason Owsley <jasono@diamondbacknm.com>
- Case Keeter <ckeeter@texpetro.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Monday, January 13, 2025 at 3:12:15 PM

To: You (jasono@diamondbacknm.com), Case, Kirk

1st of 3, 6500 sq ft, 40 samples

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, January 13, 2025 3:56 PM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 420124

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 01/20/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 420128

- Jason Owsley <jasono@diamondbacknm.com>
- Case Keeter <ckeeter@texpetro.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Monday, January 13, 2025 at 3:13:29 PM

To: You (jasono@diamondbacknm.com), Case, Kirk

2nd of 3, 6500 sq ft 40 samples,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, January 13, 2025 4:01 PM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 420128

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 01/21/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461),
Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 420133

- Jason Owsley <jasono@diamondbacknm.com>
- Case Keeter <ckeeter@texpetro.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Monday, January 13, 2025 at 3:14:03 PM

To: You (jasono@diamondbacknm.com), Case, Kirk

3rd of 3, 6500 sq ft, 40 samples

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, January 13, 2025 4:04 PM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 420133

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 01/22/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461),
Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 422706

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Tuesday, January 21, 2025 at 9:45:20 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Good morning, below is the 1st of 2 Notice of Samplings for the Grimes A #25, 20 samples, 4000 sq ft.

If any questions or need anything else please just holler,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, January 21, 2025 10:36 AM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 422706

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 01/23/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 422725

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Tuesday, January 21, 2025 at 9:56:33 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

2nd of the 2 Notice of Samplies.

Wish all a great day,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, January 21, 2025 10:41 AM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 422725

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),
The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 01/24/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434740

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Monday, February 24, 2025 at 1:40:55 PM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the below Notice of Sampling for the Grimes A #25 for 5000 sq ft 25 samples,

Have a great afternoon,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, February 24, 2025 2:37 PM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434740

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 02/27/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965) or Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

You (jasono@diamondbacknm.com)

Monday, February 24, 2025 at 5:57:45 PM

2 opens

To: Vickie

its ok we actually only will need friday

Jason Owsley

Project Manage



E: JasonO@Diamondbacknm.com

P: [\(575\)602-5998](tel:(575)602-5998)

A: [2525 NW County Rd.](#)

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434956

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Tuesday, February 25, 2025 at 7:57:28 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the Notice of Sampling below, for the Grimes A 25, 5000 sq ft and 25 samples,

Wishing you a wonderful day,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, February 25, 2025 8:50 AM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434956

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 02/28/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965) or Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434961

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Tuesday, February 25, 2025 at 8:04:04 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the second Notice of Sampling for the Grimes A 25 for 5000 sq ft, 25 samples

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, February 25, 2025 8:54 AM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434961

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 03/03/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 440781

- Case Keeter <ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie

Monday, March 10, 2025 at 12:44:38 PM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the Notice of Sampling for the Grimes A #25, 1200 sq ft, 6 samples,

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, March 10, 2025 1:41 PM

To: Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 440781

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 03/12/2025 @ 13:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case [806-777-2965](tel:806-777-2965), Kirk [432-894-1461](tel:432-894-1461)

Diamondback: Jason [575-602-5998](tel:575-602-5998)

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to [19.15.29.12.D](#) NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to [19.15.29.12.D.\(1\).\(c\)](#) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of [19.15.29.12.D.\(1\).\(a\)](#) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

[NOTIFY] Notification Of Sampling (C-141N) Application

Submission Information

Submission ID:	432154	Districts:	Hobbs
Operator:	[113315] TEXLAND PETROLEUM-HOBBS, LLC	Countries:	Lea
Description:	TEXLAND PETROLEUM-HOBBS, LLC [113315] W.D. GRIMES "A" #25 NAPP2417728388		
Status:	APPROVED		
Status Date:	02/14/2025		
References (1):	NAPP2417728388		

Forms

This application type does not have attachments.

Questions

Prerequisites

Incident ID (nff)	NAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source

Site Name	W.D. GRIMES "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Sampling Event General Information

Please answer all the questions in this group.

What is the sampling surface area in square feet	5,000
What is the estimated number of samples that will be gathered	25
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/16/2025

Time sampling will commence.
Please provide any information necessary for observers to contact samplers.
Please provide any information necessary for navigation to sampling site.

09:00 AM
Texland Petroleum: Case 806-777-2965, Kirk 432-894-1461, Diamondback: Jason 575-771-8033
32.7110859, -103.1705367

Acknowledgments

This submission type does not have acknowledgments at this time.

Comments

No comments found for this submission.

Conditions

Summary: sentin (3/14/2025): Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12 D.(1)(a) NMMA, may result in the remediation c.

Reasons

No reasons found for this submission.

Fees

No fees found for this submission.

San Diego

Appendix F Lab Results Originals



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 24, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 01/20/25 16:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 1 @ 4' (H250336-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	2.03	102	2.00	0.706	
Toluene*	<0.050	0.050	01/23/2025	ND	2.11	106	2.00	1.06	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.16	108	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.52	109	6.00	0.801	
Total BTX	<0.300	0.300	01/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 71.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 63.3 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 2 @ 4' (H250336-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	2.03	102	2.00	0.706		
Toluene*	<0.050	0.050	01/23/2025	ND	2.11	106	2.00	1.06		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.16	108	2.00	1.26		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.52	109	6.00	0.801		
Total BTEx	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 70.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 62.7 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 3 @ 4' (H250336-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	2.03	102	2.00	0.706		
Toluene*	<0.050	0.050	01/23/2025	ND	2.11	106	2.00	1.06		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.16	108	2.00	1.26		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.52	109	6.00	0.801		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 72.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 63.7 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 4 @ 4' (H250336-04)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	2.03	102	2.00	0.706		
Toluene*	<0.050	0.050	01/23/2025	ND	2.11	106	2.00	1.06		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.16	108	2.00	1.26		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.52	109	6.00	0.801		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29		
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79		
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND						

Surrogate: 1-Chlorooctane 77.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 69.3 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 5 @ 4' (H250336-05)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	1.97	98.7	2.00	2.63		
Toluene*	<0.050	0.050	01/23/2025	ND	2.01	101	2.00	3.45		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.13	107	2.00	3.69		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.31	105	6.00	3.99		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 76.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 68.5 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 6 @ 3' (H250336-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	1.97	98.7	2.00	2.63		
Toluene*	<0.050	0.050	01/23/2025	ND	2.01	101	2.00	3.45		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.13	107	2.00	3.69		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.31	105	6.00	3.99		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	84.2	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	12.1	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 79.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 74.4 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 7 @ 3' (H250336-07)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	1.97	98.7	2.00	2.63		
Toluene*	<0.050	0.050	01/23/2025	ND	2.01	101	2.00	3.45		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.13	107	2.00	3.69		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.31	105	6.00	3.99		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 77.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 70.6 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 8 @ 3' (H250336-08)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	1.97	98.7	2.00	2.63		
Toluene*	<0.050	0.050	01/23/2025	ND	2.01	101	2.00	3.45		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.13	107	2.00	3.69		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.31	105	6.00	3.99		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	240	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 79.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 72.0 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 9 @ 2' (H250336-09)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	1.97	98.7	2.00	2.63		
Toluene*	<0.050	0.050	01/23/2025	ND	2.01	101	2.00	3.45		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.13	107	2.00	3.69		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.31	105	6.00	3.99		
Total BTEX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 83.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 77.1 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	01/20/2025	Sampling Date:	01/15/2025
Reported:	01/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 10 @ 1' 6" (H250336-10)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/23/2025	ND	1.97	98.7	2.00	2.63		
Toluene*	<0.050	0.050	01/23/2025	ND	2.01	101	2.00	3.45		
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.13	107	2.00	3.69		
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.31	105	6.00	3.99		
Total BTX	<0.300	0.300	01/23/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	128	16.0	01/23/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	235	117	200	1.29	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	224	112	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					

Surrogate: 1-Chlorooctane 82.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 75.1 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 24, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 02/18/25 16:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 1 BGS 0-4' (H250974-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67	
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63	
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45	
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72	
Total BTX	<0.300	0.300	02/20/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 118 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	02/19/2025	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 77.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 77.2 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 2 BGS 0-4' (H250974-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67		
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	160	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 82.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 78.9 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

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 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 3 BGS 0-3' (H250974-03)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67		
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72		
Total BTX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 119 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	656	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 82.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 79.5 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 4 BGS 0-3' (H250974-04)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67		
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 82.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 79.8 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 5 BGS 0-3' (H250974-05)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67		
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 119 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 80.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 78.7 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 6 BGS 0-3' (H250974-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67		
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	272	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 87.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 83.3 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 24, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 02/18/25 16:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 11 @ 3' (H250975-01)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.07	104	2.00	2.67		
Toluene*	<0.050	0.050	02/20/2025	ND	2.12	106	2.00	1.63		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.17	108	2.00	3.45		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.65	111	6.00	3.72		
Total BTEx	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	352	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 77.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 72.4 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 12 @ 3' (H250975-02)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42	
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82	
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99	
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39	
Total BTEX	<0.300	0.300	02/20/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	224	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	11.9	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.8 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 13 @ 3' (H250975-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 82.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 82.1 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 14 @ 3' (H250975-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	384	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 80.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 80.2 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 15 @ 3' (H250975-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	464	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	13.6	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 79.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 79.5 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 16 @ 3' (H250975-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 90.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 90.7 % 49.1-148

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Analytical Results For:

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 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 17 @ 3' (H250975-07)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	464	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 90.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 87.8 % 49.1-148

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 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 18 @ 3' (H250975-08)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	144	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 85.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 81.7 % 49.1-148

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 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 19 @ 3' (H250975-09)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	464	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 91.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 93.6 % 49.1-148

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Analytical Results For:

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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 20 @ 3' (H250975-10)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	400	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 86.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 85.4 % 49.1-148

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Analytical Results For:

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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 21 @ 3' (H250975-11)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	224	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/20/2025	ND	192	96.2	200	4.40	
DRO >C10-C28*	<10.0	10.0	02/20/2025	ND	184	92.0	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	02/20/2025	ND					

Surrogate: 1-Chlorooctane 88.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 87.8 % 49.1-148

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Analytical Results For:

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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 22 @ 3' (H250975-12)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	352	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 92.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 96.0 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 23 @ 3' (H250975-13)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	592	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 87.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 91.5 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 24 @ 3' (H250975-14)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	208	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 86.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 90.5 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
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 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 25 @ 3' (H250975-15)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEx	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	272	16.0	02/19/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 79.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 85.8 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 26 @ 3' (H250975-16)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	224	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13		
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78		
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND						

Surrogate: 1-Chlorooctane 84.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 89.6 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 27 @ 3' (H250975-17)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 74.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 77.1 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 28 @ 3' (H250975-18)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 85.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 92.4 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 29 @ 3' (H250975-19)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	160	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 95.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 101 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 30 @ 3' (H250975-20)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	464	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 96.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 31 @ 3' (H250975-21)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.03	101	2.00	4.42		
Toluene*	<0.050	0.050	02/20/2025	ND	2.13	106	2.00	3.82		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.30	115	2.00	2.99		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	6.96	116	6.00	2.39		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	192	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 91.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 95.5 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 32 @ 3' (H250975-22)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68	
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94	
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82	
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12	
Total BTEX	<0.300	0.300	02/20/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/20/2025	ND	432	108	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 97.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 33 @ 3' (H250975-23)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68	
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94	
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82	
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12	
Total BTEX	<0.300	0.300	02/20/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	416	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 95.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 100 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
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 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 34 @ 3' (H250975-24)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	432	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 95.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 99.5 % 49.1-148

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Analytical Results For:

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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 35 @ 3' (H250975-25)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 108 % 49.1-148

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 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 36 @ 3' (H250975-26)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 116 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	304	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	<10.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 113 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 79 @ 5' (H250975-27)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEx	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1730	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	330	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	68.9	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 80 @ 5' (H250975-28)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1870	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	320	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	86.4	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 128 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 82 @ 6' (H250975-29)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEx	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1790	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	309	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	77.3	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 98.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 83 @ 7' (H250975-30)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	112	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	26.4	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 84 @ 10' (H250975-31)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/20/2025	ND	432	108	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	215	107	200	2.13	
DRO >C10-C28*	30.0	10.0	02/19/2025	ND	210	105	200	2.78	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/18/2025	Sampling Date:	02/18/2025
Reported:	02/24/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Tamara Oldaker
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 85 @ 9' (H250975-32)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/20/2025	ND	2.02	101	2.00	1.68		
Toluene*	<0.050	0.050	02/20/2025	ND	2.20	110	2.00	2.94		
Ethylbenzene*	<0.050	0.050	02/20/2025	ND	2.41	121	2.00	3.82		
Total Xylenes*	<0.150	0.150	02/20/2025	ND	7.31	122	6.00	4.12		
Total BTEX	<0.300	0.300	02/20/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	02/20/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/19/2025	ND	183	91.5	200	4.95	
DRO >C10-C28*	24.0	10.0	02/19/2025	ND	172	85.8	200	13.8	
EXT DRO >C28-C36	<10.0	10.0	02/19/2025	ND					

Surrogate: 1-Chlorooctane 89.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 97.4 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: DiamondBeck Disposals

Project Manager: Justin Roberts

Address: 3525 NW County RD

City: Hobbs

Phone #: (575)-392-9996

Project #: TLP-159

Project Name: W D Grimes #25

Project Location: 32.71050656, -103.17104536

Sample Name: Julio Rivera

Lab I.D.

BILL TO

ANALYSIS REQUEST

P.O. #:

Company: Textland

Attn: Case Keeler

Address:

City:

State:

Zip:

Phone #:

Fax #:

Sample I.D.

Lab I.D.	Sample I.D.	(GRAB OR C/COMP.)	# CONTAINERS	MATRIX					DATE	TIME	CL	EXT	TPH	BTEX	T	C	L	I	P	M
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE												
H80975	1	B11(a)3'	C 1	X						2/18/25	9:12 AM	X	X	X						
	2	B12(a)3'	C 1	X						2/18/25	9:14 AM	X	X	X						
	3	B13(a)3'	C 1	X						2/18/25	9:16 AM	X	X	X						
	4	B14(a)3'	C 1	X						2/18/25	9:18 AM	X	X	X						
	5	B15(a)3'	C 1	X						2/18/25	9:20 AM	X	X	X						
	6	B16(a)3'	C 1	X						2/18/25	9:22 AM	X	X	X						
	7	B17(a)3'	C 1	X						2/18/25	9:24 AM	X	X	X						
	8	B18(a)3'	C 1	X						2/18/25	9:26 AM	X	X	X						
	9	B19(a)3'	C 1	X						2/18/25	9:28 AM	X	X	X						
	10	B20(a)3'	C 1	X						2/18/25	9:30 AM	X	X	X						

NOTE: Samples and containers must be sealed in trip, and be stored in the amount specified by the client. The samples, if more, including those for significant and any other issues, must be sealed and stored by the client within 30 days after completion of the field work. In no event shall Cardinal be liable for accidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits, incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services rendered by Cardinal, regardless of whether such issues are caused, in whole or in part, by the negligence of Cardinal.

Relinquished By: *Julio Rivera* Date: *2/19/25* Time: *11:32*

Received By: *Case Keeler* Date: *2/19/25* Time: *11:32*

Delivered By: (Circle One) ☒ UPS ☐ Other: ☐ Date: *2/19/25* Time: *11:32*

Observed Temp. °C: *32* Corrected Temp. °C: *34*

Sample Condition: ☒ Cool ☐ Intact ☐ Other: *None*

Checked By: *Case Keeler* (Initials)

Verbal Result: ☐ Yes ☒ No

Additional Phone #: *575-393-2326*

Remarks: *See attached photos for sample condition.*

Thermometer ID: *1140* Correction Factor: *+0.30*

Standard: ☒ Federal (per) Sample Condition

Other: ☐ Cool ☐ Intact ☐ Other: *None*

Observed Temp. °C: *32* Corrected Temp. °C: *34*



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: DiamondBack Disposables

BILL TO

ANALYSIS REQUEST

Project Manager: Justin Roberts

P.O. #:

Address: 3525 NW County RD

Company: Textland

City: Hobbs

State: NM ZIP: 88240

Attn: Case Keeler

Phone #: (575)-392-9996

Address:

Project #: TLP-159

City:

Project Name: W D Grimes #25

State:

Project Location: 32.71050656, -103.17104536

Zip:

Sampler Name: Julio Rivera

Phone #:

Lab I.D.

Sample I.D.

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX					DATE	TIME	CL	EXT	TPH	BTEN	T	C	L	I	P	M
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE												
H380975	B21 @ 3'	C 1	X						2/18/25	9:32 AM	X	X	X	X						
	B22 @ 3'	C 1	X						2/18/25	9:34 AM	X	X	X	X						
	B23 @ 3'	C 1	X						2/18/25	9:36 AM	X	X	X	X						
	B24 @ 3'	C 1	X						2/18/25	9:38 AM	X	X	X	X						
	B25 @ 3'	C 1	X						2/18/25	9:40 AM	X	X	X	X						
	B26 @ 3'	C 1	X						2/18/25	9:42 AM	X	X	X	X						
	B27 @ 3'	C 1	X						2/18/25	9:44 AM	X	X	X	X						
	B28 @ 3'	C 1	X						2/18/25	9:46 AM	X	X	X	X						
	B29 @ 3'	C 1	X						2/18/25	9:48 AM	X	X	X	X						
	B30 @ 3'	C 1	X						2/18/25	9:50 AM	X	X	X	X						

NOTE: Under no circumstances should any data be altered or tampered with. If any data is altered or tampered with, the entire sample must be discarded and the entire sample must be replaced. If any data is altered or tampered with, the entire sample must be discarded and the entire sample must be replaced. If any data is altered or tampered with, the entire sample must be discarded and the entire sample must be replaced.

Relinquished By: *Julio Rivera*

Date: 2/18/25
Time: 10:30

Received By: *Justin Roberts*

Date: 2/18/25
Time: 10:30

Verbal Result: ☐ Yes ☐ No

Remarks:

Thermometer ID: #140

Correction Factor: +0.3°C

Standard: ☒ Yes ☐ No

Observed Temp. °C: 20.0

Corrected Temp. °C: 19.7

Thermometer ID: #140

Correction Factor: +0.3°C

Standard: ☒ Yes ☐ No

Observed Temp. °C: 20.0

Corrected Temp. °C: 19.7

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: DiamondBack Disposals

Project Manager: Justin Roberts

Address: 2525 NW County Rd.

City: Hobbs

Phone #: (675)-392-9996

Project #: TLP-169

Project Name: W D Gilman's 220

Project Location:	26-1100000

Salmonid Name:	Quint Percent

Lab I.D.

Sample I.D.

4350975

20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100

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Page 37 of 38

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(575) 393-2326 FAX (575) 393-2476

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 04, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 02/26/25 10:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 37 @ 3' (H251134-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30	
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31	
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1	
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1	
Total BTX	<0.300	0.300	02/28/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	02/27/2025	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	206	103	200	1.88	
DRO >C10-C28*	34.4	10.0	02/27/2025	ND	193	96.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 92.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 95.0 % 49.1-148

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 38 @ 3' (H251134-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	480	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	206	103	200	1.88	
DRO >C10-C28*	12.6	10.0	02/27/2025	ND	193	96.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 39 @ 3' (H251134-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	448	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	206	103	200	1.88	
DRO >C10-C28*	16.6	10.0	02/27/2025	ND	193	96.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 98.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.2 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 40 @ 3' (H251134-04)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	224	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	206	103	200	1.88	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	193	96.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 100 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
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 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 41 @ 3' (H251134-05)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 108 % 49.1-148

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Analytical Results For:

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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 42 @ 3' (H251134-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	272	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 95.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 102 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 43 @ 3' (H251134-07)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	12.6	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 114 % 49.1-148

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 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 44 @ 3' (H251134-08)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	02/27/2025	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 109 % 49.1-148

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Analytical Results For:

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 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 45 @ 3' (H251134-09)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 109 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 46 @ 3' (H251134-10)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	02/27/2025	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 97.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 47 @ 3' (H251134-11)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	224	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 113 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 48 @ 3' (H251134-12)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	576	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 98.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 107 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 49 @ 3' (H251134-13)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	2.30		
Toluene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	7.31		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.32	116	2.00	11.1		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	7.04	117	6.00	12.1		
Total BTEx	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 94.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 102 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
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 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 50 @ 3' (H251134-14)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	512	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 109 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
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 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 51 @ 3' (H251134-15)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	560	16.0	02/27/2025	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 115 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 52 @ 3' (H251134-16)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	368	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
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 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 53 @ 3' (H251134-17)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	528	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 94.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 54 @ 3' (H251134-18)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	448	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 55 @ 3' (H251134-19)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	416	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 110 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 56 @ 3' (H251134-20)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28	
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37	
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32	
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59	
Total BTEX	<0.300	0.300	02/28/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	352	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 95.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 57 @ 3' (H251134-21)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEx	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	448	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
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 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 58 @ 3' (H251134-22)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	480	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 96.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 59 @ 3' (H251134-23)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28	
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37	
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32	
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59	
Total BTEX	<0.300	0.300	02/28/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	240	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 87.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 93.9 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 60 @ 3' (H251134-24)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	400	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	0.316	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	206	103	200	1.81	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 92.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.0 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 61 @ 3' (H251134-25)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	464	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 86.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 96.6 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 62 @ 3' (H251134-26)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	432	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 90.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 101 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 63 @ 3' (H251134-27)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	432	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 85.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 94.8 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 64 @ 3' (H251134-28)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	02/28/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 92.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 65 @ 3' (H251134-29)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	03/01/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 97.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 108 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 66 @ 3' (H251134-30)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	03/01/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	496	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 92.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 67 @ 3' (H251134-31)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	03/01/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	240	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 68 @ 3' (H251134-32)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	03/01/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	560	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	23.4	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 114 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 69 @ 3' (H251134-33)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	89.1	2.00	2.28		
Toluene*	<0.050	0.050	03/01/2025	ND	2.06	103	2.00	2.37		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.17	108	2.00	2.32		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.59	110	6.00	2.59		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	496	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	25.8	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	11.6	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 116 % 48.2-134

Surrogate: 1-Chlorooctadecane 128 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 70 @ 3' (H251134-34)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEx	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	304	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 108 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 71 @ 4' (H251134-35)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	240	16.0	02/27/2025	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 117 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 72 @ 3' (H251134-36)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	480	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 90.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 99.8 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 73 @ 3' (H251134-37)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5	
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6	
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4	
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3	
Total BTEX	<0.300	0.300	03/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	336	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	183	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	42.3	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 118 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 74 @ 3' (H251134-38)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	288	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	179	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	40.8	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 98.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 110 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 75 @ 3' (H251134-39)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	208	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 98.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 76 @ 3' (H251134-40)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5	
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6	
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4	
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3	
Total BTEX	<0.300	0.300	03/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	432	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	14.1	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 91.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 77 @ 4' (H251134-41)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	528	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	199	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	68.2	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 97.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 107 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 78 @ 3' (H251134-42)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	560	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	167	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	48.6	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 81 @ 3' (H251134-43)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	203	102	200	2.96	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 122 % 49.1-148

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "C. D. Keene", is written over a horizontal line.

Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240
 (505) 200-2222 FAX (505) 200-2475

Company Name: DiamondBack Disposals

Project Manager: Justin Roberts

dress: 2525 NW County Rd

State: NM ZIP: 88240

One #: (575)-392-9996

TLP-159

Project Name: WD Grinnos 26

Project Location: 32.71050655,-103.177104636

Printer Name: Joe Quesada

ib L.D.

Sample I.D.

4257134

1654703

14	1348	103

14	15.71	0.2
15	15.71	0.2

15	0.01	0.02

110 R52 03'

17	B5305'

18	BS4	03

1735503

101554 05

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Jose Cuervo

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5. **Confidence intervals** are used to estimate the values of the parameters of interest.

Page 47 of 50

101 East Marland, Hobbs, NM 88240
(505) 399-8888 Fax (505) 399-2470
Company Name: DiamondBack Disposals

ANALYSIS REQUEST

Project Manager:	Justin Roberts	P.O. #:			
Address:	2625 NW County RD	Company:	Toxland		
City:	Hobbs	State:	NM	ZIP:	88240
Phone #:	(575)-392-9996	Attn:	Case Keeler		
Project #:	TLP-159	Address:			
Project Name:	WD Grimes 26	City:			
Project Location:	32.71050656,-103.17104536	State:	Zip:		
Supplier Name:	Joe Quaresda	Phone #:			
		Fax #:			
b.i.d.		MATRIX	PRESERV	SAMPLING	

Sample I.D.

Sample I.D.		IGRAB OR CROMB	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	CL	EXT TPH	BTEX	T C L P	N O R M
H251134																			
21	R5703'		1										2/26	8:40	1	1	1		
22	R5803'		1											8:42	1	1	1		
23	R5903'		1											8:44	1	1	1		
24	R6003'		1											8:46	1	1	1		
25	R6103'		1											8:48	1	1	1		
26	R6203'		1											8:50	1	1	1		
27	R6303'		1											8:52	1	1	1		
28	R6403'		1											8:54	1	1	1		
29	R6503'		1											8:56	1	1	1		
30	R6603'		1											8:58	1	1	1		

[illegible]

Date: 4/26/25 Received By: Spodigney Time: 10:08 Date: _____ Time: _____		Verbal Result: ☐ Yes ☐ No Add'l Phone #: _____ All Results are emailed. Please provide Email address: Environmental@diamondbackrim.com / Case Keeper	
Shipped By: Joe Lusk d By: (Circle One) UPS - Bus - Other:		REMARKS: E-Mail Results	
Observed Temp: 70 Corrected Temp: 70		Sample Condition Cool Intact CHECKED BY: (Initials)	



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2325 FAX (575) 393-2476

Company Name: DiamondBack Disposal

BILL TO

ANALYSIS REQUEST

Project Manager: Justin Roberts

P.O. #:

Address: 2525 NW County RD

Company: Textland

City: Hobbs

State: NM ZIP: 88240

Attn: Case Keefer

Phone #: (575)-392-9996

Address:

Project #: TLP-159

City:

Project Name: WD Grimes 25

State: Zip:

Project Location: 32.71050656, -103.17104536

Phone #:

Project Name: Joe Quezada

Fax #:

Project Name: Joe Quezada

Project Name: Joe Quezada

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: DiamondBack Disposal

BILL TO

ANALYSIS REQUEST

Project Manager: Justin Roberts

P.O. #:

Address: 2525 NW County RD

Company: Texland

City: Hobbs

State: NM ZIP: 88240

Attn: Case Keefer

Phone #: (575) 392-9995

Address:

Project #: TLP-159

City:

Project Name: WD Grimes 25

State:

Project Location: 32.71050656,-103.17104536

Zip:

Sampler Name: Joe Quesada

Phone #:

Fax #:

Sample I.D.

Sample I.D.

H2S1134

41 377 @ 4'
42 378 @ 3'
43 381 @ 3'

GRAB OR (C)OMP
CONTAINERS:

GROUNDWATER
WASTEWATER
SOIL
OIL
SLUDGE

OTHER:
ACID/BASE:
ICE / COOL
OTHER:

DATE

TIME

CL

EXT
TPH

BTEX

P

C

L

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R

M

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Quished By:

Jose Quish

Time:

10:38

Received By:

Shodriguey

Vertical Result:

Yes No

Address Phone #:

Quished By:

Method By: (Circle One)
Filter - UPS - Bus - Other:

Observed Temp: 2.4
Corrected Temp: 2.4

Sample Condition
Cool Intact
Other: ☐

CHECKED BY:
(Initials)

Thermometer ID #140
Corrected Factor: 10.3

Other: ☐



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 04, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 02/26/25 10:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 3 BGS 0-3' (H251135-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5	
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6	
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4	
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3	
Total BTEX	<0.300	0.300	03/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	02/27/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2025	ND	203	102	200	2.96	
DRO >C10-C28*	40.8	10.0	02/28/2025	ND	205	102	200	0.746	
EXT DRO >C28-C36	49.6	10.0	02/28/2025	ND					

Surrogate: 1-Chlorooctane 115 % 48.2-134

Surrogate: 1-Chlorooctadecane 126 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: W 7 BGS 0-3' (H251135-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	560	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 111 % 71.8-148

Surrogate: 1-Chlorooctadecane 129 % 63.9-155

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: W 8 BGS 0-3' (H251135-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	528	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 106 % 71.8-148

Surrogate: 1-Chlorooctadecane 124 % 63.9-155

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 9 BGS 0-3' (H251135-04)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	352	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 92.8 % 71.8-148

Surrogate: 1-Chlorooctadecane 107 % 63.9-155

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: W 10 BGS 0-3' (H251135-05)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5	
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6	
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4	
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3	
Total BTEX	<0.300	0.300	03/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	02/27/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 109 % 71.8-148

Surrogate: 1-Chlorooctadecane 124 % 63.9-155

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 11 BGS 0-3' (H251135-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 83.5 % 71.8-148

Surrogate: 1-Chlorooctadecane 94.4 % 63.9-155

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 12 BGS 0-7' (H251135-07)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 96.1 % 71.8-148

Surrogate: 1-Chlorooctadecane 111 % 63.9-155

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Analytical Results For:

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 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 13 BGS 0-10' (H251135-08)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 78.8 % 71.8-148

Surrogate: 1-Chlorooctadecane 87.9 % 63.9-155

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 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 14 BGS 3'-10' (H251135-09)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEx	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 101 % 71.8-148

Surrogate: 1-Chlorooctadecane 116 % 63.9-155

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DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 15 BGS 3'-7' (H251135-10)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.80	90.2	2.00	14.5		
Toluene*	<0.050	0.050	03/01/2025	ND	2.11	106	2.00	13.6		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.21	110	2.00	12.4		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.67	111	6.00	12.3		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 98.7 % 71.8-148

Surrogate: 1-Chlorooctadecane 111 % 63.9-155

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 16 BGS 0-5' (H251135-11)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/28/2025	ND	1.78	88.8	2.00	0.352		
Toluene*	<0.050	0.050	02/28/2025	ND	1.94	97.0	2.00	2.46		
Ethylbenzene*	<0.050	0.050	02/28/2025	ND	2.05	102	2.00	1.59		
Total Xylenes*	<0.150	0.150	02/28/2025	ND	6.32	105	6.00	1.36		
Total BTEX	<0.300	0.300	02/28/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	624	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 78.1 % 71.8-148

Surrogate: 1-Chlorooctadecane 86.4 % 63.9-155

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/26/2025	Sampling Date:	02/26/2025
Reported:	03/04/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 17 BGS 0-3' (H251135-12)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	88.8	2.00	0.352		
Toluene*	<0.050	0.050	03/01/2025	ND	1.94	97.0	2.00	2.46		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.05	102	2.00	1.59		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.32	105	6.00	1.36		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	608	16.0	02/27/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 77.9 % 71.8-148

Surrogate: 1-Chlorooctadecane 87.6 % 63.9-155

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 02/26/2025
 Reported: 03/04/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 02/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: W 18 BGS 0-3' (H251135-13)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/01/2025	ND	1.78	88.8	2.00	0.352		
Toluene*	<0.050	0.050	03/01/2025	ND	1.94	97.0	2.00	2.46		
Ethylbenzene*	<0.050	0.050	03/01/2025	ND	2.05	102	2.00	1.59		
Total Xylenes*	<0.150	0.150	03/01/2025	ND	6.32	105	6.00	1.36		
Total BTEX	<0.300	0.300	03/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 121 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	752	16.0	02/28/2025	ND	416	104	400	0.00	QM-07	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2025	ND	185	92.5	200	9.55	
DRO >C10-C28*	<10.0	10.0	02/27/2025	ND	190	94.9	200	5.36	
EXT DRO >C28-C36	<10.0	10.0	02/27/2025	ND					

Surrogate: 1-Chlorooctane 78.9 % 71.8-148

Surrogate: 1-Chlorooctadecane 86.8 % 63.9-155

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene", is written over a horizontal line.

Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

MATRIX		PRESERV.	SAMPLING

Sample I.D.		(Q)TAB OR (C)OBS	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	ICE / COOL	OTHER:	DATE	TIME	CL	EXT TPH	BTEX	T C E P	N O R M
11	W16 B&S 0-5'	1	1										2/26	9:48	1	1	1		
12	W17 B&S 0-3'	1	1											9:50	1	1	1		
13	W18 B&S 0-3'	1	1											9:52	1	1	1		

Received By: _____		Date: 4/24/25		Received By: _____		Vertical Result: ☐ Yes ☒ No		Adot Phone #: _____	
Issued By: _____		Time: 1038		Received By: _____		All Results are emailed. Please provide Email address: Environmental@diamondbacknm.com / Cave Keeper		Adot Phone #: _____	
Time: _____		Date: _____		Time: _____		REMARKS: E-mail Results		Adot Phone #: _____	
Observed Temp: 2.1°C		Sample Condition: Cool Intact ☒ ☐ ☐		CHECKED BY: (initials) <i>SR</i>		Thermometer ID #160		Adot Phone #: _____	
Corrected Temp: 2.4°C						Correction Factor: 70.3°C		Adot Phone #: _____	
By: (Circle One) F - UPS - B - Bus - Other: _____						Thermometer ID #160		Adot Phone #: _____	
FOPM-006 R 3.2 10/07/21						Correction Factor: 70.3°C		Adot Phone #: _____	

* Cardinal/ cardinal record - vertical channels. Please email channels to adot@diamondbacknm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 06, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 02/28/25 10:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	02/28/2025	Sampling Date:	02/27/2025
Reported:	03/06/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Alyssa Parras
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 86 @ 2' (H251216-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2025	ND	2.03	101	2.00	1.32	
Toluene*	<0.050	0.050	03/04/2025	ND	2.15	107	2.00	2.14	
Ethylbenzene*	<0.050	0.050	03/04/2025	ND	2.19	109	2.00	3.15	
Total Xylenes*	<0.150	0.150	03/04/2025	ND	6.76	113	6.00	2.95	
Total BTX	<0.300	0.300	03/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/03/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/03/2025	ND	206	103	200	4.14	
DRO >C10-C28*	<10.0	10.0	03/03/2025	ND	202	101	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	03/03/2025	ND					

Surrogate: 1-Chlorooctane 96.8 % 71.8-148

Surrogate: 1-Chlorooctadecane 100 % 63.9-155

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 18, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES #29

Enclosed are the results of analyses for samples received by the laboratory on 03/12/25 14:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	03/12/2025	Sampling Date:	03/12/2025
Reported:	03/18/2025	Sampling Type:	Soil
Project Name:	WD GRIMES #29	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 16 BGS 0-5' (H251467-01)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/12/2025	ND	1.95	97.7	2.00	4.46		
Toluene*	<0.050	0.050	03/12/2025	ND	2.06	103	2.00	3.31		
Ethylbenzene*	<0.050	0.050	03/12/2025	ND	2.03	101	2.00	1.82		
Total Xylenes*	<0.150	0.150	03/12/2025	ND	5.93	98.9	6.00	1.96		
Total BTEX	<0.300	0.300	03/12/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.5 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	03/13/2025	ND	448	112	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2025	ND	215	107	200	0.561	
DRO >C10-C28*	<10.0	10.0	03/13/2025	ND	225	113	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	03/13/2025	ND					

Surrogate: 1-Chlorooctane 95.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 99.9 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	03/12/2025	Sampling Date:	03/12/2025
Reported:	03/18/2025	Sampling Type:	Soil
Project Name:	WD GRIMES #29	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: W 17 BGS 0-3' (H251467-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/12/2025	ND	1.95	97.7	2.00	4.46		
Toluene*	<0.050	0.050	03/12/2025	ND	2.06	103	2.00	3.31		
Ethylbenzene*	<0.050	0.050	03/12/2025	ND	2.03	101	2.00	1.82		
Total Xylenes*	<0.150	0.150	03/12/2025	ND	5.93	98.9	6.00	1.96		
Total BTEX	<0.300	0.300	03/12/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.6 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	208	16.0	03/13/2025	ND	448	112	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2025	ND	215	107	200	0.561	
DRO >C10-C28*	<10.0	10.0	03/13/2025	ND	225	113	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	03/13/2025	ND					

Surrogate: 1-Chlorooctane 93.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 99.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 03/12/2025
 Reported: 03/18/2025
 Project Name: WD GRIMES #29
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 03/12/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: W 18 BGS 0-3' (H251467-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/12/2025	ND	1.95	97.7	2.00	4.46		
Toluene*	<0.050	0.050	03/12/2025	ND	2.06	103	2.00	3.31		
Ethylbenzene*	<0.050	0.050	03/12/2025	ND	2.03	101	2.00	1.82		
Total Xylenes*	<0.150	0.150	03/12/2025	ND	5.93	98.9	6.00	1.96		
Total BTEX	<0.300	0.300	03/12/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.3 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	03/13/2025	ND	448	112	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2025	ND	215	107	200	0.561	
DRO >C10-C28*	<10.0	10.0	03/13/2025	ND	225	113	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	03/13/2025	ND					

Surrogate: 1-Chlorooctane 103 % 44.4-145

Surrogate: 1-Chlorooctadecane 114 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Diamond Beach Hospital Project Manager: Justin Roberts Address: 2525 Nth County RD City: Hobbs State: NM Zip: 88240 Phone #: 575-392-9996 Fax #: Project #: TLP-159 Project Owner: Project Name: WDGyrmes #27 Project Location: 32.71050656-103.77109536		P.O. #: Company: Toxland Attn: Case Keeter Address: City: State: Zip: Phone #: Fax #:	
Sample Name: FOR LAB USE ONLY		Matrix: ☐ GROUNDWATER ☐ WASTEWATER ☐ SOIL ☐ OIL ☐ SLUDGE ☐ OTHER:	
Lab I.D.: Sample I.D.		Preserv: ☐ ACID/BASE ☐ ICE / COOL ☐ OTHER:	
Sample I.D.:		Sampling:	
(G)RAB OR (C)COMP # CONTAINERS DATE TIME		CL B TEX EXT TPH	
1 16 BAS 0-5' 2 17 BAS 0-3' 3 18 BAS 0-3'		3/22/26 1:28 1:30	
Relinquished By:		Received By:	
Relinquished By:		Received By:	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Observed Temp. °C: 50.0 Corrected Temp. °C: 53.0 Sample Condition: ☒ Cool ☐ Intact ☐ Yes ☐ No	
Turnaround Time: 8:13:35 Thermometer ID: #140 Correction Factor: -0.3°C		Checked By: (Initials) Standard: ☐ Bacteria (only): ☐ Cool Intact: ☐ Yes ☐ No Observed Temp. °C: Corrected Temp. °C:	
Remarks: Email Results			



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 18, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 25

Enclosed are the results of analyses for samples received by the laboratory on 03/12/25 14:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	03/12/2025	Sampling Date:	03/12/2025
Reported:	03/18/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 73 @ 4' (H251468-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2025	ND	2.20	110	2.00	2.23	
Toluene*	<0.050	0.050	03/13/2025	ND	2.18	109	2.00	3.77	
Ethylbenzene*	<0.050	0.050	03/13/2025	ND	2.13	107	2.00	4.53	
Total Xylenes*	<0.150	0.150	03/13/2025	ND	6.47	108	6.00	3.61	
Total BTX	<0.300	0.300	03/13/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	03/13/2025	ND	448	112	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2025	ND	215	107	200	0.561	
DRO >C10-C28*	<10.0	10.0	03/13/2025	ND	225	113	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	03/13/2025	ND					

Surrogate: 1-Chlorooctane 102 % 44.4-145

Surrogate: 1-Chlorooctadecane 108 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received:	03/12/2025	Sampling Date:	03/12/2025
Reported:	03/18/2025	Sampling Type:	Soil
Project Name:	WD GRIMES 25	Sampling Condition:	Cool & Intact
Project Number:	TLP-159	Sample Received By:	Shalyn Rodriguez
Project Location:	TEXLAND 32.71050656-103.17104536		

Sample ID: B 74 @ 4' (H251468-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/13/2025	ND	2.20	110	2.00	2.23		
Toluene*	<0.050	0.050	03/13/2025	ND	2.18	109	2.00	3.77		
Ethylbenzene*	<0.050	0.050	03/13/2025	ND	2.13	107	2.00	4.53		
Total Xylenes*	<0.150	0.150	03/13/2025	ND	6.47	108	6.00	3.61		
Total BTEX	<0.300	0.300	03/13/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	03/13/2025	ND	448	112	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2025	ND	215	107	200	0.561	
DRO >C10-C28*	<10.0	10.0	03/13/2025	ND	225	113	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	03/13/2025	ND					

Surrogate: 1-Chlorooctane 87.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.6 % 40.6-153

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
 JUSTIN ROBERTS
 P. O. BOX 2491
 HOBBS NM, 88241
 Fax To: (575) 392-9376

Received: 03/12/2025
 Reported: 03/18/2025
 Project Name: WD GRIMES 25
 Project Number: TLP-159
 Project Location: TEXLAND 32.71050656-103.17104536

Sampling Date: 03/12/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: B 78 @ 4' (H251468-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/13/2025	ND	2.20	110	2.00	2.23		
Toluene*	<0.050	0.050	03/13/2025	ND	2.18	109	2.00	3.77		
Ethylbenzene*	<0.050	0.050	03/13/2025	ND	2.13	107	2.00	4.53		
Total Xylenes*	<0.150	0.150	03/13/2025	ND	6.47	108	6.00	3.61		
Total BTEX	<0.300	0.300	03/13/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	03/13/2025	ND	448	112	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2025	ND	215	107	200	0.561	
DRO >C10-C28*	<10.0	10.0	03/13/2025	ND	225	113	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	03/13/2025	ND					

Surrogate: 1-Chlorooctane 88.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 99.2 % 40.6-153

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene", is written over a horizontal line.

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Diamond Back Disposal Project Manager: Justin Roberts Address: 2525 NW County RD City: He-bbs State: WA Zip: 98240 Phone #: 575-392-9996 Fax #: Project #: TLP-159 Project Owner: Project Name: WD Grimes #25 Project Location: 32.71050656-103.17104536 Sample Name: Julio Rivera		P.O. #: Company: Texland Attn: Case Ketter Address: City: State: Zip: Phone #: Fax #:	
FOR LAB USE ONLY Lab I.D. Sample I.D.		MATRIX PRESERV SAMPLING	
Reinquinshed By: Reinquinshed By:		DATE TIME	
Delivered By: (Circle One) Observed Temp. °C: Corrected Temp. °C:		Sample Condition Checked By:	
Sampler - UPS - Bus - Other:		Turnaround Time: Standard ☐ Rush ☒ Correction Factor:	
Verbal Results: ☐ Yes ☐ No Add Phone #: All Results are emailed. Please provide Email address:		REMARKS:	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 450274

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417728388
Incident Name	NAPP2417728388 W.D. GRIMES "A" #25 @ 30-025-35670
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-35670] W D GRIMES NCT A #025

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	W.D. GRIMES "A" #25
Date Release Discovered	05/24/2024
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Injection Produced Water Released: 400 BBL Recovered: 20 BBL Lost: 380 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	W.D. Grimes "A" #25 Reference No. nAPP2417728388 Textland Petroleum's injection wells have volume meters that we use to record the measured daily injected fluid, after the release was found the meter was checked and it showed to be an est of 400 bbls short compared the normal daily recorded average. The vacuum truck that was used had a site glass that marks how many barrels are picked up.

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QUESTIONS, Page 2

Action 450274

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	released water had soaked into the soil

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 04/09/2025

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QUESTIONS, Page 3

Action 450274

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID:
	113315
	Action Number:
	450274
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	1870
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	406.4
GRO+DRO (EPA SW-846 Method 8015M)	330
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/24/2024
On what date will (or did) the final sampling or liner inspection occur	04/07/2025
On what date will (or was) the remediation complete(d)	03/31/2025
What is the estimated surface area (in square feet) that will be reclaimed	17640
What is the estimated volume (in cubic yards) that will be reclaimed	1692
What is the estimated surface area (in square feet) that will be remediated	17740
What is the estimated volume (in cubic yards) that will be remediated	1692
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 450274

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	GANDY MARLEY LANDFARM/LANDFILL [FEEM0112338393]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 04/09/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 450274

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Oil Conservation Division
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QUESTIONS, Page 6

Action 450274

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	448285
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/07/2025
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	200

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	17640
What was the total volume (cubic yards) remediated	1692
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	17740
What was the total volume (in cubic yards) reclaimed	1760
Summarize any additional remediation activities not included by answers (above)	none
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 04/09/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 450274

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 450274

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 450274
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	4/22/2025
scott.rodgers	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	4/22/2025