



Certificate of Analysis

Number: 6030-24100947-002A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Kevin Garrett
Caza Operating
200 N. Loraine St Ste 1550
Midland, TX 79701

Station Name: Alisa Ogden Sales

Station Number: 10087

Station Location: Caza Operating

Sample Point: Meter Run

Heating Method:

Method: GPA-2261M

Cylinder No: 1111-005472

Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 10/28/2024 08:41:18

Analyzed: 10/28/2024 12:08:31 by CDW

Report Date: 10/28/2024

Sampled By: Raul Salazar

Sample Of: Gas

Sample Type: Spot

Sample Date: 10/24/2024 12:40

Sample Conditions: 99.6 psig, @ 92.6 °F Ambient: 82 °F

Received Date: 10/28/2024

Login Date: 10/28/2024

Effective Date: 10/24/2024 12:40

Flow Rate: 431.36 MSCFD

Sampling Method:

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.0000	0.0000	0.0000		GPM TOTAL C2+	7.014
Nitrogen	1.0692	1.0585	1.2793		GPM TOTAL C3+	4.049
Methane	76.1401	75.3800	52.1742		GPM TOTAL iC5+	1.631
Carbon Dioxide	0.0816	0.0808	0.1534			
Ethane	11.1762	11.0646	14.3543	2.965		
Propane	5.3098	5.2568	10.0010	1.451		
Iso-butane	0.8392	0.8308	2.0834	0.272		
n-Butane	2.2231	2.2009	5.5191	0.695		
Iso-pentane	0.9954	0.9855	3.0677	0.361		
n-Pentane	1.4082	1.3941	4.3396	0.506		
Hexanes Plus	1.7656	1.7480	7.0280	0.764		
	101.0084	100.0000	100.0000	7.014		

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.8036	3.2176
Calculated Molecular Weight	23.18	93.19
Compressibility Factor	0.9955	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1379.5	5129.2
Water Sat. Gas Base BTU	1356.0	5039.7
Ideal, Gross HV - Dry at 14.696 psia	1373.2	5129.2
Ideal, Gross HV - Wet	1349.2	5039.7

Comments: H2S Field Content: 0 %

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Caza Flared Gas Calculation
Alisa Ogden 1H/4H CTB
Facility ID# fAPP2428850306

input

calculated

Date	7/29/2022
Reported Flared metered Volume (mcf)	121
Last 7 Day Avg metered Gas Production (mcf)	590.71
% of gas flared vs Produced (% mcf) & (% hrs)	20.5%
Avg Gas production per hour for 24 hrs (mcf)	24.61
number of hours flare was active (hours)	4.92

Please be advised this C-129/C-129A is replacement for previous Incident# nAPP2221434148, incorrectly submitted with "Well API#".

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 464763

DEFINITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 464763
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 464763

QUESTIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 464763
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2428850306] Alisa Ogden 15 Nos. 1H-4H Production Facility

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	High gas sales line pressure. Lucid compressors down.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 464763

QUESTIONS (continued)

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/29/2022
Time vent or flare was discovered or commenced	07:45 AM
Time vent or flare was terminated	12:37 PM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 121 Mcf Recovered: 0 Mcf Lost: 121 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[147831] Lucid Artesia Company
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Downstream operator had gas plant shut-in. High gas sales line pressure. Lucid compressors down.
Steps taken to limit the duration and magnitude of vent or flare	Upon determination of flare event by on-site personnel, production was shut-in.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No corrective action. This flare event was beyond control of the operator.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 464763

CONDITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 464763
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/19/2025