

March 21, 2025 5E33088 BG# 25

EMNRD – Oil Conservation Division 506 W. Texas Ave Artesia, NM 88210

SUBJECT: Closure Request Report for the Thistle North Central CTB, Incident ID # nAPP2436353195, Facility ID fAPP2122855808, State Lease ID V02818001, Lea County, New Mexico

1.0 Introduction

On behalf of Devon Energy Production Company, LP (Devon), Souder, Miller & Associates (SMA) has prepared this Closure Request Report. This report describes the corrective actions for a produced water incident related to oil and gas production activities at the Thistle North Central CTB (Thistle CTB), Incident ID nAPP2436353195, that occurred on December 23, 2024. The spill area is located at latitude N 32.283746 and longitude W -103.562164.

Devon completed a release notification to the New Mexico Energy, Minerals, and Natural Resources Department – Oil Conservation Division (OCD) via Operators Electronic Permitting and Payment Portal on December 28, 2024, for the submission of Notice of Release (NOR), followed by the submission of the Form C-141, Release Notification on December 28, 2024. This letter provides a description of the spill assessment and includes a request for spill closure.

Table 1: Release Inf	Table 1: Release Information and Closure Criteria									
Name	Thistle North Central CTB	Devon Energy Production Company, LP								
Facility ID	fAPP2122855808	Location	O-22-23S-33E N 32.283746, W -103.562164 Lea County							
Incident Number	nAPP2436353195	Land Status	State Trust Land							
Date of Release	December 23, 2024	Lease ID	V028180001							
Source of Release	Pinhole leak developed in produced water tank									
Released Volume	5 bbls	Recovered Volume	5 bbls							
NMOCD Closure Criteria	Depth to groundwater <50 feet below ground surface (bgs): based on lack of groundwater data within ½ mile of site									

2.0 Background

On December 23, 2024, a pinhole developed in the produced water tank resulting in a fluid release. The total volume of released fluids was 5 barrels (bbls) of produced water. The release occurred within the secondary lined containment at Thistle. Initial response activities were conducted by the operator,

including source elimination, photographs of standing fluids, recovery of approximately 5 bbls of produced water, and verification that the affected area was properly exposed and cleaned for visual observation. Photos of the facility layout including tanks, liner, and secondary containment are shown in the Site Assessment Photolog (Attachment 1).

3.0 Site Geology and Vegetation

The Geologic Map of New Mexico by New Mexico Bureau of Geology and Mineral Resources indicates the surface geology at the incident location area is comprised of primarily Qep – Eolian and piedmont deposits (Holocene to middle Pleistocene), interlayed eolian sands and piedmont-slope deposits.

The surrounding geography and terrain are associated with plains, fan piedmonts, narrow ridges, and side slopes at elevations between 3,280 and 4,460 feet above mean sea level (amsl). The annual average rainfall and precipitation ranges between 8 to 13 inches, tends to be excessively drained with very high runoff, and very low available water supply.

The soil texture is characterized as Tonuco loamy fine sand and tends to be very shallow to shallow well drained, calcareous, gravelly soils. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand, or gravelly sandy loam. The soils vary from shallow fine sandy loams to loams with a depth of 12 to 20 inches over indurated caliche.

The ecological setting is vegetation of a Shortgrass/Midgrass aspect dominated by black grama, with lesser amounts of buffalograss and Wright threeawn. The dominant midgrass species is sideoats grama and plains bristlegrass, with low quantities of cane bluestem, Arizona cottontop, sand dropseed, slim tridens, tobosagrass, vine mesquite, and bristlegrass. Forbs and shrubs consist of western ragweed, pricklypear, catclaw acacia, vine ephedra, lotebush, Texas croton, tansy aster, white prairie clover, and bush sunflower.

4.0 Site Information and Closure Criteria

The Thistle CTB is located approximately 21.95 miles southwest of Eunice, New Mexico, on State Trust land at an elevation of approximately 3,702 feet amsl. SMA completed site assessment/characterization pursuant to 19.5.29.11-12 NMAC to determine potential environmental impacts and closure criteria. Site assessment and characterization results are included in Attachments 1 and 2.

There is no surface water located on site or 300 feet of the site. The nearest significant watercourse, as defined in 19.15.17.7.P NMAC, is a riverine located approximately 1.25 miles northeast, a playa lake 3.48 miles south-southwest, and a freshwater emergent wetland 2.60 miles northeast of Thistle (U.S. Fish and Wildlife Service, National Wetlands Inventory, 2024). There are no continuous flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features within the defined distance, as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Depth to ground water was determined using New Mexico Office of the State Engineer (NMOSE) Water Rights Pod Location: ArcGIS Interactive Online Map. The nearest active POD is C-04664-POD1, a monitor well, is located 1.29 miles north of Thistle and was drilled to a depth of 55 feet bgs with no evidence of groundwater. The nearest freshwater well is livestock well C-02283, located 1.57 miles west-southwest from Thistle CTB, and has a recorded depth to groundwater of 225 feet bgs.

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Devon Energy

Karst potential for the Thistle area is considered low. The nearest medium or high karst area is 13.2 miles southwest of Thistle, based on the online OCD Oil and Gas Map and the New Mexico State Land Office Land Status Interactive Map (NMSLO).

According to FEMA's National Flood Hazard Layer, the Thistle is located in Zone D, an area of undetermined flood hazard. The nearest 100-year floodplain (Zone A) is located more than 5 miles of the site.

Based on site review and lack of groundwater data within ½ mile of the Thistle CTB, closure criteria for the site are the constituent concentration limits associated with less than 50 feet depth to groundwater (DTGW), as stated in Table I of 19.15.29.12 NMAC.

Documentation of site characterization, including surface water features, depth to groundwater, nearest residence, unstable areas, and flood zone, is included in Attachment 2.

5.0 **Remediation Activities**

Notification of the liner inspection, scheduled for January 29, 2025, was provided to Devon through email by SMA personnel on January 27, 2025. Devon provided notification to NMOCD through the ENMRD Electronic Permitting and Payment Portal for Operators on January 27, 2025, and the State Land Office via email. Notification documentation is included in Attachment 3.

On January 29, 2025, SMA personnel performed an on-site visual inspection of the secondary containment to verify liner integrity as outlined in in Paragraph (5)(a) of Subsection A of 19.15.29.11 NMAC.

Visual observation of the liner included a complete inspection of all sidewalls and the base of the containment, around equipment, and all seams of the liner. The inspection included looking for any potential perforations in the liner that could lead to a breach of the secondary containment. Observations concluded no signs of any cuts, rips, tears, or weathering of the liner condition which need repairs or replacement. Liner integrity was confirmed. Photo documentation of the liner inspection is in the Site Assessment Photolog (Attachment 1).

Conclusions and Recommendations

Based on the liner inspection and assessment, SMA concludes the liner integrity is adequate to contain the release related to incident nAPP2436353195. There is no evidence of a release to the environment. Based on the professional activities and site assessment, Devon Energy Production Company respectfully requests closure of the incident that occurred at Thistle North Central CTB.

7.0 **Scope and Limitations**

The scope of our services included: visual inspection for liner integrity; regulatory liaison; and preparing this report. All work has been performed in accordance with accepted professional environmental consulting practices for oil and gas incidents in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Stephanie Hinds at (505) 302-1127 or Monica Peppin at (575) 909-3418.

Prepared by:

SOUDER, MILLER & ASSOCIATES

Reviewed by:

Monica Peppin, A.S. Project Manager

Stephanie Hinds, P.E. Senior Engineer

tylunia Alvols

REFERENCES:

NM OCD Oil and Gas Map online database

https://nm-

emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca7 5

New Mexico Office of the State Engineer (NMOSE) online water well database

Httpe://gis.ose.state.nm.us/gisapps/ose_pod_locations/

USGS National Water Information System: Web interface online water well database

https://nwis.waterdata.usgs.gov/nwis/gwlevels?site_no=321205103544701&agency_cd=USGS&format=html

U.S. Fish and Wildlife Service: National Wetlands Inventory

Wetlands Mapper | U.S. Fish & Wildlife Service

New Mexico State Land Office: Land Status

NMSLO Land Status

United States Department of Agriculture: Natural Resources Conservation Service: Web Soil Survey https://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx

USDA, USGS The National Map: Orthoimagry: FEMA's National Flood Hazard Layer (NFHL) Viewer https://hazards-

fema. maps. arcgis. com/apps/webappviewer/index. html? id=8b0adb51996444d4879338b5529aa9cd

ATTACHMENTS:

Attachment 1: Site Assessment Photolog

Attachment 2: Closure Criteria Determination Research

Attachment 3: Correspondence

ATTACHMENT 1: SITE ASSESSMENT REPORT

Site Assessment Photolog



Stronger Communities by Design

Client: Devon Energy Corporation
Facility ID: fAPP2122855808
Site: Thistle North Central CTB

<u>Incident ID: nAPP2436353195</u> <u>Project Manager: Monica Peppin</u>

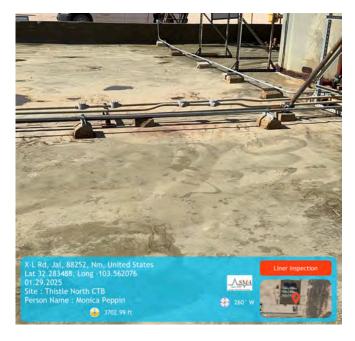
Project Owner: Jim Raley

Field Notes

January 29, 2025

- Arrive on site for liner inspection.
- Complete JHA.
- Start taking notes for site details and liner condition.
- Conduct visual inspection of secondary containment.
- Pictures at different positions around the containment and between tanks in all cardinal directions.
- Small puddles are from liner being cleaned by crew.
- Inspected for any visible perforations, cuts, rips, tears, or substantial weathering that could result in a fluid release passed the secondary containment.
- Secondary containment liner integrity is confirmed and passed the inspection.
- Incident is ready for the report and submission to the applicable regulatory agencies.

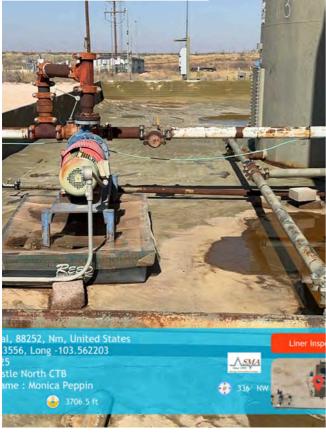
Photographs



Photograph #1: Viewing open area of liner facing west on south end of



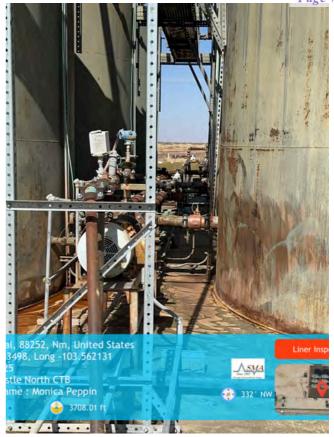
Photograph #2: Open area of containment facing east from west wall.



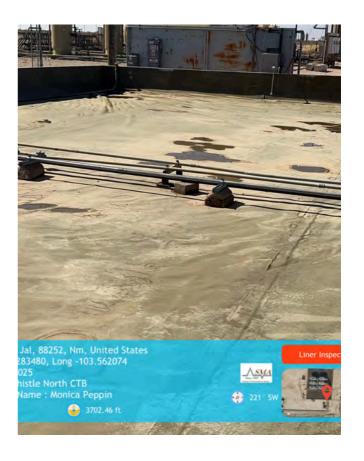
Photograph #3: Facing east from west side viewing north wall.



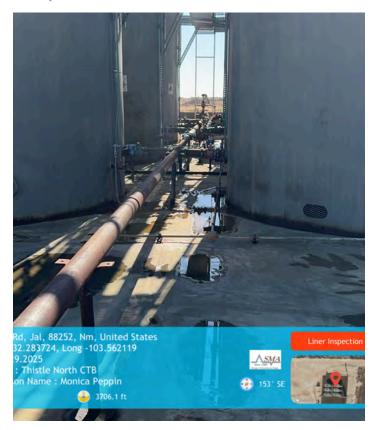
Photograph #5: North area of containment from west side.



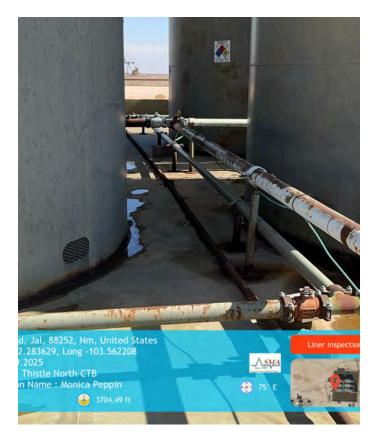
Photograph #4: View of east area facing south.



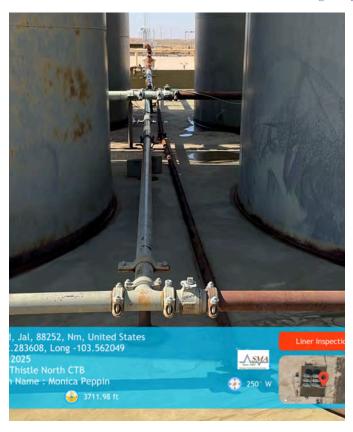
Photograph #6: Southwest view of containment from east side.



Photograph #7: Liner between tanks facing south from north side.



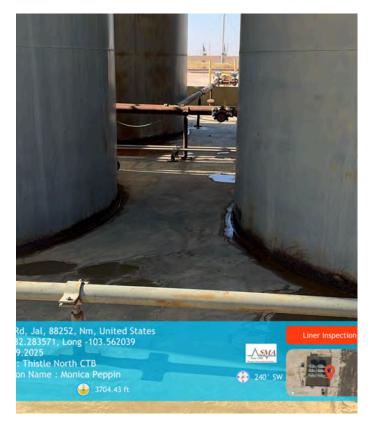
Photograph #9: Looking east viewing liner between tanks from west side.



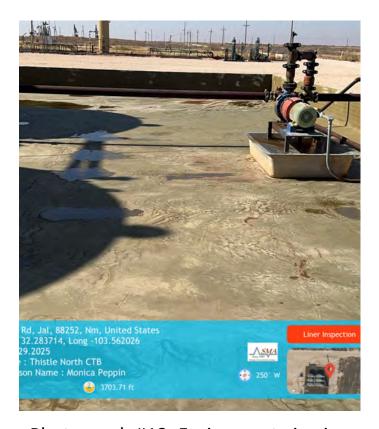
Photograph #8: Between tanks facing west on southern most end.



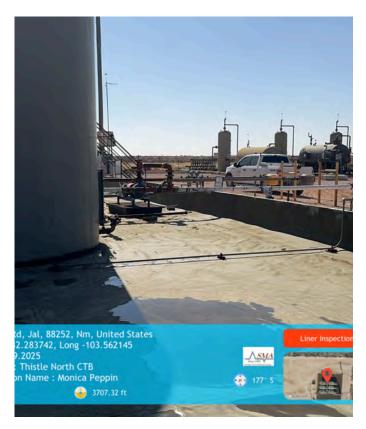
Photograph #10: Viewing liner around transfer pump on north wall facing east.



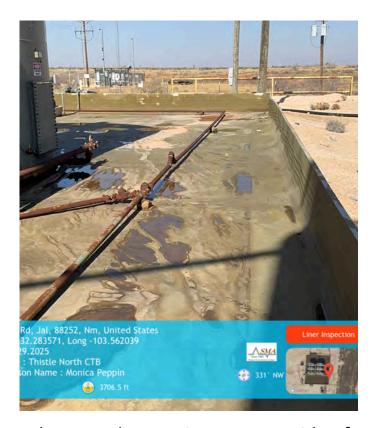
Photograph #11: Liner between tanks in middle of containment facing west.



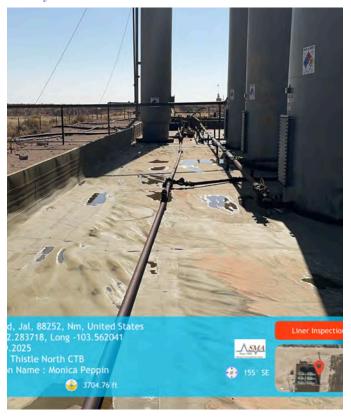
Photograph #13: Facing west viewing liner on north end.



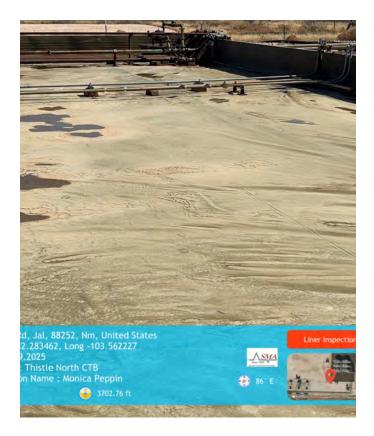
Photograph #12: Viewing liner on west side of containment from north side.



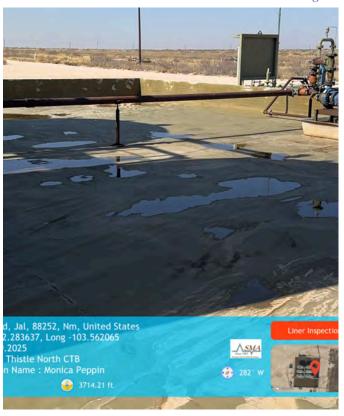
Photograph #14: Liner on east side of containment facing north.



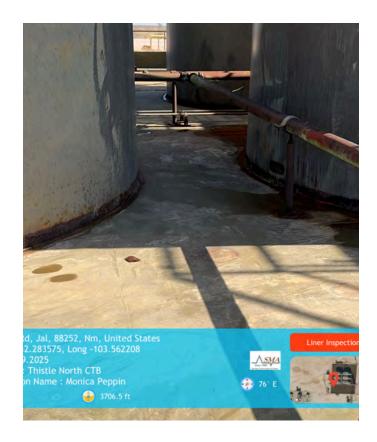
Photograph #15: East side of containment from north end.



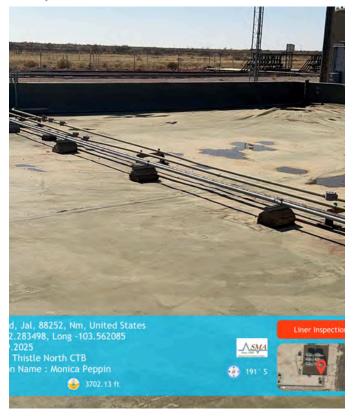
Photograph #17: Viewing south wall area from west side.



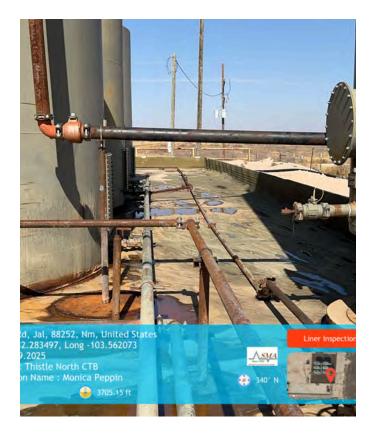
Photograph #16: View of northwest corner from east wall area.



Photograph #18: Liner between tanks furthest south facing east.



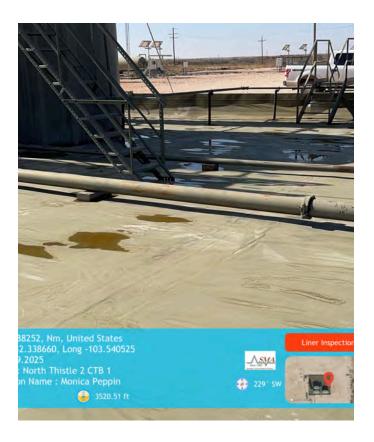
Photograph #19: View of south area from east wall facing southwest.



Photograph #21: Facing north viewing east side of containment from south wall.



Photograph #20: Viewing west wall area from southwest corner.



Photograph #22: View from northeast corner facing southwest.



Photograph #23: Southwest corner view from west wall facing south.

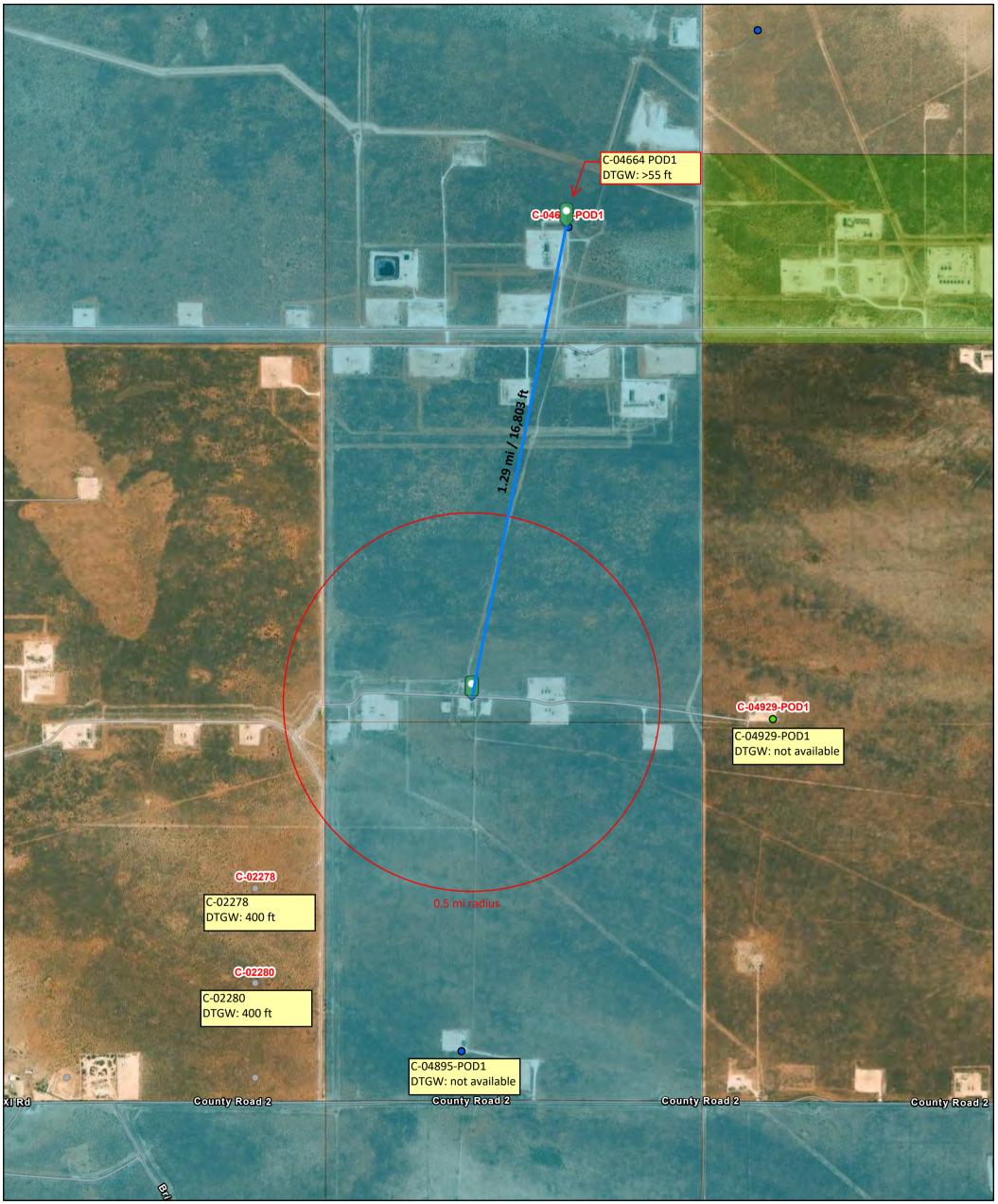
Technician: Monica Peppin Date: 1/29/2025

Signature:

ATTACHMENT 2: CLOSURE CRITERIA DETERMINATION RESEARCH

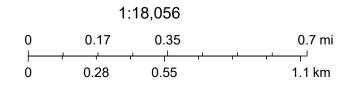


OSE POD Location Map - Nearest Active POD with Depth to Groundwater



3/21/2025, 10:09:49 AM

New Mexico State Trust Lands Override 1 **GIS WATERS PODs** Subsurface Estate Active Surface Estate **Both Estates** Pending



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community,

Thistle North Central CTB Nearest Significant Watercourse: Riverine Distance: 1.25 miles/6,623 feet



February 21, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Lake

Freshwater Forested/Shrub Wetland

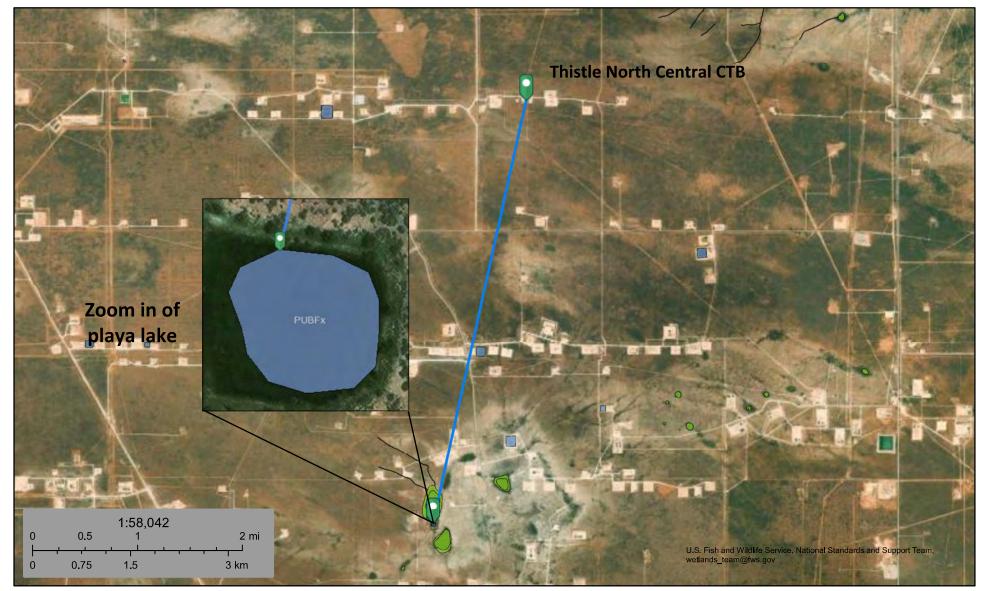
Other

Freshwater Pond

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Thistle North Central CTB Nearest Playa Lake 3.48 miles/18,362 feet



February 21, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond



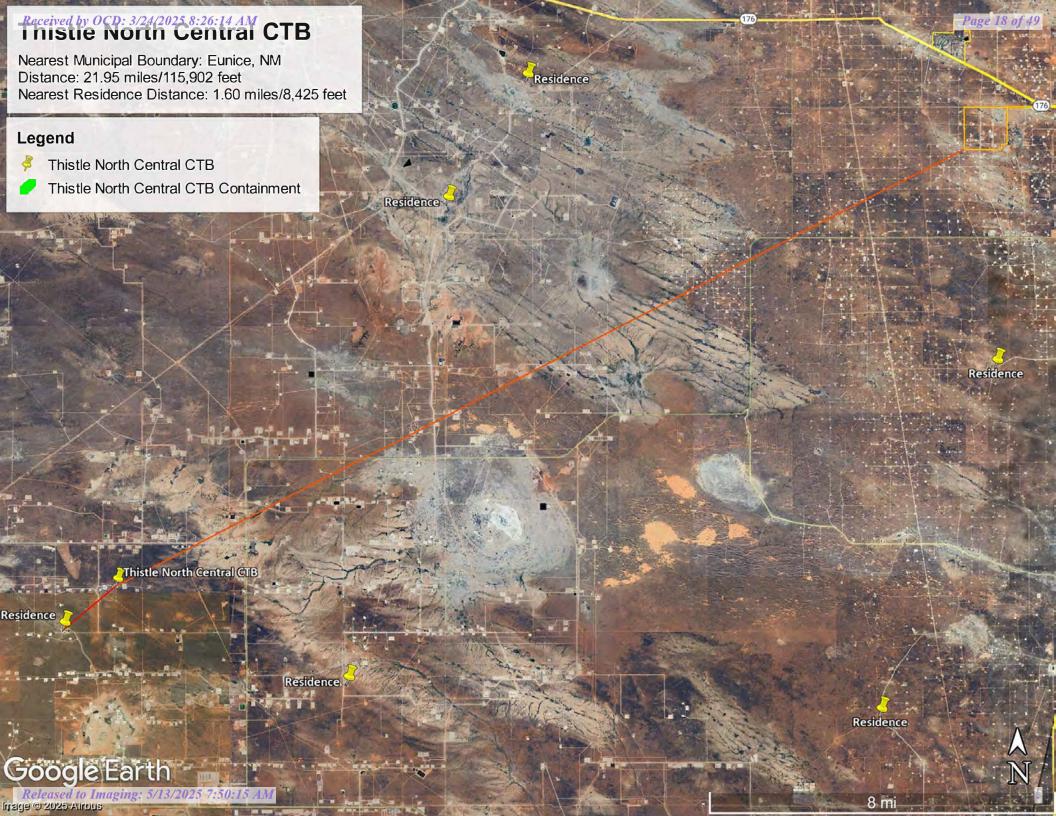
Lake



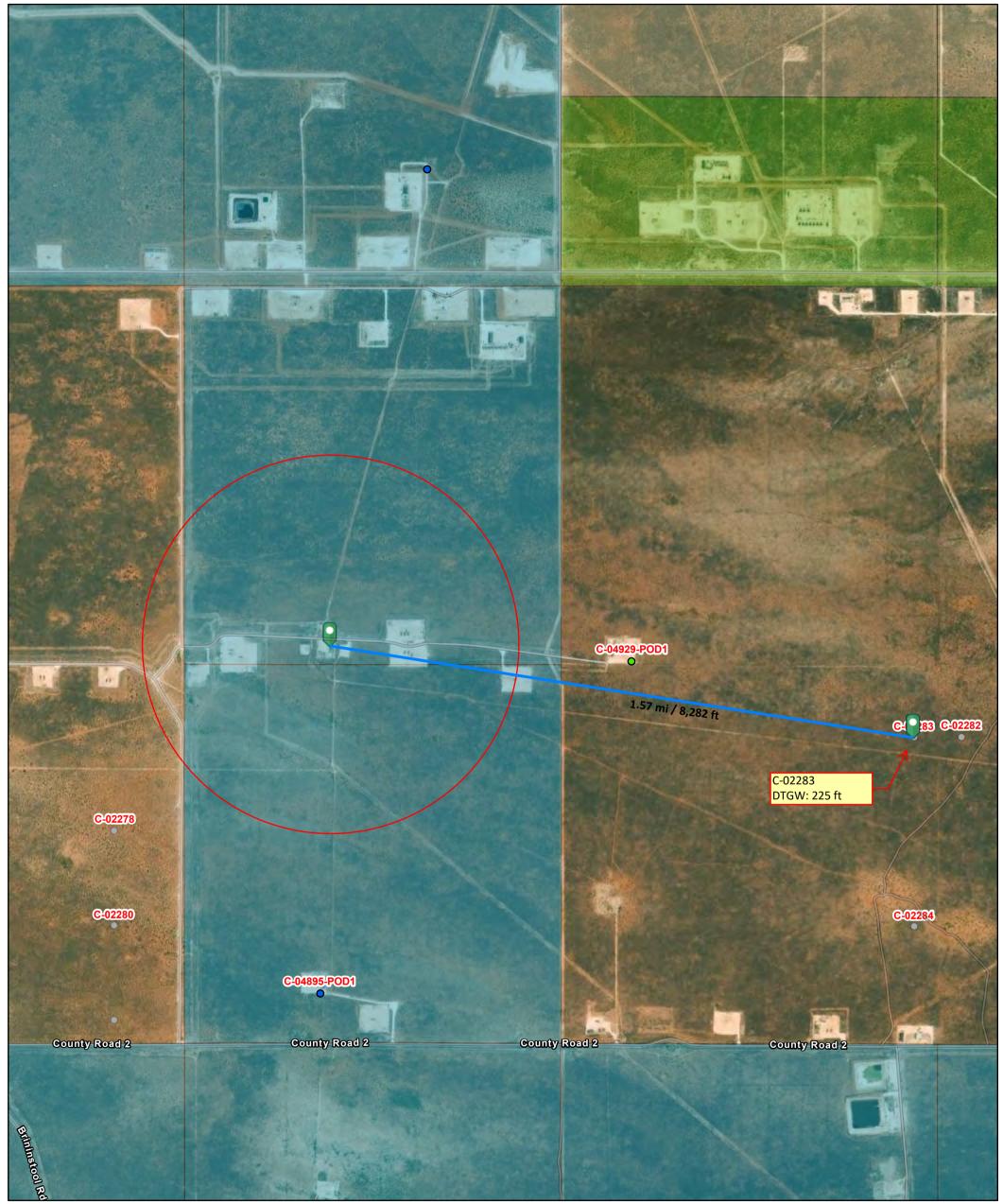


Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Received by OCD: 3/24/2025 8:26:14 AM OSE POD Location Map - Nearest Freshwater Well

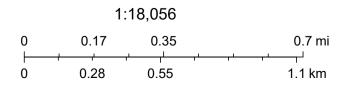


3/21/2025, 10:25:20 AM

Pending

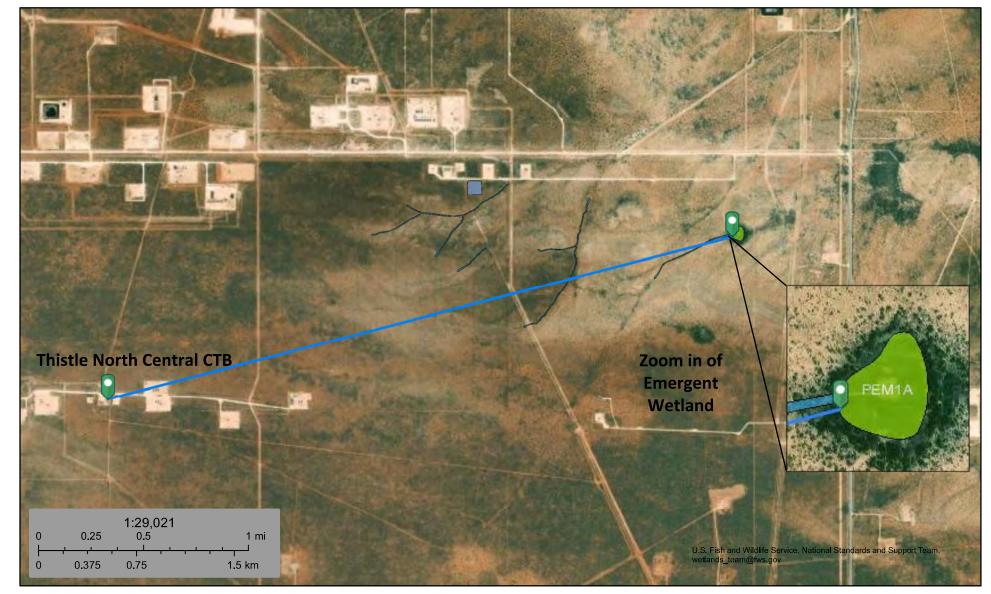
New Mexico State Trust Lands Override 1 **GIS WATERS PODs** Subsurface Estate Active Surface Estate

Both Estates



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

Nearest Wetland: Freshwater Emergent Wetland Distance: 2.6 miles/13,732 feet



February 21, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

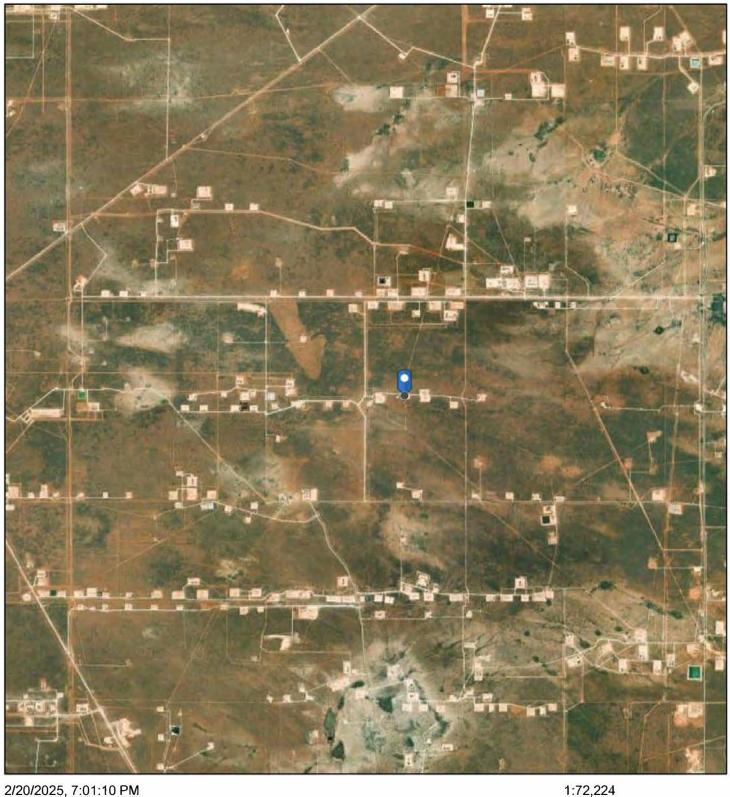
Lake

Other

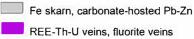
Riverine

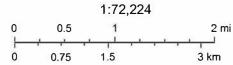
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Thistle North Central CTB Subsurface Mines Map



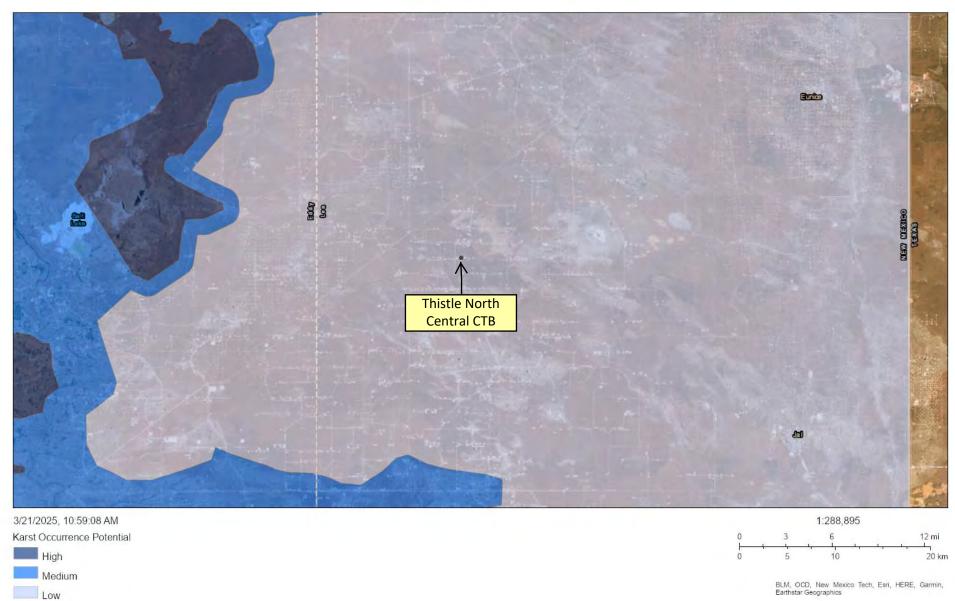


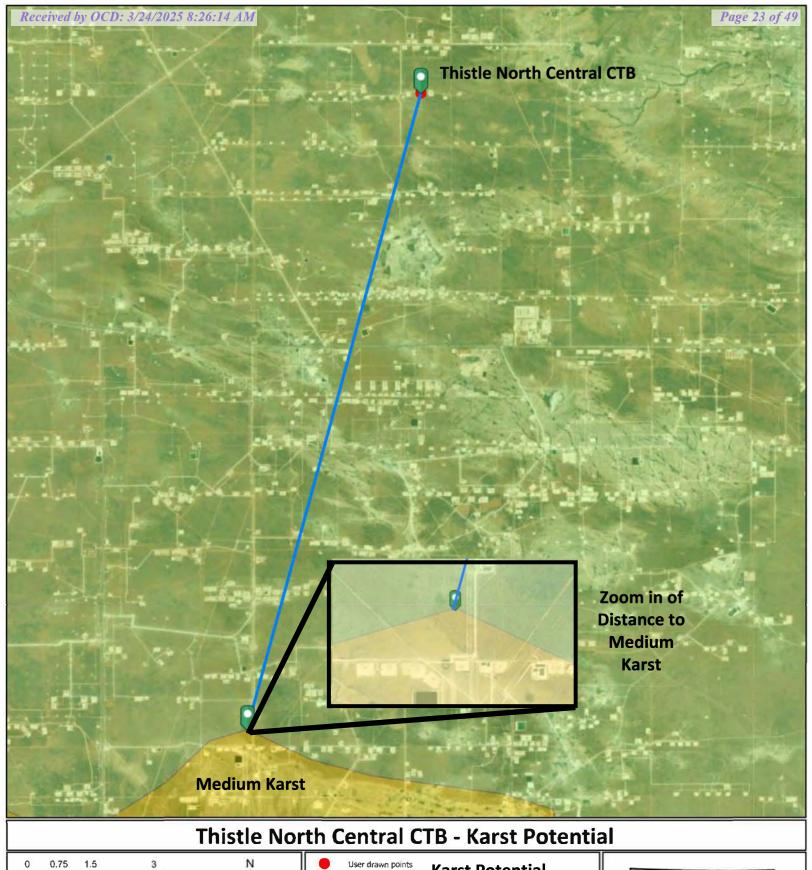




New Mexico Bureau of Geology and Mineral Resources, New Mexico Bureau of Geology & Mineral Resources, Earthstar Geographics, NMBGMR

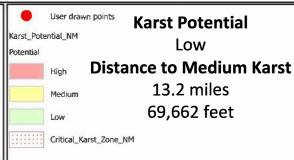
Karst Potential Map







Map Created: 2/20/2025

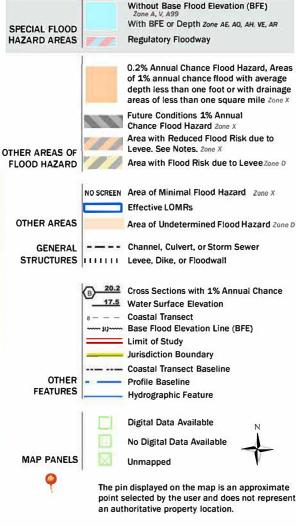




National Flood Hazard Layer FIRMette



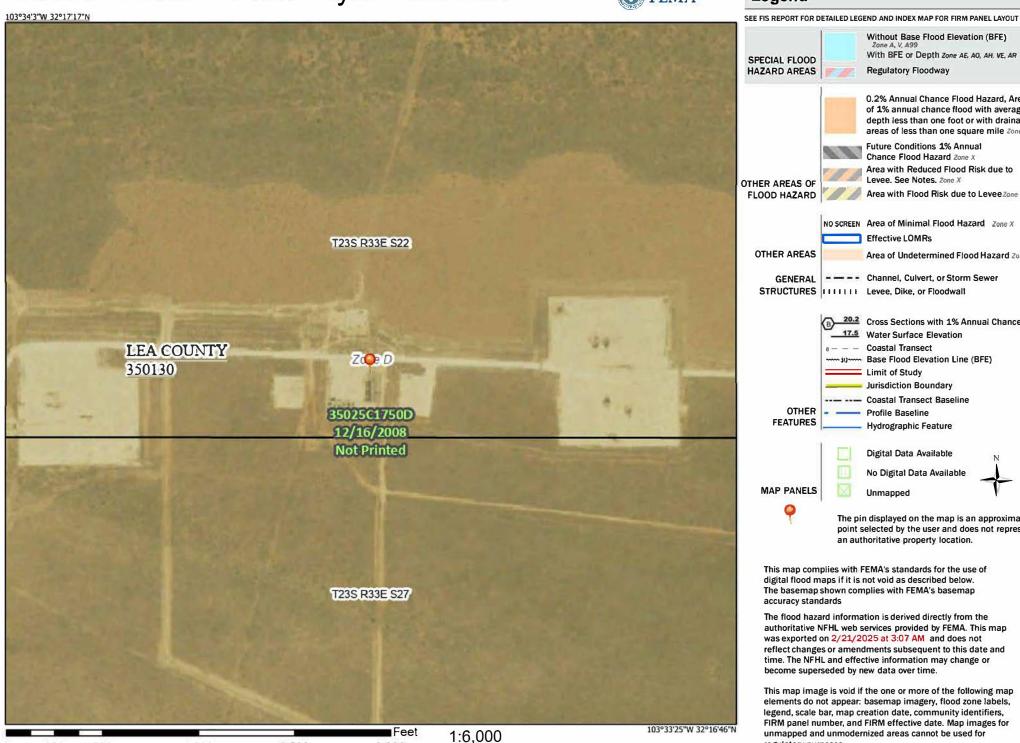


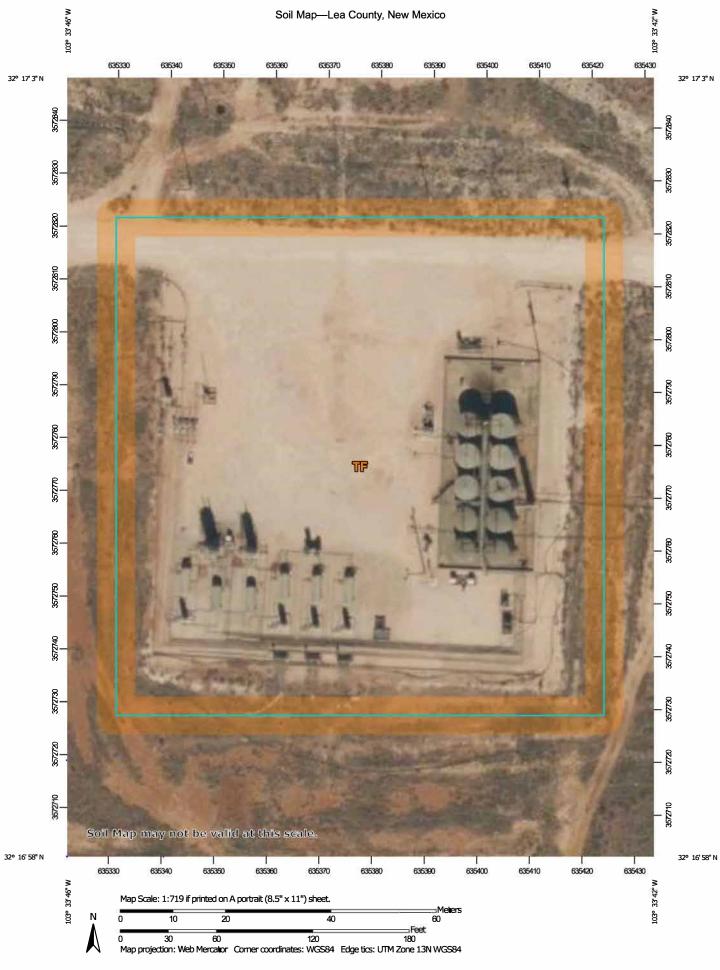


This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/21/2025 at 3:07 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





MAP LEGEND

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Δ

Water Features

Transportation

11

Background

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features

Blowout (0)

X

å.

Borrow Pit

Clay Spot ×

Closed Depression **Gravel Pit**

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole ٥

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

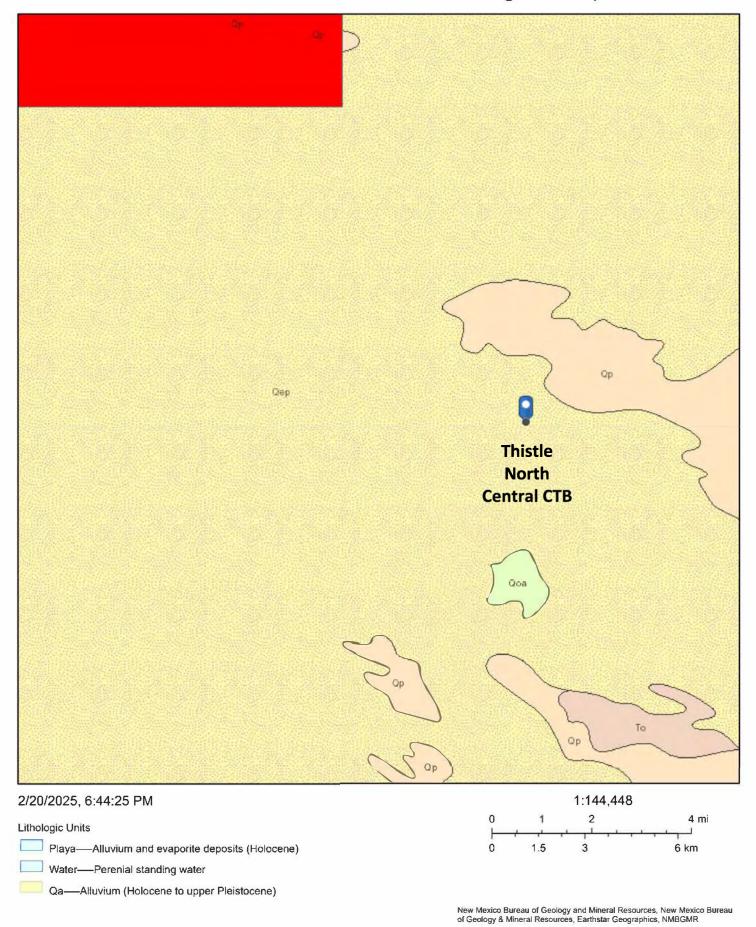
Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

			į.
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
TF	Tonuco loamy fine sand, 0 to 3 percent slopes	2.2	100.0%
Totals for Area of Interest		2,2	100.0%

Thistle North Central CTB Geological Map





WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

CATIO	POD 1 (TW-1	AME(S)				PHONE (OPTIO				
ELLLO	WELL OWNER N 6488 7 Rivers	ALLING	ADDRESS			CTTY Artesia		STATE NM 88210	ZIP	
GENERAL AND WELL LOCATION	WELL LOCATION		DE	-	.02 _N		REQUIRED: ONE TEN	TH OF A SECOND		
1. GENER		ELATIN	NGITUDE IG WELL LOCATION TO 23S R33S NMPM	103 22 27 D STREET ADDRESS AND COMMON LANDE	1.99 W MARKS PLS		QUIRED: WGS 84 WNSHJIP, RANGE) WH	ERE AVAILABLE		
	LICENSE NO. 1249		NAME OF LICENSED	DRILLER Jackie D. Atkins			NAME OF WELL DRI Atkins Eng	ILLING COMPANY ineering Associates,	Inc.	
	DRILLING STAR 9/7/2022		DRILLING ENDED 9/7/2022	DEPTH OF COMPLETED WELL (FT) 55		LE DEPTH (FT) ±55	DEPTH WATER FIRE	ST ENCOUNTERED (FT 11/a)	
7	COMPLETED WI	ELL IS:	ARTESIAN	DRY HOLE SHALLOW (UNC	ONFINED)		WATER LEVEL PLETED WELL n	/a DATE STATIO	MEASUREI 2022	
ATIO	DRILLING FLUI):	AIR	MUD ADDITIVES - SP	ECIFY:		T			
ORM	DRILLING METI	łod:	ROTARY HAM	MER CABLE TOOL OTHER - SPI	ECIFY: I	Hollow Stem	Auger CHECK INSTAL	HERE IF PITLESS ADA	APTER IS	
CASING INFORMATION	DEPTH (fee	EPTH (feet bgl) DIAM (inches) BORE HOLE DIAM (inches) CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)				ASING NECTION TYPE	ECTION INSIDE DIAM.		ASING WALL THICKNESS (inches) SLOT SIZE (inches)	
ચ	0	55	±6.5	Boring	(222 402)				-	
2. DRILLING							OSE DIT SEF	26 2022 ••3:2		
	DEPTH (fee	t bgl)	BORE HOLE	LIST ANNULAR SEAL M						
ANNULAR MATERIAL	FROM TO DIAM. (inches)			GRAVEL PACK SIZE-RANC	E BY INTE	ERVAL	(cubic feet)	PLACE	MENT	
LARMA										
3. ANNU										
	OSE INTERNA	LISE				WR-2	0 WELL RECORD	& LOG (Version 01/	28/2022)	

PAGE 2 OF 2

WELL TAG ID NO.

	DEPTH (f	cet bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED -	WATER	ESTIMATED YIELD FOR
	FROM	то	(fect)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZON (attach supplemental sheets to fully describe all units)	NES BEARING? (YES / NO)	WATER- BEARING ZONES (gpm)
Ī	0	24	24	Sand, Medium/ fine grained, poorly graded, with caliche, Red	Y ✓N	
	24	29	5	Caliche, consolidated, with sand, White	Y ✓N	
1	29	34	5	Sand, Medium/ fine grained, poorly graded, with caliche, Red	Y √N	
	34	55	21	Sand, Medium/ fine grained, poorly graded, Brown	Y √N	
1					Y N	
ا ب					Y N	
					Y N	
5					Y N	
3					Y N	
2					Y N	
3					Y N	
)EO					Y N	
2					Y N	
4. HYDROGEOLOGIC LOG OF WELL					Y N	
4					Y N	
					Y N	
					Y N	
					Y N	
1					Y N	
14					Y N	
					Y N	
	METHOD U	SED TO E	STIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED	
	PUMI	P 🗆 A	AIR LIFT	BAILER OTHER - SPECIFY:	WELL YIELD (gpm):	0.00
2	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, I ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN C		
CAISION	MISCELLA	NEOUS IN	FORMATION: Te	mporary well material removed and soil boring backfilled using	drill cuttings from total of	lepth to ten fee
1			be	low ground surface(bgs), then hydrated bentonite chips ten feet l		
MICO					OSE 011 SEP 26 202	2 PM3125
S. LEST; RIG SUPERV	PRINT NAM	ME(S) OF D	RILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CO	ONSTRUCTION OTHER T	HAN LICENSE
ė	Shane Eldri	dge, Cam	eron Pruitt			
LIUKE	CORRECT	RECORD (OF THE ABOVE D	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND B ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WEL D DAYS AFTER COMPLETION OF WELL DRILLING:		
6. SIGNATURE	Jack 1	Atkins		Jackie D. Atkins	9/16/2022	
ò		SIGNA	TURE OF DRILLE	R / PRINT SIGNEE NAME	DATE	
FOI	OSE INTER	NAL USE	A	WR-20 V	VELL RECORD & LOG (V	ersion 01/28/202
	ENO. (-		111		732 814	

LOCATION

Water Right Summary



WR File Number:	C 02283	Subbasin:	CUB	Cross Reference:
Primary Purpose:	STK 72-12-1 LIVESTOCK WATERING			
Primary Status:	DCL Declaration			
Total Acres:	0.000	Subfile:		Header:
Total Diversion:	4.800	Cause/Case:		
Owner:	BRININSTOOL XL RANCH LLC	Owner Class:	Own er	
Contact:	CHRISTINE BRININSTOOL, MORTGAGEE			
Owner:	HUGHES PROPERTIES LLC	Owner Class:	Own er	
Contact:	TREY HUGHES			

Documents on File

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres
get images	614473	COWNF	2017-09-25	CHG	PRC	C 02283	Т	0.000
	439875	COWNF	2009-07-29	CHG	PRC	C 02283	T	0.000
	234010	COWNF	2002-06-25	CHG	PRC	C 02283	Т	0.000
	198411	DCL	1991-05-21	DCL	PRC	C 02283	T	0.000

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	x	Υ	Мар	Other Location Des
<u>C 02283</u>			SE	NE	NE	26	235	33E	637896.0	3572431.0 *	•	

* UTM location was derived from PLSS - see Help

Place of Use

Q256	Q64	Q16	Q4	Sec	Tws	Rng	Acres	Diversion	CU	Use	Priority	Status	Other Location Des
							0.000	4.800		STK		DCL	NO PLACE OF USE G
4	_	_	_	_	_	_			_	_	_		

Source

Acres	Diversion	CU	Use	Priority	Source	Description	
0.000	4.800		STK		GW		

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/21/25 2:48 AM MST Water Rights Summary

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Lea County, New Mexico

TF—Tonuco loamy fine sand, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw3c Elevation: 3,280 to 4,460 feet

Mean annual precipitation: 10 to 16 inches Mean annual air temperature: 59 to 64 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

Map Unit Composition

Tonuco and similar soils: 70 percent Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Tonuco

Setting

Landform: Ridges, plains

Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Sandy eolian deposits

Typical profile

A - 0 to 12 inches: loamy fine sand Bw - 12 to 17 inches: loamy sand

Bkkm - 17 to 39 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 12 to 20 inches to petrocalcic

Drainage class: Excessively drained

Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 2 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Map Unit Description: Tonuco loamy fine sand, 0 to 3 percent slopes---Lea County, New Mexico

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: D

Ecological site: R077DY048TX - Shallow 12-17" PZ

Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 15 percent Landform: Ridges, plains

Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Berino

Percent of map unit: 10 percent Landform: Ridges, plains

Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear Across-slope shape: Linear

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Cacique

Percent of map unit: 5 percent Landform: Ridges, plains

Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Ecological site: R070BD004NM - Sandy

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

Associated sites

R077DY042TX	Limy Upland 12-17" PZ Shallow sites can be found adjacent to Limy Upland sites, MLRA 77D. The Limy Upland sites occur as gently undulating soils that occur on broad upland plains. Midgrasses dominate but there is a good mixture shortgrasses on this site. Production is higher on the Limy Upland sites.
R077DY047TX	Sandy Loam 12-17" PZ Sandy loam sites, MLRA 77D, occur adjacent to Shallow sites as deeper soils on nearly level plains. Midgrasses dominate but some tallgrasses and shortgrasses can occur on this site. Production is higher on the Sandy Loam sites.
R077DY049TX	Very Shallow 12-17" PZ Very Shallow sites, MLRA 77D, occur adjacent to Shallow sites as shallower soils on nearly level plains. Shortgrasses dominate but a good mixture of midgrasses occur on this site. Production is often lower on the Very Shallow sites.

Similar sites

R077CY037TX	Very Shallow 16-21" PZ Very Shallow sites, MLRA 77C, have similar forage plant communities with higher production potential due to higher annual precipitation (16 to 21 inches).
R077EY068TX	Very Shallow 16-24" PZ Very Shallow sites, MLRA 77E, have similar forage plant communities with higher production potential due to higher annual precipitation (16 to 24 inches).
R077DY047TX	Sandy Loam 12-17" PZ Sandy loam sites, MLRA 77D, have similar forage plant communities with higher production potential.

Table 1. Dominant plant species

Tree	Not specified
Shrub	(1) Acacia greggii
Herbaceous	(1) Bouteloua eriopoda(2) Bouteloua dactyloides

Physiographic features

Soils correlated in the MLRA 77D Shallow ecological site are shallow to a petrocalcic horizon. They were formed in moderately fine textured eolian sediments of the Blackwater Draw Formation of Pleistocene age. These soils are typically on gently sloping plains, narrow ridges, and side slopes along draws. Slope ranges from 0 to 15 percent.

The landforms for the Shallow site include Plains and Ridges.

Table 2. Representative physiographic features

Landforms	(1) Plateau > Plain (2) Plateau > Ridge
Runoff class	Medium to high
Flooding frequency	None
Ponding frequency	None
Elevation	1,500–5,300 ft
Slope	0–15%
Water table depth	80 in
Aspect	W, NW, N, NE, E, SE, S, SW

Climatic features

Continental Steppe climate is prevalent in MLRA 77D. This climate type is typical of interiors of continents and is characterized by large variations in the magnitude of ranges in daily temperature extremes, low relative humidity, and irregularly spaced rainfall of moderate amounts. This climate regime is also known for being semi-arid with mild winters.

Droughts occur with monotonous frequency although there will be years having excessive precipitation resulting in large accumulations of water that little benefit is obtained from the rainfall events. If good rains occur in the spring and summer months, annual production will be favorable even if the remainder of the year is not favorable. Most of the annual precipitation occurs as a result from spring and early summer thunderstorms. Due to the fact that the area is mainly flat, local flooding may occur but only of short duration. There is very little precipitation and infrequent snowfall amounts in the winter.

During the late winter and early spring months, dust storms occur very frequently. The flat plains of the area contribute very little resistance to the strong winds. Dust in many of these storms remains in the air for several days after the storms have passed.

Daytime temperatures are warm in the summer but there is a large diurnal range and most nights are comfortable. In summers, the normal daily maximum temperatures are in the low to mid 90s and the normal minimum temperatures are in the upper 60s and low 70s. Even though the temperatures may be high, the low humidity and high evaporation rates create a cooling effect during the nighttime hours. Fall months exhibit extremely variable weather. Winters are mild and are characterized by frequent cold fronts accompanied by strong, gusty, northerly winds. Most of the cold fronts are dry as they pass through the area.

Table 3. Representative climatic features

Frost-free period (characteristic range)	154-191 days
Freeze-free period (characteristic range)	181-194 days
Precipitation total (characteristic range)	15-17 in
Frost-free period (actual range)	147-195 days
Freeze-free period (actual range)	171-213 days
Precipitation total (actual range)	15-17 in
Frost-free period (average)	167 days
Freeze-free period (average)	190 days
Precipitation total (average)	16 in

Climate stations used

- (1) MELROSE [USC00295617], Melrose, NM
- (2) ELIDA [USC00292854], Elida, NM
- (3) CROSSROADS 2 [USC00292207], Crossroads, NM
- (4) TATUM [USC00298713], Tatum, NM
- (5) CAPROCK [USC00291445], Caprock, NM
- (6) HOBBS 13W [USC00294030], Lovington, NM
- (7) ANDREWS [USC00410248], Andrews, TX
- (8) ODESSA SCHLEMEYER FLD [USW00003031], Odessa, TX
- (9) K-BAR RCH [USC00414710], Odessa, TX

Influencing water features

Water features are not an influencing factor in this site.

Wetland description

None.

Soil features

The soils of this site are very shallow to shallow well drained, calcareous, gravelly soils. Permeability is moderate and runoff is low to medium. Parent material is a thin mantle of medium to moderately coarse textured eolian sediments over an indurated layer.

Major Soil Taxonomic Units correlated to this site include: Blakeney soils, Conger soils, Slaughter soils and Tonuco soils.

Table 4. Representative soil features

Parent material	(1) Eolian deposits–igneous, metamorphic and sedimentary rock
Surface texture	(1) Clay loam(2) Gravelly loam(3) Loam(4) Fine sandy loam(5) Loamy fine sand
Family particle size	(1) Clayey (2) Loamy
Drainage class	Well drained
Permeability class	Moderately slow to rapid
Depth to restrictive layer	10–20 in
Soil depth	10–20 in
Surface fragment cover <=3"	0–5%
Surface fragment cover >3"	0%
Available water capacity (0-20in)	1–3 in
Calcium carbonate equivalent (0-20in)	0–60%
Electrical conductivity (0-20in)	0–2 mmhos/cm
Sodium adsorption ratio (0-20in)	0–2
Soil reaction (1:1 water) (0-20in)	7.4–8.4
Subsurface fragment volume <=3" (0-20in)	0–40%
Subsurface fragment volume >3" (0-20in)	0–3%

Ecological dynamics

The Reference Plant Community of the Shallow Ecological Site was a Shortgrass/Midgrass Community (1.1). Few if any tallgrass species could be found. Grass species accounted for 90 percent of the total site production. A wide variety of forbs are produced on this site with scattered woody shrubs equally accounting for 10 percent of the total annual production. This site occurs on gently to moderately sloping upland areas. Slopes typically range from 1 to 5 percent. The soils of the site vary from shallow fine sandy loams to loams with a depth of 12 to 20 inches over indurated caliche. The soils have good plant-soil-moisture relationships, but moisture-holding capacity is moderate, often limiting productivity.

The dominant shortgrass species is black grama (*Bouteloua eriopoda*), with lesser amounts of buffalograss (*Bouteloua dactyloides*) and Wright threeawn (Aristida wrightii). Trace amounts of Hall's panicum (*Panicum hallii*), blue grama (*Bouteloua gracilis*) and hairy grama (*Bouteloua hirsuta*) can be found on the site. The dominant

Acknowledgments

Site Development and Testing Plan

Future work, as described in a Project Plan, to validate the information in this Provisional Ecological Site Description is needed. This will include field activities to collect low, medium and high intensity sampling, soil correlations, and analysis of that data. Annual field reviews should be done by soil scientists and vegetation specialists. A final field review, peer review, quality control, and quality assurance reviews of the ESD will be needed to produce the final document.

Annual reviews of the Project Plan are to be conducted by the Ecological Site Technical Team.

Mark Moseley, RMS, NRCS, Boerne, Texas Justin Clary, RMS, NRCS, Temple, Texas Kelly Attebury, RSS, NRCS, Lubbock, Texas

Rangeland health reference sheet

Interpreting Indicators of Rangeland Health is a qualitative assessment protocol used to determine ecosystem condition based on benchmark characteristics described in the Reference Sheet. A suite of 17 (or more) indicators are typically considered in an assessment. The ecological site(s) representative of an assessment location must be known prior to applying the protocol and must be verified based on soils and climate. Current plant community cannot be used to identify the ecological site.

Author(s)/participant(s)	Stan Bradbury, Zone RMS, NRCS, Lubbock, Texas
Contact for lead author	806-791-0581
Date	09/04/2007
Approved by	Bryan Christensen
Approval date	
Composition (Indicators 10 and 12) based on	Annual Production

Indicators

1.	Number and extent of rills: Slight to moderate.
2.	Presence of water flow patterns: Slight to moderate.
3.	Number and height of erosional pedestals or terracettes: Slight to moderate.
4.	Bare ground from Ecological Site Description or other studies (rock, litter, lichen, moss, plant canopy are not bare ground): 20-25% bare ground.
5.	Number of gullies and erosion associated with gullies: Slight to moderate.

6. Extent of wind scoured, blowouts and/or depositional areas: None to slight.

7.	Amount of litter movement (describe size and distance expected to travel): Slight to moderate.
8.	Soil surface (top few mm) resistance to erosion (stability values are averages - most sites will show a range of values): Water erosion hazards are moderate to severe.
9.	Soil surface structure and SOM content (include type of structure and A-horizon color and thickness): Shallow clays and clay loam surfaces; weak fine granular surface; hard; friable; few fine roots; calcareous; moderately alkaline; moderate permeability; well drained; good plant-soil moisture; moderate SOM.
10.	Effect of community phase composition (relative proportion of different functional groups) and spatial distribution on infiltration and runoff: Low vegetative cover and percent slopes makes this site susceptible to erosion. This site is a very slowly permeable soil, runoff is medium to high depending on slopes and available water holding capacity is moderate to high.
11.	Presence and thickness of compaction layer (usually none; describe soil profile features which may be mistaken for compaction on this site): None.
12.	Functional/Structural Groups (list in order of descending dominance by above-ground annual-production or live foliar cover using symbols: >>, >, = to indicate much greater than, greater than, and equal to):
Dominant: Warm-season midgrasses > Warm-season shortgrasses>>	
	Sub-dominant:
	Other: Forbs = Shrubs/Vines
	Additional:
13.	Amount of plant mortality and decadence (include which functional groups are expected to show mortality or decadence): Grasses due to their growth habit will exhibit some mortality and decadence though minimal.
14.	Average percent litter cover (%) and depth (in): Litter is dominantly herbaceous.
15.	Expected annual annual-production (this is TOTAL above-ground annual-production, not just forage annual-production): 500 to 1500 pounds per acre.
16.	Potential invasive (including noxious) species (native and non-native). List species which BOTH characterize degraded states and have the potential to become a dominant or co-dominant species on the ecological site if

their future establishment and growth is not actively controlled by management interventions. Species that

become dominant for only one to several years (e.g., short-term response to drought or wildfire) are not invasive plants. Note that unlike other indicators, we are describing what is NOT expected in the reference state for the ecological site: Mesquite, pricklypear, and broom snakeweed can become invasive.

17. **Perennial plant reproductive capability:** All plant species should be capable of reproduction except during periods of prolonged drought conditions, heavy natural herbivory or intense wildfires.

ATTACHMENT 3: CORRESPONDENCE



RE: [EXTERNAL] nAPP2436353195 Thistle North CTB Liner Notification

From Raley, Jim <jim.raley@dvn.com>

Date Mon 1/27/2025 6:10 AM

To Monica Peppin < Monica. Peppin@soudermiller.com>

Cc Stephanie Hinds <stephanie.hinds@soudermiller.com>

Submitted 01/27/2025

Monica,

Don't cc NMOCD or BLM anymore. I changed my mind on that one for liner inspections.

Jim Raley | Environmental Professional - Permian Basin

5315 Buena Vista Dr., Carlsbad, NM 88220 C: (575)689-7597 | jim.raley@dvn.com



From: Monica Peppin < Monica. Peppin@soudermiller.com>

Sent: Monday, January 27, 2025 6:00 AM **To:** Raley, Jim <Jim.Raley@dvn.com>

Cc: Stephanie Hinds <stephanie.hinds@soudermiller.com>; ocd.enviro@emnrd.nm.gov; NMSLO Environmental Compliance Office

(ECO) <eco@nmslo.gov>

Subject: [EXTERNAL] nAPP2436353195 Thistle North CTB Liner Notification

All:

SMA anticipates conducting liner inspection activities at the following site on Wednesday, January 29, 2025 at approximately 11:30 AM to 12:30 PM. Details Below:

Proposed Date: 1.29.2025/Wednesday, January 29, 2025

Time Frame: 11:30 to 12:30 PM Site Name: Thistle North CTB Incident ID: nAPP2436353195 API/Facility ID: fAPP212855808

Liner Inspection Notification		
Incident ID and Site Name:	nAPP2436353195/Thistle North CTB	
API # and Corresponding Agency:	fAPP212855808/ NMOCD & SLO	
Question	Answer (Fill In)	
What is the liner inspection surface area in square feet (secondary containmet):	Approx. 7,802 sq ft	
Have all the impacted materials been removed from the liner and cleaned?	yes 1.7.25	
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC: 48 HOURS PRIOR TO INSPECTION	Wednesday January 29, 2025	
Time liner inspection will commence:	11:30 AM - 12:30 PM	

Please provide any information necessary for observers to contact inspector: (Name and Number)	Monica Peppin 575.909.3418
Please provide any information necessary for navigation to liner inspection site and coordinates (Lat/Long)	128/Brinninstool Rd, travel on Brinninstool 4.2 miles, turn right on XL Rd go 0.5 miles, left on lease rd go 1 mile, turn right go 0.12 miles, turn right go 0.41 miles, location on right hand side. 32.283746, -103.562164

If you have any questions or concerns, feel free to contact me via email or phone.

Thanks, Monica



Monica Peppin, A.S.

Project Manager

Direct/Mobile: 575.909.3418

Office: 575.689.7040

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Carlsbad, NM 88220







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Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 444753

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	444753
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2436353195
Incident Name	NAPP2436353195 THISTLE NORTH CENTRAL CTB @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2122855808] THISTLE NORTH CENTRAL CTB

Location of Release Source	
Please answer all the questions in this group.	
Site Name	THISTLE NORTH CENTRAL CTB
Date Release Discovered	12/23/2024
Surface Owner	State

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

flaterial(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Production Tank Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak developed in produced water tank. Allowing 5 bbls produced water to leak into lined secondary containment. Fluids fully recovered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 444753

QUESTI	ONS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 444753 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 03/24/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 444753

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	444753
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the elease discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complet which includes the anticipated timelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	01/07/2025	
On what date will (or did) the final sampling or liner inspection occur	01/29/2025	
On what date will (or was) the remediation complete(d)	01/29/2025	
What is the estimated surface area (in square feet) that will be remediated	7802	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at t	the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 444753

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	DEVON ENERGY PRODUCTION COMPANY, LP	6137
ı	333 West Sheridan Ave.	Action Number:
ı	Oklahoma City, OK 73102	444753
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 03/24/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 444753

Q020110	DNS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 444753 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	424770
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	01/29/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7802
·	mediation steps have been completed. Yes
Only answer the questions in this group if seeking remediation closure for this release because all rer	
	Yes
Only answer the questions in this group if seeking remediation closure for this release because all ref Requesting a remediation closure approval with this submission Have the lateral and vertical extents of contamination been fully delineated	Yes Yes
Only answer the questions in this group if seeking remediation closure for this release because all rer Requesting a remediation closure approval with this submission Have the lateral and vertical extents of contamination been fully delineated Was this release entirely contained within a lined containment area	Yes Yes Yes
Only answer the questions in this group if seeking remediation closure for this release because all ref Requesting a remediation closure approval with this submission Have the lateral and vertical extents of contamination been fully delineated Was this release entirely contained within a lined containment area What was the total surface area (in square feet) remediated	Yes Yes Yes 7802

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: James Raley
Title: EHS Professional
Email: jim.raley@dvn.com
Date: 03/24/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 444753

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	444753
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2436353195 THISTLE NORTH CENTRAL CTB, thank you. This Remediation Closure Report is approved.	5/13/2025