

REMEDIATION PLAN

for

**Dashko #004
API 30-039-23542
1670 FNL & 980 FWL
Section 12 T24N R07W
36.3301086,-107.5330276
Rio Arriba County, New Mexico**

**Prepared for
Reliable Production LLC
407 Ouray Avenue
Farmington, NM 87401**

January 2025

Created by:

**Shawna Martinez
shawna@walsheng.net**



**332 Rd 3100
Aztec, New Mexico 87410
Phone: (505) 419-8420**

Walsh Engineering & Production Corp., on behalf of Reliable Production LLC presents this Remediation Work Plan for a release at John S Dashko #4 oil well (Site). The site is in Unit E, Section 12, Township 24 North, Range 7 West, Rio Arriba County, New Mexico. This work plan includes a summary of the soil sampling performed at the site and the proposed remediation of impacted soil originating from the release.

SITE BACKGROUND

On October 11, 2024, Reliable Production received a Notice of Written Order for oil stains on several parts of the pad. The Bureau of Land Management (BLM) representative indicated that these are historic stains. No released fluids were recovered at the time of discovery. Uncertain how and when release occurred. If a significant amount of material is removed during the remediation clean up and is identified to be reportable, then Walsh will submit a release notification form (C141) to NMOCD.

SITE ASSESSMENT / CHARACTERIZATION

The site is in Rio Arriba, County, New Mexico. A site investigation was conducted with the local geology/hydrogeology, nearby USGS groundwater wells and NM State Engineer's iWaters database were accessed in accordance with 19.15.29.11 and 12 of the New Mexico Administrative Code (NMAC).

GEOLOGY AND HYDROGEOLOGY

The site is located within the San Jose Formation in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. In the report titled "Hydrogeology and Water Resources of San Juan Basin, New Mexico" (Stone et al, 1983) the San Jose overlies the Nacimiento Formation is characterized by interbedded black carbonaceous shales and white coarse-grained sandstones in the lower part and similar lithologies of more subdued color in the upper part. The formation thickness ranges from 200 feet to 2700 feet. Ground water is associated with alluvial and fluvial sandstone aquifers. The primary use of water from this formation is for domestic and/or livestock supply.

POTENTIAL SENSITIVE RECEPTORS

Potential nearby receptors were assessed through the desktop reviews of the United States Geological Survey (USGS) topographic maps, Federal Emergency Management Administration (FEMA) Google Earth Pro (GEP) maps, New Mexico Office of the State Engineer (NMOSE) database Aerial photographs, and Site-specific observations.

The site elevation is 6671 ground level (GL) and is located approximately 13.38 miles from the Nageezi #005 water well that was drilled and recorded with a water depth of 180 on November 11, 1984. The water well has an elevation of 6511. The site is approximately 160 feet higher in elevation than the water well, therefore the depth to ground water at the site is estimated to be 340 feet. The site is located 2.11 miles from the NMOSE permitted well SJ 00681 37 POD. The SJ 00681 37 POD has an elevation of 6884 ground level (GL). The recorded depth to water on the NMOSE database is zero feet below ground surface. The site is approximately 213 feet lower in elevation than the POD, therefore the depth to ground water at the site is estimated to have no ground water. The site is located approximately 8.51 miles from the USGS permitted site no. 361330107271901. The USGS has a ground elevation (GL) of 6911. The recorded depth to water on the NMOCD database DTW is 300'.

The well is approximately 240 feet lower in elevation than the site, therefore, the depth to ground water at the site is estimated to be greater than 60 feet.

No wellhead protection areas, springs, or domestic/stock wells are located with a .30-mile radius from the site. The site is not within a 100- year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology. Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the site.

SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the Table I, Closure Criteria for Soils Impacted by a Release (19.15.29.12 NMAC) the following Closure Criteria for constituents of concern should be applied to the site:

Sample Description	Date	Sample Depth	EPA Method 8015		EPA Method 8021		EPA Method 300.0	
			GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Benzene (MG/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)
19.15.29.13 (D) NMAC			100 mg/kg			10 mg/kg	50 mg/kg	600 mg/kg
19.15.29.12 NMAC			1000 mg/kg					
			2500 mg/kg					

PRELIMINARY SOIL SAMPLING ACTIVITIES

On January 3, 2025, Walsh contractors collected (4) four grab samples. One sample taken from the West side of the pumping unit, second sample taken from the front of the Southside of the pumping unit, third sample taken from the back of Southside of pumping unit and the fourth sample was taken on the East side of the pumping unit. All four samples were placed into individual laboratory provided 4-ounce jars, capped head space free, and transported on ice to Envirotech Analytical Laboratory. The soil sample's locations are illustrated in the Site Map. The soil samples were analyzed per analytical methods referenced in 19.15.29 (12) & (13) NMAC. The laboratory analytical results were above regulatory standards for all constituents analyzed. Analytical results are summarized in the table below.

Sample Description	Date	Sample Depth	EPA Method 8015		EPA Method 8021		EPA Method 300.0	
			GRO (mg/kg)	DRO (mg/k g)	ORO (mg/kg)	Benzene (MG/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)
19.15.29.13 (D) NMAC			100 mg/kg			10 mg/kg	50 mg/kg	600 mg/kg
19.15.29.12 NMAC			1000 mg/kg		2500 mg/kg			
West #1-@ ground surface	1/3/2025	Grab sample	ND	797	1150	ND	ND	ND
South #1-@ ground surface	1/3/2025	Grab sample	ND	4920	4180	ND	ND	57.8
South #2-@ ground surface	1/3/2025	Grab sample	ND	2380	3260	ND	ND	ND
East #1-@ ground surface	1/3/2025	Grab sample	ND	2800	3320	ND	ND	ND

PROPOSED REMEDIAL ACTIONS

Based on the observations during the field screening and soil sample results described above, it appears remediation activities will take place of the impacted soil. Walsh Engineering, on behalf of Reliable Production LLC., proposes to remove the contaminated soil with a backhoe shown and outlined in Figure 9. We will be remediating to the most stringent criteria. The removal will consist of at least ~20 to ~25 cubic yards and will be disposed of at an approved disposal facility. The soil will be guided by using spot soil analysis with field-testing equipment (Petro flag). Upon field results, it will be determined if excavation needs to continue. If result levels are above criteria, then Walsh will remove an additional foot of impacted soil and repeat field soil testing. The excavation activities will continue until the results pass. Once the field test results pass, a notification will be emailed to BLM and NMOCD two business days prior to conducting final sampling. The samples will consist of a five-point composite sample. The soil samples will be placed into individual laboratory 4-ounce jars, capped head space free, and transported on ice to Envirotech Analytical Laboratory. Once excavation sample results pass, back fill will be applied to the excavated area from a nearby borrow pond shown in Figure 10.

Walsh will complete the excavation and soil sampling activities within 90 days of the date of approval of this work plan by the BLM. A closure request will be submitted within 30 days of receipt of final laboratory analytical results.

LIST OF ATTACHMENTS

Figure 1 – Purpose Remediation/Sample Aerial Map

Figure 2 – Aerial Water Features Map

Figure 3 - Topo Watercourse

Figure 4 - USGS Groundwater and Surface Owner

Figure 5 - Groundwater

Figure 6 – NMOSE – Water Column

Figure 7 – Mines Map

Figure 8 – National Flood Map

Figure 9 – Field Note Diagram of Affected Area

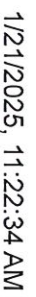
Figure 10 – Borrowed Source

JOHN S DASHKO
API 30-039-23542
36.3301086,-107.5330276

Figure 1



Released to Imaging: 5/19/2025 3:58:08 PM
Figure 2



—
S

PLSS First Division

P  OCD Districts  PLSS Townships

BLM

1:72,224

0 0.5 1 1.5 2
mi km

U.S. BLM, San Juan County, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METINASA, USGS, Bureau of Land Management.

New Mexico Oil Conservation Division

John S Dashko #4

Write a description for your map.



Legend

Figure 3

Figure 4

John S. Dashko #004

POD SJ 00681 37 Drilled @ 190' w/ No GW found

Jude Mountain

Jude Mountain Baptist Church

550

Escrito Blanco

Lybrook

Site NO: 361330107271901 USGS

Legend

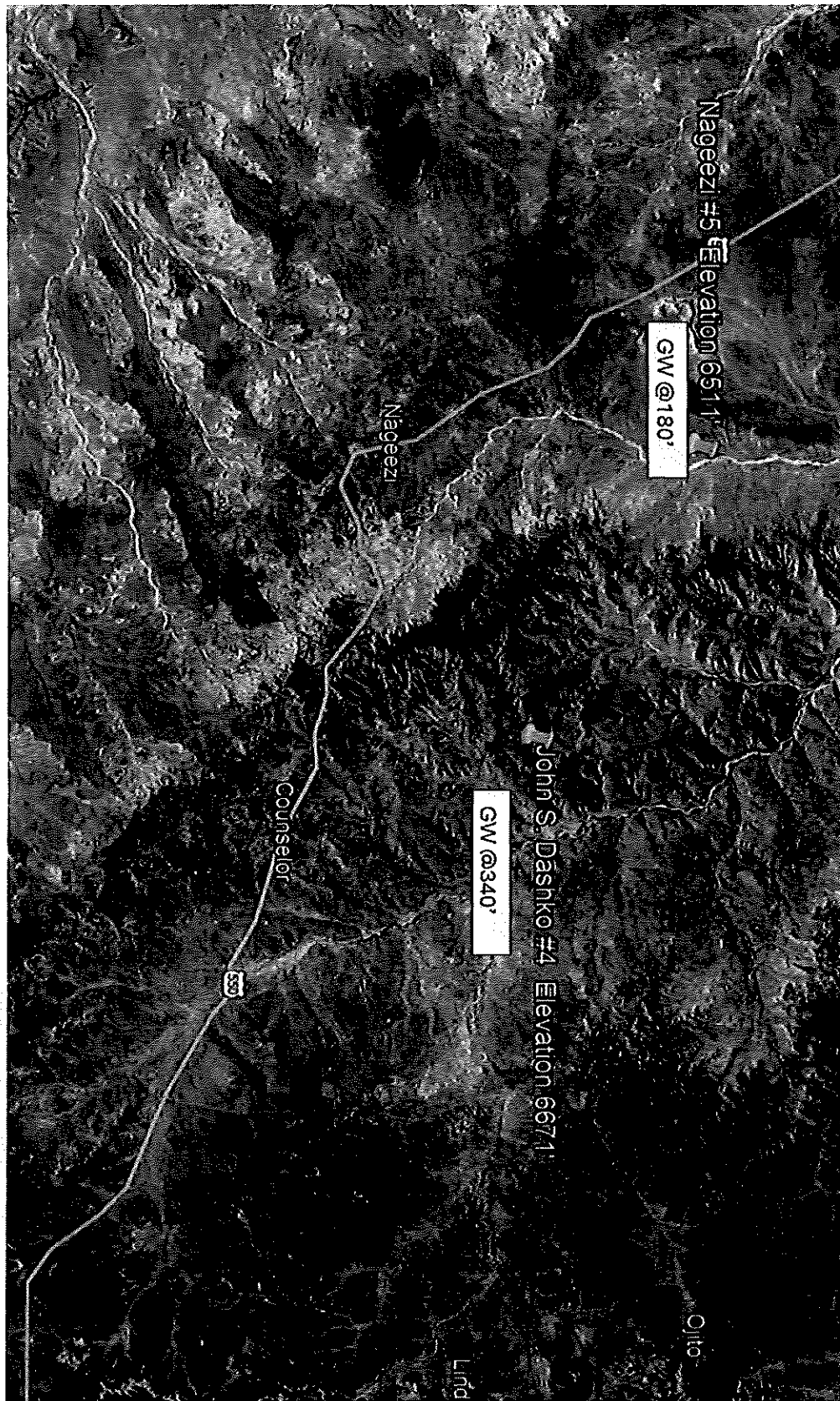
Site NO: 361330107271901 USGS

Google Earth

Image © 2023 Airbus

4 mi





JOHN S DASHKO
API 30-039-23542
36.3301086,-107.53302

Figure 5



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

Figure 6

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 00681 37		SJ	RA	NE	NW	NW	15	24N	07W	269408.0	4022501.0 *		190		
SJ 00681 39		SJ	RA	SE	NE	NE	18	24N	07W	265824.0	4022392.0 *		1825	500	1325
SJ 01131		SJ	RA		NW	SE	19	24N	07W	265313.0	4020131.0 *		1700	400	1300
SJ 01335		SJ	RA			NW	31	24N	07W	264672.0	4017581.0 *		185		

Average Depth to Water: 450 feet

Minimum Depth: 400 feet

Maximum Depth: 500 feet

Record Count: 4

Basin/County Search:

Basin: SJ

PLSS Search:

Range: 07W

Township: 24N

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2438

30045-23885

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NW Sec. 12 Twp. 25 Rng. 9

Name of Well/Wells or Pipeline Served NAGEEZI #5

cps 1768w

Elevation 6510' Completion Date 11/1/84 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 180' SAMPLE TAKEN

Depths gas encountered: N/A

Type & amount of coke breeze used: 4000 lbs.

Depths anodes placed: 380', 370', 360', 335', 312', 300', 290', 270', 245', 230'

Depths vent pipes placed: 400'

Vent pipe perforations: 240'

Remarks: gb #1

MAY 31 1991

OIL CON. DIV

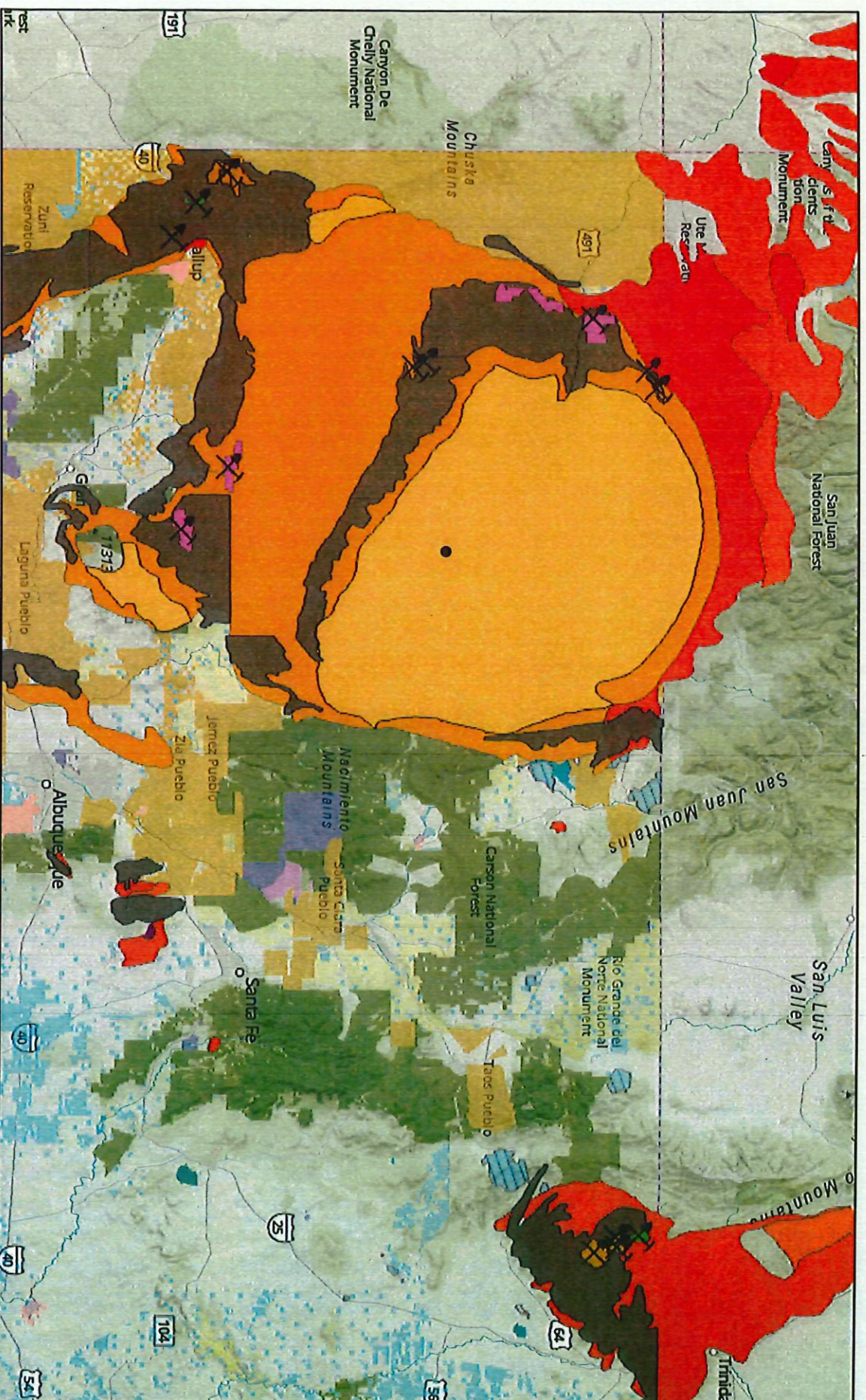
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Free. If Federal or Indian, add Lease Number.

Coal Mines in New Mexico

Figure 7



NM Energy, Minerals and Natural Resources Department (<http://nm-ernm.dnr.nm.gov>)

National Flood Hazard Layer FIRMette

107°32'18" W 36°20'3" N



Figure 8



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

	Without Base Flood Elevation (BFE) Zone A, V, AE9
	With BFE or Depth Zone AE, AO, AH, VE, AR
	Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

	0.2% Annual Chance Flood Hazard, Area of 1% annual chance flood with average depth less than one foot or with draining areas of less than one square mile Zone:
	Future Conditions 1% Annual Chance Flood Hazard Zone X
	Area with Reduced Flood Risk due to Levee, See Notes, Zone X
	Area with Flood Risk due to Levee Zone D

OTHER AREAS

	NO SCREEN Area of Minimal Flood Hazard Zone X
	Effective LOMRs
	Area of Undetermined Flood Hazard Zone

GENERAL STRUCTURES

	Channel, Culvert, or Storm Sewer
	Levee, Dike, or Floodwall

	2002 Cross Sections with 1% Annual Chance
	Water Surface Elevation
	Coastal Transsect
	Base Flood Elevation Line (BFE)
	Limit of Study
	Jurisdiction Boundary
	Coastal Transsect Baseline
	Profile Baseline
	Hydrographic Feature

MAP PANELS

	Digital Data Available
	No Digital Data Available
	Unmapped



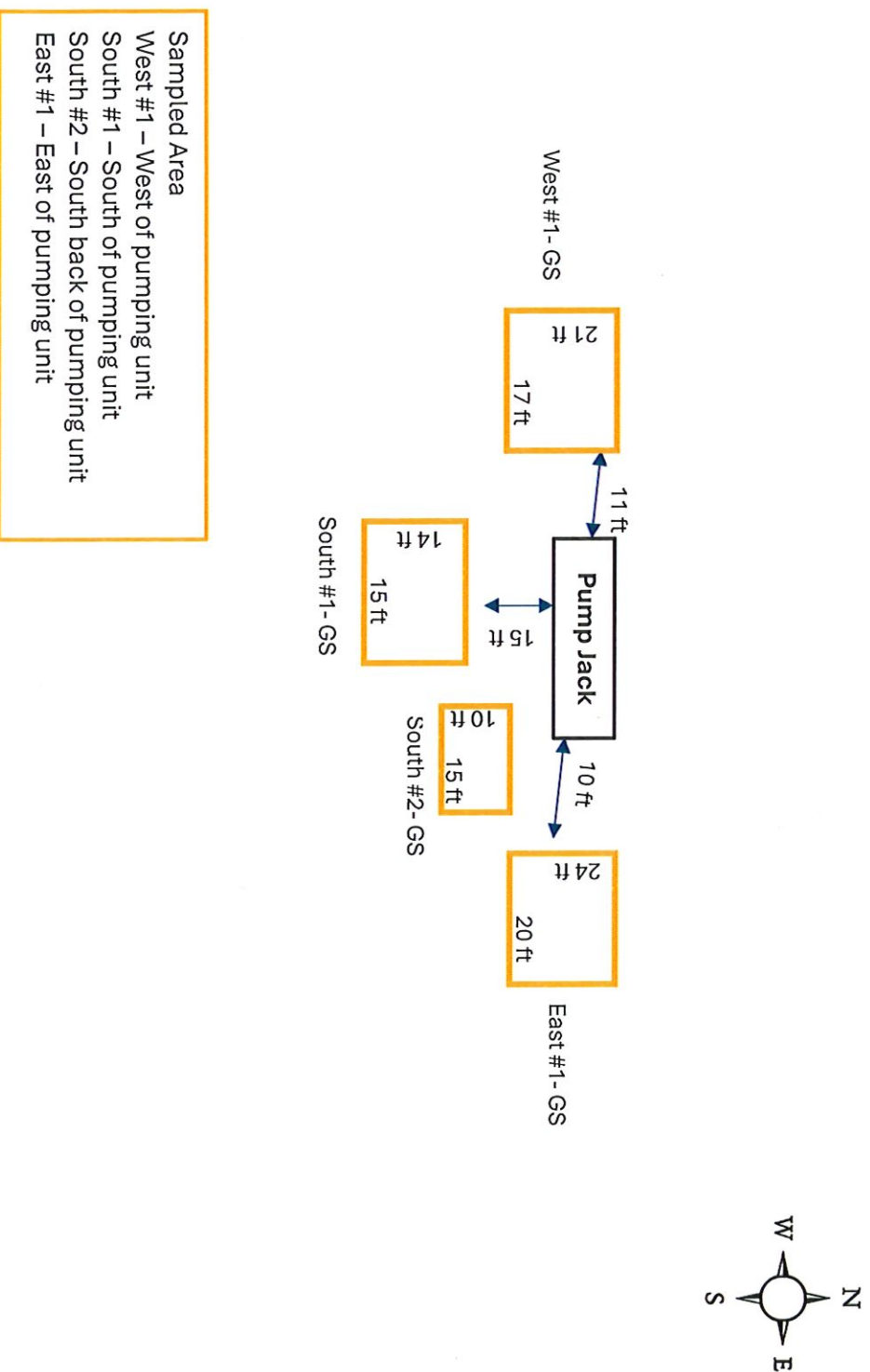
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

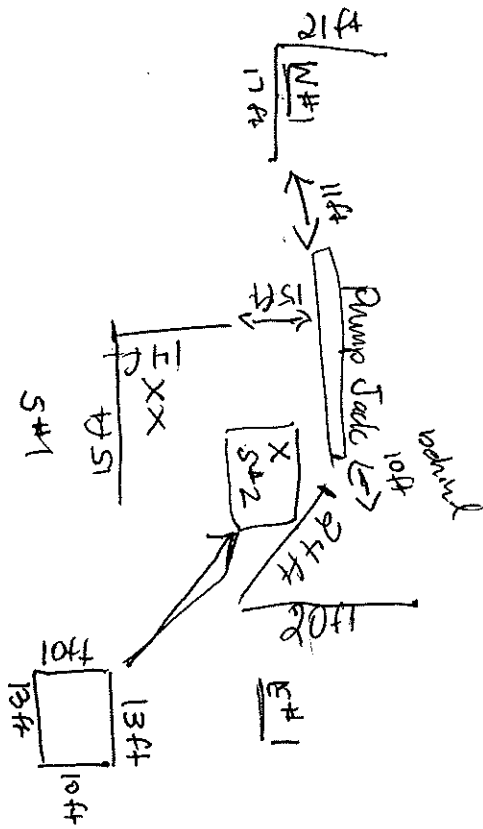
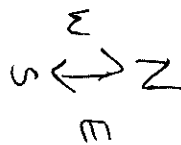
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/16/2025 at 5:09 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Reliable Production LLC – John S Dashko #004 30-039-23542 1/3/2025 – Preliminary Sample Figure 9



11/3/25 Preliminary Sample



S#1 South of pumping unit
 S#2 South back of pump unit
 E#1 - East of pumping unit
 W#1 - west of pumping unit

Image © 2025 Airbus

Google Earth

Legen

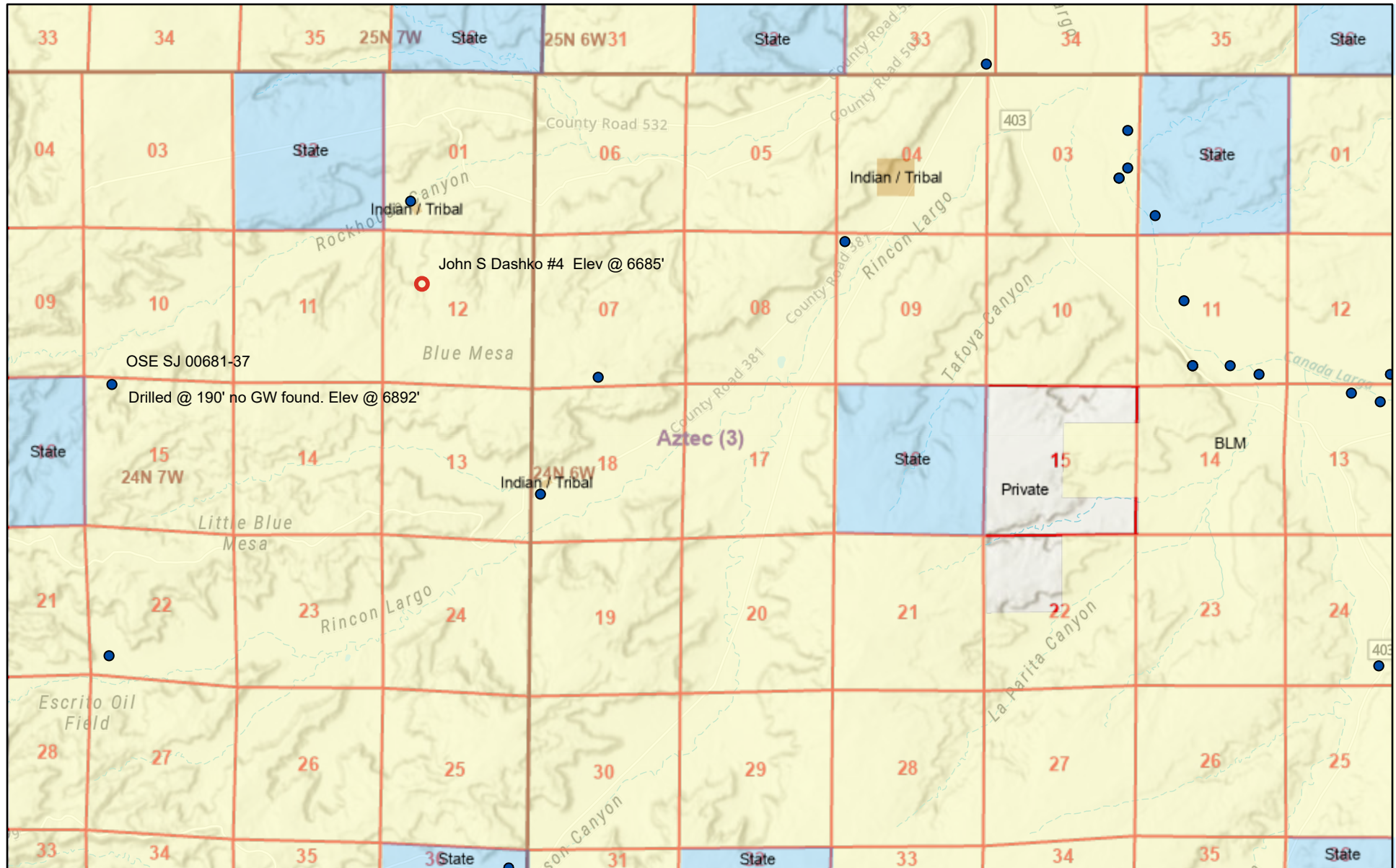


Borrowed Source

John S. Dashko #004

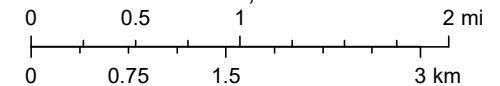
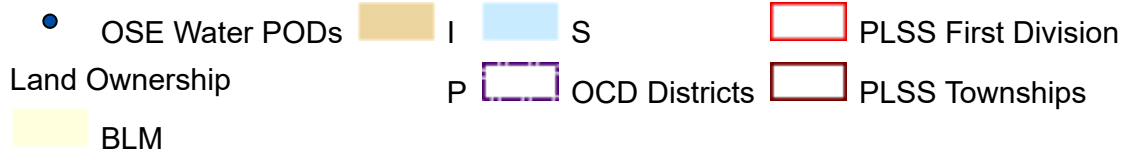
Figure 10

John S Dashko #4



1/21/2025, 11:22:34 AM

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U.S. BLM, San Juan County, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management,

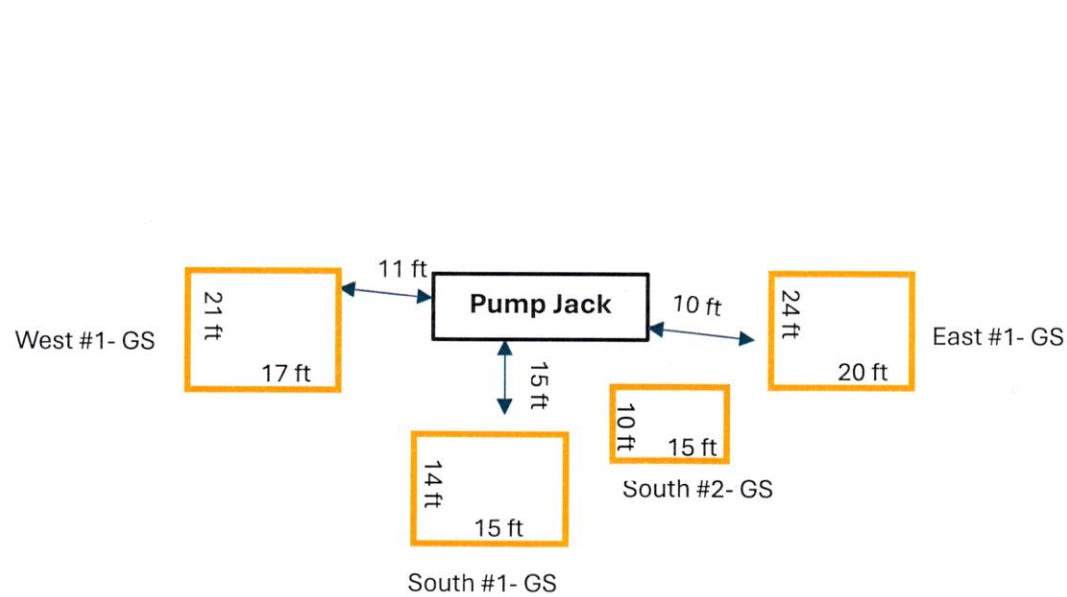
New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-ernrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75>: New Mexico Oil Conservation Division

Reliable Production LLC – John S Dashko #004 30-039-23542

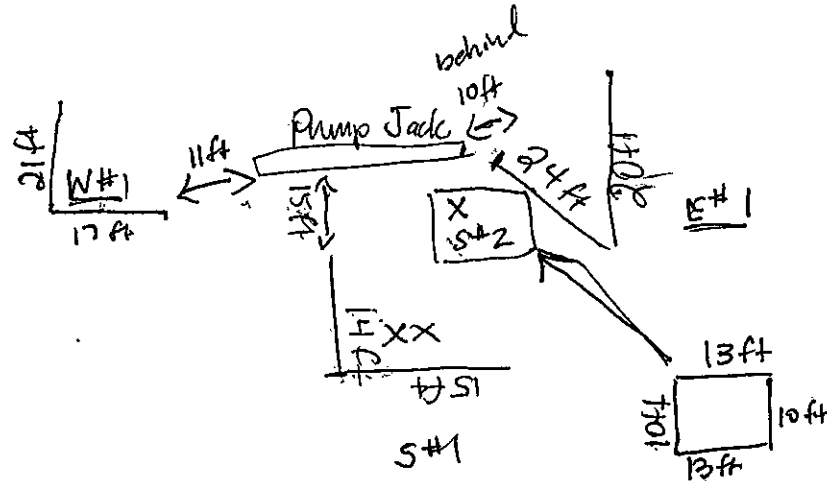
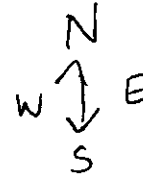
1/3/2025 – Preliminary Sample

Figure 9



Sampled Area
West #1 – West of pumping unit
South #1 – South of pumping unit
South #2 – South back of pumping unit
East #1 – East of pumping unit

11/3/25 Preliminary Sample



S#1 South of pumping unit
S#2 - South back of pump unit
E#1 - East of pumping unit
W#1 - west of pumping unit

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 454751

QUESTIONS

Operator: RELIABLE PRODUCTION LLC 407 Ouray Ave Farmington, NM 87401	OGRID: 371618
	Action Number: 454751
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2502752131
Incident Name	NAPP2502752131 JOHN S DASHKO 4 @ 30-039-23542
Incident Type	Oil Release
Incident Status	Remediation Plan Received
Incident Well	[30-039-23542] JOHN S DASHKO #004

Location of Release Source	
Please answer all the questions in this group.	
Site Name	JOHN S DASHKO 4
Date Release Discovered	10/11/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Other Unknown Crude Oil Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Other Unknown Produced Water Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Other Unknown Condensate Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Cause: Other Unknown Natural Gas Vented Released: 0 MCF (Unknown Released Amount) Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Cause: Other Unknown Natural Gas Flared Released: 0 MCF (Unknown Released Amount) Recovered: 0 MCF Lost: 0 MCF.
Other Released Details	Cause: Other Unknown Unknown Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	This was a historic oil release. The other "Nature of Volume Release" that are checked is due to the fact that this form would not submit unless these questions were answered.

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QUESTIONS, Page 2

Action 454751

QUESTIONS (continued)

Operator: RELIABLE PRODUCTION LLC 407 Ouray Ave Farmington, NM 87401	OGRID: 371618
	Action Number: 454751
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (3) an unauthorized release of gases exceeding 500 MCF.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	All actions have been undertaken.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 01/30/2025
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Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS, Page 3

Action 454751

QUESTIONS (continued)

Operator: RELIABLE PRODUCTION LLC 407 Ouray Ave Farmington, NM 87401	OGRID: 371618
	Action Number: 454751
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/12/2025
On what date will (or did) the final sampling or liner inspection occur	06/01/2025
On what date will (or was) the remediation complete(d)	05/28/2025
What is the estimated surface area (in square feet) that will be remediated	1197
What is the estimated volume (in cubic yards) that will be remediated	25
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 454751

QUESTIONS (continued)

Operator: RELIABLE PRODUCTION LLC 407 Ouray Ave Farmington, NM 87401	OGRID: 371618
	Action Number: 454751
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 04/23/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

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Action 454751

QUESTIONS (continued)

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QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	{Unavailable.}
Was all the impacted materials removed from the liner	Unavailable.

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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Santa Fe, NM 87505

CONDITIONS

Action 454751

CONDITIONS

Operator: RELIABLE PRODUCTION LLC 407 Ouray Ave Farmington, NM 87401	OGRID: 371618
	Action Number: 454751
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. Due to the lack of groundwater data within ½ mile of the release area, the site will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. All sidewall samples should be taken from the sidewall of the excavation. Please make sure that the edge of the release extent is accurately defined. Please collect confirmation samples, representing no more than 200 ft ² . All off-pad areas must meet reclamation standards in the OCD Spill Rule. The work will need to be completed in 90 days after the report has been reviewed.	5/19/2025