



April 1, 2025

NMOCD District 2
1811 S. First St.,
Artesia, New Mexico 88210

SUBJECT: Remediation Workplan for the Gissler A2 Tank Battery (Gissler #024) Release (NAB1800947656), Eddy County, New Mexico

To Whom It May Concern,

On behalf of Burnett Oil Co, LLC, Strata Resources (Strata) has prepared this Remediation Workplan that describes the delineation and remediation from an approved confirmation sampling plan following the remediation of a release of liquids related to the storage tank activities at the Gissler A2 Tank Battery (Gissler #024). The site is in Unit J, Section 14, Township 17S, Range 30E, Eddy County, New Mexico, on federal land. Figure 1 illustrates the vicinity and site location on an USGS 7.5-minute quadrangle map.

Table 1 summarizes release information and closure criteria.

Table 1: Release Information and Closure Criteria			
Name	Gissler A2 Tank Battery (Gissler #024)	Company	Burnett Oil Co, LLC
API Number	N/A	Location	32.83118 -103.93931
Incident Number	NAB1800947656		
Estimated Date of Release	01/03/2018	Date Reported to NMOCD	01/03/2018
Land-Owner	Federal	Reported To	NMOCD, BLM
Source of Release	Water tank overflowed releasing oil & water through the thief hatch on top of the tank.		
Released Volume	25 bbls 175 bbls	Released Material	Crude Oil Produced Water
Recovered Volume	0 bbls	Net Release	200 bbls
NMOCD Closure Criteria	>100 feet to Groundwater		
Strata Response Dates	9/22/2023, 11/07/2023, 2/11-2/15/2025		



1.0 Background

On January 3, 2018, a release was discovered at the Gissler A2 Tank Battery. The water tank overfilled, releasing oil and water through the thief hatch on top of the tank. Initial response activities were conducted by the operator, and included source elimination by means of repair, site stabilization, and release recovery. The release consisted of 25 bbls of oil and 175 bbls of produced water. Figures 1 and 2 illustrate the vicinity and site location, Figure 3 illustrates the release location.

2.0 Site Information and Closure Criteria

The Gissler A2 Tank Battery is located approximately 2.5 miles northeast of Loco Hills, New Mexico on federally owned land at an elevation of approximately 3,697 feet above mean sea level (amsl).

Based upon the New Mexico Office of the State Engineers (NMOSE) online water well database (Appendix A), depth to groundwater in the area is greater than 101 feet below grade surface (bgs). There is one known water source within ½-mile of the location, according to the NMOSE database (https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed 10/19/2023). On March 21, 2023, Atkins Engineering drilled a water well to a depth of 101 feet bgs and completed the well as a dry hole.

The nearest significant watercourse is water line, located approximately 2,000 feet northwest of the location. Figure 2 illustrates the site with 200 and 300-foot radii to indicate that it does not lie within a sensitive area as described in 19.15.29.12.C(4) NMAC.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of greater than 100 feet bgs. The site has been restored to meet the standards of Table I of 19.15.29.12 NMAC.

Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix A.

3.0 Release Characterization and Overview of Activities

On January 3, 2018, Burnett Oil Co Inc., personnel discovered that the water tank at the Gissler A2 Tank Battery had overflowed from the thief hatch. Personnel immediately shut in all valves to eliminate the source. An estimated 25 barrels of crude oil and 175 barrels of produced water were released. From January 9, 2021, to February 2, 2021, Burnett Oil hired Aspen Grow as the environmental consultant. Aspen Grow had initially applied a probiotic to the release area and collected frequent samples to evaluate the effect of the probiotic applied to the spill area. Below is an overview of activities performed since the incident occurred:

- January 9, 2018: Aspen Grow collected samples SP1-SP7. The initial areas of concern were areas surrounding sample points SP2, SP3, SP4, SP5, SP6 and SP7.



- December 19, 2018: Aspen Grow re-collected samples SP1-SP7. The areas of concern continued to be around SP2 and SP5.
- May 18, 2019: Aspen Grow re-collected samples SP3, SP4, SP5 and SP6. The areas surrounding sample points SP4 and SP6 showed to be areas of concern.
- January 3, 2020: Aspen Grow collected samples SP3, SP4, and SP5.
- February 28, 2020: Aspen Grow collected samples SP3 and SP4.
- May 30, 2020: Aspen Grow collected sample SP4.
- August 14, 2020: Aspen Grow collected sample SP4.
- February 27, 2021: Aspen Grow collected sample SP3.
- July 7, 2023: Burnett Oil contacted Strata Resources to support the project based on a denied closure report received on November 14, 2022.
- September 22, 2023: Strata Resources conducted confirmation sampling for sample points SP2, SP6, and sidewalls SW1-SW13. SP2 and SP6 were selected based on the fact that the last investigation samples that still exceeded closure criteria. Sidewalls were conducted since no lateral migration had been completed on the incident.
- November 7, 2023: Strata Resources, continued confirmation sampling for sample points SP1, SP3, SP4, SP5, SP7 and added sample point TB.
- November 21, 2023: Strata Resources receives lab results. All lab results were below closure criteria.
- May 9, 2024: Strata Resources submitted closure report to Burnett Oil.
- February 3, 2025: Strata Resources submitted a confirmation sampling plan to NMOCD (Appendix B).
- February 5, 2025: NMOCD approved the confirmation sampling plan (Appendix C).
- February 11-15, 2025: Samples were collected in accordance with the confirmation sampling plan (Figure 3b).
- March 6, 2025: Analytical Laboratory Results are delivered to Burnett personnel (Appendix D).

4.0 Proposed Soil Remediation Workplan

On March 6, 2025, Burnett received lab confirmation that all but six (6) samples were within NMOCD closure criteria. Based on the approved sampling plan, samples TB2 2-6ft, TB3 4ft, TB5 2ft, and SW17 2ft exceeded NMOCD criteria.

Strata Resources proposes excavation of contaminated soils for disposal at an NMOCD permitted surface waste facility. The area surrounding SW17 will be excavated to a depth of two (2) feet bgs (Figure 3c). The area surrounding sample point SW17 is estimated to be approximately 500 ft².

Confirmation samples will be comprised of representative wall and base 5-point composite samples. Strata is proposing the collection of three (3) samples (CBS 17a-c) at the base of the excavation and six (6) sidewall samples (CSW 1-6). Samples will be submitted for laboratory



analysis for total chloride using the United States Environmental Protection Agency (USEPA) Method 300.0; benzene, toluene, ethylbenzene, and total xylenes (BTEX) using USEPA Method 8021B; and total petroleum hydrocarbons (TPH) as motor, diesel, and gasoline range organics (MRO, DRO, and GRO) by USEPA Method 8015D.

Approximately 37 cubic yards of contaminated soil is projected to be removed and replaced with clean backfill material in order to return the surface to previous conditions. The contaminated soil will be transported for disposal at R360 Environmental Solutions near Hobbs, NM, a NMOCD-permitted disposal Facility.

5.0 Deferral Request

On behalf of Burnett, Strata Resources formally requests a deferral to address the contamination inside the tank battery (TB2, TB3, and TB5) at the time of plugging and abandonment or a major facility deconstruction, whichever comes first. If the deferral request is approved, a remedial action report detailing the excavation expansion and confirmation sampling activities will be prepared and submitted following the completion of the aforementioned activities scheduled for a future date.

6.0 Scope and Limitations

The scope of our services included: verifying release stabilizations; regulatory liaison; remediation; preparation of the sampling plan; and preparation of this remediation plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Hayden Acosta at (505) 249-9506 or hayden@strataresourcesllc.com

Submitted by:
Strata Resources, LLC

A handwritten signature in black ink, appearing to read "Hayden Acosta".

Hayden E. Acosta
Project Geoscientist



ATTACHMENTS

Figures:

- Figure 1: Topographic Site Map
- Figure 2: Aerial Site Map
- Figure 3: Site Characterization Map
- Figure 3a: Proposed Sampling Map
- Figure 3b: Illustrated Sampling Areas
- Figure 3c: Proposed Excavation Area

Tables:

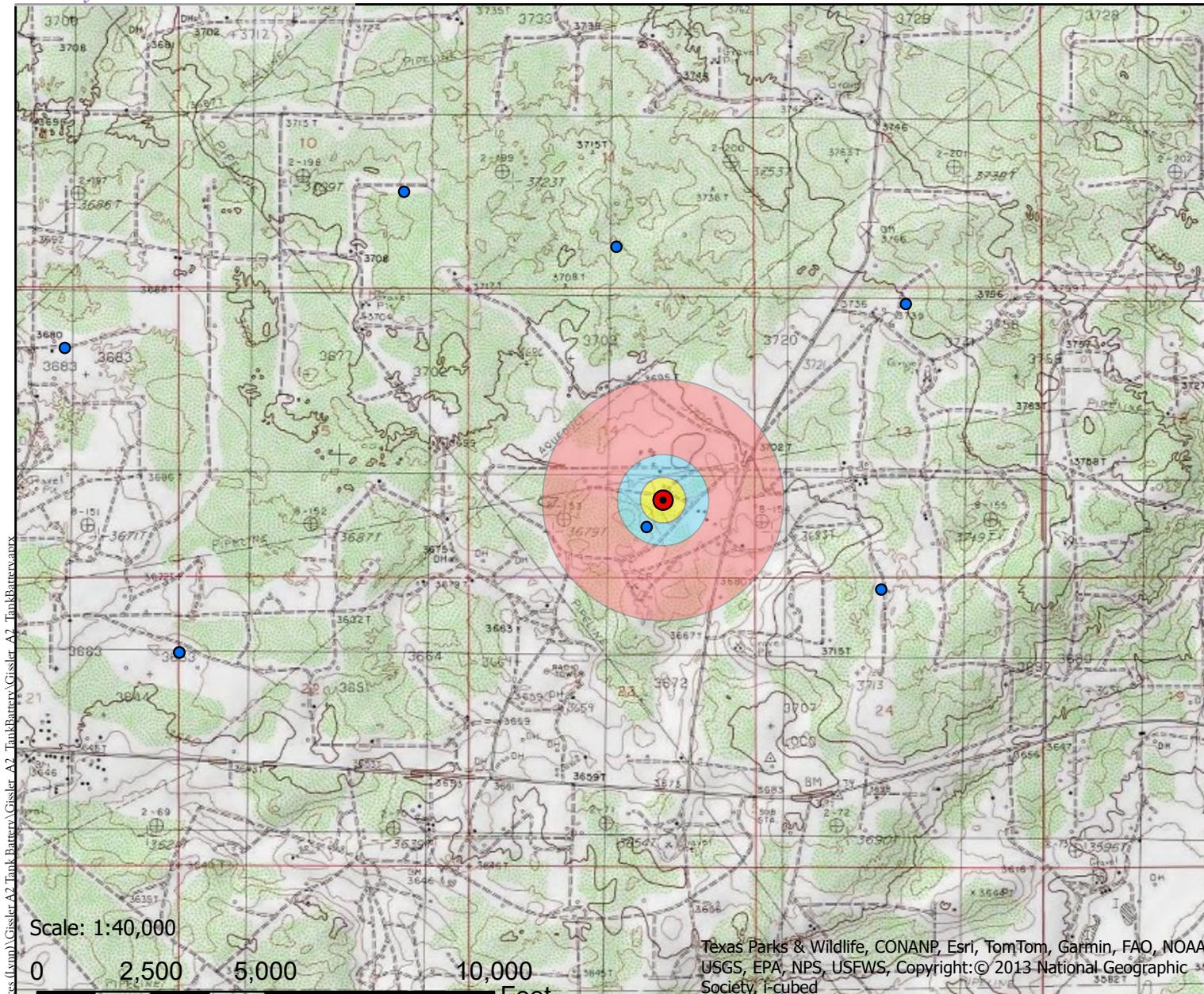
- Table 2: NMOCD Closure Criteria
- Table 3: Summary of Sample Results

Appendices:

- Appendix A: NMOSE Wells Report
- Appendix B: Confirmation Sampling Plan
- Appendix C: Confirmation Sampling Plan Approval
- Appendix D: Analytical Laboratory Results
- Appendix E: Sampling Photo Log



FIGURES



Topographic Site Map
Gissler A-2 Tank Battery - Burnett Oil Co, Inc.
UL: J S: 14 T: 17S R: 30E, Eddy County, New Mexico

Date Saved: 1/18/2024	By: _____	Date: _____	Descr: _____
	By: _____	Date: _____	Descr: _____

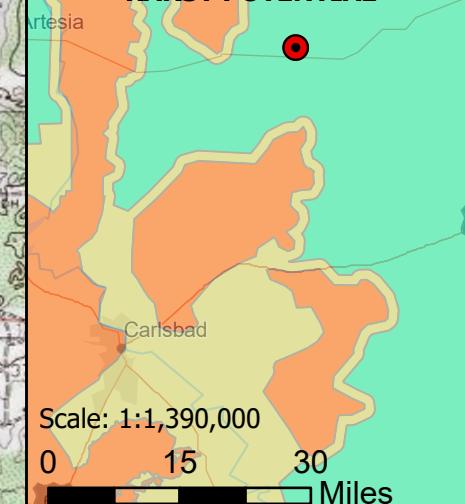
Revisions
Drawn
Date
Checked
Approved

Sarahmay Schlea
1/18/2024



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KARST POTENTIAL



Legend

- Point of Release
- USGS GW Wells (depth in ft)

Buffer Distance

- 500 ft
- 1000 ft
- 0.5 mi
- OSE GW Wells (depth in ft)

Karst Potential

- High
- Medium
- Low



Point of Release Coordinates:
-103.93912W 32.83094N

Figure 1



Legend

- Point of Release
- Streams/Canals/Flowlines
- 300 Foot Radius
- 200 Foot Radius

0 500 1,000
Feet

Scale: 1:6,500



Point of Release Coordinates:
-103.93912W 32.83094N

Aerial Site Map
Gissler A-2 Tank Battery - Burnett Oil Co, Inc.
UL: J S: 14 T: 17S R: 30E, Eddy County, New Mexico

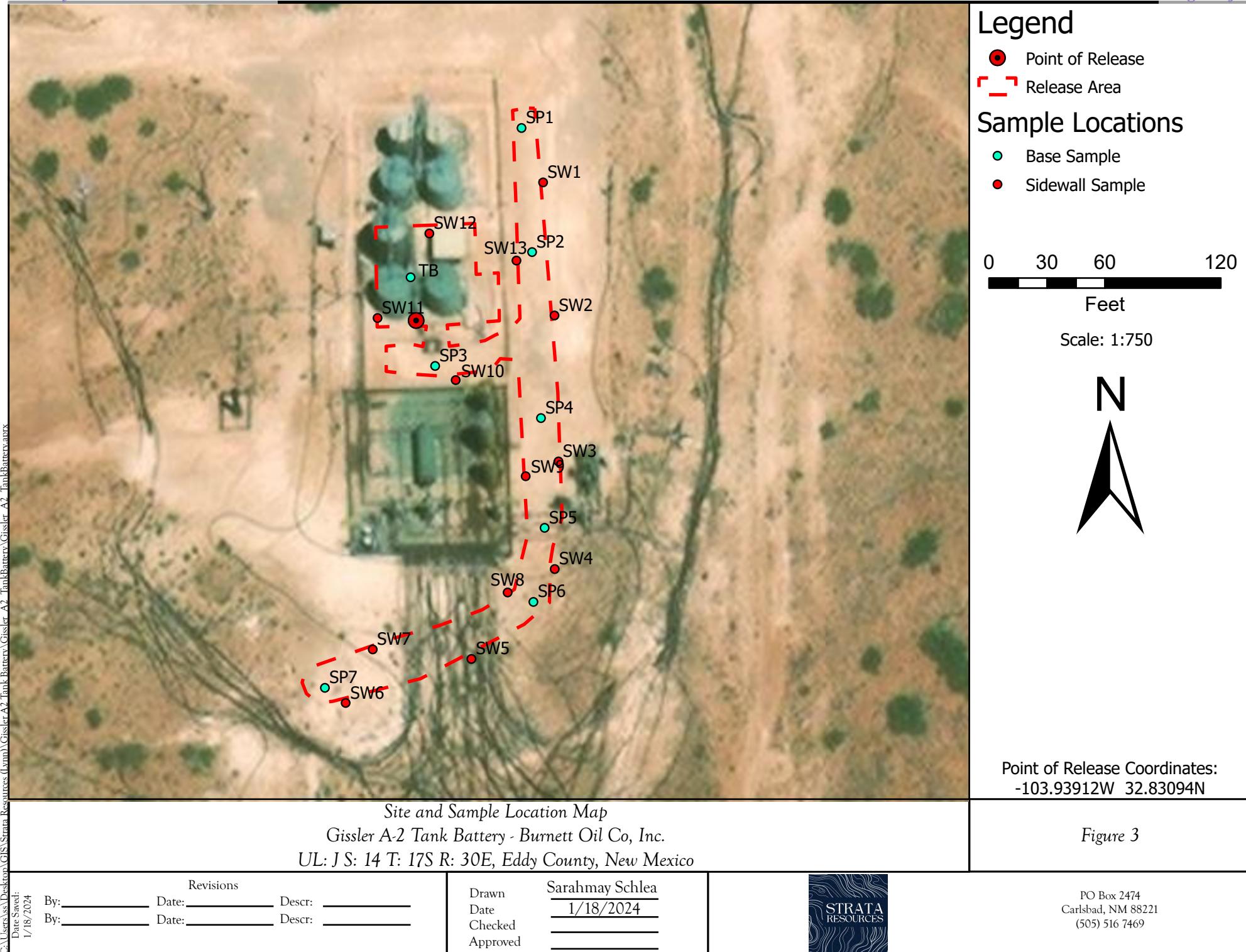
Figure 2

Date Saved: 1/18/2024
By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

Revisions
Drawn Sarahmay Schlea
Date 1/18/2024
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**Legend**

- Existing Sidewalls Points
- Pad Boundary
- Proposed Sample Points
- Proposed Sidewall Samples
- Release Area
- 1 SP 1
- 2 SP 2
- 3 SP 3
- 4 SP 4
- 5 SP 5
- 6 SP 6
- 7 SP 7
- Proposed TB Sample Points
- TB

Figure 3a: Proposed Sampling Map
Gissler A-2 Tank Battery – Burnett Oil Co
UL: J S:14 T:17S R:30E

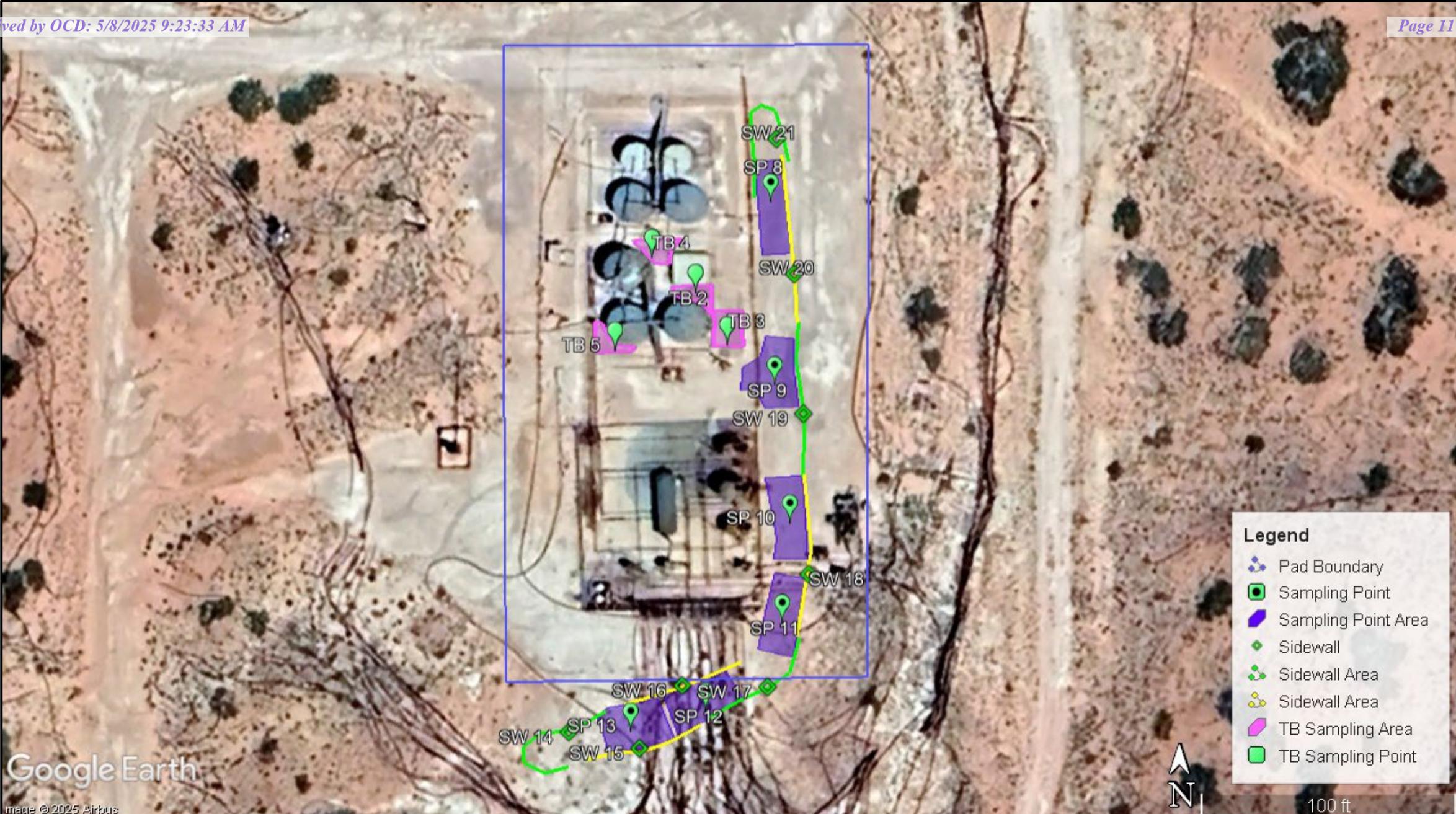


Figure 3b: Illustrated Sampling Areas

Gissler A-2 TB - Burnett Oil & Gas

UL: J S: 14 T: 17S R: 30E / LAT: 32.83118 LONG: -103.93931





TABLES

Table 2:
NMOCD Closure Criteria

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)		Source/Notes
Depth to Groundwater (feet bgs)	>101	New Mexico Office of the State Engineer
Horizontal Distance From All Water Sources Within 1/2 Mile (ft)	625	United States Geological Survey Topographic Map
Horizontal Distance to Nearest Significant Watercourse (ft)	2,044	United States Geological Survey Topographic Map

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)		Closure Criteria (units in mg/kg)				
Depth to Groundwater		Chloride *numerical limit or background, whichever is greater	TPH	GRO + DRO	BTEX	Benzene
< 50' BGS		600	100		50	10
51' to 100'		10000	2500	1000	50	10
>100'	X	20000	2500	1000	50	10
Surface Water	yes or no	if yes, then				
<300' from continuously flowing watercourse or other significant watercourse?	No	600	100	50	10	
<200' from lakebed, sinkhole or playa lake?	No					
Water Well or Water Source						
<500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	No	600	100	50	10	
<1000' from fresh water well or spring?	No					
Human and Other Areas						
<300' from an occupied permanent residence, school, hospital, institution or church?	No	600	100	50	10	
within incorporated municipal boundaries or within a defined municipal fresh water well field?	No					
<100' from wetland?	No	600	100	50	10	
within area overlying a subsurface mine	No					
within an unstable area?	No	600	100	50	10	
within a 100-year floodplain?	No					

Sample ID	Sample Date	Depth (feet bgs)	Proposed Action	BTEX mg/Kg	Benzene mg/Kg	GRO mg/Kg	DRO mg/Kg	MRO mg/Kg	Total TPH mg/Kg	Cl- mg/Kg
NMOCD Closure Criteria Top 4 Feet (Production Area)				50	10	1000	-	2500	20000	
NMOCD Closure Criteria Below 4 Feet				50	10	1000	-	2500	20000	
NMOCD Closure Criteria Top 4 Feet (Non-Production Area)				50	10	-	-	100	600	
Pad Area										
SP1	1/9/2018	0-1'	In-Situ	0.236	<0.023	<4.6	77	61	138	280
		1'-2'	In-Situ	-	-	-	-	-	-	320
		2'-3'	In-Situ	-	-	-	-	-	-	150
		3'-4'	In-Situ	-	-	-	-	-	-	38
		4'-5'	In-Situ	-	-	-	-	-	-	33
	12/19/2018	0-1'	In-Situ	<0.208	<0.023	<4.6	36	<48	36	33
		1-2'	In-Situ	-	-	-	-	-	-	38
		2-3'	In-Situ	-	-	-	-	-	-	504
		3-4'	In-Situ	-	-	-	-	-	-	200
		4-5'	In-Situ	-	-	-	-	-	-	53
		5-6'	In-Situ	-	-	-	-	-	-	<30
		6-7'	In-Situ	-	-	-	-	-	-	<39
		7-8'	In-Situ	-	-	-	-	-	-	<30
		8-9'	In-Situ	-	-	-	-	-	-	<30
		9-10'	In-Situ	-	-	-	-	-	-	<30
	11/7/2023	Surface	In-Situ	<0.217	<0.024	<4.8	<9.8	<49	<63.6	<60
		2'	In-Situ	<0.222	<0.025	<4.9	<9.9	<49	<63.8	<60
SP2	1/9/2018	0-1'	In-Situ	82.1	2.1	580	2000	830	3410	4900
		1'-2'	In-Situ	1.139	<0.024	-	-	-	-	960
		2'-3'	In-Situ	-	-	-	-	-	-	840
	12/19/2018	0-1'	In-Situ	<0.219	<0.024	<4.9	1600	1900	3500	440
		1-2'	In-Situ	-	-	<5.0	16	<50	16	430
		2-3'	In-Situ	-	-	-	-	-	-	380
		3-4'	In-Situ	-	-	-	-	-	-	370
		4-5'	In-Situ	-	-	-	-	-	-	130
		5-6'	In-Situ	-	-	-	-	-	-	160
		6-7'	In-Situ	-	-	-	-	-	-	76
		7-8'	In-Situ	-	-	-	-	-	-	93
		8-9'	In-Situ	-	-	-	-	-	-	74
		9-10'	In-Situ	-	-	-	-	-	-	100
	9/22/2023	Surface	In-Situ	<0.216	<0.024	<4.8	<9.3	<47	<61.1	<60
		3'	In-Situ	<0.216	<0.024	<4.8	<10	<50	<64.8	<60
		5'	In-Situ	<0.219	<0.024	<4.9	<9.8	<49	<63.7	<60
SP3	1/9/2018	0-1'	In-Situ	59.3	6.3	480	5300	2000	7780	7900
		1-2'	In-Situ	0.217	<0.024	6	68	<50	74	190
		2-3'	In-Situ	-	-	-	-	-	-	830
		3-4'	In-Situ	-	-	-	-	-	-	1200
		4-5'	In-Situ	-	-	-	-	-	-	2500
		5-6'	In-Situ	-	-	-	-	-	-	1200
		6-7'	In-Situ	-	-	-	-	-	-	1000
		7-8'	In-Situ	-	-	-	-	-	-	830
		8-9'	In-Situ	-	-	-	-	-	-	710
		9-10'	In-Situ	-	-	-	-	-	-	850

SP3	12/19/2018	0-1'	In-Situ	<0.207	<0.023	-	470	260	730	1700
		1-2'	In-Situ	-	-	-	-	-	-	2300
		2-3'	In-Situ	-	-	-	-	-	-	2300
	5/18/2019	0-1'	In-Situ	-	-	<5.0	20	61	81	1100
		1-2'	In-Situ	-	-	-	-	-	-	1200
		2-3'	In-Situ	-	-	-	-	-	-	1400
	1/3/2020	0-1'	In-Situ	<0.225	<0.025	<5.0	<9.8	<49	<63.5	310
		1-3'	In-Situ	-	-	-	-	-	-	1000
		2-3'	In-Situ	-	-	-	-	-	-	370
	2/28/2020	0-1'	In-Situ	<0.213	<0.024	<4.7	160	140	300	440
		1-2'	In-Situ	-	-	-	-	-	-	340
		2-3'	In-Situ	-	-	-	-	-	-	80
		3-4'	In-Situ	-	-	-	-	-	-	<60
		4-5'	In-Situ	-	-	-	-	-	-	72
	2/27/2021	0-1'	In-Situ	<0.224	<0.025	<5.0	<9.8	<49	<63.8	<60
		1-2'	In-Situ	-	-	-	-	-	-	<60
		2-3'	In-Situ	-	-	-	-	-	-	<59
		3-4'	In-Situ	-	-	-	-	-	-	<60
		4-5'	In-Situ	-	-	-	-	-	-	<60
	11/7/2023	Surface	In-Situ	<0.215	<0.024	<4.8	<9.9	<49	<63.7	<60
		2'	In-Situ	<0.215	<0.024	<4.8	<9.8	<49	<63.6	<60
SP4	1/9/2018	0-1'	In-Situ	98.8	3.8	860	2300	1000	4160	2300
		1-2'	In-Situ	3.9	<0.12	-	-	-	-	940
		2-3'	In-Situ	-	-	-	-	-	-	1700
	12/19/2018	0-1'	In-Situ	<0.211	<0.023	<4.7	580	480	1060	2500
		1-2'	In-Situ	-	-	-	-	-	-	650
		2-3'	In-Situ	-	-	-	-	-	-	650
		3-4'	In-Situ	-	-	-	-	-	-	230
	5/18/2019	0-1'	In-Situ	-	-	<5.0	3300	4100	7400	2100
		1-2'	In-Situ	-	-	<5.0	350	500	850	170
		2-3'	In-Situ	-	-	<5.0	330	430	760	160
		3-4'	In-Situ	-	-	-	-	-	-	150
	1/3/2020	0-1'	In-Situ	<0.207	<0.023	<4.6	610	700	1310	2400
		1-2'	In-Situ	-	-	-	-	-	-	710
		2-3'	In-Situ	-	-	-	-	-	-	320
		3-4'	In-Situ	-	-	-	-	-	-	250
	2/28/2020	0-1'	In-Situ	-	-	-	-	-	-	4300
		1-2'	In-Situ	<0.221	<0.025	<4.9	1200	810	2010	3500
		2-3'	In-Situ	-	-	-	-	-	-	4700
		3-4'	In-Situ	-	-	-	-	-	-	5600
	5/30/2020	0-1'	In-Situ	-	-	<4.9	900	840	1740	1600
		1-2'	In-Situ	-	-	-	-	-	-	1900
		2-3'	In-Situ	-	-	-	-	-	-	1300
		3-4'	In-Situ	-	-	-	-	-	-	1400
		4-5'	In-Situ	-	-	-	-	-	-	1600
	8/14/2020	0-1'	In-Situ	-	-	<4.9	<9.8	<49	<63.7	310
		1-2'	In-Situ	-	-	-	-	-	-	440
		2-3'	In-Situ	-	-	-	-	-	-	390
		3-4'	In-Situ	-	-	-	-	-	-	430
	11/7/2023	Surface	In-Situ	<0.213	<0.024	<4.7	<9.3	<46	<60	<60
		2'	In-Situ	<0.215	<0.024	<4.8	<9.3	<46	<60.1	<61

SP5	1/9/2018	0-1'	In-Situ	161	15	1200	30000	15000	46200	3000
		1-2'	In-Situ	2.45	<0.048	30	630	410	1070	1000
	12/19/2018	0-1'	In-Situ	<0.219	<0.024	<4.9	1400	1500	2900	980
		1-2'	In-Situ	-	-	<4.8	130	120	250	980
		2-3'	In-Situ	-	-	-	-	-	-	1100
	5/18/2019	0-1'	In-Situ	-	-	<4.9	69	130	199	500
		1-2'	In-Situ	-	-	-	-	-	-	620
		2-3'	In-Situ	-	-	-	-	-	-	670
	1/3/2020	0-1'	In-Situ	<0.212	<0.024	<4.7	<9.4	<47	<61.1	330
		1-2'	In-Situ	-	-	-	-	-	-	<60
		2-3'	In-Situ	-	-	-	-	-	-	<60
		3-4'	In-Situ	-	-	-	-	-	-	400
	11/7/2023	Surface	In-Situ	<0.219	<0.024	<4.9	<9.2	<46	<60.1	<60
		2'	In-Situ	<0.213	<0.024	<4.7	<8.8	<44	<57.5	<60
SP6	1/9/2018	0-1'	In-Situ	56	<0.49	540	3300	1500	5340	6900
		0-1'	In-Situ	<0.217	<0.024	<4.8	71	65	136	210
	12/19/2018	1-2'	In-Situ	-	-	-	-	-	-	520
		2-3'	In-Situ	-	-	-	-	-	-	3200
		3-4'	In-Situ	-	-	-	-	-	-	4900
		4-5'	In-Situ	-	-	-	-	-	-	4400
		5-6'	In-Situ	-	-	-	-	-	-	2600
		6-7'	In-Situ	-	-	-	-	-	-	1500
		0-1'	In-Situ	-	-	<5.0	2100	3300	5400	<60
	5/18/2019	1-2'	In-Situ	-	-	<5.0	68	69	137	<60
		2-3'	In-Situ	-	-	<50	83	83	166	<60
		3-4'	In-Situ	-	-	-	-	-	-	<60
		4-5'	In-Situ	-	-	-	-	-	-	<60
		5-6'	In-Situ	-	-	-	-	-	-	<60
		6-7'	In-Situ	-	-	-	-	-	-	<60
		7-8'	In-Situ	-	-	-	-	-	-	<60
	9/22/2023	Surface	In-Situ	<0.217	<0.024	<4.8	<9.5	<47	<61.3	<60
		3'	In-Situ	<0.216	<0.024	<4.8	<10	<50	<64.8	<60
		5'	In-Situ	<0.224	<0.025	<5.0	<9.8	<49	<63.8	<60
SP8	2/11/2025	2	In-Situ	<0.210	<0.023	<4.7	320	690	1010	610
		4	In-Situ	<0.213	<0.024	<4.7	<10	<50	<64.7	81
		6	In-Situ	<0.207	<0.023	<4.6	<9.1	<46	<59.7	89
SP9	2/11/2025	2	In-Situ	<0.225	<0.025	<5.0	<9.8	<49	<63.8	190
		4	In-Situ	<0.221	<0.025	<4.9	<9.7	<48	<62.6	<60
		6	In-Situ	<0.224	<0.025	<5.0	<9.6	<48	<62.6	<60

SP10	2/11/2025	2	In-Situ	<0.215	<0.024	<4.8	<9.5	<48	<62.3	210	
		4	In-Situ	<0.215	<0.024	<4.8	<9.9	<50	<64.7	140	
		6	In-Situ	<0.210	<0.023	<4.7	<9.2	<46	<59.9	170	
SP11	2/11/2025	2	In-Situ	<0.207	<0.023	<4.6	110	290	400	190	
		4	In-Situ	<0.216	<0.024	<4.8	44	99	143	120	
		6	In-Situ	0.213	<0.024	<4.7	48	110	158	140	
TB	11/7/2023	Surface	In-Situ	<0.220	<0.024	<4.9	<9.2	<46	<60.1	<60	
		2'	In-Situ	<0.217	<0.024	<4.8	<9.1	<45	<58.9	<59	
TB2	2/14/2025	2	Deferred	0.18	<0.025	27	3700	2300	6027	120	
		4	Deferred	0.81	<0.12	91	11000	8200	19291	2000	
		6	Deferred	<1.08	<0.12	<24	4100	4700	8800	470	
		8	In-Situ	0.224	<0.025	<5.0	11	<47	11	170	
TB3	2/14/2025	2	In-Situ	<0.224	<0.025	<5.0	180	260	440	<60	
		4	Deferred	<0.225	<0.025	22	4500	3300	7822	630	
		6	In-Situ	<0.217	<0.024	<4.8	<9.3	54	54	<60	
		8	In-Situ	<0.212	<0.024	<4.7	<9.0	<45	<58.7	<60	
TB4	2/14/2025	2	In-Situ	<0.221	<0.025	<4.9	69	68	137	1200	
		4	In-Situ	<0.215	<0.024	<4.8	31	<46	31	1300	
		6	In-Situ	<0.216	<0.024	<4.8	44	50	94	1000	
		8	In-Situ	<0.220	<0.024	<4.9	18	<47	18	170	
TB5	2/14/2025	2	Deferred	0.20	<0.025	26	3300	2300	5626	<60	
		4	In-Situ	<0.216	<0.024	<4.8	44	58	102	<60	
		6	In-Situ	<0.221	<0.025	<4.9	130	120	250	<60	
		8	In-Situ	<0.207	<0.023	<4.6	28	48	76	210	
Off-Pad											
SP7	1/9/2018	0-1'	In-Situ	18.8	<0.12	170	2200	1100	3470	<30	
		1-2'	In-Situ	-	-	-	-	-	-	100	
	12/19/2018	0-1'	In-Situ	<0.221	<0.025	<4.9	45	61	106	<30	
		1-2'	In-Situ	-	-	-	-	-	-	140	
SP12	2/11/2025	11/7/2023	Surface	In-Situ	<0.216	<0.024	<4.8	<9.6	<48	<62.4	
		2'	In-Situ	<0.217	<0.024	<4.8	<8.6	<43	<56.4	<60	
		2	In-Situ	<0.216	<0.024	<4.8	<9.7	<48	<62.5	400	
		4	In-Situ	<0.224	<0.025	<5.0	<9.8	<49	<63.8	240	
SP13	2/12/2025	6	In-Situ	<0.207	<0.023	<4.6	26	52	78	210	
		8	In-Situ	<0.207	<0.023	<4.6	<9.2	<46	<59.8	<60	
		2	In-Situ	<0.207	<0.023	<4.6	<9.8	<49	<63.4	69	
		4	In-Situ	<0.225	<0.025	<5.0	<9.7	<48	<62.7	92	
	9/22/2023	6	In-Situ	<0.225	<0.025	<5.0	<9.9	<49	<63.9	<60	
		8	In-Situ	<0.225	<0.025	<5.0	<9.9	<49	<63.9	<60	
Sidewalls											
SW1		Surface	In-Situ	<0.221	<0.025	<4.9	<9.9	<49	<63.8	<60	
SW2		Surface	In-Situ	<0.219	<0.024	<4.9	<9.3	<47	<61.2	<60	
SW3		Surface	In-Situ	<0.211	<0.023	<4.7	<9.9	<50	<64.6	<60	
SW4		Surface	In-Situ	<0.219	<0.024	<4.9	<9.4	<47	<61.3	<60	
SW5		Surface	In-Situ	<0.216	<0.024	<4.8	<9.6	<48	<62.4	<60	
SW6		Surface	In-Situ	<0.217	<0.024	<4.8	<10	<50	<64.8	<60	

SW7	9/22/2023	Surface	In-Situ	<0.224	<0.025	<5.0	<9.4	<47	<61.4	<60
SW8		Surface	In-Situ	<0.220	<0.024	<4.9	<9.7	<49	<63.6	<60
SW9		Surface	In-Situ	<0.222	<0.025	<4.9	<9.6	<48	<62.5	<60
SW10		Surface	In-Situ	<0.221	<0.025	<4.9	<9.9	<50	<64.8	<60
SW11		Surface	In-Situ	<0.221	<0.025	<4.9	<9.6	<48	<62.5	<60
SW12		Surface	In-Situ	<0.219	<0.024	<4.9	<9.2	<46	<60.1	<60
SW13		Surface	In-Situ	<0.225	<0.025	<5.0	<9.6	<48	<62.6	<60
SW14*	2/12/2025	2	In-Situ	<0.224	<0.025	<5.0	18	<48	<62.5	280
		4	In-Situ	<0.213	<0.024	<4.7	<9.0	<45	<58.7	220
		6	In-Situ	<0.217	<0.024	<4.8	54	120	174	93
		8	In-Situ	0.222	<0.025	<4.9	<9.9	<50	<64.8	<60
SW15	2/12/2025	2	In-Situ	<0.222	<0.025	<4.9	9.7	<47	9.7	<60
		4	In-Situ	<0.213	<0.024	<4.7	<9.9	<50	<64.6	190
		6	In-Situ	<0.216	<0.024	<4.8	<9.3	<46	<60.1	180
		8	In-Situ	<0.220	<0.024	<4.9	<9.6	<48	<62.5	<60
SW16	2/12/2025	2	In-Situ	<0.220	<0.024	<4.9	8.8	<44	8.8	580
		4	In-Situ	<0.213	<0.024	<4.7	<9.9	<50	<64.6	160
		6	In-Situ	<0.216	<0.024	<4.8	<9.7	<49	<63.5	120
		8	In-Situ	<0.208	<0.023	<4.6	<9.5	<47	<61.1	<60
SW17	2/13/2025	2	Excavate	<0.220	<0.025	<4.9	<9.5	<48	<62.4	750
		4	In-Situ	<0.212	<0.024	<4.7	<9.9	<49	<63.6	330
		6	In-Situ	<0.208	<0.023	<4.6	<9.8	<49	<63.4	430
		8	In-Situ	<0.211	<0.023	<4.6	<9.9	<50	<64.5	<60
SW18	2/13/2025	2	In-Situ	<0.212	<0.024	<4.7	<9.7	<49	<63.4	320
		4	In-Situ	<0.224	<0.025	<5.0	<10	<50	<65	190
		6	In-Situ	<0.225	<0.025	<5.0	<9.6	<48	<62.6	160
SW19	2/13/2025	2	In-Situ	<0.216	<0.024	<4.8	<9.3	<47	<61.1	570
		4	In-Situ	<0.221	<0.025	<4.9	<9.3	<46	<60.2	250
		6	In-Situ	<0.220	<0.025	<4.9	21	<49	21	240
SW20	2/13/2025	2	In-Situ	<0.225	<0.025	<5.0	<9.4	<47	<61.4	280
		4	In-Situ	<0.221	<0.025	<4.9	<9.9	<50	<64.8	<60
		6	In-Situ	<0.217	<0.024	<4.8	<9.8	<49	<63.6	60
SW21	2/13/2025	2	In-Situ	<0.221	<0.025	<4.9	<9.7	<49	<63.6	<60
		4	In-Situ	<0.215	<0.024	<4.8	<9.3	<47	<61.1	60
		6	In-Situ	<0.216	<0.024	<4.8	<9.3	<47	<61.1	<60

* Mislabeled as SP14 in laboratory results



APPENDIX A: NMOSE WELLS REPORT



WELL RECORD & LOG
OFFICE OF THE STATE ENGINEER
www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (TW-1)		WELL TAG ID NO. N/A		OSE FILE NO(S). RA-13288																																																																																																																																		
	WELL OWNER NAME(S) Burnett Oil Co.				PHONE (OPTIONAL) 817-332-5108																																																																																																																																		
	WELL OWNER MAILING ADDRESS 87 Square Lake Rd.				CITY Loco Hills	STATE NM	ZIP 88255																																																																																																																																
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 49	SECONDS 47.14	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84																																																																																																																																	
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE SW SE Sec. 14 T17S R30E, NMPM																																																																																																																																							
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>LICENSE NO. 1249</td> <td colspan="3">NAME OF LICENSED DRILLER Jackie D. Atkins</td> <td colspan="3">NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.</td> </tr> <tr> <td>DRILLING STARTED 03/21/2023</td> <td>DRILLING ENDED 03/21/2023</td> <td>DEPTH OF COMPLETED WELL (FT) Temporary Well Material -101</td> <td>BORE HOLE DEPTH (FT) ±101</td> <td>DEPTH</td> <td>WATER FIRST ENCOUNTERED (FT) N/A</td> <td></td> </tr> <tr> <td colspan="4">COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)</td> <td>STATIC WATER LEVEL IN COMPLETED WELL (FT)</td> <td>N/A</td> <td>DATE STATIC MEASURED 03/27/2023</td> </tr> <tr> <td colspan="7">DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY:</td> </tr> <tr> <td colspan="5">DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER – SPECIFY: Hollow Stem Auger</td> <td colspan="2">CHECK HERE IF PITLESS ADAPTER IS <input type="checkbox"/> INSTALLED</td> </tr> <tr> <td colspan="2">DEPTH (feet bgl)</td> <td>BORE HOLE</td> <td>CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)</td> <td>CASING CONNECTION TYPE (add coupling diameter)</td> <td>CASING INSIDE DIAM. (inches)</td> <td>CASING WALL THICKNESS (inches)</td> <td>SLOT SIZE (inches)</td> </tr> <tr> <td>FROM</td> <td>TO</td> <td>DIAM (inches)</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>0</td> <td>101</td> <td>6.25"</td> <td>Soil Boring</td> <td>--</td> <td>--</td> <td>--</td> <td>--</td> </tr> <tr><td colspan="8" style="height: 100px;"></td></tr> <tr> <td colspan="7"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>DEPTH (feet bgl)</td> <td>BORE HOLE</td> <td colspan="3">LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL</td> <td>AMOUNT</td> <td>METHOD OF PLACEMENT</td> </tr> <tr> <td>FROM</td> <td>TO</td> <td>DIAM. (inches)</td> <td colspan="3"></td> <td></td> </tr> <tr><td colspan="7" style="height: 100px;"></td></tr> </table> </td> </tr> <tr> <td colspan="7" style="text-align: right; font-size: small;">OSE DRILL LOG 7/2022 sec 1.1.27</td> </tr> <tr> <td colspan="7" style="font-size: x-small;">FOR OSE INTERNAL USE</td> </tr> <tr> <td colspan="3">FILE NO. <u>RA-13288</u></td> <td>POD NO.</td> <td>1</td> <td>TRN NO.</td> <td><u>743817</u></td> </tr> <tr> <td colspan="3">LOCATION <u>175.306.14 234</u></td> <td colspan="2">WELL TAG ID NO.</td> <td colspan="2"><u>N/A</u></td> </tr> <tr> <td colspan="7" style="text-align: right;">PAGE 1 OF 2</td> </tr> </table>							LICENSE NO. 1249	NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.			DRILLING STARTED 03/21/2023	DRILLING ENDED 03/21/2023	DEPTH OF COMPLETED WELL (FT) Temporary Well Material -101	BORE HOLE DEPTH (FT) ±101	DEPTH	WATER FIRST ENCOUNTERED (FT) N/A		COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT)	N/A	DATE STATIC MEASURED 03/27/2023	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY:							DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER – SPECIFY: Hollow Stem Auger					CHECK HERE IF PITLESS ADAPTER IS <input type="checkbox"/> INSTALLED		DEPTH (feet bgl)		BORE HOLE	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)	FROM	TO	DIAM (inches)					0	101	6.25"	Soil Boring	--	--	--	--									<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>DEPTH (feet bgl)</td> <td>BORE HOLE</td> <td colspan="3">LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL</td> <td>AMOUNT</td> <td>METHOD OF PLACEMENT</td> </tr> <tr> <td>FROM</td> <td>TO</td> <td>DIAM. (inches)</td> <td colspan="3"></td> <td></td> </tr> <tr><td colspan="7" style="height: 100px;"></td></tr> </table>							DEPTH (feet bgl)	BORE HOLE	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL			AMOUNT	METHOD OF PLACEMENT	FROM	TO	DIAM. (inches)												OSE DRILL LOG 7/2022 sec 1.1.27							FOR OSE INTERNAL USE							FILE NO. <u>RA-13288</u>			POD NO.	1	TRN NO.	<u>743817</u>	LOCATION <u>175.306.14 234</u>			WELL TAG ID NO.		<u>N/A</u>		PAGE 1 OF 2						
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FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. RJA-13288

POD NO. 1

TRN NO. 743817

LOCATION 175.306.14 234

WELL TAG ID NO.

PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
MISCELLANEOUS INFORMATION:	Removed temporary well material from soil boring, backfilled with drill cutting from total depth to 10 feet below ground surface, then placed hydrated bentonite from 10 feet to ground surface. See attached plugging record.

5. TEST; RI
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:
Shane Eldridge, Cameron Pruitt

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
		Jackie D. Atkins
	04/07/2023	
	SIGNATURE OF DRILLER / PRINT SIGHNEE NAME	
	DATE	

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. RMA-13288 POD NO. 1 TRN NO. 743817
LOCATION 17S. 30E. 14 2 3 4 WELL TAG ID NO. MIA PAGE 2 OF 2



APPENDIX B: CONFIRMATION SAMPLING PLAN



February 3, 2025

NMOCD District 2
1811 S. First St.,
Artesia, New Mexico 88210

SUBJECT: Confirmation Sampling Plan for the Gissler A2 Tank Battery (Gissler #024) Release (NAB1800947656), Eddy County, New Mexico

To Whom It May Concern,

On behalf of Burnett Oil Co, LLC, Strata Resources (Strata) has prepared this Confirmation Sampling Plan that describes the proposed confirmation sampling following the remediation of a release of liquids related to the storage tank activities at the Gissler A2 Tank Battery (Gissler #024). The site is in Unit J, Section 14, Township 17S, Range 30E, Eddy County, New Mexico, on federal land. Figure 1 illustrates the vicinity and site location on an USGS 7.5-minute quadrangle map.

Table 1 summarizes release information and closure criteria.

Table 1: Release Information and Closure Criteria			
Name	Gissler A2 Tank Battery (Gissler #024)	Company	Burnett Oil Co, LLC
API Number	N/A	Location	32.83118 -103.93931
Incident Number	NAB1800947656		
Estimated Date of Release	01/03/2018	Date Reported to NMOCD	01/03/2018
Land-Owner	Federal	Reported To	NMOCD, BLM
Source of Release	Water tank overflowed releasing oil & water through the thief hatch on top of the tank.		
Released Volume	25 bbls 175 bbls	Released Material	Crude Oil Produced Water
Recovered Volume	0 bbls	Net Release	200 bbls
NMOCD Closure Criteria	>100 feet to Groundwater		
Strata Response Dates	9/22/2023, 11/07/2023		



1.0 Background

On January 3, 2018, a release was discovered at the Gissler A2 Tank Battery. The water tank overfilled, releasing oil and water through the thief hatch on top of the tank. Initial response activities were conducted by the operator, and included source elimination by means of repair, site stabilization, and release recovery. The release consisted of 25 bbls of oil and 175 bbls of produced water. Figures 1 and 2 illustrate the vicinity and site location, Figure 3 illustrates the release location.

2.0 Site Information and Closure Criteria

The Gissler A2 Tank Battery is located approximately 2.5 miles northeast of Loco Hills, New Mexico on federally owned land at an elevation of approximately 3,697 feet above mean sea level (amsl).

Based upon the New Mexico Office of the State Engineers (NMOSE) online water well database (Appendix A), depth to groundwater in the area is greater than 101 feet below grade surface (bgs). There is one known water source within ½-mile of the location, according to the NMOSE database (https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed 10/19/2023). On March 21, 2023, Atkins Engineering drilled a water well to a depth of 101 feet bgs and completed the well as a dry hole.

The nearest significant watercourse is water line, located approximately 2,000 feet northwest of the location. Figure 2 illustrates the site with 200 and 300-foot radii to indicate that it does not lie within a sensitive area as described in 19.15.29.12.C(4) NMAC.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of greater than 100 feet bgs. The site has been restored to meet the standards of Table I of 19.15.29.12 NMAC.

Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix A.

3.0 Release Characterization and Overview of Activities

On January 3, 2018, Burnett Oil Co Inc., personnel discovered that the water tank at the Gissler A2 Tank Battery had overflowed from the thief hatch. Personnel immediately shut in all valves to eliminate the source. An estimated 25 barrels of crude oil and 175 barrels of produced water were released. From January 9, 2021, to February 2, 2021, Burnett Oil hired Aspen Grow as the environmental consultant. Aspen Grow had initially applied a probiotic to the release area and collected frequent samples to evaluate the effect of the probiotic applied to the spill area. Below is an overview of activities performed since the incident occurred:

- January 9, 2018: Aspen Grow collected samples SP1-SP7. The initial areas of concern were areas surrounding sample points SP2, SP3, SP4, SP5, SP6 and SP7.



- December 19, 2018: Aspen Grow re-collected samples SP1-SP7. The areas of concern continued to be around SP2 and SP5.
- May 18, 2019: Aspen Grow re-collected samples SP3, SP4, SP5 and SP6. The areas surrounding sample points SP4 and SP6 showed to be areas of concern.
- January 3, 2020: Aspen Grow collected samples SP3, SP4, and SP5.
- February 28, 2020: Aspen Grow collected samples SP3 and SP4.
- May 30, 2020: Aspen Grow collected sample SP4.
- August 14, 2020: Aspen Grow collected sample SP4.
- February 27, 2021: Aspen Grow collected sample SP3.
- July 7, 2023: Burnett Oil contacted Strata Resources to support the project based on a denied closure report received on November 14, 2022.
- September 22, 2023: Strata Resources conducted confirmation sampling for sample points SP2, SP6, and sidewalls SW1-SW13. SP2 and SP6 were selected based on the fact that the last investigation samples that still exceeded closure criteria. Sidewalls were conducted since no lateral migration had been completed on the incident.
- November 7, 2023: Strata Resources, continued confirmation sampling for sample points SP1, SP3, SP4, SP5, SP7 and added sample point TB.
- November 21, 2023: Strata Resources receives lab results. All lab results were below closure criteria.
- May 9, 2024: Strata Resources submitted closure report to Burnett Oil.

4.0 Sampling Plan

Strata Resources is submitting a confirmation sampling plan due to the historical context of incident no. NAB1800947656. Strata is proposing to add sample points SP8-SP11 and TB1-TB4 on pad and in containment, while also adding sample points SP12 and SP13 in the pasture. Additionally, sidewalls SW14-SW21 will be added to determine any lateral migration. The aforementioned samples will be sampled in the following interval:

- SP8 – SP11: 2', 4', and 6' (on-pad)
- TB1 – TB4: 2', 4', and 6' (on-pad)
- SP12 – SP13: 2', 4', 6', and 8' (off-pad)
- SW14-SW21: Corresponding depths (off/on-pad)

Sampling intervals for sample points SP8-SP11 and TB1-TB4 have been selected due to its contaminant history and context. The majority of the initial contamination in the surrounding area stayed in the top two (2) feet. Strata will begin collecting samples at two (2) feet and advance boring to six (6) feet. The sampling below two (2) feet to six (6) feet is to confirm that contamination has not percolated through the soil.

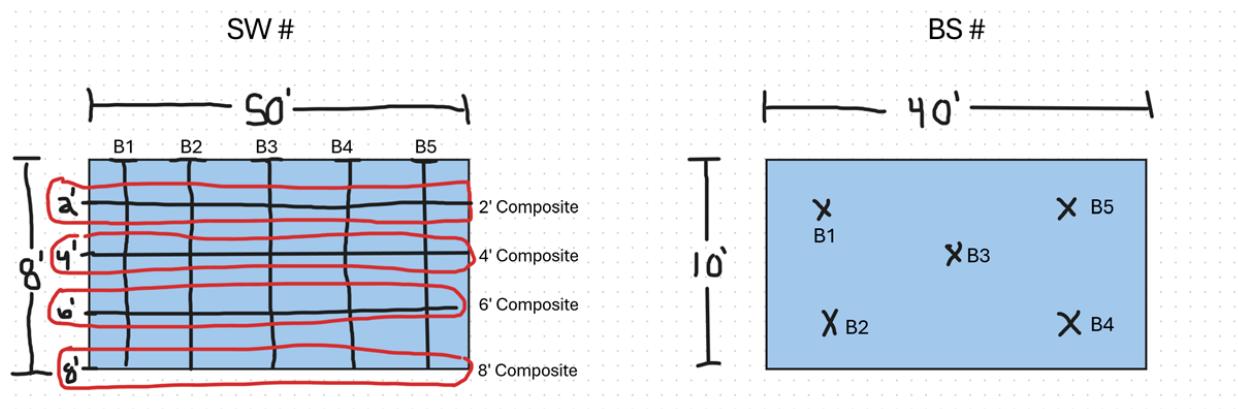
Sampling intervals for SP12 and SP13 have been selected based on that this area is considered off-pad, in lower elevation, and soil stratification is slightly different in that caliche is base rock for



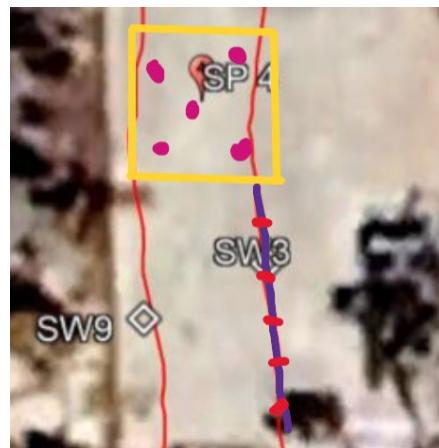
on-pad but not off-pad. The soil characteristics surrounding sample points SP12 and SP13 are a fine sandy loam. Due to the soil characteristics, Strata will begin collecting samples at two (2) feet and advancing to eight (8) feet bgs to confirm that contamination has not percolated through the soil. Sidewalls samples SW14-SW21 will be collected in corresponding depths near the surrounding area.

All confirmation samples will be comprised of 5-point composite samples, each representing 400 ft² (as requested below) surface area. To further explain how the 5-point composite samples will be collected, 8-foot depths will be used as an example. A 400 ft² sidewall is a 50 ft length of the edge of the spill that is 8 ft deep. Boreholes will be drilled every ten feet within this 50 ft run to depths of 2 ft, 4 ft, 6 ft and 8ft. In this case, there would be 5 sets of samples collected at the four intervals, then samples would be combined to create a composite representing a 400 ft² area. The base composites will be collected in the same manner, the only difference is the location of the borings (Illustration 1). Example 1 below illustrates SW3's 5 boreholes where the 5-point composite samples would be taken as shown in Illustration 1. Similarly, the yellow box represents the 400 ft² area around SP4 and the 5 boreholes locations as shown in Illustration 1.

Illustration 1



Example 1





Samples will be collected using a drill rig - hollow stem and all samples taken by Strata mentioned above will be collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel, and gasoline range organics (MRO, DRO, & GRO) by EPA Method 8015D.

If contamination is encountered above closure criteria, the following steps will be taken:

1. Delineate contamination vertically and laterally. Collect samples and send them for laboratory analysis.
2. Submit a remediation plan to NMOCD based on results from laboratory analysis within 7-10 business days.

If contamination is not encountered above closure criteria, the following steps will be taken

1. Submit a remediation closure report to NMOCD within 7-10 business days utilizing the samples taken from this plan as confirmation closure samples.

5.0 Variance Request

Strata Resources is submitting a variance request seeking approval for an alternative sampling plan for confirmation closure sampling based on 400 ft². The alternative sampling plan submitted here to be conducted consists of taking three (3) samples at sampling locations SP8-SP11 and TB1-TB4 at depths of two (2), four (4), and six (6) feet bgs. Sampling locations SP12 and SP13 consist of taking four (4) samples at depths of two (2), four (4), six (6), and eight (8) feet bgs. Additionally, Strata also is requesting a variance to utilize the previous samples collected on 9/22/23 and 11/7/23 concurrent with the additional confirmation samples discussed above. The samples collected on 9/22/23 and 11/07/23 were also collected as 5-point composites with the same method mentioned previously. A notice of final confirmation sampling for these dates was previously submitted.

Due to the historical nature of the release, and the known probiotic treatment at the incident, the alternative sampling plan for confirmation closure sampling is determined to be a more thorough method to ensure that contaminated soil does not exist or has percolated below the surface. The alternative sampling plan for confirmation closure sampling provides better protection of fresh water, public health, and the environment by verifying that contamination below the surface does not exist and has not percolated through the soil.

6.0 Scope and Limitations

The scope of our services included: assessment sampling, verifying release stabilizations; regulatory liaison; remediation; and preparation of this sampling plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Lynn Acosta at (505) 516-7469 or lynn@strataresourcesllc.com



Submitted by:
Strata Resources, LLC

A handwritten signature in black ink that reads "Lynn A. Acosta".

Lynn A. Acosta,
Project Geoscientist

ATTACHMENTS

Figures:

- Figure 1: Topographic Site Map
- Figure 2: Aerial Site Map
- Figure 3: Site Characterization Map
- Figure 3a: Proposed Sampling Map

Tables:

- Table 2: NMOCD Closure Criteria
- Table 3: Summary of Sample Results

Appendices:

- Appendix A: NMOSE Wells Report



APPENDIX C: CONFIRMATION SAMPLING PLAN APPROVAL

From: Hall, Brittany, EMNRD
To: Lynn Acosta
Cc: Hayden Acosta; William Bryan Burns
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan
Date: Wednesday, February 5, 2025 2:22:27 PM
Attachments: image001.ona
image002.ona
image003.ona
image004.ona

Lynn,

The sampling plan is approved with conditions:

- All samples must be collected as 5-point composite samples as outlined in the plan.
- All samples must be representative of no more than 400 square feet.
- In the subsequent report, please illustrate the area that the 5-point composite sample represent. Please see the example below. Be advised that the drawings are not to scale and will need to be representative of the sampling conditions.



- Please update the verbiage of "on-pad" and "off-pad" to "areas reasonably needed for production and subsequent drilling activities" and "areas not reasonably needed for production and subsequent drilling activities".
- OCD approves the variance request to utilize the samples collected on 9/22/2023 and 11/7/2023 but these samples must be illustrated as requested in the 3rd bullet pointed condition.
- If contamination is found during sampling activities, the contamination must be horizontally and vertically delineated.
- A C-141N must be submitted two-business days prior to the collection of the samples.
- Photographs of sampling activities must be included in the subsequent report.
- Include a copy of the sampling plan and a copy of this email chain in the next report submitted.

Please be advised that this sampling plan is only applicable to NAB1800947656. Additional open releases at this site include NAB1606426877 and NAB1517742106.

Please let me know if you have any questions or require any additional information.

Thank you,
Brittany Hall ● Environmental Specialist
Environmental Bureau Projects Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87110
505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd/>

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The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.

From: Lynn Acosta <Lynn@strataresourcesllc.com>
Sent: Monday, February 3, 2025 9:28 PM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Good Evening Brittany,

Attached is the updated sampling plan with your requested revisions.

Please let me know if you have any questions or concerns.



From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Sent: Monday, February 3, 2025 3:29 PM
To: Lynn Acosta <Lynn@strataresourcesllc.com>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Lynn,

Thank you for the clarification. Could you please update the sampling plan to reflect how the samples will be collected. You can include the drawings if it is helpful. Also could you formally request a variance to use the previous samples collected on 9/22/23 and 11/7/23 to be used as closure samples as those samples have already been denied once. The variance request will need to be in compliance with 19.15.29.14 A. (1) and (2) NMAC, which states "A responsible party may file a written request for a variance from any requirement of 19.15.29 NMAC with the appropriate division district office. The variance request must include: (1) a detailed statement explaining the need for a variance; and (2) a detailed written demonstration that the variance will provide equal or better protection of fresh water, public health and the environment."

Please also clarify if the samples collected on 9/22/23 and 11/7/23 were collected as 5-point composites or if they were grab samples in the revised sampling plan.

Thank you,
Brittany Hall ● Environmental Specialist

Environmental Bureau Projects Group
 EMNRD - Oil Conservation Division
 1000 Rio Brazos Road | Aztec, NM 87110
 505.517.5333 | Brittany.Hall@emnrd.nm.gov
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The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.

From: Lynn Acosta <Lynn@strataresourcesllc.com>
Sent: Monday, February 3, 2025 11:25 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: Re: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Hey Brittany,

Yes, that is correct. I apologize, it's hard to articulate over email. This is how I have historically taken composite samples.

Thank you,
 Lynn

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From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Sent: Monday, February 3, 2025 8:09:14 AM
To: Lynn Acosta <Lynn@strataresourcesllc.com>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Good morning Lynn,

Just so I am understanding correctly, there will be 5 boreholes drilled for each sample?

For example, if you see the snip of the map below (this is not to scale), the area of SP 4 (yellow box) would be a 40' by 10' area and 5 bore holes (red dots) would be the 5 bore holes where the grab samples at different depths would be composited together and representative of SP 4. SW 3 (purple line) would be 50' long and 5 bore holes (red dots) would be the 5 bore holes where the grab samples at different depths would be composited together and representative of SW 3. Is that assumption correct?



Thank you,
Brittany Hall ● Environmental Specialist
 Environmental Bureau Projects Group
 EMNRD - Oil Conservation Division
 1000 Rio Brazos Road | Aztec, NM 87110
 505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd/>

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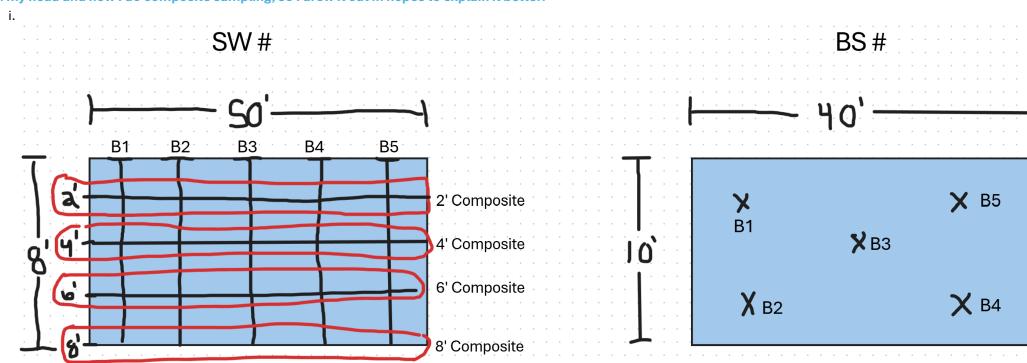
From: Lynn Acosta <Lynn@strataresourcesllc.com>
Sent: Sunday, February 2, 2025 11:26 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Good Morning Brittany,

The answers to your questions are below in blue:

1. Are the previous sampling results from samples collected in 2023 and the years prior being proposed to be used as closure samples in this plan? Or will these locations be resampled?
 - a. **The only previous samples that are being proposed to be used as closure samples are the samples collected on 9/22/23 and 11/7/23 with your approval.**
2. Under section 4.0 Sampling Plan it states "Sidewalls samples SW14-SW21 will be collected in corresponding depths near the surrounding area. All confirmation samples will be comprised of 5-point composite samples, each representing 400 ft² (as requested below) surface area.". Can you please clarify how 5-point composite samples will be collected? In the sections above this statement, it appears that grab samples are being proposed at the various depths. Are grab or composite samples being proposed? Or are grab samples being proposed for the "base" samples and composites being proposed for the "sidewall" samples?
 - a. **Both sidewalls and base 5-point composites will be collected essentially the same. Sidewalls to corresponding depths varies; I will use the 8' as an example. A 400 ft² sidewall is a 50 ft length of the edge of the spill by 8 ft deep. We would take a boring every ten feet within this 50 ft run to 2', 4', 6' and 8'. In this case, there would be 5 sets of samples collected at the four intervals, then they would be combined to create a composite representing a 400 ft² area. As an example, for SW14, there will be 2', 4', 6', and 8' composite samples. The base**

composites are collected essentially the same only difference is the location of the borings. 5-point composite sampling is depicted below. I apologize, I find it hard to explain what I mean in my head and how I do composite sampling, so I drew it out in hopes to explain it better.



3. Based on the information given on the scaled Site Map, I have calculated that the release area is approximately 11,004 square feet. Based on this number, if sampling were to be representative of 400 square feet at least 28 base samples would need to be collected. Can you please explain how the proposed number of base and side wall samples are representative of 400 square feet?
 - a. The KMZ I have (attached) has the area inside the containment to be ~1,827 ft^2 = 4.5 samples, however due to the tanks taking up volume inside that area; we concluded on 4 samples to be enough. The footprint outside of the containment is ~5,075 ft^2, which the additional 6 samples satisfy the 400ft^2.
4. What is the rationale of not collecting samples in any of the proposed locations at the surface, 1-foot, or 3-feet bgs? While not required for areas reasonably needed for production on the pad, there are several historic sampling locations that do not meet the reclamation standards for the upper 4 feet that will need to be addressed before this incident will be granted the final closure status of "Restoration Complete". OCD does require an accurate estimation of the amount (both square footage and cubic yardage) of soils that must be reclaimed at the end of the life of the battery.
 - a. The rationale for not collecting samples at surface, 1-foot, and 3-feet is due to the fact that there has been historic sampling of the shallower depths and since this incident has been treated with the probiotic we want to provide proof that it is not percolating through the soil by taking deeper samples. At the end of the life of the battery, to meet the reclamation standards, the top four feet would be addressed and the estimation is to remove any waste containing soil (approximated to be ~7,000 ft^2 (rounded up) and 1,020 cubic yards (estimated to 4 ft)).

Please let me know if you have any questions or need any clarification.



Lynn Acosta
Project Geoscientist

lynn@strataresourcesllc.com
505-516-7469
PO Box 2474
Carlsbad, NM 88221

From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Sent: Thursday, January 30, 2025 3:51 PM
To: Lynn Acosta <lynn@strataresourcesllc.com>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Hi Lynn,

I have a few questions about the sampling plan:

1. Are the previous sampling results from samples collected in 2023 and the years prior being proposed to be used as closure samples in this plan? Or will these locations be resampled?
2. Under section 4.0 Sampling Plan it states "Sidewalls samples SW14-SW21 will be collected in corresponding depths near the surrounding area. All confirmation samples will be comprised of 5-point composite samples, each representing 400 ft² (as requested below) surface area.". Can you please clarify how 5-point composite samples will be collected? In the sections above this statement, it appears that grab samples are being proposed at the various depths. Are grab or composite samples being proposed? Or are grab samples being proposed for the "base" samples and composites being proposed for the "sidewall" samples?
3. Based on the information given on the scaled Site Map, I have calculated that the release area is approximately 11,004 square feet. Based on this number, if sampling were to be representative of 400 square feet at least 28 base samples would need to be collected. Can you please explain how the proposed number of base and side wall samples are representative of 400 square feet?
4. What is the rationale of not collecting samples in any of the proposed locations at the surface, 1-foot, or 3-feet bgs? While not required for areas reasonably needed for production on the pad, there are several historic sampling locations that do not meet the reclamation standards for the upper 4 feet that will need to be addressed before this incident will be granted the final closure status of "Restoration Complete". OCD does require an accurate estimation of the amount (both square footage and cubic yardage) of soils that must be reclaimed at the end of the life of the battery.

Please let me know if you have any questions or need any clarification.

Thank you,
Brittany Hall ● Environmental Specialist
Environmental Bureau Projects Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87110
505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd/>

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From: Lynn Acosta <lynn@strataresourcesllc.com>
Sent: Tuesday, January 28, 2025 9:46 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Good Morning Brittany,

Thank you for the information. Please see the attached Confirmation Sampling Plan for the Gissler A-2 Tank Battery (NAB1800947656).

Please let Bryan, Hayden, or I know if you have any questions or need additional information.

Kind Regards,



Lynn Acosta
Project Geoscientist
lynn@strataresourcesllc.com
505-516-7469
PO Box 2474
Carlsbad, NM 88221

From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Sent: Monday, January 27, 2025 7:13 AM
To: Lynn Acosta <lynn@strataresourcesllc.com>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: RE: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

Good morning Lynn,

At this time, sampling plans will be sent in via email. We do not have a way to submit a sampling plan through the portal as of right now. That may change in the future but if you are not submitting a remediation plan and a sampling plan at the same time, please send it to me via email.

Thank you,
Brittany Hall ● Environmental Specialist
 Environmental Bureau Projects Group
 EMNRD - Oil Conservation Division
 1000 Rio Brazos Road | Aztec, NM 87110
 505.517.5333 | Brittany.Hall@emnrd.nm.gov
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From: Lynn Acosta <lynn@strataresourcesllc.com>
Sent: Sunday, January 26, 2025 9:26 PM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Hayden Acosta <hayden@strataresourcesllc.com>; William Bryan Burns <wburns@burnettoil.com>
Subject: [EXTERNAL] Gissler A-2 Tank Battery (NAB1800947656) - Confirmation Sampling Plan

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.
 Good Evening Brittany,

Hope you had a much-needed break over the holidays, I just had a question about the Gissler A-2. We have written up the detailed sampling plan that was requested, but wanted to know how you wanted Burnett/Strata to proceed with getting this over to you? Would you want it through email? Or the portal? If it is the portal, how would we go about submitting a "Sampling Plan"?

Let us know how you would like us to proceed. Thank you.



Lynn Acosta
Project Geoscientist
lynn@strataresourcesllc.com
505-516-7469
PO Box 2474
Carlsbad, NM 88221



APPENDIX D: ANALYTICAL LABORATORY RESULTS



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mike Burton
Burnett Oil Co Inc
PO BOX 188
Loco Hills, New Mexico 88255

Generated 3/6/2025 9:06:52 AM

JOB DESCRIPTION

Gissler A2TB

JOB NUMBER

885-20274-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Authorized for release by
Cheyenne Cason, Project Manager
cheyenne.cason@et.eurofinsus.com
(505)345-3975

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3/6/2025 9:06:52 AM

Client: Burnett Oil Co Inc
Project/Site: Gissler A2TB

Laboratory Job ID: 885-20274-1

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Chain of Custody	115
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Definitions/Glossary

Client: Burnett Oil Co Inc
Project/Site: Gissler A2TB

Job ID: 885-20274-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
D	Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a dilution may be flagged with a D.
H	Sample was prepped or analyzed beyond the specified holding time. This does not meet regulatory requirements.
S1-	Surrogate recovery exceeds control limits, low biased.

Glossary

Abbreviation **These commonly used abbreviations may or may not be present in this report.**

%	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Burnett Oil Co Inc
 Project: Gissler A2TB

Job ID: 885-20274-1

Job ID: 885-20274-1**Eurofins Albuquerque****Job Narrative
885-20274-1**

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 2/21/2025 8:05 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 2.9°C and 4.8°C.

Receipt Exceptions

The Field Sampler was not listed on the Chain of Custody.

Gasoline Range Organics

Method 8015D_GRO: The following sample was diluted due to the abundance of non-target analytes: TB2'6' (885-20274-54). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

Method 8021B: The following sample was diluted due to the abundance of non-target analytes: TB2'6' (885-20274-54). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D_DRO: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 885-21333 and analytical batch 885-21272 recovered outside control limits for the following analytes: Diesel Range Organics [C10-C28]. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8015D_DRO: The following samples were prepared outside of preparation holding time due to need for re-extraction of samples: SW19'6' (885-20274-42), TB1'2' (885-20274-49), TB1'4' (885-20274-50), TB1'6' (885-20274-51), TB2'2' (885-20274-52), TB2'4' (885-20274-53), TB2'6' (885-20274-54), TB3'2' (885-20274-55) and TB3'4' (885-20274-56).

Method 8015D_DRO: The following samples were diluted due to the nature of the sample matrix: TB1'2' (885-20274-49), TB2'2' (885-20274-52), TB2'4' (885-20274-53), TB2'6' (885-20274-54) and TB3'4' (885-20274-56)

Method 8015D_DRO: The following sample was prepared outside of preparation holding time due need for re-extraction : TB4'2' (885-20274-58).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP8'2'

Date Collected: 02/11/25 08:00
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-1

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 10:28	02/23/25 19:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			02/21/25 10:28	02/23/25 19:51	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 03:06	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 10:28	02/25/25 03:06	1
Toluene	ND		0.047	mg/Kg		02/21/25 10:28	02/25/25 03:06	1
Xylenes, Total	ND		0.093	mg/Kg		02/21/25 10:28	02/25/25 03:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		48 - 145			02/21/25 10:28	02/25/25 03:06	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	320		19	mg/Kg		02/21/25 11:36	02/24/25 21:30	2
Motor Oil Range Organics [C28-C40]	690		94	mg/Kg		02/21/25 11:36	02/24/25 21:30	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	106		62 - 134			02/21/25 11:36	02/24/25 21:30	2

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	610		60	mg/Kg		02/21/25 09:32	02/21/25 13:32	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP8'4'
Date Collected: 02/11/25 08:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-2
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 10:28	02/23/25 20:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	104		35 - 166			02/21/25 10:28	02/23/25 20:15	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 10:28	02/25/25 03:28	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 10:28	02/25/25 03:28	1
Toluene	ND		0.047	mg/Kg		02/21/25 10:28	02/25/25 03:28	1
Xylenes, Total	ND		0.095	mg/Kg		02/21/25 10:28	02/25/25 03:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	99		48 - 145			02/21/25 10:28	02/25/25 03:28	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		02/21/25 11:36	02/24/25 21:41	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/21/25 11:36	02/24/25 21:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	102		62 - 134			02/21/25 11:36	02/24/25 21:41	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	81		60	mg/Kg		02/21/25 09:32	02/21/25 13:42	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP8'6'

Date Collected: 02/11/25 08:20
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-3

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 10:28	02/23/25 20:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	102		35 - 166			02/21/25 10:28	02/23/25 20:39	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 03:50	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 03:50	1
Toluene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 03:50	1
Xylenes, Total	ND		0.092	mg/Kg		02/21/25 10:28	02/25/25 03:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 10:28	02/25/25 03:50	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		02/21/25 11:36	02/24/25 21:52	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/21/25 11:36	02/24/25 21:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	102		62 - 134			02/21/25 11:36	02/24/25 21:52	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	89		60	mg/Kg		02/21/25 09:32	02/21/25 13:52	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP9'2'

Date Collected: 02/11/25 08:30
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-4

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 10:28	02/23/25 21:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	101		35 - 166			02/21/25 10:28	02/23/25 21:03	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 10:28	02/25/25 04:12	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 04:12	1
Toluene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 04:12	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 10:28	02/25/25 04:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 10:28	02/25/25 04:12	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		02/21/25 11:36	02/24/25 22:13	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/21/25 11:36	02/24/25 22:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	99		62 - 134			02/21/25 11:36	02/24/25 22:13	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	190		60	mg/Kg		02/21/25 09:32	02/21/25 14:01	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP9'4'**Lab Sample ID: 885-20274-5**

Date Collected: 02/11/25 08:45
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 10:28	02/23/25 21:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	101		35 - 166			02/21/25 10:28	02/23/25 21:27	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 10:28	02/25/25 04:34	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 10:28	02/25/25 04:34	1
Toluene	ND		0.049	mg/Kg		02/21/25 10:28	02/25/25 04:34	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 10:28	02/25/25 04:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 10:28	02/25/25 04:34	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/21/25 11:36	02/24/25 22:24	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/21/25 11:36	02/24/25 22:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	106		62 - 134			02/21/25 11:36	02/24/25 22:24	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 09:32	02/21/25 16:00	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP9'6'**Lab Sample ID: 885-20274-6**

Date Collected: 02/11/25 08:50
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 10:28	02/23/25 21:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	99		35 - 166			02/21/25 10:28	02/23/25 21:51	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 10:28	02/25/25 04:55	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 04:55	1
Toluene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 04:55	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 10:28	02/25/25 04:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 10:28	02/25/25 04:55	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		02/21/25 11:36	02/24/25 22:35	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/21/25 11:36	02/24/25 22:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	106		62 - 134			02/21/25 11:36	02/24/25 22:35	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 09:32	02/21/25 14:11	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP10'2'
Date Collected: 02/11/25 09:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-7
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 10:28	02/23/25 22:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		35 - 166			02/21/25 10:28	02/23/25 22:15	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 10:28	02/25/25 05:17	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 05:17	1
Toluene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 05:17	1
Xylenes, Total	ND		0.095	mg/Kg		02/21/25 10:28	02/25/25 05:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 10:28	02/25/25 05:17	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		02/21/25 11:36	02/24/25 22:46	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/21/25 11:36	02/24/25 22:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	122		62 - 134			02/21/25 11:36	02/24/25 22:46	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	210		60	mg/Kg		02/21/25 09:32	02/21/25 14:41	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP10'4'
Date Collected: 02/11/25 09:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-8
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 10:28	02/23/25 23:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		35 - 166			02/21/25 10:28	02/23/25 23:03	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 10:28	02/25/25 06:01	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 06:01	1
Toluene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 06:01	1
Xylenes, Total	ND		0.095	mg/Kg		02/21/25 10:28	02/25/25 06:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		48 - 145			02/21/25 10:28	02/25/25 06:01	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/21/25 11:36	02/24/25 22:56	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/21/25 11:36	02/24/25 22:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	126		62 - 134			02/21/25 11:36	02/24/25 22:56	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	140		60	mg/Kg		02/21/25 09:32	02/21/25 14:51	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP10'6'
Date Collected: 02/11/25 09:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-9
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 10:28	02/23/25 23:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		35 - 166			02/21/25 10:28	02/23/25 23:26	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 06:23	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 10:28	02/25/25 06:23	1
Toluene	ND		0.047	mg/Kg		02/21/25 10:28	02/25/25 06:23	1
Xylenes, Total	ND		0.093	mg/Kg		02/21/25 10:28	02/25/25 06:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145			02/21/25 10:28	02/25/25 06:23	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		02/21/25 11:36	02/24/25 23:07	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/21/25 11:36	02/24/25 23:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	127		62 - 134			02/21/25 11:36	02/24/25 23:07	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		60	mg/Kg		02/21/25 09:32	02/21/25 15:00	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP11'2'
Date Collected: 02/11/25 09:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-10
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 10:28	02/23/25 23:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		35 - 166			02/21/25 10:28	02/23/25 23:50	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 06:44	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 06:44	1
Toluene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 06:44	1
Xylenes, Total	ND		0.092	mg/Kg		02/21/25 10:28	02/25/25 06:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		48 - 145			02/21/25 10:28	02/25/25 06:44	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	110		19	mg/Kg		02/21/25 11:36	02/24/25 23:18	2
Motor Oil Range Organics [C28-C40]	290		95	mg/Kg		02/21/25 11:36	02/24/25 23:18	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	131		62 - 134			02/21/25 11:36	02/24/25 23:18	2

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	190		59	mg/Kg		02/21/25 09:32	02/21/25 15:10	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP11'4'
Date Collected: 02/11/25 09:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-11
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 10:28	02/24/25 00:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		35 - 166			02/21/25 10:28	02/24/25 00:14	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 10:28	02/25/25 07:06	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 07:06	1
Toluene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 07:06	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 10:28	02/25/25 07:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		48 - 145			02/21/25 10:28	02/25/25 07:06	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	44		9.2	mg/Kg		02/21/25 11:36	02/24/25 23:28	1
Motor Oil Range Organics [C28-C40]	99		46	mg/Kg		02/21/25 11:36	02/24/25 23:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			02/21/25 11:36	02/24/25 23:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	120		60	mg/Kg		02/21/25 09:32	02/21/25 15:20	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP11'6'
Date Collected: 02/11/25 09:50
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-12
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg	D	02/21/25 10:28	02/24/25 00:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		35 - 166			02/21/25 10:28	02/24/25 00:38	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg	D	02/21/25 10:28	02/25/25 07:28	1
Ethylbenzene	ND		0.047	mg/Kg	D	02/21/25 10:28	02/25/25 07:28	1
Toluene	ND		0.047	mg/Kg	D	02/21/25 10:28	02/25/25 07:28	1
Xylenes, Total	ND		0.095	mg/Kg	D	02/21/25 10:28	02/25/25 07:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		48 - 145			02/21/25 10:28	02/25/25 07:28	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	48		9.1	mg/Kg	D	02/21/25 11:36	02/24/25 23:39	1
Motor Oil Range Organics [C28-C40]	110		46	mg/Kg	D	02/21/25 11:36	02/24/25 23:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	125		62 - 134			02/21/25 11:36	02/24/25 23:39	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	140		60	mg/Kg	D	02/21/25 09:32	02/21/25 15:30	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP12'2'
Date Collected: 02/11/25 10:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-13
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 10:28	02/24/25 01:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		35 - 166			02/21/25 10:28	02/24/25 01:01	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 10:28	02/25/25 07:50	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 07:50	1
Toluene	ND		0.048	mg/Kg		02/21/25 10:28	02/25/25 07:50	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 10:28	02/25/25 07:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	94		48 - 145			02/21/25 10:28	02/25/25 07:50	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/21/25 11:36	02/24/25 23:50	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/21/25 11:36	02/24/25 23:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	125		62 - 134			02/21/25 11:36	02/24/25 23:50	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	400		60	mg/Kg		02/21/25 09:32	02/21/25 15:40	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP12'4'
Date Collected: 02/11/25 10:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-14
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 10:28	02/24/25 01:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	93		35 - 166			02/21/25 10:28	02/24/25 01:25	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 10:28	02/25/25 08:12	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 08:12	1
Toluene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 08:12	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 10:28	02/25/25 08:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145			02/21/25 10:28	02/25/25 08:12	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		02/21/25 11:36	02/25/25 00:00	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/21/25 11:36	02/25/25 00:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	129		62 - 134			02/21/25 11:36	02/25/25 00:00	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	240		60	mg/Kg		02/21/25 09:32	02/21/25 15:50	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP12'6'
Date Collected: 02/11/25 10:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-15
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 10:28	02/24/25 01:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		35 - 166			02/21/25 10:28	02/24/25 01:49	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 08:33	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 08:33	1
Toluene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 08:33	1
Xylenes, Total	ND		0.092	mg/Kg		02/21/25 10:28	02/25/25 08:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		48 - 145			02/21/25 10:28	02/25/25 08:33	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	26		9.9	mg/Kg		02/21/25 11:36	02/25/25 00:11	1
Motor Oil Range Organics [C28-C40]	52		49	mg/Kg		02/21/25 11:36	02/25/25 00:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	133		62 - 134			02/21/25 11:36	02/25/25 00:11	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	210		60	mg/Kg		02/21/25 13:31	02/21/25 16:49	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP12'8'
Date Collected: 02/11/25 10:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-16
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 10:28	02/24/25 02:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		35 - 166			02/21/25 10:28	02/24/25 02:12	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 08:55	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 08:55	1
Toluene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 08:55	1
Xylenes, Total	ND		0.092	mg/Kg		02/21/25 10:28	02/25/25 08:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 10:28	02/25/25 08:55	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		02/21/25 11:36	02/25/25 00:21	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/21/25 11:36	02/25/25 00:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	125		62 - 134			02/21/25 11:36	02/25/25 00:21	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 13:31	02/21/25 17:18	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP13'2'
Date Collected: 02/12/25 07:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-17
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 10:28	02/24/25 02:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		35 - 166			02/21/25 10:28	02/24/25 02:36	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 10:28	02/25/25 09:17	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 09:17	1
Toluene	ND		0.046	mg/Kg		02/21/25 10:28	02/25/25 09:17	1
Xylenes, Total	ND		0.092	mg/Kg		02/21/25 10:28	02/25/25 09:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145			02/21/25 10:28	02/25/25 09:17	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		02/21/25 11:36	02/25/25 00:32	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/21/25 11:36	02/25/25 00:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	131		62 - 134			02/21/25 11:36	02/25/25 00:32	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	69		60	mg/Kg		02/21/25 13:31	02/21/25 17:48	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP13'4'
Date Collected: 02/12/25 07:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-18
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 12:11	02/24/25 04:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	92		35 - 166			02/21/25 12:11	02/24/25 04:57	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 12:11	02/25/25 17:54	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 12:11	02/25/25 17:54	1
Toluene	ND		0.050	mg/Kg		02/21/25 12:11	02/25/25 17:54	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 12:11	02/25/25 17:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 12:11	02/25/25 17:54	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/24/25 15:22	02/25/25 06:10	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/24/25 15:22	02/25/25 06:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	87		62 - 134			02/24/25 15:22	02/25/25 06:10	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	92		59	mg/Kg		02/21/25 13:31	02/21/25 17:58	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP13'6'
Date Collected: 02/12/25 07:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-19
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 12:11	02/24/25 06:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	93		35 - 166			02/21/25 12:11	02/24/25 06:07	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 12:11	02/25/25 18:16	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 12:11	02/25/25 18:16	1
Toluene	ND		0.050	mg/Kg		02/21/25 12:11	02/25/25 18:16	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 12:11	02/25/25 18:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 12:11	02/25/25 18:16	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/24/25 15:22	02/25/25 06:20	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:22	02/25/25 06:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	94		62 - 134			02/24/25 15:22	02/25/25 06:20	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 13:31	02/21/25 18:27	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP13'8'**Lab Sample ID: 885-20274-20**

Date Collected: 02/12/25 08:00
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg	02/21/25 12:11	02/24/25 07:18		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	91		35 - 166		02/21/25 12:11	02/24/25 07:18		1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg	02/21/25 12:11	02/25/25 19:21		1
Ethylbenzene	ND		0.050	mg/Kg	02/21/25 12:11	02/25/25 19:21		1
Toluene	ND		0.050	mg/Kg	02/21/25 12:11	02/25/25 19:21		1
Xylenes, Total	ND		0.10	mg/Kg	02/21/25 12:11	02/25/25 19:21		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145		02/21/25 12:11	02/25/25 19:21		1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg	02/24/25 15:22	02/25/25 06:31		1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg	02/24/25 15:22	02/25/25 06:31		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	94		62 - 134		02/24/25 15:22	02/25/25 06:31		1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg	02/21/25 13:31	02/21/25 18:37		20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP14'2'
Date Collected: 02/12/25 08:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-21
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 12:11	02/24/25 07:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	90		35 - 166			02/21/25 12:11	02/24/25 07:41	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 12:11	02/25/25 19:43	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 12:11	02/25/25 19:43	1
Toluene	ND		0.050	mg/Kg		02/21/25 12:11	02/25/25 19:43	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 12:11	02/25/25 19:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145			02/21/25 12:11	02/25/25 19:43	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	18		9.5	mg/Kg		02/24/25 15:22	02/25/25 06:42	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/24/25 15:22	02/25/25 06:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	108		62 - 134			02/24/25 15:22	02/25/25 06:42	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	280		60	mg/Kg		02/21/25 13:31	02/21/25 18:47	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP14'4'
Date Collected: 02/12/25 08:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-22
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg	D	02/21/25 12:11	02/24/25 08:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	93		35 - 166			02/21/25 12:11	02/24/25 08:05	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg	D	02/21/25 12:11	02/25/25 20:04	1
Ethylbenzene	ND		0.047	mg/Kg	D	02/21/25 12:11	02/25/25 20:04	1
Toluene	ND		0.047	mg/Kg	D	02/21/25 12:11	02/25/25 20:04	1
Xylenes, Total	ND		0.095	mg/Kg	D	02/21/25 12:11	02/25/25 20:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 12:11	02/25/25 20:04	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.0	mg/Kg	D	02/24/25 15:22	02/25/25 06:52	1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg	D	02/24/25 15:22	02/25/25 06:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	91		62 - 134			02/24/25 15:22	02/25/25 06:52	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	220		60	mg/Kg	D	02/21/25 13:31	02/21/25 18:57	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP14'6'
Date Collected: 02/12/25 09:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-23
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 12:11	02/24/25 08:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		35 - 166			02/21/25 12:11	02/24/25 08:28	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 20:26	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 12:11	02/25/25 20:26	1
Toluene	ND		0.048	mg/Kg		02/21/25 12:11	02/25/25 20:26	1
Xylenes, Total	ND		0.097	mg/Kg		02/21/25 12:11	02/25/25 20:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		48 - 145			02/21/25 12:11	02/25/25 20:26	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	54		9.6	mg/Kg		02/24/25 15:22	02/25/25 07:03	1
Motor Oil Range Organics [C28-C40]	120		48	mg/Kg		02/24/25 15:22	02/25/25 07:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			02/24/25 15:22	02/25/25 07:03	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	93		60	mg/Kg		02/21/25 13:31	02/21/25 19:07	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP14'8'
Date Collected: 02/12/25 09:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-24
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 12:11	02/24/25 08:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	92		35 - 166			02/21/25 12:11	02/24/25 08:52	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 12:11	02/25/25 20:48	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 20:48	1
Toluene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 20:48	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 12:11	02/25/25 20:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	100		48 - 145			02/21/25 12:11	02/25/25 20:48	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/24/25 15:22	02/25/25 07:13	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/24/25 15:22	02/25/25 07:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	110		62 - 134			02/24/25 15:22	02/25/25 07:13	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 13:31	02/21/25 19:16	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW15'2'
Date Collected: 02/12/25 09:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-25
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 12:11	02/24/25 09:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		35 - 166			02/21/25 12:11	02/24/25 09:16	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 12:11	02/25/25 21:10	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 21:10	1
Toluene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 21:10	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 12:11	02/25/25 21:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 12:11	02/25/25 21:10	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	9.7		9.4	mg/Kg		02/24/25 15:22	02/25/25 07:24	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:22	02/25/25 07:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	76		62 - 134			02/24/25 15:22	02/25/25 07:24	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 13:31	02/21/25 19:26	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW15'4'
Date Collected: 02/12/25 10:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-26
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 12:11	02/24/25 09:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		35 - 166			02/21/25 12:11	02/24/25 09:40	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 21:32	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 12:11	02/25/25 21:32	1
Toluene	ND		0.047	mg/Kg		02/21/25 12:11	02/25/25 21:32	1
Xylenes, Total	ND		0.095	mg/Kg		02/21/25 12:11	02/25/25 21:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	101		48 - 145			02/21/25 12:11	02/25/25 21:32	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/24/25 15:22	02/25/25 07:45	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/24/25 15:22	02/25/25 07:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	91		62 - 134			02/24/25 15:22	02/25/25 07:45	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	190		60	mg/Kg		02/21/25 13:31	02/21/25 19:36	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW15'6'
Date Collected: 02/12/25 10:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-27
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 12:11	02/24/25 10:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	99		35 - 166			02/21/25 12:11	02/24/25 10:04	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 21:54	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 12:11	02/25/25 21:54	1
Toluene	ND		0.048	mg/Kg		02/21/25 12:11	02/25/25 21:54	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 12:11	02/25/25 21:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	101		48 - 145			02/21/25 12:11	02/25/25 21:54	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		02/24/25 15:22	02/25/25 07:56	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/24/25 15:22	02/25/25 07:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	93		62 - 134			02/24/25 15:22	02/25/25 07:56	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	180		60	mg/Kg		02/21/25 13:31	02/21/25 19:46	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW15'8'
Date Collected: 02/12/25 10:45
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-28
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 12:11	02/24/25 10:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	103		35 - 166			02/21/25 12:11	02/24/25 10:52	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 22:38	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 22:38	1
Toluene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 22:38	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 12:11	02/25/25 22:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	102		48 - 145			02/21/25 12:11	02/25/25 22:38	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		02/24/25 15:22	02/25/25 08:06	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/24/25 15:22	02/25/25 08:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	99		62 - 134			02/24/25 15:22	02/25/25 08:06	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 13:31	02/21/25 19:56	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW16'2'
Date Collected: 02/12/25 11:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-29
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 12:11	02/24/25 11:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	104		35 - 166			02/21/25 12:11	02/24/25 11:17	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 22:59	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 22:59	1
Toluene	ND		0.049	mg/Kg		02/21/25 12:11	02/25/25 22:59	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 12:11	02/25/25 22:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	99		48 - 145			02/21/25 12:11	02/25/25 22:59	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	8.8		8.8	mg/Kg		02/24/25 15:22	02/25/25 08:17	1
Motor Oil Range Organics [C28-C40]	ND		44	mg/Kg		02/24/25 15:22	02/25/25 08:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	104		62 - 134			02/24/25 15:22	02/25/25 08:17	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	580		60	mg/Kg		02/21/25 13:31	02/21/25 20:25	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW16'4'
Date Collected: 02/12/25 11:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-30
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 12:11	02/24/25 11:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	105		35 - 166			02/21/25 12:11	02/24/25 11:41	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 23:21	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 12:11	02/25/25 23:21	1
Toluene	ND		0.047	mg/Kg		02/21/25 12:11	02/25/25 23:21	1
Xylenes, Total	ND		0.095	mg/Kg		02/21/25 12:11	02/25/25 23:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 12:11	02/25/25 23:21	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/24/25 15:22	02/25/25 08:27	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/24/25 15:22	02/25/25 08:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	91		62 - 134			02/24/25 15:22	02/25/25 08:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	160		60	mg/Kg		02/21/25 13:31	02/21/25 20:35	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW16'6'
Date Collected: 02/12/25 11:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-31
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 12:11	02/24/25 12:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	107		35 - 166			02/21/25 12:11	02/24/25 12:06	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/25/25 23:43	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 12:11	02/25/25 23:43	1
Toluene	ND		0.048	mg/Kg		02/21/25 12:11	02/25/25 23:43	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 12:11	02/25/25 23:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	100		48 - 145			02/21/25 12:11	02/25/25 23:43	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/24/25 15:22	02/25/25 08:38	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:22	02/25/25 08:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	97		62 - 134			02/24/25 15:22	02/25/25 08:38	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	120		60	mg/Kg		02/21/25 13:31	02/21/25 20:45	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW16'8'
Date Collected: 02/12/25 12:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-32
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 12:11	02/24/25 12:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	109		35 - 166			02/21/25 12:11	02/24/25 12:31	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 12:11	02/26/25 00:05	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 12:11	02/26/25 00:05	1
Toluene	ND		0.046	mg/Kg		02/21/25 12:11	02/26/25 00:05	1
Xylenes, Total	ND		0.093	mg/Kg		02/21/25 12:11	02/26/25 00:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	100		48 - 145			02/21/25 12:11	02/26/25 00:05	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		02/24/25 15:22	02/25/25 08:48	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:22	02/25/25 08:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	111		62 - 134			02/24/25 15:22	02/25/25 08:48	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 13:31	02/21/25 20:55	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW17'2'
Date Collected: 02/13/25 12:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-33
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 12:11	02/24/25 12:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	106		35 - 166			02/21/25 12:11	02/24/25 12:56	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 12:11	02/26/25 00:27	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 12:11	02/26/25 00:27	1
Toluene	ND		0.049	mg/Kg		02/21/25 12:11	02/26/25 00:27	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 12:11	02/26/25 00:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 12:11	02/26/25 00:27	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		02/24/25 15:22	02/25/25 08:59	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/24/25 15:22	02/25/25 08:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	91		62 - 134			02/24/25 15:22	02/25/25 08:59	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	750		59	mg/Kg		02/21/25 13:31	02/21/25 21:05	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW17'4'
Date Collected: 02/13/25 12:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-34
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 12:11	02/24/25 13:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	109		35 - 166			02/21/25 12:11	02/24/25 13:20	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/26/25 00:49	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 12:11	02/26/25 00:49	1
Toluene	ND		0.047	mg/Kg		02/21/25 12:11	02/26/25 00:49	1
Xylenes, Total	ND		0.094	mg/Kg		02/21/25 12:11	02/26/25 00:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 12:11	02/26/25 00:49	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/24/25 15:22	02/25/25 09:10	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:22	02/25/25 09:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	98		62 - 134			02/24/25 15:22	02/25/25 09:10	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	330		60	mg/Kg		02/21/25 13:31	02/21/25 21:15	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW17'6'
Date Collected: 02/13/25 13:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-35
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/21/25 12:11	02/24/25 13:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	104		35 - 166			02/21/25 12:11	02/24/25 13:44	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 12:11	02/26/25 01:11	1
Ethylbenzene	ND		0.046	mg/Kg		02/21/25 12:11	02/26/25 01:11	1
Toluene	ND		0.046	mg/Kg		02/21/25 12:11	02/26/25 01:11	1
Xylenes, Total	ND		0.093	mg/Kg		02/21/25 12:11	02/26/25 01:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145			02/21/25 12:11	02/26/25 01:11	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		02/24/25 15:22	02/25/25 09:20	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:22	02/25/25 09:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	97		62 - 134			02/24/25 15:22	02/25/25 09:20	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	430		60	mg/Kg		02/21/25 14:28	02/21/25 21:44	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW17'8'
Date Collected: 02/13/25 13:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-36
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 12:11	02/24/25 14:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	105		35 - 166			02/21/25 12:11	02/24/25 14:08	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/21/25 12:11	02/26/25 01:33	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 12:11	02/26/25 01:33	1
Toluene	ND		0.047	mg/Kg		02/21/25 12:11	02/26/25 01:33	1
Xylenes, Total	ND		0.094	mg/Kg		02/21/25 12:11	02/26/25 01:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 12:11	02/26/25 01:33	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/24/25 15:22	02/25/25 14:14	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/24/25 15:22	02/25/25 14:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	106		62 - 134			02/24/25 15:22	02/25/25 14:14	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/21/25 22:33	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW18'2'
Date Collected: 02/13/25 13:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-37
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/21/25 12:11	02/24/25 14:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	99		35 - 166			02/21/25 12:11	02/24/25 14:32	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 12:11	02/26/25 01:55	1
Ethylbenzene	ND		0.047	mg/Kg		02/21/25 12:11	02/26/25 01:55	1
Toluene	ND		0.047	mg/Kg		02/21/25 12:11	02/26/25 01:55	1
Xylenes, Total	ND		0.094	mg/Kg		02/21/25 12:11	02/26/25 01:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 12:11	02/26/25 01:55	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/24/25 15:22	02/25/25 14:25	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:22	02/25/25 14:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	104		62 - 134			02/24/25 15:22	02/25/25 14:25	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	320		60	mg/Kg		02/21/25 14:28	02/21/25 23:03	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW18'4'
Date Collected: 02/13/25 14:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-38
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 13:13	02/24/25 13:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		35 - 166			02/21/25 13:13	02/24/25 13:52	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 13:52	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 13:52	1
Toluene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 13:52	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 13:13	02/24/25 13:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	99		48 - 145			02/21/25 13:13	02/24/25 13:52	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		02/24/25 15:25	02/25/25 15:29	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/24/25 15:25	02/25/25 15:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	110		62 - 134			02/24/25 15:25	02/25/25 15:29	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	190		60	mg/Kg		02/21/25 14:28	02/21/25 23:13	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW18'6'
Date Collected: 02/13/25 14:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-39
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 13:13	02/24/25 14:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	91		35 - 166			02/21/25 13:13	02/24/25 14:58	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 14:58	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 14:58	1
Toluene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 14:58	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 13:13	02/24/25 14:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	92		48 - 145			02/21/25 13:13	02/24/25 14:58	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		02/24/25 15:25	02/25/25 15:40	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/24/25 15:25	02/25/25 15:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	94		62 - 134			02/24/25 15:25	02/25/25 15:40	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	160		60	mg/Kg		02/21/25 14:28	02/21/25 23:23	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW19'2'
Date Collected: 02/13/25 14:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-40
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 13:13	02/24/25 16:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		35 - 166			02/21/25 13:13	02/24/25 16:04	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 13:13	02/24/25 16:04	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 16:04	1
Toluene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 16:04	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 13:13	02/24/25 16:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		48 - 145			02/21/25 13:13	02/24/25 16:04	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		02/24/25 15:25	02/25/25 15:51	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:25	02/25/25 15:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	86		62 - 134			02/24/25 15:25	02/25/25 15:51	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	570		60	mg/Kg		02/21/25 14:28	02/21/25 23:33	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW19'4'
Date Collected: 02/13/25 15:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-41
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 13:13	02/24/25 16:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	93		35 - 166			02/21/25 13:13	02/24/25 16:26	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 16:26	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 16:26	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 16:26	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 13:13	02/24/25 16:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		48 - 145			02/21/25 13:13	02/24/25 16:26	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		02/24/25 15:25	02/25/25 16:01	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/24/25 15:25	02/25/25 16:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	87		62 - 134			02/24/25 15:25	02/25/25 16:01	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	250		60	mg/Kg		02/21/25 14:28	02/21/25 23:43	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW19'6'
Date Collected: 02/13/25 15:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-42
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 13:13	02/24/25 16:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	89		35 - 166			02/21/25 13:13	02/24/25 16:47	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 16:47	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 16:47	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 16:47	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 13:13	02/24/25 16:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		48 - 145			02/21/25 13:13	02/24/25 16:47	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	21	H	9.8	mg/Kg		03/04/25 11:43	03/04/25 20:12	1
Motor Oil Range Organics [C28-C40]	ND	H	49	mg/Kg		03/04/25 11:43	03/04/25 20:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	106		62 - 134			03/04/25 11:43	03/04/25 20:12	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	240		61	mg/Kg		02/21/25 14:28	02/22/25 00:12	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW20'2'
Date Collected: 02/13/25 15:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-43
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 13:13	02/24/25 17:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		35 - 166			02/21/25 13:13	02/24/25 17:09	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 17:09	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 17:09	1
Toluene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 17:09	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 13:13	02/24/25 17:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		48 - 145			02/21/25 13:13	02/24/25 17:09	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		02/24/25 15:25	02/25/25 16:23	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:25	02/25/25 16:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	85		62 - 134			02/24/25 15:25	02/25/25 16:23	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	280		60	mg/Kg		02/21/25 14:28	02/22/25 00:22	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW20'4'
Date Collected: 02/13/25 16:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-44
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 13:13	02/24/25 17:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	94		35 - 166			02/21/25 13:13	02/24/25 17:31	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 17:31	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 17:31	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 17:31	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 13:13	02/24/25 17:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 13:13	02/24/25 17:31	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		02/27/25 12:26	02/27/25 23:33	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/27/25 12:26	02/27/25 23:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	99		62 - 134			02/27/25 12:26	02/27/25 23:33	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/22/25 00:32	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW20'6'
Date Collected: 02/13/25 16:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-45
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 13:13	02/24/25 17:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	92		35 - 166			02/21/25 13:13	02/24/25 17:53	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 13:13	02/24/25 17:53	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 17:53	1
Toluene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 17:53	1
Xylenes, Total	ND		0.097	mg/Kg		02/21/25 13:13	02/24/25 17:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	97		48 - 145			02/21/25 13:13	02/24/25 17:53	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		02/24/25 15:25	02/25/25 16:44	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:25	02/25/25 16:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	97		62 - 134			02/24/25 15:25	02/25/25 16:44	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	60		60	mg/Kg		02/21/25 14:28	02/22/25 00:42	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW21'2'
Date Collected: 02/13/25 16:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-46
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 13:13	02/24/25 18:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	96		35 - 166			02/21/25 13:13	02/24/25 18:15	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 18:15	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 18:15	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 18:15	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 13:13	02/24/25 18:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	98		48 - 145			02/21/25 13:13	02/24/25 18:15	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/24/25 15:25	02/25/25 16:55	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/24/25 15:25	02/25/25 16:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	113		62 - 134			02/24/25 15:25	02/25/25 16:55	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/22/25 00:51	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW21'4'
Date Collected: 02/13/25 17:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-47
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 13:13	02/24/25 18:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	100		35 - 166			02/21/25 13:13	02/24/25 18:37	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 13:13	02/24/25 18:37	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 18:37	1
Toluene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 18:37	1
Xylenes, Total	ND		0.095	mg/Kg		02/21/25 13:13	02/24/25 18:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	102		48 - 145			02/21/25 13:13	02/24/25 18:37	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		02/24/25 15:25	02/25/25 17:06	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:25	02/25/25 17:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	84		62 - 134			02/24/25 15:25	02/25/25 17:06	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	60		60	mg/Kg		02/21/25 14:28	02/22/25 01:01	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW21'6'
Date Collected: 02/13/25 17:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-48**Matrix: Solid****Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 13:13	02/24/25 19:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	103		35 - 166			02/21/25 13:13	02/24/25 19:21	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 13:13	02/24/25 19:21	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 19:21	1
Toluene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 19:21	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 13:13	02/24/25 19:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	106		48 - 145			02/21/25 13:13	02/24/25 19:21	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND	*+	9.3	mg/Kg		02/24/25 15:25	02/25/25 17:28	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:25	02/25/25 17:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	92		62 - 134			02/24/25 15:25	02/25/25 17:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/22/25 01:11	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB1'2'**Lab Sample ID: 885-20274-49**

Date Collected: 02/14/25 07:00
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	26		4.9	mg/Kg		02/21/25 13:13	02/24/25 19:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	325	S1+	35 - 166			02/21/25 13:13	02/24/25 19:44	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 19:44	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 19:44	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 19:44	1
Xylenes, Total	0.20		0.099	mg/Kg		02/21/25 13:13	02/24/25 19:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		48 - 145			02/21/25 13:13	02/24/25 19:44	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	3300	H	95	mg/Kg		03/04/25 11:43	03/04/25 20:23	10
Motor Oil Range Organics [C28-C40]	2300	H	480	mg/Kg		03/04/25 11:43	03/04/25 20:23	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			03/04/25 11:43	03/04/25 20:23	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/22/25 01:21	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB1'4'**Lab Sample ID: 885-20274-50**

Date Collected: 02/14/25 07:20
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 13:13	02/24/25 20:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		35 - 166			02/21/25 13:13	02/24/25 20:06	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 13:13	02/24/25 20:06	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 20:06	1
Toluene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 20:06	1
Xylenes, Total	ND		0.096	mg/Kg		02/21/25 13:13	02/24/25 20:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		48 - 145			02/21/25 13:13	02/24/25 20:06	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	44	H	9.9	mg/Kg		03/04/25 11:43	03/04/25 20:33	1
Motor Oil Range Organics [C28-C40]	58	H	50	mg/Kg		03/04/25 11:43	03/04/25 20:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	99		62 - 134			03/04/25 11:43	03/04/25 20:33	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/22/25 01:31	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB1'6'**Lab Sample ID: 885-20274-51**

Date Collected: 02/14/25 07:40
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/21/25 13:13	02/24/25 20:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	118		35 - 166			02/21/25 13:13	02/24/25 20:28	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 20:28	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 20:28	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 20:28	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 13:13	02/24/25 20:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		48 - 145			02/21/25 13:13	02/24/25 20:28	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	130	H	9.5	mg/Kg		03/04/25 11:43	03/04/25 20:44	1
Motor Oil Range Organics [C28-C40]	120	H	47	mg/Kg		03/04/25 11:43	03/04/25 20:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	111		62 - 134			03/04/25 11:43	03/04/25 20:44	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/21/25 14:28	02/22/25 01:41	20

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Client Sample Results

Client: Burnett Oil Co Inc
Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB2'2'**Lab Sample ID: 885-20274-52**

Matrix: Solid

Date Collected: 02/14/25 08:00
Date Received: 02/21/25 08:05

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	27		4.9	mg/Kg		02/21/25 13:13	02/24/25 20:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	346	S1+	35 - 166			02/21/25 13:13	02/24/25 20:50	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 20:50	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 20:50	1
Toluene	ND		0.049	mg/Kg		02/21/25 13:13	02/24/25 20:50	1
Xylenes, Total	0.18		0.098	mg/Kg		02/21/25 13:13	02/24/25 20:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		48 - 145			02/21/25 13:13	02/24/25 20:50	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	3700	H	94	mg/Kg		03/04/25 11:43	03/04/25 20:54	10
Motor Oil Range Organics [C28-C40]	2300	H	470	mg/Kg		03/04/25 11:43	03/04/25 20:54	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			03/04/25 11:43	03/04/25 20:54	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	120		61	mg/Kg		02/21/25 14:28	02/22/25 02:10	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB2'4'**Lab Sample ID: 885-20274-53**

Date Collected: 02/14/25 08:20
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	91		23	mg/Kg		02/21/25 13:13	02/24/25 21:34	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	290	S1+	35 - 166			02/21/25 13:13	02/24/25 21:34	5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.12	mg/Kg		02/21/25 13:13	02/24/25 21:34	5
Ethylbenzene	ND		0.23	mg/Kg		02/21/25 13:13	02/24/25 21:34	5
Toluene	ND		0.23	mg/Kg		02/21/25 13:13	02/24/25 21:34	5
Xylenes, Total	0.81		0.46	mg/Kg		02/21/25 13:13	02/24/25 21:34	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		48 - 145			02/21/25 13:13	02/24/25 21:34	5

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	11000	H	190	mg/Kg		03/04/25 11:43	03/04/25 21:05	20
Motor Oil Range Organics [C28-C40]	8200	H	970	mg/Kg		03/04/25 11:43	03/04/25 21:05	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			03/04/25 11:43	03/04/25 21:05	20

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2000		60	mg/Kg		02/21/25 14:28	02/22/25 02:20	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB2'6'**Lab Sample ID: 885-20274-54**

Date Collected: 02/14/25 08:40
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		24	mg/Kg		02/21/25 13:13	02/24/25 21:57	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		35 - 166			02/21/25 13:13	02/24/25 21:57	5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.12	mg/Kg		02/21/25 13:13	02/24/25 21:57	5
Ethylbenzene	ND		0.24	mg/Kg		02/21/25 13:13	02/24/25 21:57	5
Toluene	ND		0.24	mg/Kg		02/21/25 13:13	02/24/25 21:57	5
Xylenes, Total	ND		0.48	mg/Kg		02/21/25 13:13	02/24/25 21:57	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		48 - 145			02/21/25 13:13	02/24/25 21:57	5

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4100	H	190	mg/Kg		03/04/25 11:43	03/04/25 21:15	20
Motor Oil Range Organics [C28-C40]	4700	H	960	mg/Kg		03/04/25 11:43	03/04/25 21:15	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			03/04/25 11:43	03/04/25 21:15	20

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	470		60	mg/Kg		02/21/25 14:28	02/22/25 02:30	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB3'2'**Lab Sample ID: 885-20274-55**

Date Collected: 02/14/25 09:00
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 13:13	02/24/25 22:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		35 - 166			02/21/25 13:13	02/24/25 22:19	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 22:19	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 22:19	1
Toluene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 22:19	1
Xylenes, Total	ND		0.099	mg/Kg		02/21/25 13:13	02/24/25 22:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			02/21/25 13:13	02/24/25 22:19	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	180	H	9.8	mg/Kg		03/04/25 11:43	03/04/25 21:26	1
Motor Oil Range Organics [C28-C40]	260	H	49	mg/Kg		03/04/25 11:43	03/04/25 21:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	110		62 - 134			03/04/25 11:43	03/04/25 21:26	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/24/25 09:36	02/24/25 15:15	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB3'4'**Lab Sample ID: 885-20274-56**

Date Collected: 02/14/25 09:20
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	22		5.0	mg/Kg		02/21/25 13:13	02/24/25 22:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	334	S1+	35 - 166			02/21/25 13:13	02/24/25 22:41	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 22:41	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 22:41	1
Toluene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 22:41	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 13:13	02/24/25 22:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		48 - 145			02/21/25 13:13	02/24/25 22:41	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4500	H	95	mg/Kg		03/04/25 11:43	03/04/25 21:36	10
Motor Oil Range Organics [C28-C40]	3300	H	470	mg/Kg		03/04/25 11:43	03/04/25 21:36	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			03/04/25 11:43	03/04/25 21:36	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	630		60	mg/Kg		02/24/25 09:36	02/24/25 15:27	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB3'6'**Lab Sample ID: 885-20274-57**

Date Collected: 02/14/25 09:40
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		02/21/25 13:13	02/24/25 23:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		35 - 166			02/21/25 13:13	02/24/25 23:03	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 13:13	02/24/25 23:03	1
Ethylbenzene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 23:03	1
Toluene	ND		0.048	mg/Kg		02/21/25 13:13	02/24/25 23:03	1
Xylenes, Total	ND		0.097	mg/Kg		02/21/25 13:13	02/24/25 23:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		48 - 145			02/21/25 13:13	02/24/25 23:03	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND	*+	9.3	mg/Kg		02/24/25 15:25	02/25/25 19:06	1
Motor Oil Range Organics [C28-C40]	54		46	mg/Kg		02/24/25 15:25	02/25/25 19:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			02/24/25 15:25	02/25/25 19:06	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/24/25 09:36	02/24/25 15:39	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB4'2'**Lab Sample ID: 885-20274-58**

Date Collected: 02/14/25 10:00
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/22/25 13:45	02/28/25 00:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		35 - 166			02/22/25 13:45	02/28/25 00:00	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/22/25 13:45	02/28/25 00:00	1
Ethylbenzene	ND		0.049	mg/Kg		02/22/25 13:45	02/28/25 00:00	1
Toluene	ND		0.049	mg/Kg		02/22/25 13:45	02/28/25 00:00	1
Xylenes, Total	ND		0.098	mg/Kg		02/22/25 13:45	02/28/25 00:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		48 - 145			02/22/25 13:45	02/28/25 00:00	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	69	H	9.6	mg/Kg		03/04/25 11:43	03/05/25 08:51	1
Motor Oil Range Organics [C28-C40]	68	H	48	mg/Kg		03/04/25 11:43	03/05/25 08:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	101		62 - 134			03/04/25 11:43	03/05/25 08:51	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1200		60	mg/Kg		02/24/25 09:36	02/24/25 15:51	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB4'4'**Lab Sample ID: 885-20274-59**

Date Collected: 02/14/25 10:20
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg	D	02/22/25 13:45	02/28/25 00:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	89		35 - 166			02/22/25 13:45	02/28/25 00:22	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg	D	02/22/25 13:45	02/28/25 00:22	1
Ethylbenzene	ND		0.048	mg/Kg	D	02/22/25 13:45	02/28/25 00:22	1
Toluene	ND		0.048	mg/Kg	D	02/22/25 13:45	02/28/25 00:22	1
Xylenes, Total	ND		0.095	mg/Kg	D	02/22/25 13:45	02/28/25 00:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	89		48 - 145			02/22/25 13:45	02/28/25 00:22	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	31		9.2	mg/Kg	D	02/24/25 15:37	02/25/25 20:44	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg	D	02/24/25 15:37	02/25/25 20:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	103		62 - 134			02/24/25 15:37	02/25/25 20:44	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1300		60	mg/Kg	D	02/24/25 09:36	02/24/25 16:26	20

Eurofins Albuquerque

Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB4'6'**Lab Sample ID: 885-20274-60**

Date Collected: 02/14/25 10:40
 Date Received: 02/21/25 08:05

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg	D	02/22/25 13:45	02/28/25 00:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		35 - 166			02/22/25 13:45	02/28/25 00:44	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg	D	02/22/25 13:45	02/28/25 00:44	1
Ethylbenzene	ND		0.048	mg/Kg	D	02/22/25 13:45	02/28/25 00:44	1
Toluene	ND		0.048	mg/Kg	D	02/22/25 13:45	02/28/25 00:44	1
Xylenes, Total	ND		0.096	mg/Kg	D	02/22/25 13:45	02/28/25 00:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		48 - 145			02/22/25 13:45	02/28/25 00:44	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	44		10	mg/Kg	D	02/24/25 15:37	02/25/25 20:54	1
Motor Oil Range Organics [C28-C40]	50		50	mg/Kg	D	02/24/25 15:37	02/25/25 20:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	105		62 - 134			02/24/25 15:37	02/25/25 20:54	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1000		60	mg/Kg	D	02/24/25 09:36	02/24/25 16:38	20

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Client Sample Results

Client: Burnett Oil Co Inc
Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB1@8'
Date Collected: 02/15/25 08:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-61
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/22/25 13:45	02/28/25 01:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		35 - 166			02/22/25 13:45	02/28/25 01:06	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/22/25 13:45	02/28/25 01:06	1
Ethylbenzene	ND		0.046	mg/Kg		02/22/25 13:45	02/28/25 01:06	1
Toluene	ND		0.046	mg/Kg		02/22/25 13:45	02/28/25 01:06	1
Xylenes, Total	ND		0.092	mg/Kg		02/22/25 13:45	02/28/25 01:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		48 - 145			02/22/25 13:45	02/28/25 01:06	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	28		9.4	mg/Kg		02/24/25 15:37	02/25/25 21:05	1
Motor Oil Range Organics [C28-C40]	48		47	mg/Kg		02/24/25 15:37	02/25/25 21:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	107		62 - 134			02/24/25 15:37	02/25/25 21:05	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	210		60	mg/Kg		02/24/25 09:36	02/24/25 16:50	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB2@8'
Date Collected: 02/15/25 08:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-62
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/22/25 13:45	02/28/25 01:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	101		35 - 166			02/22/25 13:45	02/28/25 01:27	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/22/25 13:45	02/28/25 01:27	1
Ethylbenzene	ND		0.050	mg/Kg		02/22/25 13:45	02/28/25 01:27	1
Toluene	ND		0.050	mg/Kg		02/22/25 13:45	02/28/25 01:27	1
Xylenes, Total	ND		0.099	mg/Kg		02/22/25 13:45	02/28/25 01:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	87		48 - 145			02/22/25 13:45	02/28/25 01:27	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	11		9.4	mg/Kg		02/24/25 15:37	02/25/25 21:16	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:37	02/25/25 21:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	105		62 - 134			02/24/25 15:37	02/25/25 21:16	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		60	mg/Kg		02/24/25 09:36	02/24/25 17:02	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB3@8'
Date Collected: 02/15/25 08:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-63
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		02/22/25 13:45	02/28/25 01:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		35 - 166			02/22/25 13:45	02/28/25 01:49	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/22/25 13:45	02/28/25 01:49	1
Ethylbenzene	ND		0.047	mg/Kg		02/22/25 13:45	02/28/25 01:49	1
Toluene	ND		0.047	mg/Kg		02/22/25 13:45	02/28/25 01:49	1
Xylenes, Total	ND		0.094	mg/Kg		02/22/25 13:45	02/28/25 01:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	89		48 - 145			02/22/25 13:45	02/28/25 01:49	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.0	mg/Kg		02/24/25 15:37	02/25/25 21:26	1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		02/24/25 15:37	02/25/25 21:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	105		62 - 134			02/24/25 15:37	02/25/25 21:26	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		02/24/25 09:36	02/24/25 17:14	20

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Client Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB4@8'
Date Collected: 02/15/25 08:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-64
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		02/22/25 13:45	02/28/25 02:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	85		35 - 166			02/22/25 13:45	02/28/25 02:11	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/22/25 13:45	02/28/25 02:11	1
Ethylbenzene	ND		0.049	mg/Kg		02/22/25 13:45	02/28/25 02:11	1
Toluene	ND		0.049	mg/Kg		02/22/25 13:45	02/28/25 02:11	1
Xylenes, Total	ND		0.098	mg/Kg		02/22/25 13:45	02/28/25 02:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	85		48 - 145			02/22/25 13:45	02/28/25 02:11	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	18		9.4	mg/Kg		02/24/25 15:37	02/25/25 21:37	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/24/25 15:37	02/25/25 21:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	113		62 - 134			02/24/25 15:37	02/25/25 21:37	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		60	mg/Kg		02/24/25 09:36	02/24/25 17:26	20

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)**Lab Sample ID: MB 885-21234/1-A****Matrix: Solid****Analysis Batch: 21265****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21234**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 10:28	02/23/25 16:36	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		35 - 166			02/21/25 10:28	02/23/25 16:36	1

Lab Sample ID: LCS 885-21234/2-A**Matrix: Solid****Analysis Batch: 21265****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21234**

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	
Gasoline Range Organics [C6 - C10]		25.0	25.9		mg/Kg		104	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits					Limits
4-Bromofluorobenzene (Surr)	205		35 - 166					

Lab Sample ID: MB 885-21243/1-A**Matrix: Solid****Analysis Batch: 21267****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 12:11	02/24/25 04:34	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		35 - 166			02/21/25 12:11	02/24/25 04:34	1

Lab Sample ID: LCS 885-21243/2-A**Matrix: Solid****Analysis Batch: 21267****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21243**

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	
Gasoline Range Organics [C6 - C10]		25.0	21.7		mg/Kg		87	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits					Limits
4-Bromofluorobenzene (Surr)	190		35 - 166					

Lab Sample ID: 885-20274-18 MS**Matrix: Solid****Analysis Batch: 21267****Client Sample ID: SP13'4'****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	
Gasoline Range Organics [C6 - C10]	ND		24.8	23.5		mg/Kg		95	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						Limits
4-Bromofluorobenzene (Surr)	195		35 - 166						

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC) (Continued)**Lab Sample ID: 885-20274-18 MSD****Matrix: Solid****Analysis Batch: 21267****Client Sample ID: SP13'4'****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		24.8	21.9		mg/Kg		88	70 - 130	7 20
Surrogate	%Recovery	MSD Qualifier	MSD Limits							
4-Bromofluorobenzene (Surr)	192		35 - 166							

Lab Sample ID: MB 885-21249/1-A**Matrix: Solid****Analysis Batch: 21398****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/21/25 13:13	02/24/25 13:30	1
Surrogate	%Recovery	MB Qualifier	MB Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		35 - 166			02/21/25 13:13	02/24/25 13:30	1

Lab Sample ID: LCS 885-21249/2-A**Matrix: Solid****Analysis Batch: 21398****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21249**

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	RPD
Gasoline Range Organics [C6 - C10]		25.0	27.7		mg/Kg		111	70 - 130
Surrogate	%Recovery	LCS Qualifier	LCS Limits					
4-Bromofluorobenzene (Surr)	219		35 - 166					

Lab Sample ID: 885-20274-38 MS**Matrix: Solid****Analysis Batch: 21398****Client Sample ID: SW18'4'****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	RPD
Gasoline Range Organics [C6 - C10]	ND		24.8	31.6		mg/Kg		118	70 - 130
Surrogate	%Recovery	MS Qualifier	MS Limits						
4-Bromofluorobenzene (Surr)	207		35 - 166						

Lab Sample ID: 885-20274-38 MSD**Matrix: Solid****Analysis Batch: 21398****Client Sample ID: SW18'4'****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
Gasoline Range Organics [C6 - C10]	ND		24.9	28.7		mg/Kg		106	70 - 130
Surrogate	%Recovery	MSD Qualifier	MSD Limits						
4-Bromofluorobenzene (Surr)	209		35 - 166						

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)**Lab Sample ID: MB 885-21262/1-A****Matrix: Solid****Analysis Batch: 21623****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21262**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/22/25 13:45	02/27/25 23:39	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		35 - 166			02/22/25 13:45	02/27/25 23:39	1

Lab Sample ID: LCS 885-21262/2-A**Matrix: Solid****Analysis Batch: 21623****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21262**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics [C6 - C10]	25.0	24.6		mg/Kg		99	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	186		35 - 166				

Method: 8021B - Volatile Organic Compounds (GC)**Lab Sample ID: MB 885-21234/1-A****Matrix: Solid****Analysis Batch: 21400****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21234**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 10:28	02/25/25 00:54	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 00:54	1
Toluene	ND		0.050	mg/Kg		02/21/25 10:28	02/25/25 00:54	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 10:28	02/25/25 00:54	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		48 - 145			02/21/25 10:28	02/25/25 00:54	1

Lab Sample ID: LCS 885-21234/3-A**Matrix: Solid****Analysis Batch: 21400****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21234**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Benzene	1.00	0.909		mg/Kg		91	70 - 130
Ethylbenzene	1.00	0.938		mg/Kg		94	70 - 130
Toluene	1.00	0.917		mg/Kg		92	70 - 130
Xylenes, Total	3.00	2.79		mg/Kg		93	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	102		48 - 145				

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)**Lab Sample ID: MB 885-21243/1-A****Matrix: Solid****Analysis Batch: 21461****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg	02/21/25 12:11	02/25/25 17:32		1
Ethylbenzene	ND		0.050	mg/Kg	02/21/25 12:11	02/25/25 17:32		1
Toluene	ND		0.050	mg/Kg	02/21/25 12:11	02/25/25 17:32		1
Xylenes, Total	ND		0.10	mg/Kg	02/21/25 12:11	02/25/25 17:32		1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Sur)	100		48 - 145	02/21/25 12:11	02/25/25 17:32	1

Lab Sample ID: LCS 885-21243/3-A**Matrix: Solid****Analysis Batch: 21461****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Benzene	1.00	0.962		mg/Kg	96	70 - 130	
Ethylbenzene	1.00	0.986		mg/Kg	99	70 - 130	
Toluene	1.00	0.973		mg/Kg	97	70 - 130	
Xylenes, Total	3.00	2.96		mg/Kg	99	70 - 130	

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Sur)	101		48 - 145

Lab Sample ID: 885-20274-19 MS**Matrix: Solid****Analysis Batch: 21461****Client Sample ID: SP13'6'****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Benzene	ND		1.00	0.917		mg/Kg	92	70 - 130	
Ethylbenzene	ND		1.00	0.945		mg/Kg	95	70 - 130	
Toluene	ND		1.00	0.928		mg/Kg	93	70 - 130	
Xylenes, Total	ND		3.00	2.80		mg/Kg	93	70 - 130	

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Sur)	98		48 - 145

Lab Sample ID: 885-20274-19 MSD**Matrix: Solid****Analysis Batch: 21461****Client Sample ID: SP13'6'****Prep Type: Total/NA****Prep Batch: 21243**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.994	0.922		mg/Kg	93	70 - 130		1	20
Ethylbenzene	ND		0.994	0.941		mg/Kg	95	70 - 130		0	20
Toluene	ND		0.994	0.924		mg/Kg	93	70 - 130		0	20
Xylenes, Total	ND		2.98	2.83		mg/Kg	95	70 - 130		1	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Sur)	100		48 - 145

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)**Lab Sample ID: MB 885-21249/1-A****Matrix: Solid****Analysis Batch: 21399****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 13:13	02/24/25 13:30	1
Ethylbenzene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 13:30	1
Toluene	ND		0.050	mg/Kg		02/21/25 13:13	02/24/25 13:30	1
Xylenes, Total	ND		0.10	mg/Kg		02/21/25 13:13	02/24/25 13:30	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Sur)	105		48 - 145	02/21/25 13:13	02/24/25 13:30	1

Lab Sample ID: LCS 885-21249/3-A**Matrix: Solid****Analysis Batch: 21399****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec
						Limits	Limits
Benzene	1.00	0.940		mg/Kg		94	70 - 130
Ethylbenzene	1.00	0.994		mg/Kg		99	70 - 130
Toluene	1.00	0.955		mg/Kg		95	70 - 130
Xylenes, Total	3.00	2.97		mg/Kg		99	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Sur)	114		48 - 145

Lab Sample ID: 885-20274-39 MS**Matrix: Solid****Analysis Batch: 21399****Client Sample ID: SW18'6'****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec
								Limits	Limits
Benzene	ND		0.995	0.999		mg/Kg		100	70 - 130
Ethylbenzene	ND		0.995	1.02		mg/Kg		103	70 - 130
Toluene	ND		0.995	1.00		mg/Kg		101	70 - 130
Xylenes, Total	ND		2.99	3.08		mg/Kg		103	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Sur)	94		48 - 145

Lab Sample ID: 885-20274-39 MSD**Matrix: Solid****Analysis Batch: 21399****Client Sample ID: SW18'6'****Prep Type: Total/NA****Prep Batch: 21249**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
								Limits	Limit
Benzene	ND		0.995	0.976		mg/Kg		98	20
Ethylbenzene	ND		0.995	1.02		mg/Kg		102	20
Toluene	ND		0.995	0.993		mg/Kg		100	20
Xylenes, Total	ND		2.99	3.02		mg/Kg		101	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Sur)	99		48 - 145

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)**Lab Sample ID: MB 885-21262/1-A****Matrix: Solid****Analysis Batch: 21624****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21262**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg	02/22/25 13:45	02/27/25 23:39		1
Ethylbenzene	ND		0.050	mg/Kg	02/22/25 13:45	02/27/25 23:39		1
Toluene	ND		0.050	mg/Kg	02/22/25 13:45	02/27/25 23:39		1
Xylenes, Total	ND		0.10	mg/Kg	02/22/25 13:45	02/27/25 23:39		1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		48 - 145	02/22/25 13:45	02/27/25 23:39	1

Lab Sample ID: LCS 885-21262/3-A**Matrix: Solid****Analysis Batch: 21624****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21262**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Benzene	1.00	0.882		mg/Kg	88	70 - 130	
Ethylbenzene	1.00	0.918		mg/Kg	92	70 - 130	
Toluene	1.00	0.894		mg/Kg	89	70 - 130	
Xylenes, Total	3.00	2.75		mg/Kg	92	70 - 130	

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	91		48 - 145

Method: 8015M/D - Diesel Range Organics (DRO) (GC)**Lab Sample ID: MB 885-21240/1-A****Matrix: Solid****Analysis Batch: 21272****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21240**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg	02/21/25 11:36	02/24/25 20:14		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg	02/21/25 11:36	02/24/25 20:14		1
Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac		
Di-n-octyl phthalate (Surr)	95		62 - 134	02/21/25 11:36	02/24/25 20:14	1		

Lab Sample ID: LCS 885-21240/2-A**Matrix: Solid****Analysis Batch: 21272****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21240**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Diesel Range Organics [C10-C28]	50.0	54.4		mg/Kg	109	60 - 135	
Surrogate	LCS %Recovery	LCS Qualifier	Limits	Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	82		62 - 134	02/21/25 11:36	02/24/25 20:14	1	

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)**Lab Sample ID: MB 885-21332/1-A****Matrix: Solid****Analysis Batch: 21272****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21332**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg	02/24/25 15:22	02/25/25 05:48		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg	02/24/25 15:22	02/25/25 05:48		1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	101		62 - 134	02/24/25 15:22	02/25/25 05:48	1

Lab Sample ID: LCS 885-21332/2-A**Matrix: Solid****Analysis Batch: 21272****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21332**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	50.1		mg/Kg	100	100	60 - 135

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Di-n-octyl phthalate (Surr)	74		62 - 134

Lab Sample ID: 885-20274-37 MS**Matrix: Solid****Analysis Batch: 21272****Client Sample ID: SW18'2'****Prep Type: Total/NA****Prep Batch: 21332**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	ND		49.8	51.8		mg/Kg	104	104	44 - 136

Surrogate	MS %Recovery	MS Qualifier	Limits
Di-n-octyl phthalate (Surr)	81		62 - 134

Lab Sample ID: 885-20274-37 MSD**Matrix: Solid****Analysis Batch: 21272****Client Sample ID: SW18'2'****Prep Type: Total/NA****Prep Batch: 21332**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD
Diesel Range Organics [C10-C28]	ND		48.4	50.6		mg/Kg	105	105	44 - 136	2

Surrogate	MSD %Recovery	MSD Qualifier	Limits
Di-n-octyl phthalate (Surr)	84		62 - 134

Lab Sample ID: MB 885-21345/1-A**Matrix: Solid****Analysis Batch: 21272****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21345**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg	02/24/25 15:37	02/25/25 19:50		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg	02/24/25 15:37	02/25/25 19:50		1

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)**Lab Sample ID: MB 885-21345/1-A****Matrix: Solid****Analysis Batch: 21272**

Surrogate	MB	MB	%Recovery	Qualifier	Limits
Di-n-octyl phthalate (Surr)			134		62 - 134

Client Sample ID: Method Blank**Prep Type: Total/NA****Prep Batch: 21345****Lab Sample ID: LCS 885-21345/2-A****Matrix: Solid****Analysis Batch: 21272**

Analyte	Spike	LCS	LCS	%Rec
	Added	Result	Qualifier	Unit
Diesel Range Organics [C10-C28]	50.0	65.0		mg/Kg

Client Sample ID: Lab Control Sample**Prep Type: Total/NA****Prep Batch: 21345****Lab Sample ID: 885-20274-A-58-C MS****Matrix: Solid****Analysis Batch: 21272**

Analyte	Sample	Sample	Spike	MS	MS	%Rec
	Result	Qualifier	Added	Result	Qualifier	Unit
Diesel Range Organics [C10-C28]	31		45.5	67.0		mg/Kg

Client Sample ID: 885-20274-A-58-C MS**Prep Type: Total/NA****Prep Batch: 21345**

Surrogate	MS	MS	%Recovery	Qualifier	Limits
Di-n-octyl phthalate (Surr)			84		62 - 134

Lab Sample ID: 885-20274-A-58-D MSD**Matrix: Solid****Analysis Batch: 21272**

Analyte	Sample	Sample	Spike	MSD	MSD	%Rec
	Result	Qualifier	Added	Result	Qualifier	Unit
Diesel Range Organics [C10-C28]	31		47.3	71.0		mg/Kg

Client Sample ID: 885-20274-A-58-D MSD**Prep Type: Total/NA****Prep Batch: 21345**

Surrogate	MSD	MSD	%Recovery	Qualifier	Limits
Di-n-octyl phthalate (Surr)			86		62 - 134

Lab Sample ID: MB 885-21587/1-A**Matrix: Solid****Analysis Batch: 21472**

Analyte	MB	MB	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]			ND		10	mg/Kg		02/27/25 12:26	02/27/25 13:45	1
Motor Oil Range Organics [C28-C40]			ND		50	mg/Kg		02/27/25 12:26	02/27/25 13:45	1

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)			98		62 - 134	02/27/25 12:26	02/27/25 13:45	1

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)**Lab Sample ID: LCS 885-21587/2-A****Matrix: Solid****Analysis Batch: 21472****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21587**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	52.8		mg/Kg	106		60 - 135
Surrogate							
Di-n-octyl phthalate (Surr)	78						

Lab Sample ID: MB 885-21838/1-A**Matrix: Solid****Analysis Batch: 21791****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21838**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg	03/04/25 11:43	03/04/25 16:40		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg	03/04/25 11:43	03/04/25 16:40		1
Surrogate								
Di-n-octyl phthalate (Surr)	92		62 - 134		03/04/25 11:43	03/04/25 16:40		1

Lab Sample ID: LCS 885-21838/2-A**Matrix: Solid****Analysis Batch: 21791****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21838**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	51.7		mg/Kg	103		60 - 135
Surrogate							
Di-n-octyl phthalate (Surr)	85						

Method: 300.0 - Anions, Ion Chromatography**Lab Sample ID: MB 885-21228/1-A****Matrix: Solid****Analysis Batch: 21219****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21228**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg	02/21/25 09:32	02/21/25 10:15		1

Lab Sample ID: LCS 885-21228/2-A**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21228**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	30.0	28.9		mg/Kg	96		90 - 110

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 300.0 - Anions, Ion Chromatography (Continued)**Lab Sample ID: MB 885-21252/1-A****Matrix: Solid****Analysis Batch: 21219****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21252**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg		02/21/25 13:31	02/21/25 16:29	1

Lab Sample ID: LCS 885-21252/2-A**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21252**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Chloride	30.0	28.9		mg/Kg		96	90 - 110

Lab Sample ID: 885-20274-16 MS**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: SP12'8'****Prep Type: Total/NA****Prep Batch: 21252**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Chloride	ND		30.1	ND		mg/Kg		NC	50 - 150

Lab Sample ID: 885-20274-16 MSD**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: SP12'8'****Prep Type: Total/NA****Prep Batch: 21252**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	Limit
Chloride	ND		30.2	62.1		mg/Kg		NC	50 - 150	NC

Lab Sample ID: MB 885-21253/1-A**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21253**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg		02/21/25 14:28	02/21/25 21:25	1

Lab Sample ID: LCS 885-21253/2-A**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21253**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Chloride	30.0	29.2		mg/Kg		97	90 - 110

Lab Sample ID: 885-20274-36 MS**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: SW17'8'****Prep Type: Total/NA****Prep Batch: 21253**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Chloride	ND		29.8	ND		mg/Kg		NC	50 - 150

Lab Sample ID: 885-20274-36 MSD**Matrix: Solid****Analysis Batch: 21219****Client Sample ID: SW17'8'****Prep Type: Total/NA****Prep Batch: 21253**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	Limit
Chloride	ND		29.8	ND		mg/Kg		NC	50 - 150	NC

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QC Sample Results

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Method: 300.0 - Anions, Ion Chromatography**Lab Sample ID: MB 885-21283/1-A****Matrix: Solid****Analysis Batch: 21296****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 21283**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg		02/24/25 09:36	02/24/25 11:08	1

Lab Sample ID: LCS 885-21283/2-A**Matrix: Solid****Analysis Batch: 21296****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 21283**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Chloride	30.0	29.6		mg/Kg		99	90 - 110

QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC VOA**Prep Batch: 21234**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	5030C	1
885-20274-2	SP8'4'	Total/NA	Solid	5030C	2
885-20274-3	SP8'6'	Total/NA	Solid	5030C	3
885-20274-4	SP9'2'	Total/NA	Solid	5030C	4
885-20274-5	SP9'4'	Total/NA	Solid	5030C	5
885-20274-6	SP9'6'	Total/NA	Solid	5030C	6
885-20274-7	SP10'2'	Total/NA	Solid	5030C	7
885-20274-8	SP10'4'	Total/NA	Solid	5030C	8
885-20274-9	SP10'6'	Total/NA	Solid	5030C	9
885-20274-10	SP11'2'	Total/NA	Solid	5030C	10
885-20274-11	SP11'4'	Total/NA	Solid	5030C	11
885-20274-12	SP11'6'	Total/NA	Solid	5030C	
885-20274-13	SP12'2'	Total/NA	Solid	5030C	
885-20274-14	SP12'4'	Total/NA	Solid	5030C	
885-20274-15	SP12'6'	Total/NA	Solid	5030C	
885-20274-16	SP12'8'	Total/NA	Solid	5030C	
885-20274-17	SP13'2'	Total/NA	Solid	5030C	
MB 885-21234/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-21234/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-21234/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Prep Batch: 21243

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-18	SP13'4'	Total/NA	Solid	5030C	1
885-20274-19	SP13'6'	Total/NA	Solid	5030C	2
885-20274-20	SP13'8'	Total/NA	Solid	5030C	3
885-20274-21	SP14'2'	Total/NA	Solid	5030C	4
885-20274-22	SP14'4'	Total/NA	Solid	5030C	5
885-20274-23	SP14'6'	Total/NA	Solid	5030C	6
885-20274-24	SP14'8'	Total/NA	Solid	5030C	7
885-20274-25	SW15'2'	Total/NA	Solid	5030C	8
885-20274-26	SW15'4'	Total/NA	Solid	5030C	9
885-20274-27	SW15'6'	Total/NA	Solid	5030C	10
885-20274-28	SW15'8'	Total/NA	Solid	5030C	11
885-20274-29	SW16'2'	Total/NA	Solid	5030C	
885-20274-30	SW16'4'	Total/NA	Solid	5030C	
885-20274-31	SW16'6'	Total/NA	Solid	5030C	
885-20274-32	SW16'8'	Total/NA	Solid	5030C	
885-20274-33	SW17'2'	Total/NA	Solid	5030C	
885-20274-34	SW17'4'	Total/NA	Solid	5030C	
885-20274-35	SW17'6'	Total/NA	Solid	5030C	
885-20274-36	SW17'8'	Total/NA	Solid	5030C	
885-20274-37	SW18'2'	Total/NA	Solid	5030C	
MB 885-21243/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-21243/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-21243/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-20274-18 MS	SP13'4'	Total/NA	Solid	5030C	
885-20274-18 MSD	SP13'4'	Total/NA	Solid	5030C	
885-20274-19 MS	SP13'6'	Total/NA	Solid	5030C	
885-20274-19 MSD	SP13'6'	Total/NA	Solid	5030C	

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC VOA**Prep Batch: 21249**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-38	SW18'4'	Total/NA	Solid	5030C	1
885-20274-39	SW18'6'	Total/NA	Solid	5030C	2
885-20274-40	SW19'2'	Total/NA	Solid	5030C	3
885-20274-41	SW19'4'	Total/NA	Solid	5030C	4
885-20274-42	SW19'6'	Total/NA	Solid	5030C	5
885-20274-43	SW20'2'	Total/NA	Solid	5030C	6
885-20274-44	SW20'4'	Total/NA	Solid	5030C	7
885-20274-45	SW20'6'	Total/NA	Solid	5030C	8
885-20274-46	SW21'2'	Total/NA	Solid	5030C	9
885-20274-47	SW21'4'	Total/NA	Solid	5030C	10
885-20274-48	SW21'6'	Total/NA	Solid	5030C	11
885-20274-49	TB1'2'	Total/NA	Solid	5030C	
885-20274-50	TB1'4'	Total/NA	Solid	5030C	
885-20274-51	TB1'6'	Total/NA	Solid	5030C	
885-20274-52	TB2'2'	Total/NA	Solid	5030C	
885-20274-53	TB2'4'	Total/NA	Solid	5030C	
885-20274-54	TB2'6'	Total/NA	Solid	5030C	
885-20274-55	TB3'2'	Total/NA	Solid	5030C	
885-20274-56	TB3'4'	Total/NA	Solid	5030C	
885-20274-57	TB3'6'	Total/NA	Solid	5030C	
MB 885-21249/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-21249/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-21249/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-20274-38 MS	SW18'4'	Total/NA	Solid	5030C	
885-20274-38 MSD	SW18'4'	Total/NA	Solid	5030C	
885-20274-39 MS	SW18'6'	Total/NA	Solid	5030C	
885-20274-39 MSD	SW18'6'	Total/NA	Solid	5030C	

Prep Batch: 21262

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-58	TB4'2'	Total/NA	Solid	5030C	
885-20274-59	TB4'4'	Total/NA	Solid	5030C	
885-20274-60	TB4'6'	Total/NA	Solid	5030C	
885-20274-61	TB1@8'	Total/NA	Solid	5030C	
885-20274-62	TB2@8'	Total/NA	Solid	5030C	
885-20274-63	TB3@8'	Total/NA	Solid	5030C	
885-20274-64	TB4@8'	Total/NA	Solid	5030C	
MB 885-21262/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-21262/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-21262/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 21265

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	8015M/D	21234
885-20274-2	SP8'4'	Total/NA	Solid	8015M/D	21234
885-20274-3	SP8'6'	Total/NA	Solid	8015M/D	21234
885-20274-4	SP9'2'	Total/NA	Solid	8015M/D	21234
885-20274-5	SP9'4'	Total/NA	Solid	8015M/D	21234
885-20274-6	SP9'6'	Total/NA	Solid	8015M/D	21234
885-20274-7	SP10'2'	Total/NA	Solid	8015M/D	21234
885-20274-8	SP10'4'	Total/NA	Solid	8015M/D	21234

Eurofins Albuquerque

QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC VOA (Continued)**Analysis Batch: 21265 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-9	SP10'6'	Total/NA	Solid	8015M/D	21234
885-20274-10	SP11'2'	Total/NA	Solid	8015M/D	21234
885-20274-11	SP11'4'	Total/NA	Solid	8015M/D	21234
885-20274-12	SP11'6'	Total/NA	Solid	8015M/D	21234
885-20274-13	SP12'2'	Total/NA	Solid	8015M/D	21234
885-20274-14	SP12'4'	Total/NA	Solid	8015M/D	21234
885-20274-15	SP12'6'	Total/NA	Solid	8015M/D	21234
885-20274-16	SP12'8'	Total/NA	Solid	8015M/D	21234
885-20274-17	SP13'2'	Total/NA	Solid	8015M/D	21234
MB 885-21234/1-A	Method Blank	Total/NA	Solid	8015M/D	21234
LCS 885-21234/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21234

Analysis Batch: 21267

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-18	SP13'4'	Total/NA	Solid	8015M/D	21243
885-20274-19	SP13'6'	Total/NA	Solid	8015M/D	21243
885-20274-20	SP13'8'	Total/NA	Solid	8015M/D	21243
885-20274-21	SP14'2'	Total/NA	Solid	8015M/D	21243
885-20274-22	SP14'4'	Total/NA	Solid	8015M/D	21243
885-20274-23	SP14'6'	Total/NA	Solid	8015M/D	21243
885-20274-24	SP14'8'	Total/NA	Solid	8015M/D	21243
885-20274-25	SW15'2'	Total/NA	Solid	8015M/D	21243
885-20274-26	SW15'4'	Total/NA	Solid	8015M/D	21243
885-20274-27	SW15'6'	Total/NA	Solid	8015M/D	21243
885-20274-28	SW15'8'	Total/NA	Solid	8015M/D	21243
885-20274-29	SW16'2'	Total/NA	Solid	8015M/D	21243
885-20274-30	SW16'4'	Total/NA	Solid	8015M/D	21243
885-20274-31	SW16'6'	Total/NA	Solid	8015M/D	21243
885-20274-32	SW16'8'	Total/NA	Solid	8015M/D	21243
885-20274-33	SW17'2'	Total/NA	Solid	8015M/D	21243
885-20274-34	SW17'4'	Total/NA	Solid	8015M/D	21243
885-20274-35	SW17'6'	Total/NA	Solid	8015M/D	21243
885-20274-36	SW17'8'	Total/NA	Solid	8015M/D	21243
885-20274-37	SW18'2'	Total/NA	Solid	8015M/D	21243
MB 885-21243/1-A	Method Blank	Total/NA	Solid	8015M/D	21243
LCS 885-21243/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21243
885-20274-18 MS	SP13'4'	Total/NA	Solid	8015M/D	21243
885-20274-18 MSD	SP13'4'	Total/NA	Solid	8015M/D	21243

Analysis Batch: 21398

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-38	SW18'4'	Total/NA	Solid	8015M/D	21249
885-20274-39	SW18'6'	Total/NA	Solid	8015M/D	21249
885-20274-40	SW19'2'	Total/NA	Solid	8015M/D	21249
885-20274-41	SW19'4'	Total/NA	Solid	8015M/D	21249
885-20274-42	SW19'6'	Total/NA	Solid	8015M/D	21249
885-20274-43	SW20'2'	Total/NA	Solid	8015M/D	21249
885-20274-44	SW20'4'	Total/NA	Solid	8015M/D	21249
885-20274-45	SW20'6'	Total/NA	Solid	8015M/D	21249
885-20274-46	SW21'2'	Total/NA	Solid	8015M/D	21249
885-20274-47	SW21'4'	Total/NA	Solid	8015M/D	21249

Eurofins Albuquerque

QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC VOA (Continued)**Analysis Batch: 21398 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-48	SW21'6'	Total/NA	Solid	8015M/D	21249
885-20274-49	TB1'2'	Total/NA	Solid	8015M/D	21249
885-20274-50	TB1'4'	Total/NA	Solid	8015M/D	21249
885-20274-51	TB1'6'	Total/NA	Solid	8015M/D	21249
885-20274-52	TB2'2'	Total/NA	Solid	8015M/D	21249
885-20274-53	TB2'4'	Total/NA	Solid	8015M/D	21249
885-20274-54	TB2'6'	Total/NA	Solid	8015M/D	21249
885-20274-55	TB3'2'	Total/NA	Solid	8015M/D	21249
885-20274-56	TB3'4'	Total/NA	Solid	8015M/D	21249
885-20274-57	TB3'6'	Total/NA	Solid	8015M/D	21249
MB 885-21249/1-A	Method Blank	Total/NA	Solid	8015M/D	21249
LCS 885-21249/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21249
885-20274-38 MS	SW18'4'	Total/NA	Solid	8015M/D	21249
885-20274-38 MSD	SW18'4'	Total/NA	Solid	8015M/D	21249

Analysis Batch: 21399

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-38	SW18'4'	Total/NA	Solid	8021B	21249
885-20274-39	SW18'6'	Total/NA	Solid	8021B	21249
885-20274-40	SW19'2'	Total/NA	Solid	8021B	21249
885-20274-41	SW19'4'	Total/NA	Solid	8021B	21249
885-20274-42	SW19'6'	Total/NA	Solid	8021B	21249
885-20274-43	SW20'2'	Total/NA	Solid	8021B	21249
885-20274-44	SW20'4'	Total/NA	Solid	8021B	21249
885-20274-45	SW20'6'	Total/NA	Solid	8021B	21249
885-20274-46	SW21'2'	Total/NA	Solid	8021B	21249
885-20274-47	SW21'4'	Total/NA	Solid	8021B	21249
885-20274-48	SW21'6'	Total/NA	Solid	8021B	21249
885-20274-49	TB1'2'	Total/NA	Solid	8021B	21249
885-20274-50	TB1'4'	Total/NA	Solid	8021B	21249
885-20274-51	TB1'6'	Total/NA	Solid	8021B	21249
885-20274-52	TB2'2'	Total/NA	Solid	8021B	21249
885-20274-53	TB2'4'	Total/NA	Solid	8021B	21249
885-20274-54	TB2'6'	Total/NA	Solid	8021B	21249
885-20274-55	TB3'2'	Total/NA	Solid	8021B	21249
885-20274-56	TB3'4'	Total/NA	Solid	8021B	21249
885-20274-57	TB3'6'	Total/NA	Solid	8021B	21249
MB 885-21249/1-A	Method Blank	Total/NA	Solid	8021B	21249
LCS 885-21249/3-A	Lab Control Sample	Total/NA	Solid	8021B	21249
885-20274-39 MS	SW18'6'	Total/NA	Solid	8021B	21249
885-20274-39 MSD	SW18'6'	Total/NA	Solid	8021B	21249

Analysis Batch: 21400

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	8021B	21234
885-20274-2	SP8'4'	Total/NA	Solid	8021B	21234
885-20274-3	SP8'6'	Total/NA	Solid	8021B	21234
885-20274-4	SP9'2'	Total/NA	Solid	8021B	21234
885-20274-5	SP9'4'	Total/NA	Solid	8021B	21234
885-20274-6	SP9'6'	Total/NA	Solid	8021B	21234
885-20274-7	SP10'2'	Total/NA	Solid	8021B	21234

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC VOA (Continued)**Analysis Batch: 21400 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-8	SP10'4'	Total/NA	Solid	8021B	21234
885-20274-9	SP10'6'	Total/NA	Solid	8021B	21234
885-20274-10	SP11'2'	Total/NA	Solid	8021B	21234
885-20274-11	SP11'4'	Total/NA	Solid	8021B	21234
885-20274-12	SP11'6'	Total/NA	Solid	8021B	21234
885-20274-13	SP12'2'	Total/NA	Solid	8021B	21234
885-20274-14	SP12'4'	Total/NA	Solid	8021B	21234
885-20274-15	SP12'6'	Total/NA	Solid	8021B	21234
885-20274-16	SP12'8'	Total/NA	Solid	8021B	21234
885-20274-17	SP13'2'	Total/NA	Solid	8021B	21234
MB 885-21234/1-A	Method Blank	Total/NA	Solid	8021B	21234
LCS 885-21234/3-A	Lab Control Sample	Total/NA	Solid	8021B	21234

Analysis Batch: 21461

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-18	SP13'4'	Total/NA	Solid	8021B	21243
885-20274-19	SP13'6'	Total/NA	Solid	8021B	21243
885-20274-20	SP13'8'	Total/NA	Solid	8021B	21243
885-20274-21	SP14'2'	Total/NA	Solid	8021B	21243
885-20274-22	SP14'4'	Total/NA	Solid	8021B	21243
885-20274-23	SP14'6'	Total/NA	Solid	8021B	21243
885-20274-24	SP14'8'	Total/NA	Solid	8021B	21243
885-20274-25	SW15'2'	Total/NA	Solid	8021B	21243
885-20274-26	SW15'4'	Total/NA	Solid	8021B	21243
885-20274-27	SW15'6'	Total/NA	Solid	8021B	21243
885-20274-28	SW15'8'	Total/NA	Solid	8021B	21243
885-20274-29	SW16'2'	Total/NA	Solid	8021B	21243
885-20274-30	SW16'4'	Total/NA	Solid	8021B	21243
885-20274-31	SW16'6'	Total/NA	Solid	8021B	21243
885-20274-32	SW16'8'	Total/NA	Solid	8021B	21243
885-20274-33	SW17'2'	Total/NA	Solid	8021B	21243
885-20274-34	SW17'4'	Total/NA	Solid	8021B	21243
885-20274-35	SW17'6'	Total/NA	Solid	8021B	21243
885-20274-36	SW17'8'	Total/NA	Solid	8021B	21243
885-20274-37	SW18'2'	Total/NA	Solid	8021B	21243
MB 885-21243/1-A	Method Blank	Total/NA	Solid	8021B	21243
LCS 885-21243/3-A	Lab Control Sample	Total/NA	Solid	8021B	21243
885-20274-19 MS	SP13'6'	Total/NA	Solid	8021B	21243
885-20274-19 MSD	SP13'6'	Total/NA	Solid	8021B	21243

Analysis Batch: 21623

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-58	TB4'2'	Total/NA	Solid	8015M/D	21262
885-20274-59	TB4'4'	Total/NA	Solid	8015M/D	21262
885-20274-60	TB4'6'	Total/NA	Solid	8015M/D	21262
885-20274-61	TB1@8'	Total/NA	Solid	8015M/D	21262
885-20274-62	TB2@8'	Total/NA	Solid	8015M/D	21262
885-20274-63	TB3@8'	Total/NA	Solid	8015M/D	21262
885-20274-64	TB4@8'	Total/NA	Solid	8015M/D	21262
MB 885-21262/1-A	Method Blank	Total/NA	Solid	8015M/D	21262
LCS 885-21262/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21262

Eurofins Albuquerque

QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC VOA**Analysis Batch: 21624**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-58	TB4'2'	Total/NA	Solid	8021B	21262
885-20274-59	TB4'4'	Total/NA	Solid	8021B	21262
885-20274-60	TB4'6'	Total/NA	Solid	8021B	21262
885-20274-61	TB1@8'	Total/NA	Solid	8021B	21262
885-20274-62	TB2@8'	Total/NA	Solid	8021B	21262
885-20274-63	TB3@8'	Total/NA	Solid	8021B	21262
885-20274-64	TB4@8'	Total/NA	Solid	8021B	21262
MB 885-21262/1-A	Method Blank	Total/NA	Solid	8021B	21262
LCS 885-21262/3-A	Lab Control Sample	Total/NA	Solid	8021B	21262

GC Semi VOA**Prep Batch: 21240**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	SHAKE	
885-20274-2	SP8'4'	Total/NA	Solid	SHAKE	
885-20274-3	SP8'6'	Total/NA	Solid	SHAKE	
885-20274-4	SP9'2'	Total/NA	Solid	SHAKE	
885-20274-5	SP9'4'	Total/NA	Solid	SHAKE	
885-20274-6	SP9'6'	Total/NA	Solid	SHAKE	
885-20274-7	SP10'2'	Total/NA	Solid	SHAKE	
885-20274-8	SP10'4'	Total/NA	Solid	SHAKE	
885-20274-9	SP10'6'	Total/NA	Solid	SHAKE	
885-20274-10	SP11'2'	Total/NA	Solid	SHAKE	
885-20274-11	SP11'4'	Total/NA	Solid	SHAKE	
885-20274-12	SP11'6'	Total/NA	Solid	SHAKE	
885-20274-13	SP12'2'	Total/NA	Solid	SHAKE	
885-20274-14	SP12'4'	Total/NA	Solid	SHAKE	
885-20274-15	SP12'6'	Total/NA	Solid	SHAKE	
885-20274-16	SP12'8'	Total/NA	Solid	SHAKE	
885-20274-17	SP13'2'	Total/NA	Solid	SHAKE	
MB 885-21240/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-21240/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 21272

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	8015M/D	21240
885-20274-2	SP8'4'	Total/NA	Solid	8015M/D	21240
885-20274-3	SP8'6'	Total/NA	Solid	8015M/D	21240
885-20274-4	SP9'2'	Total/NA	Solid	8015M/D	21240
885-20274-5	SP9'4'	Total/NA	Solid	8015M/D	21240
885-20274-6	SP9'6'	Total/NA	Solid	8015M/D	21240
885-20274-7	SP10'2'	Total/NA	Solid	8015M/D	21240
885-20274-8	SP10'4'	Total/NA	Solid	8015M/D	21240
885-20274-9	SP10'6'	Total/NA	Solid	8015M/D	21240
885-20274-10	SP11'2'	Total/NA	Solid	8015M/D	21240
885-20274-11	SP11'4'	Total/NA	Solid	8015M/D	21240
885-20274-12	SP11'6'	Total/NA	Solid	8015M/D	21240
885-20274-13	SP12'2'	Total/NA	Solid	8015M/D	21240
885-20274-14	SP12'4'	Total/NA	Solid	8015M/D	21240
885-20274-15	SP12'6'	Total/NA	Solid	8015M/D	21240

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC Semi VOA (Continued)**Analysis Batch: 21272 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-16	SP12'8'	Total/NA	Solid	8015M/D	21240
885-20274-17	SP13'2'	Total/NA	Solid	8015M/D	21240
885-20274-18	SP13'4'	Total/NA	Solid	8015M/D	21332
885-20274-19	SP13'6'	Total/NA	Solid	8015M/D	21332
885-20274-20	SP13'8'	Total/NA	Solid	8015M/D	21332
885-20274-21	SP14'2'	Total/NA	Solid	8015M/D	21332
885-20274-22	SP14'4'	Total/NA	Solid	8015M/D	21332
885-20274-23	SP14'6'	Total/NA	Solid	8015M/D	21332
885-20274-24	SP14'8'	Total/NA	Solid	8015M/D	21332
885-20274-25	SW15'2'	Total/NA	Solid	8015M/D	21332
885-20274-26	SW15'4'	Total/NA	Solid	8015M/D	21332
885-20274-27	SW15'6'	Total/NA	Solid	8015M/D	21332
885-20274-28	SW15'8'	Total/NA	Solid	8015M/D	21332
885-20274-29	SW16'2'	Total/NA	Solid	8015M/D	21332
885-20274-30	SW16'4'	Total/NA	Solid	8015M/D	21332
885-20274-31	SW16'6'	Total/NA	Solid	8015M/D	21332
885-20274-32	SW16'8'	Total/NA	Solid	8015M/D	21332
885-20274-33	SW17'2'	Total/NA	Solid	8015M/D	21332
885-20274-34	SW17'4'	Total/NA	Solid	8015M/D	21332
885-20274-35	SW17'6'	Total/NA	Solid	8015M/D	21332
885-20274-36	SW17'8'	Total/NA	Solid	8015M/D	21332
885-20274-37	SW18'2'	Total/NA	Solid	8015M/D	21332
885-20274-38	SW18'4'	Total/NA	Solid	8015M/D	21333
885-20274-39	SW18'6'	Total/NA	Solid	8015M/D	21333
885-20274-40	SW19'2'	Total/NA	Solid	8015M/D	21333
885-20274-41	SW19'4'	Total/NA	Solid	8015M/D	21333
885-20274-43	SW20'2'	Total/NA	Solid	8015M/D	21333
885-20274-45	SW20'6'	Total/NA	Solid	8015M/D	21333
885-20274-46	SW21'2'	Total/NA	Solid	8015M/D	21333
885-20274-47	SW21'4'	Total/NA	Solid	8015M/D	21333
885-20274-48	SW21'6'	Total/NA	Solid	8015M/D	21333
885-20274-57	TB3'6'	Total/NA	Solid	8015M/D	21333
885-20274-59	TB4'4'	Total/NA	Solid	8015M/D	21345
885-20274-60	TB4'6'	Total/NA	Solid	8015M/D	21345
885-20274-61	TB1@8'	Total/NA	Solid	8015M/D	21345
885-20274-62	TB2@8'	Total/NA	Solid	8015M/D	21345
885-20274-63	TB3@8'	Total/NA	Solid	8015M/D	21345
885-20274-64	TB4@8'	Total/NA	Solid	8015M/D	21345
MB 885-21240/1-A	Method Blank	Total/NA	Solid	8015M/D	21240
MB 885-21332/1-A	Method Blank	Total/NA	Solid	8015M/D	21332
MB 885-21345/1-A	Method Blank	Total/NA	Solid	8015M/D	21345
LCS 885-21240/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21240
LCS 885-21332/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21332
LCS 885-21345/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21345
885-20274-37 MS	SW18'2'	Total/NA	Solid	8015M/D	21332
885-20274-37 MSD	SW18'2'	Total/NA	Solid	8015M/D	21332
885-20274-A-58-C MS	885-20274-A-58-C MS	Total/NA	Solid	8015M/D	21345
885-20274-A-58-D MSD	885-20274-A-58-D MSD	Total/NA	Solid	8015M/D	21345

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC Semi VOA**Prep Batch: 21332**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-18	SP13'4'	Total/NA	Solid	SHAKE	1
885-20274-19	SP13'6'	Total/NA	Solid	SHAKE	2
885-20274-20	SP13'8'	Total/NA	Solid	SHAKE	3
885-20274-21	SP14'2'	Total/NA	Solid	SHAKE	4
885-20274-22	SP14'4'	Total/NA	Solid	SHAKE	5
885-20274-23	SP14'6'	Total/NA	Solid	SHAKE	6
885-20274-24	SP14'8'	Total/NA	Solid	SHAKE	7
885-20274-25	SW15'2'	Total/NA	Solid	SHAKE	8
885-20274-26	SW15'4'	Total/NA	Solid	SHAKE	9
885-20274-27	SW15'6'	Total/NA	Solid	SHAKE	10
885-20274-28	SW15'8'	Total/NA	Solid	SHAKE	11
885-20274-29	SW16'2'	Total/NA	Solid	SHAKE	
885-20274-30	SW16'4'	Total/NA	Solid	SHAKE	
885-20274-31	SW16'6'	Total/NA	Solid	SHAKE	
885-20274-32	SW16'8'	Total/NA	Solid	SHAKE	
885-20274-33	SW17'2'	Total/NA	Solid	SHAKE	
885-20274-34	SW17'4'	Total/NA	Solid	SHAKE	
885-20274-35	SW17'6'	Total/NA	Solid	SHAKE	
885-20274-36	SW17'8'	Total/NA	Solid	SHAKE	
885-20274-37	SW18'2'	Total/NA	Solid	SHAKE	
MB 885-21332/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-21332/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-20274-37 MS	SW18'2'	Total/NA	Solid	SHAKE	
885-20274-37 MSD	SW18'2'	Total/NA	Solid	SHAKE	

Prep Batch: 21333

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-38	SW18'4'	Total/NA	Solid	SHAKE	
885-20274-39	SW18'6'	Total/NA	Solid	SHAKE	
885-20274-40	SW19'2'	Total/NA	Solid	SHAKE	
885-20274-41	SW19'4'	Total/NA	Solid	SHAKE	
885-20274-43	SW20'2'	Total/NA	Solid	SHAKE	
885-20274-45	SW20'6'	Total/NA	Solid	SHAKE	
885-20274-46	SW21'2'	Total/NA	Solid	SHAKE	
885-20274-47	SW21'4'	Total/NA	Solid	SHAKE	
885-20274-48	SW21'6'	Total/NA	Solid	SHAKE	
885-20274-57	TB3'6'	Total/NA	Solid	SHAKE	

Prep Batch: 21345

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-59	TB4'4'	Total/NA	Solid	SHAKE	
885-20274-60	TB4'6'	Total/NA	Solid	SHAKE	
885-20274-61	TB1@8'	Total/NA	Solid	SHAKE	
885-20274-62	TB2@8'	Total/NA	Solid	SHAKE	
885-20274-63	TB3@8'	Total/NA	Solid	SHAKE	
885-20274-64	TB4@8'	Total/NA	Solid	SHAKE	
MB 885-21345/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-21345/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-20274-A-58-C MS	885-20274-A-58-C MS	Total/NA	Solid	SHAKE	
885-20274-A-58-D MSD	885-20274-A-58-D MSD	Total/NA	Solid	SHAKE	

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

GC Semi VOA**Analysis Batch: 21472**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-44	SW20'4'	Total/NA	Solid	8015M/D	21587
MB 885-21587/1-A	Method Blank	Total/NA	Solid	8015M/D	21587
LCS 885-21587/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21587

Prep Batch: 21587

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-44	SW20'4'	Total/NA	Solid	SHAKE	7
MB 885-21587/1-A	Method Blank	Total/NA	Solid	SHAKE	8
LCS 885-21587/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	9

Analysis Batch: 21791

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-42	SW19'6'	Total/NA	Solid	8015M/D	21838
885-20274-49	TB1'2'	Total/NA	Solid	8015M/D	21838
885-20274-50	TB1'4'	Total/NA	Solid	8015M/D	21838
885-20274-51	TB1'6'	Total/NA	Solid	8015M/D	21838
885-20274-52	TB2'2'	Total/NA	Solid	8015M/D	21838
885-20274-53	TB2'4'	Total/NA	Solid	8015M/D	21838
885-20274-54	TB2'6'	Total/NA	Solid	8015M/D	21838
885-20274-55	TB3'2'	Total/NA	Solid	8015M/D	21838
885-20274-56	TB3'4'	Total/NA	Solid	8015M/D	21838
MB 885-21838/1-A	Method Blank	Total/NA	Solid	8015M/D	21838
LCS 885-21838/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21838

Prep Batch: 21838

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-42	SW19'6'	Total/NA	Solid	SHAKE	10
885-20274-49	TB1'2'	Total/NA	Solid	SHAKE	11
885-20274-50	TB1'4'	Total/NA	Solid	SHAKE	11
885-20274-51	TB1'6'	Total/NA	Solid	SHAKE	11
885-20274-52	TB2'2'	Total/NA	Solid	SHAKE	11
885-20274-53	TB2'4'	Total/NA	Solid	SHAKE	11
885-20274-54	TB2'6'	Total/NA	Solid	SHAKE	11
885-20274-55	TB3'2'	Total/NA	Solid	SHAKE	11
885-20274-56	TB3'4'	Total/NA	Solid	SHAKE	11
885-20274-58	TB4'2'	Total/NA	Solid	SHAKE	11
MB 885-21838/1-A	Method Blank	Total/NA	Solid	SHAKE	11
LCS 885-21838/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	11

Analysis Batch: 21881

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-58	TB4'2'	Total/NA	Solid	8015M/D	21838

HPLC/IC**Analysis Batch: 21219**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	300.0	21228
885-20274-2	SP8'4'	Total/NA	Solid	300.0	21228
885-20274-3	SP8'6'	Total/NA	Solid	300.0	21228
885-20274-4	SP9'2'	Total/NA	Solid	300.0	21228

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

HPLC/IC (Continued)**Analysis Batch: 21219 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-5	SP9'4'	Total/NA	Solid	300.0	21228
885-20274-6	SP9'6'	Total/NA	Solid	300.0	21228
885-20274-7	SP10'2'	Total/NA	Solid	300.0	21228
885-20274-8	SP10'4'	Total/NA	Solid	300.0	21228
885-20274-9	SP10'6'	Total/NA	Solid	300.0	21228
885-20274-10	SP11'2'	Total/NA	Solid	300.0	21228
885-20274-11	SP11'4'	Total/NA	Solid	300.0	21228
885-20274-12	SP11'6'	Total/NA	Solid	300.0	21228
885-20274-13	SP12'2'	Total/NA	Solid	300.0	21228
885-20274-14	SP12'4'	Total/NA	Solid	300.0	21228
885-20274-15	SP12'6'	Total/NA	Solid	300.0	21252
885-20274-16	SP12'8'	Total/NA	Solid	300.0	21252
885-20274-17	SP13'2'	Total/NA	Solid	300.0	21252
885-20274-18	SP13'4'	Total/NA	Solid	300.0	21252
885-20274-19	SP13'6'	Total/NA	Solid	300.0	21252
885-20274-20	SP13'8'	Total/NA	Solid	300.0	21252
885-20274-21	SP14'2'	Total/NA	Solid	300.0	21252
885-20274-22	SP14'4'	Total/NA	Solid	300.0	21252
885-20274-23	SP14'6'	Total/NA	Solid	300.0	21252
885-20274-24	SP14'8'	Total/NA	Solid	300.0	21252
885-20274-25	SW15'2'	Total/NA	Solid	300.0	21252
885-20274-26	SW15'4'	Total/NA	Solid	300.0	21252
885-20274-27	SW15'6'	Total/NA	Solid	300.0	21252
885-20274-28	SW15'8'	Total/NA	Solid	300.0	21252
885-20274-29	SW16'2'	Total/NA	Solid	300.0	21252
885-20274-30	SW16'4'	Total/NA	Solid	300.0	21252
885-20274-31	SW16'6'	Total/NA	Solid	300.0	21252
885-20274-32	SW16'8'	Total/NA	Solid	300.0	21252
885-20274-33	SW17'2'	Total/NA	Solid	300.0	21252
885-20274-34	SW17'4'	Total/NA	Solid	300.0	21252
885-20274-35	SW17'6'	Total/NA	Solid	300.0	21253
885-20274-36	SW17'8'	Total/NA	Solid	300.0	21253
885-20274-37	SW18'2'	Total/NA	Solid	300.0	21253
885-20274-38	SW18'4'	Total/NA	Solid	300.0	21253
885-20274-39	SW18'6'	Total/NA	Solid	300.0	21253
885-20274-40	SW19'2'	Total/NA	Solid	300.0	21253
885-20274-41	SW19'4'	Total/NA	Solid	300.0	21253
885-20274-42	SW19'6'	Total/NA	Solid	300.0	21253
885-20274-43	SW20'2'	Total/NA	Solid	300.0	21253
885-20274-44	SW20'4'	Total/NA	Solid	300.0	21253
885-20274-45	SW20'6'	Total/NA	Solid	300.0	21253
885-20274-46	SW21'2'	Total/NA	Solid	300.0	21253
885-20274-47	SW21'4'	Total/NA	Solid	300.0	21253
885-20274-48	SW21'6'	Total/NA	Solid	300.0	21253
885-20274-49	TB1'2'	Total/NA	Solid	300.0	21253
885-20274-50	TB1'4'	Total/NA	Solid	300.0	21253
885-20274-51	TB1'6'	Total/NA	Solid	300.0	21253
885-20274-52	TB2'2'	Total/NA	Solid	300.0	21253
885-20274-53	TB2'4'	Total/NA	Solid	300.0	21253
885-20274-54	TB2'6'	Total/NA	Solid	300.0	21253
MB 885-212281-A	Method Blank	Total/NA	Solid	300.0	21228

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

HPLC/IC (Continued)**Analysis Batch: 21219 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-21252/1-A	Method Blank	Total/NA	Solid	300.0	21252
MB 885-21253/1-A	Method Blank	Total/NA	Solid	300.0	21253
LCS 885-21228/2-A	Lab Control Sample	Total/NA	Solid	300.0	21228
LCS 885-21252/2-A	Lab Control Sample	Total/NA	Solid	300.0	21252
LCS 885-21253/2-A	Lab Control Sample	Total/NA	Solid	300.0	21253
885-20274-16 MS	SP12'8'	Total/NA	Solid	300.0	21252
885-20274-16 MSD	SP12'8'	Total/NA	Solid	300.0	21252
885-20274-36 MS	SW17'8'	Total/NA	Solid	300.0	21253
885-20274-36 MSD	SW17'8'	Total/NA	Solid	300.0	21253

Prep Batch: 21228

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-1	SP8'2'	Total/NA	Solid	300_Prep	10
885-20274-2	SP8'4'	Total/NA	Solid	300_Prep	11
885-20274-3	SP8'6'	Total/NA	Solid	300_Prep	
885-20274-4	SP9'2'	Total/NA	Solid	300_Prep	
885-20274-5	SP9'4'	Total/NA	Solid	300_Prep	
885-20274-6	SP9'6'	Total/NA	Solid	300_Prep	
885-20274-7	SP10'2'	Total/NA	Solid	300_Prep	
885-20274-8	SP10'4'	Total/NA	Solid	300_Prep	
885-20274-9	SP10'6'	Total/NA	Solid	300_Prep	
885-20274-10	SP11'2'	Total/NA	Solid	300_Prep	
885-20274-11	SP11'4'	Total/NA	Solid	300_Prep	
885-20274-12	SP11'6'	Total/NA	Solid	300_Prep	
885-20274-13	SP12'2'	Total/NA	Solid	300_Prep	
885-20274-14	SP12'4'	Total/NA	Solid	300_Prep	
MB 885-21228/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-21228/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Prep Batch: 21252

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-15	SP12'6'	Total/NA	Solid	300_Prep	
885-20274-16	SP12'8'	Total/NA	Solid	300_Prep	
885-20274-17	SP13'2'	Total/NA	Solid	300_Prep	
885-20274-18	SP13'4'	Total/NA	Solid	300_Prep	
885-20274-19	SP13'6'	Total/NA	Solid	300_Prep	
885-20274-20	SP13'8'	Total/NA	Solid	300_Prep	
885-20274-21	SP14'2'	Total/NA	Solid	300_Prep	
885-20274-22	SP14'4'	Total/NA	Solid	300_Prep	
885-20274-23	SP14'6'	Total/NA	Solid	300_Prep	
885-20274-24	SP14'8'	Total/NA	Solid	300_Prep	
885-20274-25	SW15'2'	Total/NA	Solid	300_Prep	
885-20274-26	SW15'4'	Total/NA	Solid	300_Prep	
885-20274-27	SW15'6'	Total/NA	Solid	300_Prep	
885-20274-28	SW15'8'	Total/NA	Solid	300_Prep	
885-20274-29	SW16'2'	Total/NA	Solid	300_Prep	
885-20274-30	SW16'4'	Total/NA	Solid	300_Prep	
885-20274-31	SW16'6'	Total/NA	Solid	300_Prep	
885-20274-32	SW16'8'	Total/NA	Solid	300_Prep	
885-20274-33	SW17'2'	Total/NA	Solid	300_Prep	
885-20274-34	SW17'4'	Total/NA	Solid	300_Prep	

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

HPLC/IC (Continued)**Prep Batch: 21252 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-21252/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-21252/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-20274-16 MS	SP12'8'	Total/NA	Solid	300_Prep	
885-20274-16 MSD	SP12'8'	Total/NA	Solid	300_Prep	

Prep Batch: 21253

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-35	SW17'6'	Total/NA	Solid	300_Prep	
885-20274-36	SW17'8'	Total/NA	Solid	300_Prep	
885-20274-37	SW18'2'	Total/NA	Solid	300_Prep	
885-20274-38	SW18'4'	Total/NA	Solid	300_Prep	
885-20274-39	SW18'6'	Total/NA	Solid	300_Prep	
885-20274-40	SW19'2'	Total/NA	Solid	300_Prep	
885-20274-41	SW19'4'	Total/NA	Solid	300_Prep	
885-20274-42	SW19'6'	Total/NA	Solid	300_Prep	
885-20274-43	SW20'2'	Total/NA	Solid	300_Prep	
885-20274-44	SW20'4'	Total/NA	Solid	300_Prep	
885-20274-45	SW20'6'	Total/NA	Solid	300_Prep	
885-20274-46	SW21'2'	Total/NA	Solid	300_Prep	
885-20274-47	SW21'4'	Total/NA	Solid	300_Prep	
885-20274-48	SW21'6'	Total/NA	Solid	300_Prep	
885-20274-49	TB1'2'	Total/NA	Solid	300_Prep	
885-20274-50	TB1'4'	Total/NA	Solid	300_Prep	
885-20274-51	TB1'6'	Total/NA	Solid	300_Prep	
885-20274-52	TB2'2'	Total/NA	Solid	300_Prep	
885-20274-53	TB2'4'	Total/NA	Solid	300_Prep	
885-20274-54	TB2'6'	Total/NA	Solid	300_Prep	
MB 885-21253/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-21253/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-20274-36 MS	SW17'8'	Total/NA	Solid	300_Prep	
885-20274-36 MSD	SW17'8'	Total/NA	Solid	300_Prep	

Prep Batch: 21283

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-55	TB3'2'	Total/NA	Solid	300_Prep	
885-20274-56	TB3'4'	Total/NA	Solid	300_Prep	
885-20274-57	TB3'6'	Total/NA	Solid	300_Prep	
885-20274-58	TB4'2'	Total/NA	Solid	300_Prep	
885-20274-59	TB4'4'	Total/NA	Solid	300_Prep	
885-20274-60	TB4'6'	Total/NA	Solid	300_Prep	
885-20274-61	TB1@8'	Total/NA	Solid	300_Prep	
885-20274-62	TB2@8'	Total/NA	Solid	300_Prep	
885-20274-63	TB3@8'	Total/NA	Solid	300_Prep	
885-20274-64	TB4@8'	Total/NA	Solid	300_Prep	
MB 885-21283/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-21283/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 21296

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-55	TB3'2'	Total/NA	Solid	300.0	21283
885-20274-56	TB3'4'	Total/NA	Solid	300.0	21283

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QC Association Summary

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

HPLC/IC (Continued)**Analysis Batch: 21296 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20274-57	TB3'6'	Total/NA	Solid	300.0	21283
885-20274-58	TB4'2'	Total/NA	Solid	300.0	21283
885-20274-59	TB4'4'	Total/NA	Solid	300.0	21283
885-20274-60	TB4'6'	Total/NA	Solid	300.0	21283
885-20274-61	TB1@8'	Total/NA	Solid	300.0	21283
885-20274-62	TB2@8'	Total/NA	Solid	300.0	21283
885-20274-63	TB3@8'	Total/NA	Solid	300.0	21283
885-20274-64	TB4@8'	Total/NA	Solid	300.0	21283
MB 885-21283/1-A	Method Blank	Total/NA	Solid	300.0	21283
LCS 885-21283/2-A	Lab Control Sample	Total/NA	Solid	300.0	21283

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP8'2'

Date Collected: 02/11/25 08:00

Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 19:51
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 03:06
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		2	21272	MI	EET ALB	02/24/25 21:30
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 13:32

Client Sample ID: SP8'4'

Date Collected: 02/11/25 08:10

Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 20:15
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 03:28
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 21:41
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 13:42

Client Sample ID: SP8'6'

Date Collected: 02/11/25 08:20

Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 20:39
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 03:50
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 21:52
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 13:52

Client Sample ID: SP9'2'

Date Collected: 02/11/25 08:30

Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 21:03

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP9'2'
Date Collected: 02/11/25 08:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 04:12
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 22:13
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 14:01

Client Sample ID: SP9'4'
Date Collected: 02/11/25 08:45
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 21:27
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 04:34
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 22:24
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 16:00

Client Sample ID: SP9'6'
Date Collected: 02/11/25 08:50
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 21:51
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 04:55
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 22:35
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 14:11

Client Sample ID: SP10'2'
Date Collected: 02/11/25 09:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 22:15
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 05:17

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP10'2'
Date Collected: 02/11/25 09:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 22:46
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 14:41

Client Sample ID: SP10'4'
Date Collected: 02/11/25 09:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 23:03
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 06:01
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 22:56
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 14:51

Client Sample ID: SP10'6'
Date Collected: 02/11/25 09:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 23:26
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 06:23
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 23:07
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 15:00

Client Sample ID: SP11'2'
Date Collected: 02/11/25 09:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 23:50
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 06:44
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		2	21272	MI	EET ALB	02/24/25 23:18

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP11'2'
Date Collected: 02/11/25 09:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 15:10

Client Sample ID: SP11'4'
Date Collected: 02/11/25 09:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 00:14
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 07:06
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 23:28
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 15:20

Client Sample ID: SP11'6'
Date Collected: 02/11/25 09:50
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 00:38
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 07:28
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 23:39
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 15:30

Client Sample ID: SP12'2'
Date Collected: 02/11/25 10:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 01:01
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 07:50
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 23:50
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 15:40

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP12'4'
Date Collected: 02/11/25 10:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 01:25
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 08:12
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 00:00
Total/NA	Prep	300_Prep			21228	DL	EET ALB	02/21/25 09:32
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 15:50

Client Sample ID: SP12'6'
Date Collected: 02/11/25 10:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-15
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 01:49
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 08:33
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 00:11
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 16:49

Client Sample ID: SP12'8'
Date Collected: 02/11/25 10:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-16
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 02:12
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 08:55
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 00:21
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 17:18

Client Sample ID: SP13'2'
Date Collected: 02/12/25 07:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/24/25 02:36

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP13'2'
Date Collected: 02/12/25 07:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 09:17
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 00:32
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 17:48

Client Sample ID: SP13'4'
Date Collected: 02/12/25 07:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 04:57
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 17:54
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 06:10
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 17:58

Client Sample ID: SP13'6'
Date Collected: 02/12/25 07:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-19
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 06:07
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 18:16
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 06:20
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 18:27

Client Sample ID: SP13'8'
Date Collected: 02/12/25 08:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 07:18
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 19:21

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP13'8'
Date Collected: 02/12/25 08:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 06:31
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 18:37

Client Sample ID: SP14'2'
Date Collected: 02/12/25 08:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-21
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 07:41
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 19:43
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 06:42
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 18:47

Client Sample ID: SP14'4'
Date Collected: 02/12/25 08:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-22
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 08:05
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 20:04
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 06:52
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 18:57

Client Sample ID: SP14'6'
Date Collected: 02/12/25 09:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-23
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 08:28
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 20:26
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 07:03

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SP14'6'
Date Collected: 02/12/25 09:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-23
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 19:07

Client Sample ID: SP14'8'
Date Collected: 02/12/25 09:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-24
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 08:52
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 20:48
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 07:13
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 19:16

Client Sample ID: SW15'2'
Date Collected: 02/12/25 09:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-25
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 09:16
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 21:10
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 07:24
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 19:26

Client Sample ID: SW15'4'
Date Collected: 02/12/25 10:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-26
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 09:40
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 21:32
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 07:45
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 19:36

Eurofins Albuquerque

Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW15'6'
Date Collected: 02/12/25 10:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-27
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 10:04
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 21:54
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 07:56
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 19:46

Client Sample ID: SW15'8'
Date Collected: 02/12/25 10:45
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-28
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 10:52
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 22:38
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 08:06
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 19:56

Client Sample ID: SW16'2'
Date Collected: 02/12/25 11:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-29
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 11:17
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 22:59
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 08:17
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 20:25

Client Sample ID: SW16'4'
Date Collected: 02/12/25 11:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-30
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 11:41

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW16'4'
Date Collected: 02/12/25 11:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-30
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 23:21
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 08:27
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 20:35

Client Sample ID: SW16'6'
Date Collected: 02/12/25 11:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-31
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 12:06
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/25/25 23:43
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 08:38
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 20:45

Client Sample ID: SW16'8'
Date Collected: 02/12/25 12:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-32
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 12:31
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/26/25 00:05
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 08:48
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 20:55

Client Sample ID: SW17'2'
Date Collected: 02/13/25 12:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-33
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 12:56
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/26/25 00:27

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW17'2'
Date Collected: 02/13/25 12:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-33
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 08:59
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 21:05

Client Sample ID: SW17'4'
Date Collected: 02/13/25 12:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-34
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 13:20
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/26/25 00:49
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 09:10
Total/NA	Prep	300_Prep			21252	DL	EET ALB	02/21/25 13:31
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 21:15

Client Sample ID: SW17'6'
Date Collected: 02/13/25 13:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-35
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 13:44
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/26/25 01:11
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 09:20
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 21:44

Client Sample ID: SW17'8'
Date Collected: 02/13/25 13:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-36
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 14:08
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/26/25 01:33
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 14:14

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW17'8'
Date Collected: 02/13/25 13:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-36
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 22:33

Client Sample ID: SW18'2'
Date Collected: 02/13/25 13:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-37
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8015M/D		1	21267	JP	EET ALB	02/24/25 14:32
Total/NA	Prep	5030C			21243	AT	EET ALB	02/21/25 12:11
Total/NA	Analysis	8021B		1	21461	AT	EET ALB	02/26/25 01:55
Total/NA	Prep	SHAKE			21332	MI	EET ALB	02/24/25 15:22
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 14:25
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 23:03

Client Sample ID: SW18'4'
Date Collected: 02/13/25 14:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-38
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 13:52
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 13:52
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 15:29
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 23:13

Client Sample ID: SW18'6'
Date Collected: 02/13/25 14:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-39
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 14:58
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 14:58
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 15:40
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 23:23

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW19'2'
Date Collected: 02/13/25 14:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-40
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 16:04
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 16:04
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 15:51
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 23:33

Client Sample ID: SW19'4'
Date Collected: 02/13/25 15:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-41
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 16:26
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 16:26
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 16:01
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/21/25 23:43

Client Sample ID: SW19'6'
Date Collected: 02/13/25 15:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-42
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 16:47
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 16:47
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		1	21791	MI	EET ALB	03/04/25 20:12
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 00:12

Client Sample ID: SW20'2'
Date Collected: 02/13/25 15:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-43
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 17:09

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW20'2'
Date Collected: 02/13/25 15:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-43
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 17:09
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 16:23
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 00:22

Client Sample ID: SW20'4'
Date Collected: 02/13/25 16:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-44
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 17:31
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 17:31
Total/NA	Prep	SHAKE			21587	MI	EET ALB	02/27/25 12:26
Total/NA	Analysis	8015M/D		1	21472	EM	EET ALB	02/27/25 23:33
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 00:32

Client Sample ID: SW20'6'
Date Collected: 02/13/25 16:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-45
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 17:53
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 17:53
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 16:44
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 00:42

Client Sample ID: SW21'2'
Date Collected: 02/13/25 16:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-46
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 18:15
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 18:15

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Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: SW21'2'
Date Collected: 02/13/25 16:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-46
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 16:55
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 00:51

Client Sample ID: SW21'4'
Date Collected: 02/13/25 17:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-47
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 18:37
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 18:37
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 17:06
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 01:01

Client Sample ID: SW21'6'
Date Collected: 02/13/25 17:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-48
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 19:21
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 19:21
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 17:28
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 01:11

Client Sample ID: TB1'2'
Date Collected: 02/14/25 07:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-49
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 19:44
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 19:44
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		10	21791	MI	EET ALB	03/04/25 20:23

Eurofins Albuquerque

Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB1'2'

Date Collected: 02/14/25 07:00
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-49

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 01:21

Client Sample ID: TB1'4'

Date Collected: 02/14/25 07:20
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-50

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 20:06
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 20:06
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		1	21791	MI	EET ALB	03/04/25 20:33
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 01:31

Client Sample ID: TB1'6'

Date Collected: 02/14/25 07:40
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-51

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 20:28
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 20:28
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		1	21791	MI	EET ALB	03/04/25 20:44
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 01:41

Client Sample ID: TB2'2'

Date Collected: 02/14/25 08:00
 Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-52

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 20:50
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 20:50
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		10	21791	MI	EET ALB	03/04/25 20:54
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 02:10

Eurofins Albuquerque

Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB2'4'**Lab Sample ID: 885-20274-53**

Matrix: Solid

Date Collected: 02/14/25 08:20
 Date Received: 02/21/25 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		5	21398	AT	EET ALB	02/24/25 21:34
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		5	21399	AT	EET ALB	02/24/25 21:34
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		20	21791	MI	EET ALB	03/04/25 21:05
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 02:20

Client Sample ID: TB2'6'**Lab Sample ID: 885-20274-54**

Matrix: Solid

Date Collected: 02/14/25 08:40
 Date Received: 02/21/25 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		5	21398	AT	EET ALB	02/24/25 21:57
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		5	21399	AT	EET ALB	02/24/25 21:57
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		20	21791	MI	EET ALB	03/04/25 21:15
Total/NA	Prep	300_Prep			21253	DL	EET ALB	02/21/25 14:28
Total/NA	Analysis	300.0		20	21219	DL	EET ALB	02/22/25 02:30

Client Sample ID: TB3'2'**Lab Sample ID: 885-20274-55**

Matrix: Solid

Date Collected: 02/14/25 09:00
 Date Received: 02/21/25 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 22:19
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 22:19
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		1	21791	MI	EET ALB	03/04/25 21:26
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 15:15

Client Sample ID: TB3'4'**Lab Sample ID: 885-20274-56**

Matrix: Solid

Date Collected: 02/14/25 09:20
 Date Received: 02/21/25 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 22:41

Eurofins Albuquerque

Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB3'4'
Date Collected: 02/14/25 09:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-56
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 22:41
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		10	21791	MI	EET ALB	03/04/25 21:36
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 15:27

Client Sample ID: TB3'6'
Date Collected: 02/14/25 09:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-57
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8015M/D		1	21398	AT	EET ALB	02/24/25 23:03
Total/NA	Prep	5030C			21249	AT	EET ALB	02/21/25 13:13
Total/NA	Analysis	8021B		1	21399	AT	EET ALB	02/24/25 23:03
Total/NA	Prep	SHAKE			21333	MI	EET ALB	02/24/25 15:25
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 19:06
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 15:39

Client Sample ID: TB4'2'
Date Collected: 02/14/25 10:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-58
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 00:00
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 00:00
Total/NA	Prep	SHAKE			21838	MI	EET ALB	03/04/25 11:43
Total/NA	Analysis	8015M/D		1	21881	MI	EET ALB	03/05/25 08:51
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 15:51

Client Sample ID: TB4'4'
Date Collected: 02/14/25 10:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-59
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 00:22
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 00:22

Eurofins Albuquerque

Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB4'4'
Date Collected: 02/14/25 10:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-59
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			21345	MI	EET ALB	02/24/25 15:37
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 20:44
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 16:26

Client Sample ID: TB4'6'
Date Collected: 02/14/25 10:40
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-60
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 00:44
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 00:44
Total/NA	Prep	SHAKE			21345	MI	EET ALB	02/24/25 15:37
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 20:54
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 16:38

Client Sample ID: TB1@8'
Date Collected: 02/15/25 08:00
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-61
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 01:06
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 01:06
Total/NA	Prep	SHAKE			21345	MI	EET ALB	02/24/25 15:37
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 21:05
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 16:50

Client Sample ID: TB2@8'
Date Collected: 02/15/25 08:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-62
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 01:27
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 01:27
Total/NA	Prep	SHAKE			21345	MI	EET ALB	02/24/25 15:37
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 21:16

Eurofins Albuquerque

Lab Chronicle

Client: Burnett Oil Co Inc
 Project/Site: Gissler A2TB

Job ID: 885-20274-1

Client Sample ID: TB2@8'
Date Collected: 02/15/25 08:10
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-62
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 17:02

Client Sample ID: TB3@8'
Date Collected: 02/15/25 08:20
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-63
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 01:49
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 01:49
Total/NA	Prep	SHAKE			21345	MI	EET ALB	02/24/25 15:37
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 21:26
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 17:14

Client Sample ID: TB4@8'
Date Collected: 02/15/25 08:30
Date Received: 02/21/25 08:05

Lab Sample ID: 885-20274-64
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8015M/D		1	21623	AT	EET ALB	02/28/25 02:11
Total/NA	Prep	5030C			21262	AT	EET ALB	02/22/25 13:45
Total/NA	Analysis	8021B		1	21624	AT	EET ALB	02/28/25 02:11
Total/NA	Prep	SHAKE			21345	MI	EET ALB	02/24/25 15:37
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/25/25 21:37
Total/NA	Prep	300_Prep			21283	DL	EET ALB	02/24/25 09:36
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/24/25 17:26

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Eurofins Albuquerque

Accreditation/Certification Summary

Client: Burnett Oil Co Inc
Project/Site: Gissler A2TB

Job ID: 885-20274-1

Laboratory: Eurofins Albuquerque

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arizona	State	AZ0682	10-21-25
Texas	NELAP	T104704424-23-16	06-01-25

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Eurofins Albuquerque



885-20214 COC

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

- Total Coliform (Present/Absent)
- 8270 (Semi-VOA)
- 8260 (VOA)
- RCRA 8 Metals
- PAHS by 8310 or 8270SIMS
- EDB (Method 504.1)
- 8081 Pesticides/8082 PCB's
- TPH:8015D(GRO / DRO / MRO)
- MTBE / TMB's (8021) (BTEX)

Chain-of-Custody Record							Turn-Around Time:	Rush 5 Day		
Client: Bennett DJ LLC			Project Name: Grass her A							
Mailing Address: Losos HHS			Project #: 2							
Phone #: 505-206-82087			Project Manager: M Burton							
QA/QC Package:	<input type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	Accreditation:	<input type="checkbox"/> Az Compliance	<input type="checkbox"/> NELAC	<input type="checkbox"/> Other	Sampler:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
EDD (Type)	Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	Cooler Temp (Including CF):	2.9 + 0.2 = 2.9 (C)	4.6 + 0.2 = 4.8 (C)	HEAL No.
2-11-25	8:00	Sil	SP812'	Jar	JCC					
2-11-25	8:10	Sil	SP812'							
2-11-25	8:20	Sil	SP812'							
2-11-25	8:30	Sil	SP912'							
2-11-25	8:45	Sil	SP914'							
2-11-25	8:50	Sil	SP916'							
2-11-25	9:00	Sil	SP1012'							
2-11-25	9:10	Sil	SP1014'							
2-11-25	9:20	Sil	SP166							
2-11-25	9:30	Sil	SP112							
2-11-25	9:40	Sil	SP112							
2-11-25	9:50	Sil	SP116							
Date:	Time:	Received by:	Via:	Date:	Time:	Remarks:				
2/12/25	19:00	M Burton	Phone	2/12/25	19:00	WSD				
Date:	Time:	Relinquished by:	Via:	Date:	Time:					
2/12/25	19:00	M Burton	Phone	2/12/25	19:00					

Chain-of-Custody Record

Client: <u>Burnett Oil LLC</u>		Turn-Around Time:		
Mailing Address: <u>875 S Kuykendahl Rd</u>		<input checked="" type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush	5 Days
Phone #: <u>229-706-5088</u>		Project Name:		
email or Fax#: <u>annmarie.kirszum@gmail.com</u>		Project #: <u>Crissver A27B</u>		
QA/QC Package:		<input type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	
Accreditation		<input type="checkbox"/> NELAP	<input type="checkbox"/> Other	
EDD (Type)		Date	Time	Matrix
		2/22/25	9:40	Soil
		2/22/25	10:00	Sw 152
		2/22/25	10:20	Sw 154
		2/22/25	10:40	Sw 156
		2/22/25	10:45	Sw 158
		2/22/25	10:50	Sw 162
		2/22/25	11:20	Sw 164
		2/22/25	11:40	Sw 166
		2/22/25	12:00	Sw 168
		2/23/25	12:20	Sw 172
		2/23/25	12:40	Sw 174
		2/23/25	1:00	Sw 176
		2/23/25	1:00	Sw 178
		Date:	Time:	Received by:
		2/8/25	11:15	<u>M. B.</u>
		Date:	Time:	Relinquished by:
		3/6/2025	11:00	<u>Annmarie</u>
		Date:	Time:	Received by:
		3/6/2025	8:05	<u>John C.</u>
		Date:	Time:	Remarks:
		3/6/2025	8:05	<u>Total /TPH</u>

Released to Imaging: 5/19/2025 12:37:33 PM

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

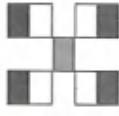
Analysis Request

Air Bubbles (Y or N)

8270 (Semi-VOA)
8260B (VOA)
8081 Pesticides / 8082 PCB's
Anions (Cl^- , NO_3^- , NO_2^- , PO_4^{3-} , SO_4^{2-})
X RCRA 8 Metals
PAH's (8310 or 8270 SIMS)
EDB (Method 504.1)
TPH (Method 418.1)
TPH 8015B (GRO / DRO / MRO)
BTEX + MTBE + TPH (Gas only)
BTEX + MTBE + TMB's (8021)

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HALL ENVIRONMENTAL ANALYSIS LABORATORY



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Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Air Bubbles (Y or N)

8270 (Semi-VOA)

8260B (VOA)

8081

Pesticides / 8082 PCB's

X

Anions (Cl, NO₃, NO₂, PO₄, SO₄)

RCRA 8 Metals

X

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Chain-of-Custody Record

Client: <i>Burnett oil</i>	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush <input type="checkbox"/> 5 Day	Turn-Around Time:				
Mailing Address: <i>Lake Hills NM</i>	Project Name: <i>Bissler A 2 TB</i>	Project #: <i>BB255</i>				
Phone #: <i>575-706-8083</i>	email or Fax#: <i>ArrowlogisticsNM@gmail.com</i>	Project Manager: <i>M Burton</i>				
QA/QC Package: <input type="checkbox"/> Standard <input checked="" type="checkbox"/> Level 4 (Full Validation)	Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other	Sampler: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
EDD (Type):	# of Coolers: <i>2</i>	On Ice: <i>Yes</i>				
	Cooler Temp (including CF): <i>2-7 + 0.2 = 2.9 °C</i>	# of Coolers: <i>2-7 + 0.2 = 2.9 °C</i>				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
<i>08/08/2020</i>	<i>08:00</i>	<i>Soil</i>	<i>TB 1 @ 8'</i>	<i>Jar</i>	<i>ICE</i>	<i>X</i>
<i>08/10</i>	<i>08:00</i>	<i>Soil</i>	<i>TB 2</i>	<i>Jar</i>	<i>ICE</i>	<i>X</i>
<i>08/20</i>	<i>08:00</i>	<i>Soil</i>	<i>TB 3</i>	<i>Jar</i>	<i>ICE</i>	<i>X</i>
<i>08/20</i>	<i>08:00</i>	<i>Soil</i>	<i>TB 4</i>	<i>Jar</i>	<i>ICE</i>	<i>X</i>

Login Sample Receipt Checklist

Client: Burnett Oil Co Inc

Job Number: 885-20274-1

Login Number: 20274**List Source: Eurofins Albuquerque****List Number: 1****Creator: Casarrubias, Tracy**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	Refer to Job Narrative for details.
There are no discrepancies between the containers received and the COC.	False	IDs on containers do not match the COC. Logged in per COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



APPENDIX E: SAMPLING PHOTO LOG

strataresources@outlook.com

(505) 516-7469

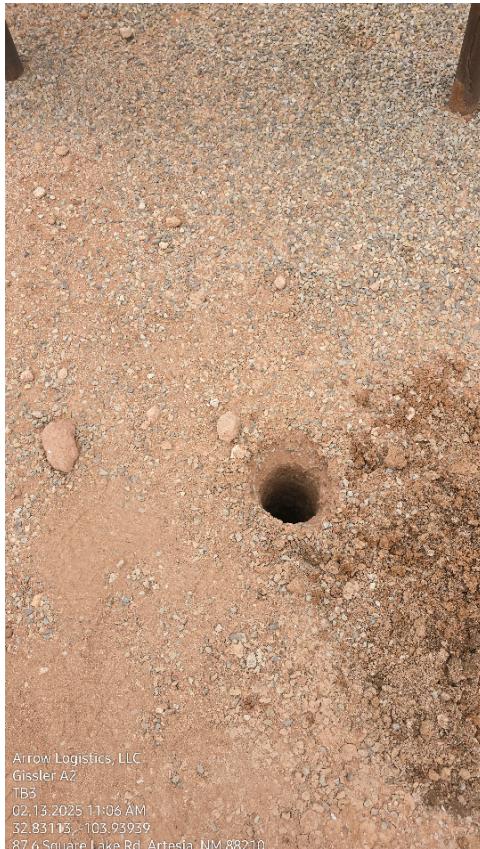
PO Box 2474, Carlsbad, NM 88221

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

Report date: 03.23.2025 01:27 PM



Arrow Logistics, LLC
Gissler A2
TB3
03.13.2025 11:06 AM
32.83113, -103.93939
87 6 Square Lake Rd, Artesia, NM 88210

Date & time: 02.13.2025 11:06 AM

Coordinates: 32.83113, -103.93939

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Arrow Logistics, LLC
Gissler A2
TB3
02.13.2025 11:06 AM
32.83114, -103.93938
87 6 Square Lake Rd, Artesia, NM 88210

Date & time: 02.13.2025 11:06 AM

Coordinates: 32.83114, -103.93938

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:39 PM

Coordinates: 32.83118, -103.93943

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Date & time: 02.13.2025 12:40 PM

Coordinates: 32.83116, -103.93945

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

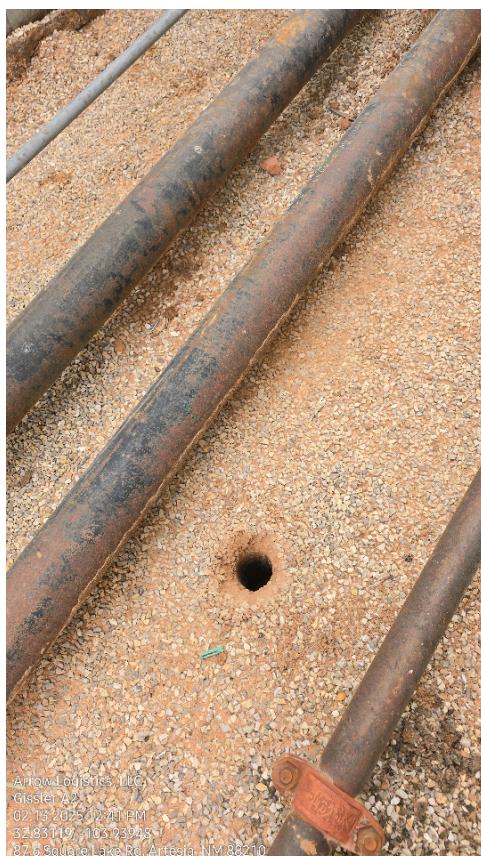
Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:41 PM

Coordinates: 32.83118, -103.93945

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Date & time: 02.13.2025 12:41 PM

Coordinates: 32.83119, -103.93948

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:41 PM

Coordinates: 32.83119, -103.93949

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Date & time: 02.13.2025 12:43 PM

Coordinates: 32.83118, -103.93947

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:46 PM

Coordinates: 32.83127, -103.93945

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Date & time: 02.13.2025 12:46 PM

Coordinates: 32.83127, -103.93945

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

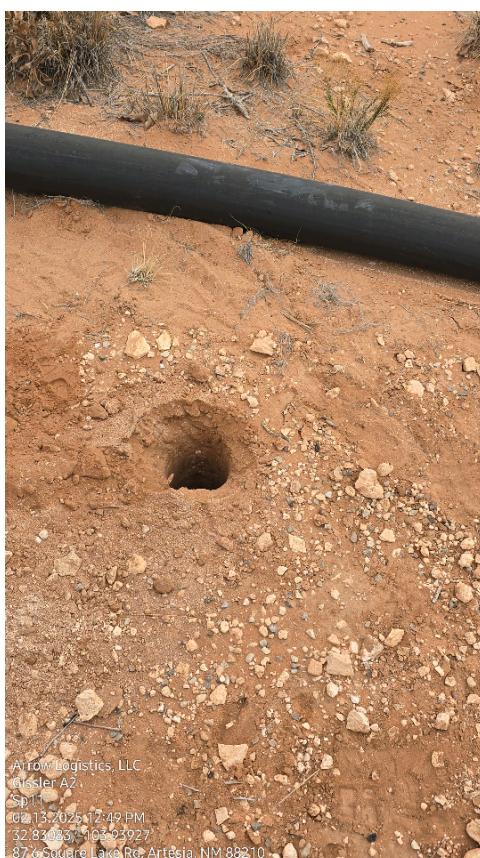
Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:47 PM

Coordinates: 32.83127, -103.93945

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Date & time: 02.13.2025 12:49 PM

Coordinates: 32.83083, -103.93927

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:49 PM

Coordinates: 32.83084, -103.93928

Address: 87 6 Square Lake Rd, Artesia, NM 88210



Date & time: 02.13.2025 12:52 PM

Coordinates: 32.83084, -103.93930

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2

Project: Gissler A2

Company: Arrow Logistics, LLC

Report date: 03.23.2025 01:27 PM



Date & time: 02.13.2025 12:52 PM

Coordinates: 32.83084, -103.93929

Address: 87 6 Square Lake Rd, Artesia, NM 88210

Arrow Logistics, LLC
Gissler A2
SP11
02.13.2025 12:52 PM
32.83084, -103.93929
87 6 Square Lake Rd, Artesia, NM 88210

Gissler A2



LH Operating
Gissler A.2. Sp 10
02.14.2025 01:01 PM
32.83095, -103.93936
87 6 Square Lake Rd, Artesia, NM





LH Operating
Gissler A-2. Sp 10
02-14-2025 01:01 PM
32.83096, -103.93936
87 6 Square Lake Rd, Artesia, NM



LH Operating
Gissler A 2. Sp 10
02.14.2025 01:02 PM
32.83088, -103.93934
87 6 Square Lake Rd, Artesia, NM



LH Operating
Gissler A 2. SW-18
02.14.2025 01:11 PM
32.83088, -103.93928
87 6 Square Lake Rd, Artesia, NM







LH Operating
Gissler A 2. Sp 10
02.14.2025 01:01 PM
32.83093, -103.93935
87 6 Square Lake Rd, Artesia, NM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 460099

QUESTIONS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 460099
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1800947656
Incident Name	NAB1800947656 GISSLER #024 @ 30-015-33498
Incident Type	Produced Water Release
Incident Status	Remediation Plan Received
Incident Well	[30-015-33498] GISSLER A #024
Incident Facility	[fAPP2202153989] Gissler A 2 Tank Battery

Location of Release Source*Please answer all the questions in this group.*

Site Name	GISSLER #024
Date Release Discovered	01/03/2018
Surface Owner	Federal

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Crude Oil Released: 25 BBL Recovered: 22 BBL Lost: 3 BBL.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Produced Water Released: 175 BBL Recovered: 163 BBL Lost: 12 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
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QUESTIONS, Page 2

Action 460099

QUESTIONS (continued)

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 460099
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: William Burns Title: Inventory Security Specialist Email: wburns@burnettoil.com Date: 05/08/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

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QUESTIONS, Page 3

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Action 460099

QUESTIONS (continued)

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID:
	3080
	Action Number: 460099
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/19/2025
On what date will (or did) the final sampling or liner inspection occur	05/26/2025
On what date will (or was) the remediation complete(d)	05/26/2025
What is the estimated surface area (in square feet) that will be remediated	500
What is the estimated volume (in cubic yards) that will be remediated	37

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 460099

QUESTIONS (continued)

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 460099
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: William Burns Title: Inventory Security Specialist Email: wburns@burnettoil.com Date: 05/08/2025
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 460099

QUESTIONS (continued)

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 460099
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	{Unavailable.}
Was all the impacted materials removed from the liner	Unavailable.

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	No

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460099

CONDITIONS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 460099
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation work plan approved.	5/19/2025
amaxwell	For areas of potential deferral, insure that the area has been fully delineated. Square footage and estimated cubic yards to be left in place will need to be determined for future C-141 submittal.	5/19/2025
amaxwell	Submit a deferral request via OCD permitting portal by August 18, 2025.	5/19/2025