Listed below are the volume calculations that were determined for this flare event:

	Information	Volumes	Methodology
A.	**Flare Volume:**	325.9	Metered Gas Volume Field Reported**
B.	**CO2 Percentage:**	94.07%	Gas Analysis - Nov 2024*
C.	**Hydrocarbon Percentage:**	5.93%	Gas Analysis - Nov 2024*
D.	**Hydrocarbon Volume:**	19.3	(1-co2 mol%) /100 * total volume
E.	**CO2 Volume:**	306.6	(co2 mol%)/100) * total volume

** Gas analysis sample is current and within one year from date of event.*
***The metered volume is determined from a total flow meter in front of the flare which is then reported by operations.*

PANTECHS LABORATORIES, INC.

Leaders in Petroleum Analytical Services
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Analytical Report

11/22/2024

Customer:	Occidental Permian Ltd.	**Order:**	4617-7523
Location:	North Hobbs Unit	**Received:**	11/14/2024
Description:	Compressor Suction and Discharge Samples at North Hobbs Batteries	**Primary Contact:**	Richard Sanders

REPORT DISTRIBUTION:

Richard Sanders

All data reported in this Analytical Report is in compliance with the test method(s) performed as of the date noted above. The validity and integrity of this report will remain intact as long as it is accompanied by this page and reproduced in full. Any datafile (e.g. txt, csv, etc.) produced which is associated with the results in this report shall be considered for convenience only and does not supersede this report as the official test results. We reserve the right to return to you any unused samples received if we consider so necessary (e.g. samples identified as hazardous waste).

We appreciate you choosing Pantechs Laboratories. If you have any questions concerning this report, please feel free to contact us at any time.

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

Sample List

Fluid	Operator	Location	Site	Sample Point	Date	Time
Gas	Occidental Permian Ltd.	North Hobbs Unit	Central Tank Battery	Compressor Discharge	11/14/2024	10:03 AM
Gas	Occidental Permian Ltd.	North Hobbs Unit	Central Tank Battery	Compressor Suction	11/14/2024	10:00 AM
Gas	Occidental Permian Ltd.	North Hobbs Unit	North Injection Battery	4500 Compressor Discharge	11/14/2024	10:28 AM
Gas	Occidental Permian Ltd.	North Hobbs Unit	North Injection Battery	4500 Compressor Suction	11/14/2024	10:21 AM
Gas	Occidental Permian Ltd.	North Hobbs Unit	West Injection Battery	4500 Compressor Discharge	11/14/2024	9:33 AM
Gas	Occidental Permian Ltd.	North Hobbs Unit	West Injection Battery	4500 Compressor Suction	11/14/2024	9:29 AM

No Sample List

Operator	Location	Site	Sample Point	Comment

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	**Pressure**	283 psig
Location	North Hobbs Unit	**Sample Temp**	65 F
Site	Central Tank Battery	**Atm Temp**	65 F
Site Type	Battery	**Collection Date**	11/14/2024
Sample Point	Compressor Discharge	**Collection Time**	10:03 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.650 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PL3032

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.236	0.149	0.026
CARBON DIOXIDE	CO2	92.707	91.709	15.820
HYDROGEN SULFIDE	H2S	1.305	1.000	0.176
METHANE	C1	0.802	0.289	0.136
ETHANE	C2	0.361	0.244	0.097
PROPANE	C3	1.232	1.221	0.340
I-BUTANE	iC4	0.393	0.513	0.129
N-BUTANE	nC4	1.095	1.431	0.346
I-PENTANE	iC5	0.550	0.892	0.202
N-PENTANE	nC5	0.490	0.795	0.178
HEXANES PLUS	C6+	0.829	1.757	0.353
TOTALS:		**100.000**	**100.000**	**17.803**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.645	1.548	1.208	0.733	1.103	0.667

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	187.34	173.36	1.546	0.993	44.488	150.68
SATURATED	185.03	170.32	1.530	0.993	43.711	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	1.3049	828.62	13,175.1	621.4

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	**Pressure**	31 psig
Location	North Hobbs Unit	**Sample Temp**	64 F
Site	Central Tank Battery	**Atm Temp**	65 F
Site Type	Battery	**Collection Date**	11/14/2024
Sample Point	Compressor Suction	**Collection Time**	10:00 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.650 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PL2080

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.162	0.102	0.018
CARBON DIOXIDE	CO2	92.438	91.116	15.776
HYDROGEN SULFIDE	H2S	1.308	0.998	0.176
METHANE	C1	0.805	0.289	0.137
ETHANE	C2	0.350	0.236	0.094
PROPANE	C3	1.193	1.178	0.329
I-BUTANE	iC4	0.399	0.519	0.131
N-BUTANE	nC4	1.148	1.494	0.362
I-PENTANE	iC5	0.616	0.995	0.226
N-PENTANE	nC5	0.559	0.903	0.203
HEXANES PLUS	C6+	1.022	2.170	0.437
TOTALS:		**100.000**	**100.000**	**17.889**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.782	1.688	1.359	0.866	1.286	0.821

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	203.86	188.76	1.552	0.993	44.649	163.66
SATURATED	201.27	185.46	1.536	0.993	43.869	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	1.3076	830.31	13,201.9	622.7

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	**Pressure**	298 psig
Location	North Hobbs Unit	**Sample Temp**	67 F
Site	North Injection Battery	**Atm Temp**	65 F
Site Type	Battery	**Collection Date**	11/14/2024
Sample Point	4500 Compressor Discharge	**Collection Time**	10:28 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.650 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PL1381

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.240	0.150	0.026
CARBON DIOXIDE	CO2	94.178	92.514	16.072
HYDROGEN SULFIDE	H2S	0.768	0.584	0.104
METHANE	C1	0.256	0.092	0.043
ETHANE	C2	0.169	0.113	0.045
PROPANE	C3	0.804	0.791	0.222
I-BUTANE	iC4	0.348	0.451	0.114
N-BUTANE	nC4	1.087	1.410	0.343
I-PENTANE	iC5	0.639	1.029	0.234
N-PENTANE	nC5	0.595	0.958	0.216
HEXANES PLUS	C6+	0.916	1.908	0.389
TOTALS:		**100.000**	**100.000**	**17.808**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.563	1.518	1.296	0.839	1.235	0.738

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	174.29	161.55	1.557	0.993	44.802	139.69
SATURATED	172.21	158.72	1.541	0.993	44.020	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	0.7680	487.67	7,754.0	365.7

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	**Pressure**	28 psig
Location	North Hobbs Unit	**Sample Temp**	64 F
Site	North Injection Battery	**Atm Temp**	65 F
Site Type	Battery	**Collection Date**	11/14/2024
Sample Point	4500 Compressor Suction	**Collection Time**	10:21 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.650 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PL2393

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.090	0.056	0.010
CARBON DIOXIDE	CO2	94.065	92.322	16.053
HYDROGEN SULFIDE	H2S	0.832	0.632	0.112
METHANE	C1	0.282	0.101	0.048
ETHANE	C2	0.206	0.138	0.055
PROPANE	C3	0.914	0.899	0.252
I-BUTANE	iC4	0.366	0.474	0.120
N-BUTANE	nC4	1.093	1.417	0.345
I-PENTANE	iC5	0.601	0.967	0.220
N-PENTANE	nC5	0.550	0.885	0.199
HEXANES PLUS	C6+	1.001	2.109	0.427
TOTALS:		**100.000**	**100.000**	**17.841**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.618	1.563	1.311	0.846	1.253	0.799

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	180.80	167.62	1.558	0.993	44.841	144.84
SATURATED	178.60	164.69	1.543	0.993	44.058	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	0.8321	528.36	8,400.9	396.2

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	**Pressure**	301 psig
Location	North Hobbs Unit	**Sample Temp**	66 F
Site	West Injection Battery	**Atm Temp**	50 F
Site Type	Battery	**Collection Date**	11/14/2024
Sample Point	4500 Compressor Discharge	**Collection Time**	9:33 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.650 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PL2349

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.360	0.235	0.040
CARBON DIOXIDE	CO2	88.530	90.647	15.101
HYDROGEN SULFIDE	H2S	1.421	1.127	0.192
METHANE	C1	5.098	1.903	0.865
ETHANE	C2	0.481	0.337	0.129
PROPANE	C3	1.334	1.369	0.368
I-BUTANE	iC4	0.389	0.526	0.127
N-BUTANE	nC4	1.056	1.428	0.333
I-PENTANE	iC5	0.503	0.844	0.184
N-PENTANE	nC5	0.419	0.703	0.152
HEXANES PLUS	C6+	0.409	0.881	0.173
TOTALS:		**100.000**	**100.000**	**17.664**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.466	1.337	0.969	0.509	0.749	0.354

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	208.01	190.96	1.493	0.994	42.982	170.25
SATURATED	205.35	187.80	1.478	0.993	42.231	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	1.4207	902.14	14,344.0	676.5

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Pantechs Laboratories, Inc. - Order: 4617-7523 - 11/14/2024 - North Hobbs Unit - Compressor Suction and Discharge Samples at North Hobbs Batteries

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	**Pressure**	35 psig
Location	North Hobbs Unit	**Sample Temp**	57 F
Site	West Injection Battery	**Atm Temp**	50 F
Site Type	Battery	**Collection Date**	11/14/2024
Sample Point	4500 Compressor Suction	**Collection Time**	9:29 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.650 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PL3163

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.219	0.141	0.024
CARBON DIOXIDE	CO2	87.459	88.533	14.924
HYDROGEN SULFIDE	H2S	1.386	1.087	0.187
METHANE	C1	5.159	1.904	0.875
ETHANE	C2	0.446	0.308	0.119
PROPANE	C3	1.298	1.317	0.358
I-BUTANE	iC4	0.429	0.574	0.141
N-BUTANE	nC4	1.231	1.646	0.389
I-PENTANE	iC5	0.693	1.150	0.254
N-PENTANE	nC5	0.616	1.022	0.223
HEXANES PLUS	C6+	1.064	2.319	0.454
TOTALS:		**100.000**	**100.000**	**17.948**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.938	1.819	1.461	0.931	1.380	0.859

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	264.05	243.39	1.511	0.993	43.476	214.84
SATURATED	260.43	239.13	1.496	0.993	42.716	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	1.3856	879.87	13,989.9	659.8

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Analysis Methods And Description

ITEM	METHOD	FLUID	DESCRIPTION
NGC6+	GPA 2261-20	Gas	Analysis for Natural Gas and Similar Gaseous Mixtures by Gas Chromatography through C6+
OSST	GPA 2377	Gas	Test for Hydrogen Sulfide and Carbon Dioxide in Natural Gas Using Length of Stain Tubes

Sampling Methods And Description

Fluid	Method	Description
Gas	GPA 2166	Obtaining Natural Gas Samples for Analysis by Gas Chromatography
Liquid	GPA 2174	Obtaining Liquid Hydrocarbons Samples For Analysis by Gas Chromatography

Calculation Methods And Description

Method	Description
GPA 2145	Table of Physical Properties for Hydrocarbons and Other Compounds of Interest to the Natural Gas and Natural Gas Liquids Industries
GPA 2172	Calculation of Gross Heating Value, Relative Density, Compressibility and Theoretical Hydrocarbon Liquid Content for Natural Gas Mixtures for Custody Transfer
ASTM 3588	Standard Practice for Calculating Heat Value, Compressibility Factor, and Relative Density of Gaseous Fuels

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 453315

QUESTIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 453315
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2510754823**
Incident Name	**NAPP2510754823 NORTH HOBBS NIB @ 0**
Incident Type	**Other**
Incident Status	**Initial C-141 Received**
Incident Facility	**[fKJ1518128159] North Hobbs Unit NIB**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NORTH HOBBS NIB
Date Release Discovered	04/11/2025
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	*Not answered.*
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure | Gas Compressor Station | Natural Gas Flared | Released: 19 MCF | Recovered: 0 MCF | Lost: 19 MCF.
Other Released Details	Cause: Equipment Failure | Gas Compressor Station | Carbon Dioxide | Released: 307 MCF | Recovered: 0 MCF | Lost: 307 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 453315
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response *The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	False
If all the actions described above have not been undertaken, explain why	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 04/21/2025

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QUESTIONS (continued)

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 453315
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	*Not answered.*
What method was used to determine the depth to ground water	*Not answered.*
Did this release impact groundwater or surface water	*Not answered.*
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	*Not answered.*
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	*Not answered.*
An occupied permanent residence, school, hospital, institution, or church	*Not answered.*
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	*Not answered.*
Any other fresh water well or spring	*Not answered.*
Incorporated municipal boundaries or a defined municipal fresh water well field	*Not answered.*
A wetland	*Not answered.*
A subsurface mine	*Not answered.*
An (non-karst) unstable area	*Not answered.*
Categorize the risk of this well / site being in a karst geology	*Not answered.*
A 100-year floodplain	*Not answered.*
Did the release impact areas not on an exploration, development, production, or storage site	*Not answered.*

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453315

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 453315
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	4/22/2025