

Closure Narrative napp2505639279

West Lybrook Remote 1
San Juan County, NM
36.23690/-107.70354
M-9-23N-08W
LEASE #NMNM135216A
SURFACE OWNER: BLM

2/21/2025

- Oil release discovered coming out of LACT building due to a seal failure on charge pump.
- Charge pump isolated within 5 minutes of discovery.
- 23bbls of oil were recovered from lined containment and returned to tank.
- Spill volume calculation: Tank #5 was manually gauged after each load from the vacuum truck.

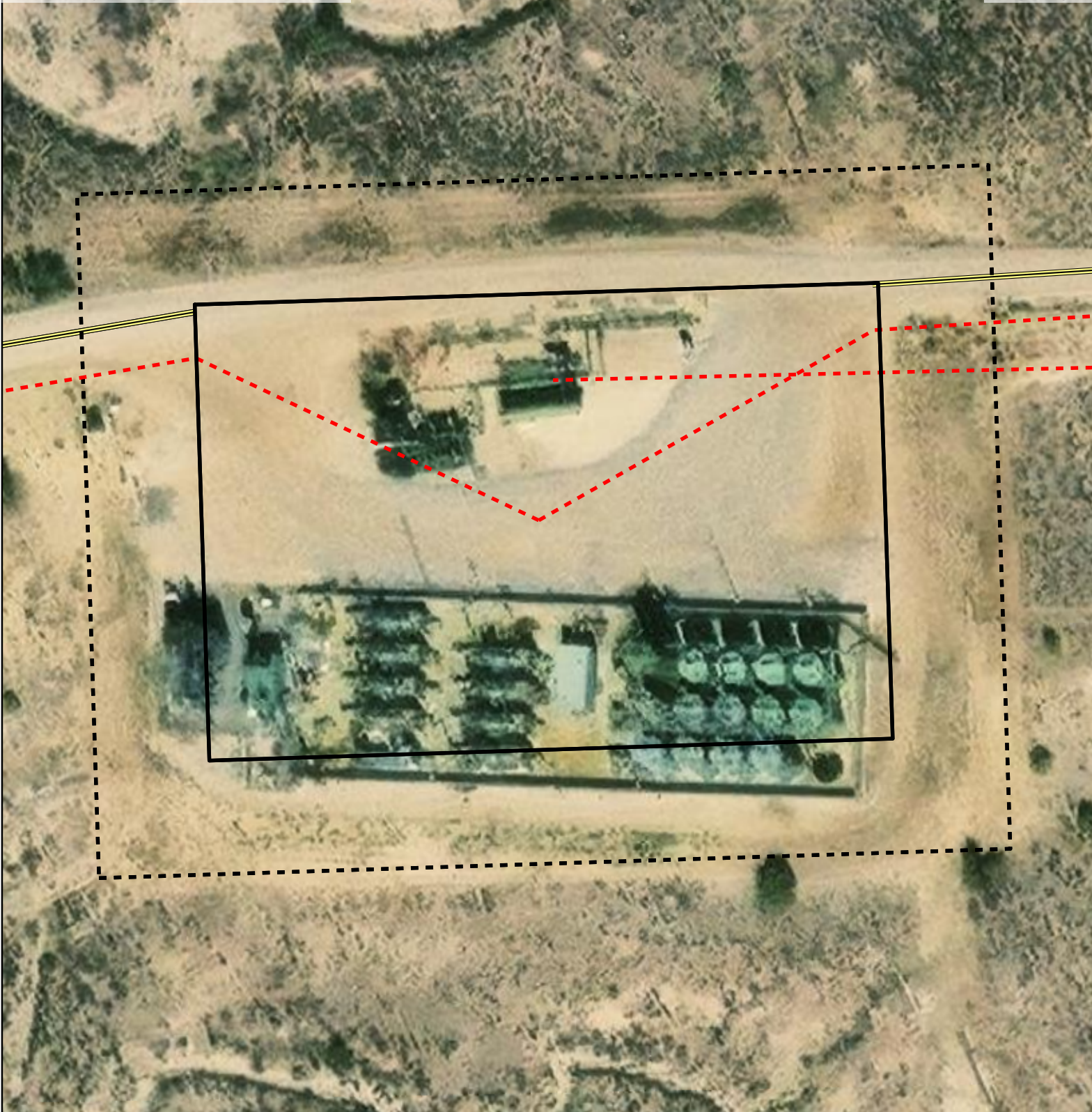
3/1/25

- Liner was power washed.

3/14/25

- Rain/snowstorm in area delayed inspection for a couple hours to allow liner to dry as best as possible for inspection. Liner inspection performed by Bill Lowman. No visible tears or holes in liner and is in good condition. Pictures are included. No agency representatives were present at the location to witness the inspection.

NOTE: The secondary containment is lined and successfully contained all the oil released. No soil sampling or cleanup outside the secondary containment was required for this release.



WLU Remote 1

- == ACCESS
- EDGE OF DISTURBANCE
- LAYFLAT
- PIPELINE
- PULLOUT
- TUA
- WELLPAD
- WELLS



ENDURING
RESOURCES, LLC
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Data Source Statement:
BLM-FFO, Enduring Resources GIS, ESRI Inc.,
NCE Surveys, USGS

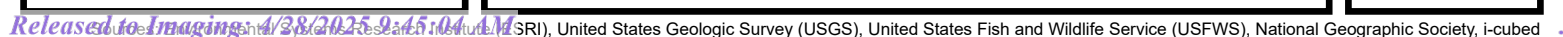
0 50 100 150 200 Feet

Released to Imaging: 4/28/2025 9:45:04 AM

NAD 1983 2011 StatePlane New Mexico West FIPS 3003 Ft US

Author: drogers

Date: 4/22/2025



①

Ground Bed Drilling Log

Company: WPX Energy Well: WLU Remote #1 Date: 7-18-2016
 Location: SE 8 T3N18W State: New Mexico Rig: Story #1
 Ground Bed Depth: 340' Water Depth: 240' Diameter: 10"
 Fuel: 90 gal. Latitude: 36.23724 Longitude: -107-70416

DEPTH**FORMATION****OTHER**

<u>0-40</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	<u>PVC</u>
<u>40-120</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>120-190</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>190-240</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>240-280</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>280-320</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>320-340</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	

GROUNDWATER DEPTH LOG			
Company: WPX Energy		Location: WLU Remote #1	
Probe type: Powerwell Sounder			
Date	Time	Depth	Comments
7-18-16	8:30	40'	Drilled 40'
	9:00	40'	test No water set PVC.
	9:20	65'	Drilled 65'
	10:00	65'	test No water
	11:30	115'	Drilled 115'
	12:00	115'	test No water
	2:00	340'	water @ 240
			finished anode bed

From: [Heather Huntington](#)
To: [Abiodun \(Emmanuel\) Adeloye](#)
Cc: [Bill Lowman](#); [Tim Friesenhahn](#); [Melissa Daniels](#)
Subject: NOTICE OF LINER INSPECTION W LYBROOK REMOTE 1 FACILITY 3/14/25
Date: Wednesday, March 12, 2025 10:09:00 AM

Good Morning Emmanuel,

Enduring Resources will be conducting a liner inspection on the W Lybrook Remote 1 Facility (Sec 8 T23N R8W 36.23690, -107.70354) to close out the release event that happened on 2/21/25. The inspection will be Friday March 14, 2025 at 10:00 a.m. Bill Lowman 505-320-0070 will be the contact onsite for the inspection.

Heather Huntington
Enduring Resources Permitting Technician
505-636-9751

Mar 14, 2025 at 12:26:18 PM
Altitude:6862.2ft
Speed:0.3mph
WLU Remote. #1



Enduring Resources

WLU REMOTE #1

NMNM-135216A

U/L 0 SEC.8 T23N R8W NMPM

SAN JUAN COUNTY, NM

BGT TANK

LAT 36.23690 LONG 107.70354

EMERGENCY # 1-800-916-7897

Mar 14, 2025 at 12:29:56 PM
Altitude: 6863.3ft
Speed: 0.9mph
WLU Remote. #1



Mar 14, 2025 at 12:29:43 PM
Altitude: 6861.5ft
Speed: 1.6mph
WLU Remote. #1



Mar 14, 2025 at 12:29:27 PM
Altitude:6862.9ft
Speed:0.6mph
WLU Remote. #1



Mar 14, 2025 at 12:29:24 PM
Altitude:6862.9ft
Speed:0.6mph
WLU Remote. #1



Mar 14, 2025 at 12:29:24 PM
Altitude:6862.9ft
Speed:0.6mph
WLU Remote. #1



Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 455652

QUESTIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 455652
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2505639279
Incident Name	NAPP2505639279 W LYBROOK REMOTE 1 @ 0
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received

Location of Release Source

Please answer all the questions in this group.

Site Name	W LYBROOK REMOTE 1
Date Release Discovered	02/21/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Equipment Failure Pump Crude Oil Released: 23 BBL Recovered: 23 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 455652

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Liquid stayed inside the lined containment area

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 02/27/2025
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QUESTIONS, Page 3

Action 455652

QUESTIONS (continued)

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	372286
	Action Number:
	455652
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 100 and 200 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 100 and 200 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/21/2025
On what date will (or did) the final sampling or liner inspection occur	03/14/2025
On what date will (or was) the remediation complete(d)	03/01/2025
What is the estimated surface area (in square feet) that will be remediated	2125
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 455652

QUESTIONS (continued)

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QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 04/25/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 455652

QUESTIONS (continued)

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	441618
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	03/14/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	4250

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	2125
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	NONE

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 04/25/2025
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CONDITIONS

Action 455652

CONDITIONS

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	Action Number: 455652
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2505639279 W LYBROOK REMOTE 1, thank you. This Remediation Closure Report is approved.	4/28/2025