

May 15, 2025

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Remediation Work Plan

San Juan 29-6 Unit 86 Rio Arriba County, New Mexico Hilcorp Energy Company NMOCD Incident No: nAPP2401932449

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this Remediation Work Plan (Work Plan) for a release at the San Juan 29-6 Unit 86 natural gas production well (Site). The Site is located on private land in Unit N, Section 27, Township 29 North, Range 6 West, Rio Arriba County, New Mexico (Figure 1). This proposed Work Plan includes a summary of delineation activities performed at the Site and the proposed remediation of impacted soil originating from the release of condensate and produced water.

SITE BACKGROUND

On January 18, 2024, during Audio, Visual, and Olfactory (AVO) inspections, a Hilcorp operator noticed melted snow and identified a split dump line, likely cracked from freeze thaw cycles. The operator immediately bull plugged the tank and shut off the dump, stopping the release. Based on tank gauging data, it is estimated that 17 barrels (bbls) of produced water and 16 bbls of condensate were released. Fluids stayed within the secondary containment, and no fluids were able to be recovered, upon discovery of the release.

Hilcorp notified the New Mexico Oil Conservation Division (NMOCD) within 24 hours of discovery via email and submission of a Notification of Release (NOR) both on January 19, 2024. In addition, an initial Form C-141 was submitted on January 29, 2024. NMOCD assigned the release incident number nAPP2401932449.

SITE CHARACTERIZATION

As part of the Site investigation, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC). This information is further discussed below.

San Juan 29-6 Unit 86

GEOLOGY AND HYDROGEOLOGY

The Site is located in Tertiary (Eocene) age San Jose Formation and is underlain by the Nacimiento Geologic Formation. In the report titled "Hydrogeology and Water Resources of San Juan Basin, New Mexico" (Stone, et. al., 1983), the San Jose Formation is composed of interbedded sandstones and mudstones and varies in thickness from less than 200 feet to about 2,700 feet. The hydrogeologic properties of the San Jose Formation are largely untested. Where sufficient yield is present, the primary use of water from this Formation is for domestic and/or livestock supply.

POTENTIAL SENSITIVE RECEPTORS

Potential nearby receptors were assessed through desktop reviews of United States Geological Survey (USGS) topographic maps, National Wetland Inventory (NWI), National Hydrography Dataset (NHD) Geographic Information System (GIS) maps, New Mexico Office of the State Engineer (NMOSE) database, aerial photographs, and Site-specific observations.

The nearest significant watercourse to the Site is an intermittent stream approximately 215 feet northeast of the wellhead and is identified by a dashed blue line on a USGS 7.5-minute quadrangle map. The Site is also less than 300 feet from the nearest wetland (Figure 1). The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake. The nearest fresh water well is USGS well 364049107271901, located 4,250 feet south of the Site with a depth to water of approximately 300 feet below ground surface (bgs). The next closest well with depth to water information is NMOSE permitted well SJ-00059-S-3 (Point of Diversion Summary included as Appendix A), located approximately 7,950 feet east of the Site. The recorded depth to water on the NMOSE database is 146 feet bgs. Based on this information, depth to groundwater at the Site is estimated to be greater than 100 feet bgs. No wellhead protection areas, springs, or domestic/stock wells are located within a ½-mile radius from the Site. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the Bureau of Land Management (BLM)). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site.

SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the *Table I, Closure Criteria* for *Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Chloride: 600 milligrams per kilogram (mg/kg)
- Total Petroleum Hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- A combination of benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Benzene: 10 mg/kg

DELINEATION AND SOIL SAMPLING ACTIVITIES

Ensolum personnel conducted initial delineation potholing activities with a hand auger on January 30, 2024. Sampling location HA01 was advanced within the center of the secondary containment berm to a depth of 1.5 feet bgs. Sampling locations HA02 through HA06 were advanced to a depth of 0.5 feet bgs in all cardinal directions surrounding the berm as depicted in Figure 2. Hand auger refusal was encountered between 0.5 feet and 1-foot bgs at all locations.



San Juan 29-6 Unit 86

During delineation activities, Ensolum field screened for the presence of volatile organic compounds (VOCs) using a calibrated photoionization detector (PID). Soil composition consisted of medium to coarse sand interbedded with clay and fine sand.

One soil sample was collected from each hand auger location in order to laterally delineate shallow impacts at the Site. A sample was not submitted from hand auger borehole, HA02, because field screening results were similar to those of HA01 and it was assumed that this borehole contained similar concentrations from ground surface to 0.5-feet bgs. Samples were submitted to Eurofins Environment Testing (Eurofins) in Albuquerque, New Mexico for analysis of TPH following United States Environmental Protection Agency (EPA) Method 8015M/D, BTEX following EPA Method 8021B, and chloride following EPA Method 300.0. Analytical results indicated concentrations of TPH in soil exceeded the applicable NMOCD Closure Criteria at depths of 1-foot to 1.5 feet bgs in sampling location HA01.

Based on the initial laboratory analytical results, Ensolum and Hilcorp returned to the Site on February 5, 2024, with a backhoe in an attempt to vertically delineate impacts. One pothole (PH01) was advanced to a depth of 17 feet bgs, which was the maximum reach of the backhoe. Two samples were collected from PH01 utilizing methods described above and submitted to Eurofins for analysis of BTEX, TPH, and chloride. Analytical results from both samples collected at PH01 exceeded the NMOCD Closure Criteria for TPH. Because vertical impacts were not delineated, Ensolum and Hilcorp returned to the Site on February 22, 2024, with a larger excavator to attempt to delineate vertically; however, refusal with the excavator was encountered at a depth of 19 feet bgs. One sample was collected from the terminus of PH02 and submitted to Eurofins for analysis of BTEX, TPH, and chloride. Laboratory analytical results from this sample also exceeded the NMOCD Closure Criteria for TPH.

Based on the initial pothole sampling results, Ensolum and Hilcorp returned to the Site from April 8 to April 10, 2024, to conduct additional delineation efforts with a hollow stem auger rig with split-spoon sampling capabilities. Additionally, based on the soil composition and TPH concentrations previously detected, soil vapor extraction (SVE) well installation was proposed contemporaneous to drilling. Six boreholes (BH01 through BH06) were advanced to depths varying between 24 feet to 35 feet bgs. During delineation drilling activities, Ensolum personnel logged lithology and field screened soil in the same manner described above. Borehole logs with soil descriptions are included in Appendix B. Several soil samples were collected from each borehole and placed directly into laboratory-provided jars and immediately placed on ice. Samples were submitted to Eurofins for analysis of BTEX, TPH, and chloride by the same methods described above.

Based on field screening results, SVE wells were installed in boreholes BH01, BH03, BH04, BH05, and BH06. Screen intervals were strategically picked based on field screening results and visual impacts. Photographs taken during delineation activities are also provided in Appendix C. Soil samples locations are presented on Figure 2. Sampling notifications provided to the NMOCD are included as Appendix D.

TPH was only detected above the NMOCD Closure Criteria at BH01 at a depth of 10 feet bgs. BTEX, TPH, and chloride were either not detected above laboratory reporting limits or was detected at concentrations below the applicable Closure Criteria in the remaining analyzed samples. Analytical results are summarized in Table 1 and presented on Figure 2. Complete laboratory reports are attached as Appendix E.



San Juan 29-6 Unit 86

CONCLUSIONS REMEDIATION WORK PLAN

Based on soil sampling results described above, it is estimated that impacted soil is present at the Site between the ground surface to a depth of approximately 10 feet bgs. Of note, analytical results from potholes PH01 and PH02 indicate TPH impacted soil is present to depth up to 19 feet bgs; however, based on the extensive sampling performed during the drilling effort, sample results indicate that impacted soil is only present to depths of approximately 10 feet bgs. It is believed that during the advancement of the potholes, impacted soil from the top 10 feet sloughed into the pothole as it was advanced and this impacted soil was incidentally included in the samples collected at depth. Analytical results also indicate TPH impacted soil is likely limited to areas within the immediate vicinity of the secondary containment berm with an approximate areal extent of 1,600 square feet.

Due to the limited vertical and lateral extent of soil impacts, the SVE system will not undergo pilot testing, and the SVE wells will be abandoned. To meet NMOCD Closure Criteria, Hilcorp plans to excavate TPH-impacted soil to the approximate extent shown on Figure 2. Impacted soil will be excavated and transported off-Site for treatment at the Envirotech commercial landfarm located in San Juan County, New Mexico. Based on delineation results, approximately 600 cubic yards of impacted soil is present at the Site requiring excavation and treatment/disposal.

Once field screening indicates impacted soil has been removed, 5-point composite soil samples will be collected at least every 200 square feet from the floor and sidewalls of the excavation. The 5-point composite samples will be collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Based on previous analytical results and no prior Closure Criteria exceedances of chloride, Hilcorp is requesting soil samples only be analyzed for TPH and BTEX during confirmation sampling. Once confirmed impacted soil has been removed, the excavation will be backfilled with clean soil and recontoured to match pre-existing conditions at the Site.

Hilcorp will complete the excavation and soil sampling activities within 90 days of the date of approval of this Work Plan by the NMOCD.

REFERENCES

Stone, W., Lyford, F., Frenzel, P., Mizell, N., & Padgett, E. (1983). Hydrogeology and Water Resources of San Juan Basin, New Mexico. New Mexico Bureau of Mines & Mineral Resources.

We appreciate the opportunity to provide this work plan to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned

Sincerely, **Ensolum**, **LLC**

Wer Winhert

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Hilcorp Energy Company Remediation Work Plan San Juan 29-6 Unit 86

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Attachments:

Figure 1: Site Receptor Map

Figure 2: Delineation Soil Sample Locations and Proposed Excavation Extent

Table 1: Delineation Soil Sample Analytical Results

Appendix A: NMOSE Point of Diversion Summary

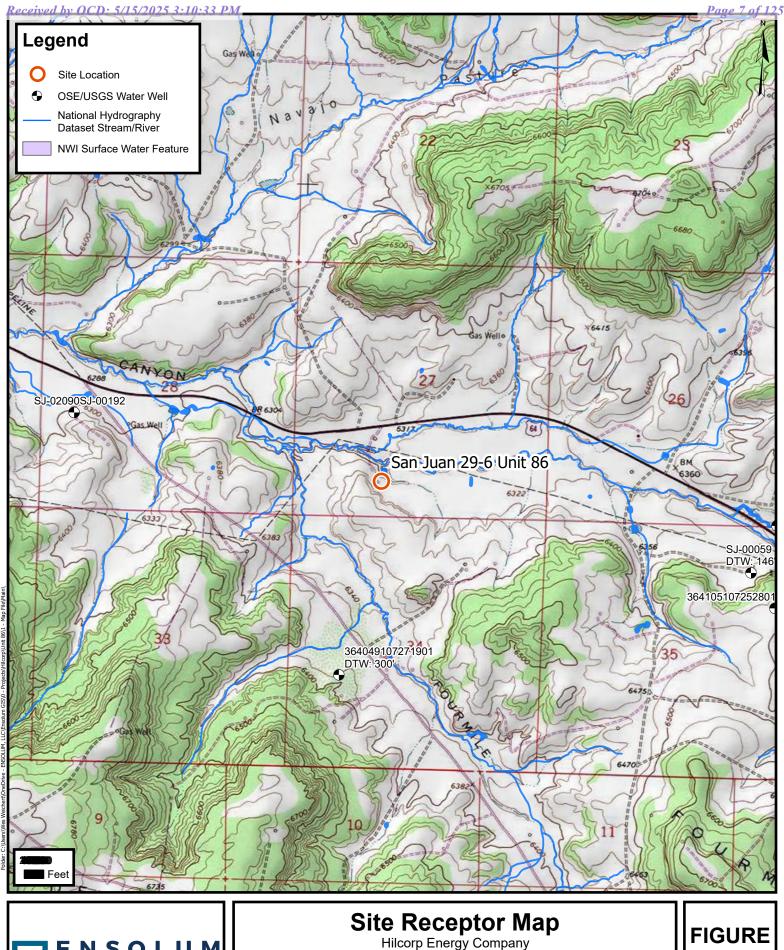
Appendix B: Borehole Logs
Appendix C: Photographic Log
Appendix D: Sampling Notifications

Appendix E: Laboratory Analytical Reports



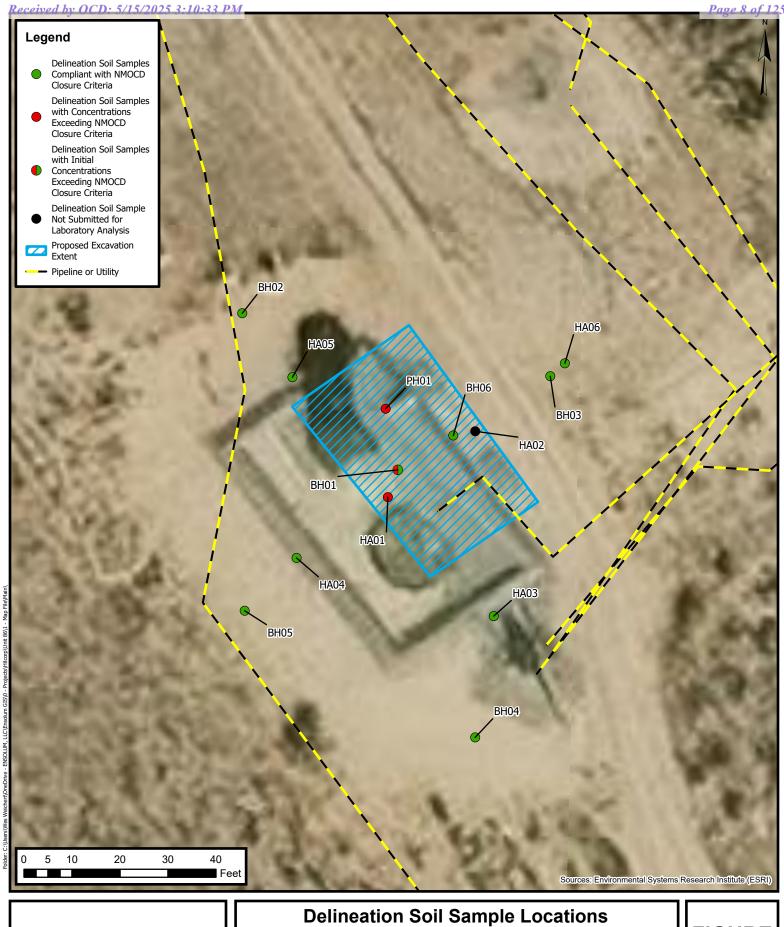


FIGURES





San Juan 29-6 Unit 86 Incident Number: nAPP2401932449 Unit N, Sec 27, T29N, R6W Rio Arriba, New Mexico, United States





Delineation Soil Sample Locations and Proposed Excavation Extent

Hilcorp Energy Company San Juan 29-6 Unit 86 Incident Number: nAPP2401932449 Unit N, Sec 27, T29N, R6W Rio Arriba, New Mexico, United States FIGURE 2

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TABLES



	TABLE 1 DELINEATION SOIL SAMPLE ANALYTICAL RESULTS San Juan 29-6 Unit 86 Hilcorp Energy Company Rio Arriba County, New Mexico												
Sample ID	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	
NMOCD Closure	NMOCD Closure Criteria for Soils Impacted by a Release			NE	NE	NE	50	NE	NE	NE	100	600	
HA01@1-1.5'	1/30/2024	1-1.5	<0.47	6.7	4.3	81	92.0	1,300	1,100	<460	2,400	<60	
HA03@0-0.5'	1/30/2024	0-0.5	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<9.7	<48	<48	<59	
HA04@0-0.5'	1/30/2024	0-0.5	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.2	<46	<46	<60	
HA05@0-0.5'	1/30/2024	0-0.5	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.3	<46	<46	<59	
HA06@0-0.5'	1/30/2024	0-0.5	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.2	<46	<46	<60	
PH01@7'	2/5/2024	7	0.64	34	12	220	266.64	2,800	2,100	<490	4,900	<60	
PH01@17'	2/5/2024	17	<0.025	<0.049	0.11	1.4	1.51	49	83	<48	132	<60	
PH02@19'	2/22/2024	19	<0.024	0.15	0.24	4.7	5.09	97	160	<42	257	<60	
BH01@10	4/8/2024	10	<0.040	<1.0	1.4	22	23.4	590	990	<49	1,580	<5.0	
BH01@15	4/8/2024	15	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.1	<46	<46	<5.0	
BH01@20	4/8/2024	20	<0.023	<0.046	<0.046	<0.093	<0.093	<4.6	11	<47	11	<5.0	
BH01@25	4/8/2024	25	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.2	<46	<46	7.4	
BH01@30	4/8/2024	30	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.1	<46	<46	5.1	
BH02@15	4/8/2024	15	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.2	<46	<46	11	
BH02@30	4/8/2024	30	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.5	<48	<48	<5.0	
BH03@15	4/9/2024	15	<0.024	<0.047	<0.047	<0.094	<0.094	<4.7	<9.2	<46	<46	<5.0	
BH03@24	4/9/2024	24	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<8.8	<44	<44	18	
BH04@10	4/9/2024	10	<0.024	<0.049	0.051	<0.097	0.051	20	33	<48	53	17	
BH04@15	4/9/2024	15	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<8.6	<43	<43	5.6	
BH04@20	4/9/2024	20	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.2	<46	<46	5.1	
BH04@25	4/9/2024	25	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.3	<46	<46	13	
BH05@10	4/9/2024	10	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<9.2	<46	<46	<5.0	
BH05@15	4/9/2024	15	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<8.8	<44	<44	<5.0	
BH05@20	4/9/2024	20	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.0	<45	<45	<5.0	
BH05@30	4/9/2024	30	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	<8.7	<43	<43	<5.0	
BH06@5	4/10/2024	5	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<8.8	<44	<44	<5.1	
BH06@15	4/10/2024	15	<0.025	<0.049	<0.049	<0.099	<0.099	11	18	<49	29	<5.1	
BH06@30	4/10/2024	30	<0.024	<0.047	<0.047	<0.094	<0.094	<4.7	<9.6	<48	<48	9.4	

Notes:

bgs: below ground surface BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes mg/kg: milligrams per kilogram NE: Not Established

NMOCD: New Mexico Oil Conservation Division

GRO: Gasoline Range Organics DRO: Diesel Range Organics MRO: Motor Oil/Lube Oil Range Organics TPH: Total Petroleum Hydrocarbon

<: indicates result less than the stated laboratory reporting limit (RL)</p>

Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release



APPENDIX A

NMOSE Point of Diversion Summary



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

283171

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng 3 2 2 35 29N 06W X Y

4062865*

Driller License: 713 **Driller Company:** MANESS, INC.

Driller Name: JAMES MANESS

SJ 00059 S-3

Log File Date: 07/13/1982 **PCW Rcv Date:** 06/27/1984 Shallow Source: Pump Type: **SUBMER** Pipe Discharge Size: 2 Estimated Yield: 37 GPM **Casing Size:** 13.38 Depth Well: 561 feet Depth Water: 146 feet

X	Water Bearing Stratifications:	Top	Bottom	Description
		95	100	Shallow Alluvium/Basin Fill
		115	150	Shallow Alluvium/Basin Fill
		495	561	Shallow Alluvium/Basin Fill
х	Casing Perforations:	Тор	Bottom	
		115	150	
		490	558	

^{*}UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/8/24 9:33 AM

POINT OF DIVERSION SUMMARY



APPENDIX B

Borehole Logs

oy OCD: 5/15/2025 3:10:33 PM							107110	P
	0			LU	М	Project Na	me: 590 Juan 29-6 U 86 R11	OG NUMBER
			8-24			Ground Su	rface Elevation: Borehole Dian	
		Envi	rodrill				ing Elevation: Casing Diame	
		Ryan Si A T				North Coo West Coor		
		' Л (d: Hollow Stem
DEPTH (FEET) SAMPLE INTERVAL BLOW COUNT RECOVERY (%) FID/PID READING (PPN)				RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
	0 _	-			-			1
	1	-			198.			JIJ B
	2							11B
								D \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	3 -		1000					114 8
	4							714 8
	5	-					10052	即日三
1	6	-\/	5015	30%	>5000	SW	tan, well graded sand, moist, massive, strong ador, no stain	1-16
		X					massive, strong ador, no stain	[]
	7 -	+ \			-			1 5
1	8							
	9							1311:
	10	-			SAAZ			追"
	11	-\ /	CALL	600	716-	SW	SAA, Sharp contact Oll'	
		X	20/3	00,7		CL	grayish blown, lean clay, dry massive, med-plasificity, slight abo	5. 5
	12 -	1					massive, med-plasificity, slight on	
1	13					38.12		
	14							2 -
	15							7
	16	-\/	22	50%	1755	CL	SAA, Kara Gray, slight odor	211111100 111111100
			50/6				A CONTRACTOR OF THE CONTRACTOR	~ -
	17	-	1					7 7
	18							
	19	-						7
	20	1	50/1	20%	000	CL	stift, gray, lean clay, dry, massive	~ ~
	21	- X	50/1	10	^>0		coresive sillstone?	>12 B
	22	-					- Williams	BIB
	23	-						-
	24	-						5
	25		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	254				

	E ENSOLUM						ilcorp me 55 29-6 Unit 86 cation: " unnger: S. Hyde	B140 Project No.			
U	Date Sampled: 4-8-24 Drilled By: Envirodrill Driller: RYnn Logged By: Al Thomson						rface Elevation: ing Elevation: rdinate: dinate:	Casing Diamete Well Materials Surface Comple	Horehole Diameter: 4'' Casing Diameter: 2'' Well Materials: PVC Surface Completion: FLVSL Boring Method: HSA		
	DEPTH (FEET)	SAMPLE	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPN)	USCS SYNBOL	GEOLOGIC DESC	CRIPTION	BORING/WELL COMPLETION		
	25 26 27 28 29	-	50/2	20%	70	SW	tan, well-graded moist, no odor	sund, dense,	S. S. S.		
	30 31 32 33		50/1	20%	140	sw	SAA		cuttings		
	34 35 36 37 38	-	50/6	20%	33	SC	1005e, well graded moist, no odor	sand wl clay			
	39 40 41 42										
	43 44 45										
	46 47 48 49 50										

The state of the s	Date Sa Drilled Driller:	mpled: 4-By: Enter Ryan By: AT	8-24		M	Project No Project Lo Project M Ground St	dinate:	BORING LOG NUMBER B/102 Project No.: Borehole Diameter: 4" Casing Diameter: 2" Well Materials: PVC Surface Completion: FIVSh Boring Method: HSA	
the same of the same of	DEPTH (FEET)	SAMPLE	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION		BORING/WELL COMPLETION
-	0	-						-	
Mary Sandy Sandy	2 3	-							NO Well
-	4	-							
San	5 6 7		50/6	25%	4.0	sw	loose, tan, well graded so moist, massive, No ode no so	and, or inin	
and the same of the same of	8 9	-							
Contraction of the last of the	10 11 12	X	19 50/4	30%	9	CL	gruyish brown, lean c dry, massive, med-plass stight No HC odor, No med-stiff	ticity	
The same of the same of	13 14 15	-							
	16 17	X	9, 19,	65%	41	CL	SAA, gray, moist, s	riff	
The state of the s	18								
	20 21 22		50/1	10%	37	CL	state very stiff, s	SAA	
	23								
	25	-						Mr.	

Date Samp Drilled By Driller:	Hed: 4- Envi Envi Yan	150 -8-24 irodrill homso	•	M	Project Na Project Lo Project Ma Ground Su	me: ST 29-6 U 86 Anager: S. HYSC Project No.: Borchole Diameter Casing Diameter Well Materials Clinate: Completed Completed	Project No.: Borehole Diameter: 4" Casing Diameter: 2" Well Materials: PVC Surface Completion: Flush Boring Method: HSA		
рертн (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION		
25	X	50/4	40%	21	CL	SAA, sharp contact @26' mel-dense, light tan well ghoods moist, no odor	po well		
30 - 31 - 32 -	X	50/3	15%	15	sw	med-dense, gray, wen grade & sand, Moist, no odor	Well		
33									
37 _ 38 _ 39									
40 - 41 - 42 - 43 - 43									
44 - 45 - 46 - 47					37.9				
47 - 48 - 49 - 50 - 50									

Date Sam	pled: 4 - v: Enviv	1 50 -१-२॥ चेहा॥		M	Project Lo Project Ma Ground Su	me: 5T 139-6 U 86 cation: 55 29-6 U 86 mager: 5. Hyde Pr rface Elevation: ing Elevation: rdinate: dinate:	BORING LOG NUMBER BHO 3 Project No.: Borehole Diameter: 4" Casing Diameter: 2" Well Materials: PVC Surface Completion: F1VSh Boring Method: HSA		
рертн (FEET)	SAMPLE	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION		G/WELL LETION	
1 2 , 3								6	6
4 5 6 7 8	, -	50/2	10%	2	SW	med-dense, reddish brown well graded sand, mois massive; few fines, No or some FeO3 no s	t, lor itain		
9 10 11 12 13		50/5	20%	2	CL	medium, light brown/oliv lean clay, dry, massive No odor, No Stain	e,	Cont	Grost
14 15 16 17 18		15, 28, 50/5	100 %	3	CL	SAA, light gray No odor. No stain			
19 20 21 22	X	50/3	15%	3	CL	SAA		G B(≥)B1	6 B((B))
23 24 25	- - -	50/4	15%	5	SW 1	Dense, gray, well graded noist, No odor no sa Reform Qualify	sand, ain	5	5:

Date Samp Drilled By Driller:	ed: 4 - Envi	150 19-24 10drill		М	Project Na Project Loc Project Ma Ground Su	rager: S. HYd C rface Elevation: ing Elevation: rdinate:	Project No.: Borehole Diameter: 4'' Casing Diameter: 2'' Well Materials: PV C Surface Completion: F1054 Boring Method: HSA		
DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTIO	N	BORING/WELL COMPLETION	
25 _								المالية المالية	
26				-		Re-drilled BHO3,	111	5 5	
27						initially refusal @ ?	41.	5 = 5	
28						Re-drill got all way to 30' bu	t		
29						no additional san	neres	5 5	
30 _								خالف	
32 _									
33 _									
34 _									
35 _									
36 _			-						
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0	EN	ISO	LU	M	Project Lo	ime: ST 24-6 U 86	BHO L	OG NUMBER
Drilled By	Envi	-9-24 10drill (homsol	^		Ground St	The state of the s	Project No.: Borehole Diameter: 4'' Casing Diameter: 2'' Well Materials: PUC Surface Completion: FIVSh Boring Method: HSA	
DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	N	BORING/WELL COMPLETION
0 - 1 - 2 - 3 - 3 - 4 - 5 - 5 - 6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 13 - 13 - 15 - 16 - 17 - 17 - 17 - 17 - 17 - 17 - 17		50/5 18, 50/5	20%	2550	SW CL	SAA, Sharp contact @ soft, brown len contact @ massive, No odor, massive, wo odor, massive, masive, massive, massive, massive, massive, massive, ma	11'	>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>
14 — 15 — 16 — 17 — 18 —	X	18,3%	50%	420	c L	stiff gray lean clay, dr massive, some FeOz Strong odor	Դ,	Bentonite B
19 - 20 - 21 - 22 - 23 - 24 - 25 -	X	50/6	1070	320	CL	SAA, light gray, col Slight odor	ne sivc	backfill

Drilled B Driller:	ipled: 4- s: Envi	1 S 0 -9-24 -102 rill	LU	M	Project Na Project Lo Project Ma Ground Su	me: ST 29-6 U 86 cation: 1/ mager: S. Hy de Project P	Project No.: Borehole Diameter: 7 " Casing Diameter: 2" Well Materials: PVC Surface Completion: FUSS		
DEPTH (FEET)	SAMPLE	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION		
25 26 27 28	X	50/2	15%	75	emin ^{cl} sw	SAA, sharp contact @ 26 tan well graded sands dense, mo massive, no odor (stain	Clean Buckfill		
30 _ 31 _ 32 _	X	50/3	20%	31	SW	Gray well graded Sand, der moist, massive, No odor/su	5/		
33 _ 34 _ 35 _ 36 _ 37									
38 - 39 - 40 - 41									
42 - 43 - 44 - 45									
46 _ 47 _ 48 _ 49 _ 49 _ 49									

0	EN	ISO	LU	M	Project Na Project Lo		BHO	OG NUMBER	
Drilled By	Envir	9-24 pdrii 1honson			Ground Su	rface Elevation: ing Elevation: rdinate: dinate:	Project No.: Borehole Diameter: 4" Casing Diameter: 2" Well Materials: PVC Surface Completion: FIUSH Boring Method: HSA		
DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	The state of the s	BORING/WELL COMPLETION	
0 1 2 3 4 5 6		50/5	15%	4	SW	Tan/b/own, loose, well gr moist, massive, few grave no oder, no stain	raded sand	Grov+	
7 - 8 - 9 - 10 - 11 - 12 - 12 - 1	X	1922,	85%	685	CL	Dark brown, soft, lea moist, massive, med-plas slight odor, no sta		十 (2) 图() 5	
13 — 14 — 15 — 16 — 17 — 18 — 18	X	33, 21, 29	80%	2040	CL	SAA, light brown, d	4	(treatment and	
19	X	50/3	10%	37	CL	Stiff, gray lean claimassive cohesive Slight odor	Y, 4M	Sand Bentonile Backfill	

Date Sam Drilled By Driller:	EN Pled: 4 Env Ryav	3715/08	LU	M	Project Lo Project Ma Ground Su	me: SJ 29-6 U86 cation: ((anager: S. Hyde irface Elevation: ing Elevation: rdinate: dinate:	BORING LOG NUMBER BHO5 Project No.: Borehole Diameter: 4" Casing Diameter: 2" Well Materials: PUC Surface Completion: PIUS4 Boring Method: HSA		
DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION		
25 26 27 28	X	50/1	5%	105	ch	stiff, gray lean clai massive, conesives, di Slight odor	lican		
29	X	50/1	10%	[47	SW	med-dense, gray well sand, moist, No odo	graded Cuttings		
33 <u>-</u> 34 <u>-</u> 35 <u>-</u> 36 -	A .								
37 <u>-</u> 38 <u>-</u> 39 <u>-</u> 40 -									
41 - 42 - 43									
44 45 46 47									
48									

					0011		DOFF	00 1	200
L ENSOLUM				8.0	Client: Hilcorf Project Name: 57 29-6 U86		BORING LOG NUMBER		
				[M	Project Na	me: 57 27-6 V 86	BHO6		
					Project Lo	anager: S. Hyde	Project No.:		
Data Sam	pled:4-1	0-24	ALCOHOL:			rrface Elevation:	Borehole Dian	neters u''	1400
Drilled By						sing Elevation:	Casing Diame		1000
Driller:		שינוו			North Coo		Well Materials: PVC Surface Completion: F(v Sh Boring Method: HS A		
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I Aggett B	3. HI 11	homson							
100000	-	E			10				
H.C.	SAMPLE	NO.	ER	PID SING	USCS SYMBOL	COOL COLG PESCONATION	1 13 -1	BORING	WELL
DEPTH (FEET)	AM	SAMILLE INTERVAL BLOW COUNT (%) FID/PID READING (PPM)		SS	GEOLOGIC DESCRIPTION	1 3 1	COMPLE	TION	
	S Z	BILC	32	-	OSO		E TOTAL	2234	(Same
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4					The State of			1314	~
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	1	50/5	109	325	SW	med-dense, for well gra	nded Sand	1	1
6		30/5	12/0	1,2	3 6	וייטואן ויניניאועלן		5 -	5
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13	1	17,22,	70%	2900	CL	medium, gruy lean	clay,	B	B
16	X	28				moist, massive		~	1~
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Date Sampled: 4-10-24 Drilled By: Enviroscill Driller: Ryan Logged By: Al Thomson						M	Project Loc Project Ma Ground Su	me. 55 29-6 V86 Inager: S. Hyde Project No: Borehole Diameter: Y'' Casing Diameter: 2'' Well Materials: PVC dinate: Surface Completion: FLSA
	DEPTH	. 13"	SAMPLE	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	Boring Method: HSA GEOLOGIC DESCRIPTION BORING/WELL COMPLETION
The second secon	25 26 27 28		X	50/2	1090	388	CL SW	SAA, Sharp contact @26 tan, well graded land, dense, 5 moist, mod odor
The state of the s	29 30 31 32	11111	X	' 50/1	10%	108	Sw	SMA, No odor
	33 34 35 36	111111	. ,					
	37 38 39 40 41	1111111						
	42 43 44	1111111						
	45 46 47 48 49	1111111						
	50	-						



APPENDIX C

Photographic Log



Photographic Log

Hilcorp Energy Company San Juan 29-6 Unit 86 Rio Arriba County, New Mexico



Photograph: 1

Description: Pothole PH01

View: West



Photograph: 2

Date: 2/5/2024

Description: Pothole PH02

View: West



Date: 4/10/2024 Photograph: 3

Description: Boring BH01 completed as SVE well

View: South



Photograph: 4

Description: Borings BH01 and BH06 as SVE wells

Date: 4/10/2024

View: Southwest



APPENDIX D

Sampling Notifications

To: Stuart Hyde

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 306958

Date: Tuesday, January 23, 2024 2:55:56 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2401932449.

The sampling event is expected to take place:

When: 01/30/2024 @ 08:30

Where: N-27-29N-06W 790 FSL 1800 FWL (36.6916161,-107.4531784)

Additional Information: Stuart Hyde 970-903-1607 delineation sampling, sampling surface area not representative of release extent.

Additional Instructions: API #: 30-039-07516 (36.691501, -107.45259)

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

To: Stuart Hyde

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 310112

Date: Wednesday, January 31, 2024 3:24:25 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2401932449.

The sampling event is expected to take place:

When: 02/05/2024 @ 08:30

Where: N-27-29N-06W 790 FSL 1800 FWL (36.6916161,-107.4531784)

Additional Information: Stuart Hyde (970) 903-1607

Delineation sampling, the sampling surface area maybe less than 30,000 sq ft

Additional Instructions: 36.6916161,-107.4531784

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

To: <u>Stuart Hyde</u>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 315250

Date: Friday, February 16, 2024 1:42:11 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2401932449.

The sampling event is expected to take place:

When: 02/22/2024 @ 08:30

Where: N-27-29N-06W 790 FSL 1800 FWL (36.6916161,-107.4531784)

Additional Information: Stuart Hyde

970-903-1607

Delineation sampling only. Sampling surface area and number of samples may be less than 30,000 sq ft and 20 samples.

Additional Instructions: San Juan 29-6 Unit 86 (API: 30-039-07516) in Rio Arriba County (36.6916161,-107.4531784)

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

To: <u>Stuart Hyde</u>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 328715

Date: Tuesday, April 2, 2024 8:12:11 AM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2401932449.

The sampling event is expected to take place:

When: 04/08/2024 @ 08:30

Where: N-27-29N-06W 790 FSL 1800 FWL (36.6916161,-107.4531784)

Additional Information: Contact PM Stuart Hyde; 970-903-1607; delineation drilling, sampling surface area is based one call utility locate area where drilling will occur. Five boreholes proposed with 2 samples each.

Additional Instructions: San Juan 29-6 Unit 86 (API: 30-039-07516) in Rio Arriba County (36.6916161,-107.4531784).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

To: <u>Stuart Hyde</u>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 328718

Date: Tuesday, April 2, 2024 8:13:26 AM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2401932449.

The sampling event is expected to take place:

When: 04/09/2024 @ 08:30

Where: N-27-29N-06W 790 FSL 1800 FWL (36.6916161,-107.4531784)

Additional Information: Contact PM Stuart Hyde; 970-903-1607; delineation drilling, sampling surface area is based one call utility locate area where drilling will occur. Five boreholes proposed with 2 samples each.

Additional Instructions: San Juan 29-6 Unit 86 (API: 30-039-07516) in Rio Arriba County (36.6916161,-107.4531784).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

To: Stuart Hyde

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 328723

Date: Tuesday, April 2, 2024 8:14:55 AM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2401932449.

The sampling event is expected to take place:

When: 04/10/2024 @ 08:30

Where: N-27-29N-06W 790 FSL 1800 FWL (36.6916161,-107.4531784)

Additional Information: Contact PM Stuart Hyde; 970-903-1607; delineation drilling, sampling surface area is based one call utility locate area where drilling will occur. Five boreholes proposed with 2 samples each.

Additional Instructions: San Juan 29-6 Unit 86 (API: 30-039-07516) in Rio Arriba County (36.6916161,-107.4531784).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

Attachments:

Velez, Nelson, EMNRD From:

To: Stuart Hyde

Cc: Kate Kaufman; Wes Weichert

Subject: Re: [EXTERNAL] nAPP2401932449 - Hilcorp Energy Company San Juan 29-6 Unit 86 Extension Request

Date: Tuesday, May 13, 2025 7:28:59 AM image001.png

> image002.png image003.png Outlook-gzkduccc.png

[**EXTERNAL EMAIL**]

Good morning Stuart,

Thanks for the correspondence. My apology for the late response.

Your 30-day time extension is approved. Remediation Due date has been updated to June 4, 2025.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Stuart Hyde <shyde@ensolum.com>

Sent: Friday, May 2, 2025 10:46 AM

To: Velez, Nelson, EMNRD < Nelson. Velez@emnrd.nm.gov>

Cc: Kate Kaufman < kkaufman@hilcorp.com>; Wes Weichert < wweichert@ensolum.com>

Subject: [EXTERNAL] nAPP2401932449 - Hilcorp Energy Company San Juan 29-6 Unit 86 Extension

Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp Energy Company, we are submitting this extension request for the San Juan 29-6 Unit 86 site located in Rio Arriba County. At this time, we have received a denial from the BLM to construct a small landfarm on BLM surface. As such, we are working with the landowner on the proposed remediation technique before finalizing the remediation work plan.

We request a 30-day extension to the reporting deadline of May 5, 2025, with a new reporting deadline of June 4, 2025.

Please let us know if you have any questions.

Thanks,



Stuart Hyde, PG

(Licensed in TX, WA, & WY)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

Ensolum, LLC in f X

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb



APPENDIX E

Laboratory Analytical Reports



Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

February 13, 2024

Samantha Grabert HILCORP ENERGY PO Box 4700 Farmington, NM 87499 TEL: (505) 564-0733

FAX:

RE: SJ 29 6 Unit 86 OrderNo.: 2401B92

Dear Samantha Grabert:

Eurofins Environment Testing South Central, LLC received 6 sample(s) on 1/31/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: HA01@1-1.5'

 Project:
 SJ 29 6 Unit 86
 Collection Date: 1/30/2024 9:18:00 AM

 Lab ID:
 2401B92-001
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OI	RGANICS					Analyst: JKU
Diesel Range Organics (DRO)	1100	92		mg/Kg	10	2/5/2024 11:52:00 AM
Motor Oil Range Organics (MRO)	ND	460	D	mg/Kg	10	2/5/2024 11:52:00 AM
Surr: DNOP	0	61.2-134	S	%Rec	10	2/5/2024 11:52:00 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	1300	94		mg/Kg	20	2/5/2024 3:25:09 PM
Surr: BFB	448	15-244	S	%Rec	20	2/5/2024 3:25:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.47		mg/Kg	20	2/5/2024 3:25:09 PM
Toluene	6.7	0.94		mg/Kg	20	2/5/2024 3:25:09 PM
Ethylbenzene	4.3	0.94		mg/Kg	20	2/5/2024 3:25:09 PM
Xylenes, Total	81	1.9		mg/Kg	20	2/5/2024 3:25:09 PM
Surr: 4-Bromofluorobenzene	109	39.1-146		%Rec	20	2/5/2024 3:25:09 PM
EPA METHOD 300.0: ANIONS						Analyst: SNS
Chloride	ND	60		mg/Kg	20	2/3/2024 12:25:44 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 12

Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: HA03@0-0.5'

 Project:
 SJ 29 6 Unit 86
 Collection Date: 1/30/2024 10:07:00 AM

 Lab ID:
 2401B92-003
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE C	ORGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	2/2/2024 5:04:26 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	2/2/2024 5:04:26 PM
Surr: DNOP	108	61.2-134	%Rec	1	2/2/2024 5:04:26 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	2/5/2024 1:01:15 PM
Surr: BFB	104	15-244	%Rec	1	2/5/2024 1:01:15 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.023	mg/Kg	1	2/5/2024 1:01:15 PM
Toluene	ND	0.046	mg/Kg	1	2/5/2024 1:01:15 PM
Ethylbenzene	ND	0.046	mg/Kg	1	2/5/2024 1:01:15 PM
Xylenes, Total	ND	0.092	mg/Kg	1	2/5/2024 1:01:15 PM
Surr: 4-Bromofluorobenzene	91.4	39.1-146	%Rec	1	2/5/2024 1:01:15 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	ND	59	mg/Kg	20	2/3/2024 12:38:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: HA04@0-0.5'

 Project:
 SJ 29 6 Unit 86
 Collection Date: 1/30/2024 10:21:00 AM

 Lab ID:
 2401B92-004
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	2/2/2024 5:28:04 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	2/2/2024 5:28:04 PM
Surr: DNOP	105	61.2-134	%Rec	1	2/2/2024 5:28:04 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	2/5/2024 1:25:06 PM
Surr: BFB	106	15-244	%Rec	1	2/5/2024 1:25:06 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	2/5/2024 1:25:06 PM
Toluene	ND	0.048	mg/Kg	1	2/5/2024 1:25:06 PM
Ethylbenzene	ND	0.048	mg/Kg	1	2/5/2024 1:25:06 PM
Xylenes, Total	ND	0.097	mg/Kg	1	2/5/2024 1:25:06 PM
Surr: 4-Bromofluorobenzene	91.4	39.1-146	%Rec	1	2/5/2024 1:25:06 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 1:17:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: HA05@0-0.5'

 Project:
 SJ 29 6 Unit 86
 Collection Date: 1/30/2024 10:30:00 AM

 Lab ID:
 2401B92-005
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	2/2/2024 5:51:44 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	2/2/2024 5:51:44 PM
Surr: DNOP	108	61.2-134	%Rec	1	2/2/2024 5:51:44 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/5/2024 1:49:01 PM
Surr: BFB	106	15-244	%Rec	1	2/5/2024 1:49:01 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	2/5/2024 1:49:01 PM
Toluene	ND	0.049	mg/Kg	1	2/5/2024 1:49:01 PM
Ethylbenzene	ND	0.049	mg/Kg	1	2/5/2024 1:49:01 PM
Xylenes, Total	ND	0.098	mg/Kg	1	2/5/2024 1:49:01 PM
Surr: 4-Bromofluorobenzene	92.0	39.1-146	%Rec	1	2/5/2024 1:49:01 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	ND	59	mg/Kg	20	2/3/2024 1:30:06 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: HA06@0-0.5'

 Project:
 SJ 29 6 Unit 86
 Collection Date: 1/30/2024 11:11:00 AM

 Lab ID:
 2401B92-006
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OI	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	2/2/2024 6:15:21 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	2/2/2024 6:15:21 PM
Surr: DNOP	108	61.2-134	%Rec	1	2/2/2024 6:15:21 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	2/5/2024 2:12:58 PM
Surr: BFB	102	15-244	%Rec	1	2/5/2024 2:12:58 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.023	mg/Kg	1	2/5/2024 2:12:58 PM
Toluene	ND	0.047	mg/Kg	1	2/5/2024 2:12:58 PM
Ethylbenzene	ND	0.047	mg/Kg	1	2/5/2024 2:12:58 PM
Xylenes, Total	ND	0.094	mg/Kg	1	2/5/2024 2:12:58 PM
Surr: 4-Bromofluorobenzene	89.6	39.1-146	%Rec	1	2/5/2024 2:12:58 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 1:42:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2401B92**

13-Feb-24

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: MB-80236 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 80236 RunNo: 102858

Prep Date: 2/2/2024 Analysis Date: 2/3/2024 SeqNo: 3800520 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-80236 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 80236 RunNo: 102858

Prep Date: 2/2/2024 Analysis Date: 2/3/2024 SeqNo: 3800521 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.3 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2401B92** *13-Feb-24*

Qual

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID:	MB-80224	Samp Type: MBLK	lestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID:	PBS	Batch ID: 80224	RunNo: 102843
Prep Date:	2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800103 Units: %Rec

 Analyte
 Result
 PQL
 SPK value
 SPK Ref Val
 %REC
 LowLimit
 HighLimit
 %RPD
 RPDLimit

 Surr: DNOP
 12
 10.00
 123
 61.2
 134

Sample ID: LCS-80224 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 80224 RunNo: 102843 Prep Date: 2/1/2024 Analysis Date: 2/2/2024 SeqNo: 3800104 Units: %Rec SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual Surr: DNOP 6.4 5.000 127 147

Sample ID: MB-80220 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 80220 RunNo: 102843 Prep Date: Analysis Date: 2/2/2024 SeqNo: 3800108 Units: mg/Kg 2/1/2024 %RPD Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 11 10.00 110 61.2 134

Sample ID: LCS-80220	: LCS-80220 SampType: LCS					TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch	220	F	RunNo: 102843									
Prep Date: 2/1/2024	Analysis Date: 2/2/2024 SeqNo: 38					3800109 Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	59	10	50.00	0	117	61.9	130						
Surr: DNOP	5.9		5.000		119	69	147						

Sample ID: MB-80223	SampT	ype: ME	BLK	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch	n ID: 802	223	F	RunNo: 102856					
Prep Date: 2/1/2024	Analysis D	ate: 2/ 2	2/2024	5	SeqNo: 38	300484	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		107	61.2	134			

Sample ID: LCS-80223	SampType: LCS	TestCode: EPA Method 8015M/D:	d 8015M/D: Diesel Range Organics				
Client ID: LCSS	Batch ID: 80223	RunNo: 102856					
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800485 Units: n	ıg/Kg				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLin	nit %RPD RPDLimit Qual				

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2401B92 13-Feb-24

WO#:

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: LCS-80223 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 80223 RunNo: 102856

Prep Date: 2/1/2024 Analysis Date: 2/2/2024 SeqNo: 3800485 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO) 45 10 50.00 0 90.3 59.7 135

 Diesel Range Organics (DRO)
 45
 10
 50.00
 0
 90.3
 59.7
 135

 Surr: DNOP
 5.1
 5.000
 102
 61.2
 134

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B92

13-Feb-24

Client: HILCORP ENERGY **Project:** SJ 29 6 Unit 86

Project: SJ 29 6 U	mit 80									
Sample ID: Ics-80192	SampType: LC	s	Tes	TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 80	192	F	RunNo: 10	02837					
Prep Date: 1/31/2024	Analysis Date: 2/	2/2024	SeqNo: 3799767			Units: mg/Kg				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	29 5.0	25.00	0	115	70	130				
Surr: BFB	2200	1000		222	15	244				
Sample ID: mb-80192	SampType: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range			
Client ID: PBS	Batch ID: 80	192	F	RunNo: 10	02837					
Prep Date: 1/31/2024	Analysis Date: 2/	5	SeqNo: 37	799768	Units: mg/k	(g				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND 5.0	4000		400	4.5	044				
Surr: BFB	1000	1000		102	15	244				
Sample ID: Ics-80203	SampType: LC	s	Tes	TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 80	203	F	RunNo: 102873						
Prep Date: 2/1/2024	Analysis Date: 2/	\$	SeqNo: 38	300986	Units: mg/k	(g				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	26 5.0	25.00	0	102	70	130				
Surr: BFB	2100	1000		206	15	244				
Sample ID: mb-80203	SampType: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 80	203	F	RunNo: 102873						
Prep Date: 2/1/2024	Analysis Date: 2/	5/2024	9	SeqNo: 38	300987	Units: mg/Kg				
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND 5.0	4000		00.4	45	044				
Surr: BFB	990	1000		99.1	15	244				
Sample ID: 2401b92-003ams	SampType: MS	5	Tes	tCode: EF	PA Method	8015D: Gaso	line Range			
Client ID: HA03@0-0.5'	Batch ID: 80	203	F	RunNo: 10	02873					
Prep Date: 2/1/2024	Analysis Date: 2/	5/2024	\$	SeqNo: 38	301432	Units: mg/k	(g			
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	22 4.6	23.06	0	96.8	70	130				
Surr: BFB	1900	922.5		208	15	244				
Sample ID: 2401b92-003amsd	SampType: M\$	SD	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: HA03@0-0.5'	Batch ID: 80	RunNo: 102873								
	Baton IB. 00	_00	•		20.0					
Prep Date: 2/1/2024	Analysis Date: 2/			SeqNo: 38		Units: mg/k	(g			

Qualifiers:

Analyte

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.

Result

PQL

- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value

%REC

LowLimit

HighLimit

- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

SPK value SPK Ref Val

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Qual

RPDLimit

%RPD

Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B92 13-Feb-24

Client: HILCORP ENERGY **Project:** SJ 29 6 Unit 86

Sample ID: 2401b92-003amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: HA03@0-0.5' Batch ID: 80203 RunNo: 102873

SeqNo: 3801433 Prep Date: 2/1/2024 Analysis Date: 2/5/2024 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 23 4.6 23.17 97.5 70 130 1.20 20 Surr: BFB 1900 926.8 210 15 244 0 0

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2401B92** *13-Feb-24*

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: LCS-80192	Tes	TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batch	n ID: 801	92	F	RunNo: 10						
Prep Date: 1/31/2024	Analysis D	Date: 2/2	2/2024	5	SeqNo: 3799772			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.88	0.025	1.000	0	88.0	70	130				
Toluene	0.89	0.050	1.000	0	88.8	70	130				
Ethylbenzene	0.89	0.050	1.000	0	88.8	70	130				
Xylenes, Total	2.7	0.10	3.000	0	89.2	70	130				
Surr: 4-Bromofluorobenzene	0.93		1.000		92.6	39.1	146				

Sample ID: mb-80192	Samp1	Гуре: МЕ	BLK	Tes	PA Method	thod 8021B: Volatiles						
Client ID: PBS	Batcl	h ID: 80 1	192	F	RunNo: 102837							
Prep Date: 1/31/2024	Analysis [Date: 2/ 2	2/2024	5	SeqNo: 37	799773	Units: mg/K	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	ND	0.025										
Toluene	ND	0.050										
Ethylbenzene	ND	0.050										
Xylenes, Total	ND	0.10										
Surr: 4-Bromofluorobenzene	0.88		1.000		88.0	39.1	146					

Sample ID: LCS-80203	Samp	ype: LC	S	Tes	tCode: EF	A Method	8021B: Volati	les		
Client ID: LCSS	Batcl	n ID: 802	203	F	RunNo: 10	2873				
Prep Date: 2/1/2024	Analysis [Date: 2/	5/2024	5	SeqNo: 38	800993	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	1.000	0	84.4	70	130			
Toluene	0.84	0.050	1.000	0	84.2	70	130			
Ethylbenzene	0.85	0.050	1.000	0	85.4	70	130			
Xylenes, Total	2.6	0.10	3.000	0	85.8	70	130			
Surr: 4-Bromofluorobenzene	0.91		1.000		91.1	39.1	146			

Sample ID: mb-80203	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 80 2	203	F	RunNo: 10	02873				
Prep Date: 2/1/2024	Analysis D)ate: 2/	5/2024	5	SeqNo: 38	300994	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		88.6	39.1	146			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2401B92**

13-Feb-24

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: 2401b92-004ams Client ID: HA04@0-0.5'	·	Гуре: MS h ID: 80 2			tCode: EF RunNo: 1 (8021B: Volati	les		
Prep Date: 2/1/2024	Analysis D	Date: 2/	5/2024	S	SeqNo: 38	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.74	0.024	0.9634	0	77.1	70	130			
Toluene	0.76	0.048	0.9634	0	78.5	70	130			
Ethylbenzene	0.77	0.048	0.9634	0.01027	78.9	70	130			
Xylenes, Total	2.4	0.096	2.890	0.06783	80.4	70	130			
Surr: 4-Bromofluorobenzene	0.87		0.9634		90.5	39.1	146			

Sample ID: 2401b92-004ams	Samp	Туре: МЅ	SD	Tes	tCode: El	PA Method	8021B: Volati	iles		
Client ID: HA04@0-0.5'	Batc	h ID: 80 2	203	F	RunNo: 10	02873				
Prep Date: 2/1/2024	Analysis [Date: 2/ 0	6/2024	5	SeqNo: 3	301494	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.71	0.024	0.9653	0	74.0	70	130	3.89	20	
Toluene	0.74	0.048	0.9653	0	76.2	70	130	2.74	20	
Ethylbenzene	0.74	0.048	0.9653	0.01027	76.0	70	130	3.48	20	
Xylenes, Total	2.3	0.097	2.896	0.06783	78.5	70	130	2.14	20	
Surr: 4-Bromofluorobenzene	0.88		0.9653		91.4	39.1	146	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Environment Testin

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109

Sample Log-In Check List

Released to Imaging: 5/28/2025 3:48:53 PM

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Client Name: 1	HILCORP EN	NERGY	Work	Order Numb	er: 2401	B92		RcptNo	o: 1
Received By:	Tracy Casa	rrubias	1/31/202	4 7:00:00 A	M				
Completed By:	Tracy Casa	rrubias	/ 1/31/202	4 7:57:08 A	M				
	SCM	1/31/	24						
Chain of Custo							No 🗹	Not Present	
1. Is Chain of Cus	stody comple	te?			Yes		INO (V)	Not Flescht	
2. How was the sa	ample delive	red?			Cour	<u>er</u>			
<u>Log In</u> 3. Was an attemp	t made to co	ol the sample	es?		Yes	✓	No 🗌	na 🗆	
4. Were all sample	es received a	at a temperat	ure of >0° C t	o 6.0°C	Yes	V	No 🗌	na 🗆	
5. Sample(s) in pr	roper contain	er(s)?			Yes	V	No 🗌		
6. Sufficient samp	le volume fo	r indicated te	st(s)?		Yes	V	No 🗌		
7. Are samples (ex	xcept VOA a	nd ONG) pro	perly preserve	d?	Yes	✓	No 🗆		
8. Was preservativ	ve added to l	bottles?			Yes		No 🗸	na 🗆	
9. Received at lea	st 1 vial with	headspace <	<1/4" for AQ V	OA?	Yes		No 🗌	NA 🗹	
10. Were any sam	ple container	rs received br	oken?		Yes		No 🗹	# of preserved bottles checked	
11. Does paperwor (Note discrepar					Yes	V	No 🗆		or >12 unless noted)
12. Are matrices co	rrectly identi	ified on Chair	of Custody?		Yes	V	No 🗌	Adjusted?	
13. Is it clear what	analyses we	re requested?	?			V	No 🗌	Ob Shad but	112.12.1
14. Were all holding (If no, notify cus					Yes	V	No 🗀	Checked by:	100 1 31 2
Special Handli									
15. Was client not	ified of all dis	screpancies v	vith this order?	•	Yes		No 🗌	NA 🗹	
Person N				Date:	☐ eM	.ii [Phone Fax	☐ In Person	
By Whor Regardir				Via:	eivi	an [Filone I ax		
-	structions:					_			
16. Additional ren	narks:								
Mailing a	address is mi	issing on CO	C- TMC 1/31/2	24					
17. Cooler Inform		1	1				1	71	
Cooler No	Temp ⁰C	Condition	Seal Intact	Seal No	Seal D	ate	Signed By		
1	4.6	Good	Yes	Yogi				J.	

C	hain	-of-Cι	istody Record	Turn-Around	Time: 5-d	lay		MO						NIX/	/TE	20	BIR		NT	AI	
Client:	11:100	orp E	nergy Company	☑ Standard				100	님											AL RY	,
Attn	5 am	antha	Grabert	Project Nam		n '			Kar					rironi							è
Mailing	Address	S:	DIABLIT	55 29	-6 Unit	86		40	01 L								он М 87	7100			
				Project #:	0 010.		1)5-34					•		-410				
Phone	#: 331	7-78	1-9630	-					51. 00		10-0.	- 3	100	ysis	Service I in the	_			7		
			9. 6 Subert Bhill ofp. com	Project Mana	ager:		=	6				,	30 ₄			£					Г
	Package:		□ Level 4 (Full Validation)	5. H			BTEX /-MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	PCB's		PAHs by 8310 or 8270SIMS		; Br, NO3, NO2, PO4, S			Total Coliform (Present/Absent)					
	itation:	□ Az Co	ompliance	Sampler: A	Thom	50N	\$	/ DR	082	=	827(Φ_{2}			eser					
□ NEL		□ Other		On Ice:	☑ Yes	□ No yogi	17	S.RO	es/8	504	o o	sle	ر الله		QA)	P.					
	(Type)	<u> </u>		# of Coolers:		7-0.1= 4.6 (°C)	#	D)Q(ticid	thod	831	Meta	7	ু ব	<u> -</u>	form					
							1	8015	Pes	(Me	, by	A 8	#		(Se	S	701				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2401892	3TE	ГРН	8081 Pesticides/8082	EDB (Method 504.1)	Ä	RCRA 8 Metals		8260 (VOA)	8270 (Semi-VOA)	Fotal	Hold				
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,/k .	1728	10	water Walter		A STATE OF THE PARTY OF THE PAR	1/31/14 7.00															



Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2402216

February 15, 2024

Samantha Grabert HILCORP ENERGY PO Box 4700 Farmington, NM 87499 TEL: (505) 564-0733

FAX:

RE: San Juan 29 6 Unit 86

Dear Samantha Grabert:

Eurofins Environment Testing South Central, LLC received 2 sample(s) on 2/6/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 2402216

Date Reported: 2/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: PH01@7'

 Project:
 San Juan 29 6 Unit 86
 Collection Date: 2/5/2024 9:40:00 AM

 Lab ID:
 2402216-001
 Matrix: SOIL
 Received Date: 2/6/2024 6:40:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: JKU
Diesel Range Organics (DRO)	2100	97		mg/Kg	10	2/9/2024 12:19:47 PM
Motor Oil Range Organics (MRO)	ND	490	D	mg/Kg	10	2/9/2024 12:19:47 PM
Surr: DNOP	0	61.2-134	S	%Rec	10	2/9/2024 12:19:47 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	2800	49		mg/Kg	10	2/11/2024 8:59:55 PM
Surr: BFB	1120	15-244	S	%Rec	10	2/11/2024 8:59:55 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	0.64	0.25		mg/Kg	10	2/11/2024 8:59:55 PM
Toluene	34	0.49		mg/Kg	10	2/11/2024 8:59:55 PM
Ethylbenzene	12	0.49		mg/Kg	10	2/11/2024 8:59:55 PM
Xylenes, Total	220	9.9		mg/Kg	100	2/12/2024 1:07:41 PM
Surr: 4-Bromofluorobenzene	134	39.1-146		%Rec	10	2/11/2024 8:59:55 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	2/9/2024 1:24:49 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Analytical ReportLab Order **2402216**

Date Reported: 2/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: PH01@17'

 Project:
 San Juan 29 6 Unit 86
 Collection Date: 2/5/2024 10:00:00 AM

 Lab ID:
 2402216-002
 Matrix: SOIL
 Received Date: 2/6/2024 6:40:00 AM

Analyses	Result	RL (Qual U	nits	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: JKU
Diesel Range Organics (DRO)	83	9.5	n	ng/Kg	1	2/9/2024 12:07:57 PM
Motor Oil Range Organics (MRO)	ND	48	n	ng/Kg	1	2/9/2024 12:07:57 PM
Surr: DNOP	88.7	61.2-134	9	6Rec	1	2/9/2024 12:07:57 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	49	4.9	n	ng/Kg	1	2/12/2024 1:31:22 PM
Surr: BFB	367	15-244	S %	6Rec	1	2/12/2024 1:31:22 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.025	n	ng/Kg	1	2/12/2024 1:31:22 PM
Toluene	ND	0.049	n	ng/Kg	1	2/12/2024 1:31:22 PM
Ethylbenzene	0.11	0.049	n	ng/Kg	1	2/12/2024 1:31:22 PM
Xylenes, Total	1.4	0.099	n	ng/Kg	1	2/12/2024 1:31:22 PM
Surr: 4-Bromofluorobenzene	98.2	39.1-146	9	%Rec	1	2/12/2024 1:31:22 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60	n	ng/Kg	20	2/9/2024 1:37:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

2402216 15-Feb-24

WO#:

Client: HILCORP ENERGY
Project: San Juan 29 6 Unit 86

Sample ID: MB-80358 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: **PBS** Batch ID: **80358** RunNo: **103010**

Prep Date: 2/9/2024 Analysis Date: 2/9/2024 SeqNo: 3807709 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-80358 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 80358 RunNo: 103010

Prep Date: 2/9/2024 Analysis Date: 2/9/2024 SeqNo: 3807710 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.4 90 110

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

2402216 15-Feb-24

WO#:

Client: HILCORP ENERGY
Project: San Juan 29 6 Unit 86

Sample ID: MB-80330	Samp ⁻	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batc	h ID: 80 :	330	F	RunNo: 10	02994				
Prep Date: 2/7/2024	Analysis [Date: 2/	8/2024	5	SeqNo: 38	806975	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		112	61.2	134			
Sample ID: LCS-80330	Samp ⁻	Гуре: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	

Sample ID: LCS-80330	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics		
Client ID: LCSS	Batch	n ID: 803	330	F	RunNo: 10	02994					
Prep Date: 2/7/2024	Analysis D	ate: 2/ 8	8/2024	SeqNo: 3806976 Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	62	10	50.00	0	123	59.7	135				
Surr: DNOP	5.3		5.000		105	61.2	134				

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

2402216 15-Feb-24

WO#:

Client: HILCORP ENERGY
Project: San Juan 29 6 Unit 86

Sample ID: Ics-80289	SampT	ype: LC :	s	Tes	tCode: EF	PA Method	8015D: Gaso	line Range				
Client ID: LCSS	Batch	1D: 802	ID: 80289 RunNo: 103014									
Prep Date: 2/7/2024	Analysis D	ate: 2/	11/2024	24 SeqNo: 3807952 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	70	130					
Surr: BFB	2000		1000		203	15	244					

Sample ID: mb-80289	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Range	•	
Client ID: PBS	Batch	n ID: 80 2	289	F	RunNo: 10	03014				
Prep Date: 2/7/2024	Analysis D)ate: 2/	11/2024	5	SeqNo: 38	307953	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		97.7	15	244			

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402216** *15-Feb-24*

Client: HILCORP ENERGY
Project: San Juan 29 6 Unit 86

Sample ID: LCS-80289	•	Гуре: LC					8021B: Volati	iles		
Client ID: LCSS	Batc	h ID: 802	289	۲	RunNo: 10)3014				
Prep Date: 2/7/2024	Analysis [Date: 2/	11/2024	5	SeqNo: 38	307961	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.86	0.025	1.000	0	86.1	70	130			
Toluene	0.87	0.050	1.000	0	87.0	70	130			
Ethylbenzene	0.88	0.050	1.000	0	87.7	70	130			
Xylenes, Total	2.6	0.10	3.000	0	87.9	70	130			
Surr: 4-Bromofluorobenzene	0.89		1.000		88.8	39.1	146			

Sample ID: mb-80289	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volati	iles		
Client ID: PBS	Batcl	h ID: 80 2	289	F	RunNo: 10	03014				
Prep Date: 2/7/2024	Analysis [Date: 2/	11/2024	(SeqNo: 3	807962	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.87		1.000		87.0	39.1	146			

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Environment Testin

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE

Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 5/28/2025 3:48:53 PM

		<u> </u>							
Client Name: Hilcor	p Energy	Work	Order Numbe	er: 240 2	216			RcptNo:	1
Received By: Trac	y Casarrubias	2/6/202	4 6:40:00 AM	I					
Completed By: Trac	y Casarrubias	2/6/202	4 7:39:21 AM	i					
Reviewed By:		2/6/2	4						
Chain of Custody									
1. Is Chain of Custody	complete?			Yes		No	V	Not Present	
2. How was the sample	delivered?			Cour	<u>ier</u>	٠			
Log In		-10		Yes		No		NA 🗆	
3. Was an attempt mad	e to cool the sam	pies?		res	•	140	ئيا	IVA 🗀	
4. Were all samples rec	eived at a temper	ature of >0° C	to 6.0°C	Yes	V	No		NA 🗆	
5. Sample(s) in proper	container(s)?			Yes	V	No			
6. Sufficient sample vol	ume for indicated	test(s)?		Yes	V	No [
7. Are samples (except	VOA and ONG) p	roperly preserve	ed?	Yes	V	No [
8. Was preservative add	ded to bottles?			Yes		No 1	V	NA 🗆	
9. Received at least 1 v	ial with headspace	e <1/4" for AQ \	/OA?	Yes		No [na 🗹	
10. Were any sample co	ntainers received	broken?		Yes		No	V	# of preserved	****
11.Does paperwork mat	ah hattla lahala?			Yes	7	No [- 1	bottles checked for pH:	
(Note discrepancies		y)		165	.	NO			>12 unless note
2. Are matrices correctly	y identified on Cha	in of Custody?		Yes	V	No		Adjusted?	
3. Is it clear what analys	es were requeste	d?		Yes	~	No (1 . 1
 Were all holding time (If no, notify custome)		Yes	V	No		Checked by:	m 2/6/
Special Handling (in	f applicable)								
15.Was client notified o		with this order	?	Yes		No		NA 🗹	
Person Notifie	d:		Date:		-		-		
By Whom:			Via:	□ еМа	ail 🗌	Phone	Fax	In Person	
Regarding:									
Client Instructi	ons: Mailing add	ress and phone	number are r	missina	on CO	C- TMC 2/6/	24		
16. Additional remarks:									
17. <u>Cooler Information</u>	Short State of the	6						Ť.	
	np °C Condition	_	Seal No	Seal D	ate	Signed B	Ву		
1 1.4	Good	Yes	Yogi						

Chain-of-Custody Record	Turn-Around Time: 5	-day			HΔ	LLE	NVI	IRO	NME	ENT	AL
Client: Hilcorp Energy Company	☑ Standard □ F	Rush							BOR		
Attn: Samantha Grabert	Project Name:					/.hallen					
Mailing Address:	San Juan 29-1	Sunit 86	4	901 Hav					M 87109)	
	Project #:	11		Геl. 505				05-345-			
Phone #:							ysis R	equest			
email or Fax#: Samantha, Glabelt@hilcolpacom	Project Manager:										
QA/QC Package: Standard	Stund Hyd	e	TMB's (8021)	PCB's	8270SIMS	RCRA 8 Metals CI, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄		8270 (Semi-VOA) Total Coliform (Present/Absent)			
Accreditation: Az Compliance Divides the control of the control	Sampler: A(Tho	nson No you	╛╅╽┈	. [있] .	504. I) or 827	s 3, NO ₂		JA) (Prese			
□ EDD (Type)	# of Coolers: \	· U	MTBE /		310	eta		i-K			
	Cooler Temp(including CF):	1.4 + Ø= 1.4 (°C)		esti	Metr	8 1 <u>0</u>		Ser			
Date Time Matrix Sample Name	Container Preserva Type and # Type	HEAL No. 7407210	BTEX) MIBE /	8081 F	EUB (Method 504 PAHs by 8310 or	RCRA 8 Metals Cl, F, Br, NO ₃ ,	8260 (VOA)	8270 (Semi-VOA) Total Coliform (Pr			
1-5 9:40 Soil, PHO1@7'	1x402 (001	003	XX			X					
10:00 + PHO1@17'	1 4	200	$ X\rangle$			X					
										\sqcup	
10											
							4.4		1- 15		
		2			110						
Date: Time: Relinquished by: 2-5 1235 At Thomson	Received by: Via:	1212 1000	Remai	Y	lease hydelo	cc: enso	lvm,	com			
Date: Time: Relinquished by: AS 24 1747 Westwill Block	Received by: Via:(a)	Unice Date Time 2/44	5	<i>∨</i>	iweic	hert 6	ens	M110;	,com	•	1. 1000/75



Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

March 06, 2024

Samantha Grabert HILCORP ENERGY PO Box 4700 Farmington, NM 87499 TEL: (505) 564-0733

FAX

RE: SJ 29 6 Unit 86 OrderNo.: 2402B40

Dear Samantha Grabert:

Eurofins Environment Testing South Central, LLC received 1 sample(s) on 2/23/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order **2402B40**Date Reported: **3/6/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: PH02@19'

 Project:
 SJ 29 6 Unit 86
 Collection Date: 2/22/2024 12:02:00 PM

 Lab ID:
 2402B40-001
 Matrix: SOIL
 Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: JKU
Diesel Range Organics (DRO)	160	8.4		mg/Kg	1	2/28/2024 12:15:43 PM
Motor Oil Range Organics (MRO)	ND	42		mg/Kg	1	2/28/2024 12:15:43 PM
Surr: DNOP	93.0	61.2-134		%Rec	1	2/28/2024 12:15:43 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	97	4.8		mg/Kg	1	2/29/2024 5:00:42 PM
Surr: BFB	320	15-244	S	%Rec	1	2/29/2024 5:00:42 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	2/29/2024 5:00:42 PM
Toluene	0.15	0.048		mg/Kg	1	2/29/2024 5:00:42 PM
Ethylbenzene	0.24	0.048		mg/Kg	1	2/29/2024 5:00:42 PM
Xylenes, Total	4.7	0.096		mg/Kg	1	2/29/2024 5:00:42 PM
Surr: 4-Bromofluorobenzene	123	39.1-146		%Rec	1	2/29/2024 5:00:42 PM
EPA METHOD 300.0: ANIONS						Analyst: SNS
Chloride	ND	60		mg/Kg	20	2/28/2024 4:56:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B40**

06-Mar-24

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: LCS-80683 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 80683 RunNo: 103398

Prep Date: 2/28/2024 Analysis Date: 2/28/2024 SeqNo: 3825355 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.3 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B40**

06-Mar-24

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: MB-80670	SampTyp	ре: МВ	BLK	Tes	tCode: E	PA Method	8015M/D: Die	sel Range	e Organics	
Client ID: PBS	Batch I	D: 80 6	670	F	RunNo: 1	03382				
Prep Date: 2/27/2024	Analysis Dat	te: 2/ 2	28/2024	8	SeqNo: 3	824505	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		120	61.2	134			
Sample ID: LCS-80670	SampTyp	pe: LC	s	Tes	tCode: E	PA Method	8015M/D: Die	sel Range	e Organics	
Client ID: LCSS	Batch I	D: 80 6	670	F	RunNo: 1	03382				
Prep Date: 2/27/2024	A ! D	to: 2/	28/2024	S	SeqNo: 3	824506	Units: mg/K	a		
1 16p Date. 2/2/1/2024	Analysis Dat	le. 2 /2	20/2024	,	Joq140. J	02-1000	oo. mg/it	9		
Analyte	·	PQL		SPK Ref Val	·	LowLimit	HighLimit	%RPD	RPDLimit	Qual
·	·				·		•	•	RPDLimit	Qual
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	•	RPDLimit	Qual
Analyte Diesel Range Organics (DRO)	Result 53	PQL 10	SPK value 50.00 5.000	SPK Ref Val	%REC 107 122	LowLimit 59.7 61.2	HighLimit 135	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP	Result 53 6.1	PQL 10 pe: MB	50.00 5.000	SPK Ref Val 0	%REC 107 122	LowLimit 59.7 61.2 PA Method	HighLimit 135 134	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: MB-80688	Result 53 6.1 SampTyp	PQL 10 pe: ME D: 806	50.00 5.000 8LK	SPK Ref Val 0	%REC 107 122 tCode: E	59.7 61.2 PA Method 03382	HighLimit 135 134	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: MB-80688 Client ID: PBS	Result 53 6.1 SampTyr Batch I Analysis Dat	PQL 10 pe: ME D: 806	SPK value 50.00 5.000 8LK 688 28/2024	SPK Ref Val 0	%REC 107 122 tCode: E RunNo: 1 SeqNo: 3	59.7 61.2 PA Method 03382	HighLimit 135 134 8015M/D: Die	%RPD		Qual

Sample ID: LCS-80688	SampTy	pe: LC	S	TestCode: EPA Method 8015M/D: Diesel Range					e Organics	
Client ID: LCSS	Batch I	ID: 80 6	688	R	RunNo: 10	03382				
Prep Date: 2/28/2024	Analysis Da	te: 2/ 2	28/2024	S	SeqNo: 38	824818	Units: %Rec	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		92.2	61.2	134		•	•

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B40**

06-Mar-24

Client: HILCORP ENERGY
Project: SJ 29 6 Unit 86

Sample ID: Ics-80637 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: 80637 RunNo: 103380 Analysis Date: 2/28/2024 SeqNo: 3824465 Prep Date: 2/26/2024 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 5.0 25.00 90.8 70 23 130 Surr: BFB 2000 1000 199 15 244 Sample ID: mb-80637 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 80637 RunNo: 103380 Prep Date: 2/26/2024 Analysis Date: 2/28/2024 SeqNo: 3824466 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) ND 5.0 Surr: BFB 1000 1000 103 15 244

Sample ID: Ics-80684 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 80684 RunNo: 103426

Prep Date: 2/28/2024 Analysis Date: 2/29/2024 SeqNo: 3826793 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Surr: BFB 2000 1000 204 15 244

Sample ID: mb-80684 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 80684 RunNo: 103426

Prep Date: 2/28/2024 Analysis Date: 2/29/2024 SeqNo: 3826794 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: BFB 1000 1000 104 15 244

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B40**

06-Mar-24

Client:	HILCORP ENERGY
Project:	SJ 29 6 Unit 86

Sample ID: LCS-80637	SampTyp	e: LCS	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batch ID	D: 80637	F	RunNo: 10	03380				
Prep Date: 2/26/2024	Analysis Date	e: 2/28/2024	S	SeqNo: 3	824470	Units: mg/K	g		
Analyte	Result F	PQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.025 1.000	0	90.5	70	130			
Toluene	0.93	0.050 1.000	0	93.5	70	130			
Ethylbenzene	0.95	0.050 1.000	0	95.0	70	130			
Xylenes, Total	2.9	0.10 3.000	0	96.4	70	130			
Surr: 4-Bromofluorobenzene	1.0	1.000		101	39.1	146			
Sample ID: mb-80637	BID: mb-80637 SampType: MBLK TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID	D: 80637	F	RunNo: 10	03380				
Prep Date: 2/26/2024	Analysis Date	e: 2/28/2024	S	SeqNo: 3	824471	Units: mg/K	g		
Analyte	Result F	PQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND 0	0.025							
Toluene	ND 0	0.050							
Ethylbenzene	ND 0	0.050							
Xylenes, Total	ND	0.10							
Surr: 4-Bromofluorobenzene	0.99	1.000		99.4	39.1	146			
Sample ID: LCS-80684	SampTyp	e: LCS	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batch ID	D: 80684	F	RunNo: 10	03426				
Prep Date: 2/28/2024	Analysis Date	e: 2/29/2024	S	SeqNo: 3	826808	Units: %Red	;		
Analyte	Result F	PQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1	1.000		107	39.1	146			
Sample ID: mb-80684	SampTyp	e: MBLK	Tes	tCode: El	PA Method	8021B: Volat	iles		

One	lifiers:
Qua	miers:

Client ID: PBS

Analyte

Prep Date: 2/28/2024

Surr: 4-Bromofluorobenzene

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

Batch ID: 80684

Analysis Date: 2/29/2024

1.0

PQL

1.000

B Analyte detected in the associated Method Blank

RunNo: 103426

105

SPK value SPK Ref Val %REC LowLimit

SeqNo: 3826809

Units: %Rec

HighLimit

146

39.1

%RPD

RPDLimit

Qual

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Environment Testin

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE

4701 Hawkiii KE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Website: www.hallenvironmental.com Client Name: HILCORP ENERGY Work Order Number: 2402B40 RcptNo: 1 2/23/2024 7:35:00 AM Received By: Juan Rojas Completed By: Desiree Dominguez 2/23/2024 8:02:15 AM Reviewed By: Chain of Custody No 🗌 Not Present Yes 🗸 1. Is Chain of Custody complete? 2. How was the sample delivered? Courier Log In No 🗌 NA 🗌 Yes 🔽 3. Was an attempt made to cool the samples? NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗹 Yes 🗹 No 🗌 5. Sample(s) in proper container(s)? Yes 🗸 No 🗌 6. Sufficient sample volume for indicated test(s)? Yes 🗹 No 🗌 7. Are samples (except VOA and ONG) properly preserved? NA 🗌 No 🗸 Yes 🗌 8. Was preservative added to bottles? NA 🗸 Yes 🗌 No 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes 🗌 No V 10. Were any sample containers received broken? # of preserved bottles checked Yes 🗹 No 🗌 for pH: 11. Does paperwork match bottle labels? (<2 or >12 unless noted) (Note discrepancies on chain of custody) Adjusted? No 🗌 Yes 🗹 12. Are matrices correctly identified on Chain of Custody? Yes 🔽 Νo 13 Is it clear what analyses were requested? necked by: No 🗌 Yes 🗹 14. Were all holding times able to be met? (If no, notify customer for authorization.)

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order?	Yes No No NA 🗹
Person Notified:	Date: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: Client Instructions:	

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes	Yogi		

Chain-of-Custody Record				Turn-Around Time:					HALL ENVIRONMENTAL													
Client: HEC				Standard 🗆 Rush					ANALYSIS LABORATORY													
Athi: Samantha Grabert				Project Name:					www.hallenvironmental.com													
Mailing Address:				55 29-6 Unit 86					400	34 LJ									100			
				Project #:				4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107														
Phone #:									Analysis Request													
email or Fax#: S Grabert@ Hileorp.com				Project Manager:										SO ₄					5,4		T	T
QA/QC Package:				S. Hyde					MAN MAN	3,2	9	જ		4, S(7	Sen			Ferni		
☐ Standard ☐ Level 4 (Full Validation)				750				8) s	0	PCB's		SSI		PO4,			<u>\</u>					
Accreditation: Az Compliance				Sampler: Peter Anderson				TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	<u> </u>	PAHs by 8310 or 8270SIMS		NO ₂ ,			Total Coliform (Present/Absent)					
□ NELAC □ Other				On Ice: Yes No					8	es/8	504	ō	इ			(OA)	اقا			71		
□ EDD	(Type)	1		# of Coolers: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				BTEX) MTBE /		ficial	EDB (Method 504.1)	831	RCRA 8 Metals	CIJF, Br, NO3,	₹	8270 (Semi-VOA)	iforn					
				Occion Temp	Amending City:	N. S.		á	100	Pes	(Me	ğ	A 8 I	Ä	8	(Se	흥					
 	T	D.d. a. fash .	Cample Name	Container	Preservative	2402BI	10.	(£)	\ <u>Ë</u>	8	B	¥	8	4	8260 (VOA)	270	otal					
		Matrix	PHo2@ 191	Type and #	Туре	The second second		7	5	-		-		y		<u> </u>	I		\dashv	+	+	+
2-22-9	1202	5011	11026 19	1 1 02	Cold	-00		X	A			-		\triangle			124	9.	+	-	-	-
			<u> </u>										-		-			-	\dashv	+	+	-
	 	2/42	_								-		_					_	_	\perp	+	77
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Date; Time: Relinquished by				Received by: Via: Date Time				Remarks: CC: Shyde Wwetchert @ Ensolum.com														
Date: Time: Relinquished by:				Received by: Yia: Date Time				1	U	JWI	e#C	,he	,-+	-	6	En	50101	m.c	on	1		
2/22/24	173 1	I/JW	Ustre Walter	1 Courser 2/23/24 7/3					ra	1700	وجرو	19										
	If necessary	, samples su	bmitted to Hall Environmental may be sub	contracted to other	accredited laborator	ies. This serves as	notice of thi	s poss	ibility.	Any s	ub-cor	tracte	d data	will be	e clear	riy nota	ated or	the an	alytical	report.		

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Samantha Grabert Hilcorp Energy PO BOX 4700 Farmington, New Mexico 87499

Generated 4/28/2024 8:04:17 PM

JOB DESCRIPTION

San Juan 29-6 Unit 86

JOB NUMBER

885-2774-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

See page two for job notes and contact information

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 4/28/2024 8:04:17 PM

Authorized for release by Andy Freeman, Business Unit Manager andy.freeman@et.eurofinsus.com (505)345-3975 2

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44

Laboratory Job ID: 885-2774-1

Client: Hilcorp Energy Project/Site: San Juan 29-6 Unit 86

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Definitions/Glossary

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Qualifiers

GC VOA

Qualifier **Qualifier Description**

S1+ Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery **CFL** Contains Free Liquid CFU Colony Forming Unit CNF Contains No Free Liquid

Duplicate Error Ratio (normalized absolute difference) **DER**

Dil Fac **Dilution Factor**

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

Estimated Detection Limit (Dioxin) **EDL** LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit MLMinimum Level (Dioxin) MPN Most Probable Number Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive QC **Quality Control**

Relative Error Ratio (Radiochemistry) **RER**

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

Too Numerous To Count **TNTC**

Case Narrative

Client: Hilcorp Energy Job ID: 885-2774-1 Project: San Juan 29-6 Unit 86

Job ID: 885-2774-1 **Eurofins Albuquerque**

Job Narrative 885-2774-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 4/12/2024 6:50 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.3°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300 ORGFM 28D - Soluble: The Chloride matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-78410 and analytical batch 880-78517 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

BH01@10 (885-2774-2), BH01@15 (885-2774-3), BH01@20 (885-2774-4), BH01@25 (885-2774-5), BH01@30 (885-2774-6), BH02@15 (885-2774-8), BH02@30 (885-2774-9) and BH05@10 (885-2774-11)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Project/Site: San Juan 29-6 Unit 86

Lab Sample ID: 885-2774-2

Matrix: Solid

Job ID: 885-2774-1

Client Sample ID: BH01@10 Date Collected: 04/08/24 12:50

Date Received: 04/12/24 06:50 Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Result Qualifier Unit D RL Prepared Analyzed Dil Fac Gasoline Range Organics [C6 -100 mg/Kg 04/12/24 13:27 04/16/24 17:01 590 20

C10]

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 319 S1+ 04/12/24 13:27 04/16/24 17:01 4-Bromofluorobenzene (Surr) 15 - 244 20

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.040	mg/Kg		04/12/24 13:27	04/16/24 17:01	20
Ethylbenzene	1.4	1.0	mg/Kg		04/12/24 13:27	04/16/24 17:01	20
Toluene	ND	1.0	mg/Kg		04/12/24 13:27	04/16/24 17:01	20
Xylenes, Total	22	2.0	mg/Kg		04/12/24 13:27	04/16/24 17:01	20

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 135 39 - 146 04/12/24 13:27 04/16/24 17:01 20

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	990	9.9	mg/Kg		04/12/24 16:06	04/15/24 14:30	1
Motor Oil Range Organics [C28-C40]	ND	49	mg/Kg		04/12/24 16:06	04/15/24 14:30	1

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Di-n-octyl phthalate (Surr) 102 62 - 134 04/12/24 16:06 04/15/24 14:30

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Released to Imaging: 5/28/2025 3:48:53 PM

Analyte Result Qualifier Unit Prepared Analyzed Dil Fac Chloride $\overline{\mathsf{ND}}$ 5.0 mg/Kg 04/17/24 17:28

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH01@15
Date Collected: 04/08/24 13:10 Lab Sample ID: 885-2774-3

Method: SW846 8015D - Gaso	line Range	Organics (GRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/12/24 13:27	04/16/24 17:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		15 - 244			04/12/24 13:27	04/16/24 17:23	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/12/24 13:27	04/16/24 17:23	1
Ethylbenzene	ND		0.047	mg/Kg		04/12/24 13:27	04/16/24 17:23	1
Toluene	ND		0.047	mg/Kg		04/12/24 13:27	04/16/24 17:23	1
Xylenes, Total	ND		0.094	mg/Kg		04/12/24 13:27	04/16/24 17:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		39 - 146			04/12/24 13:27	04/16/24 17:23	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte		Qualifier	, RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		04/12/24 16:06	04/15/24 16:35	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/12/24 16:06	04/15/24 16:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	105		62 - 134			04/12/24 16:06	04/15/24 16:35	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/17/24 17:42	

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH01@20 Lab Sample ID: 885-2774-4

Date Collected: 04/08/24 13:20

Matrix: Solid

Method: SW846 8015D - Gaso	_			11:4	_	Dunnanad	A a b a d	D!! F
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		04/12/24 13:27	04/16/24 17:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 244			04/12/24 13:27	04/16/24 17:45	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/12/24 13:27	04/16/24 17:45	1
Ethylbenzene	ND		0.046	mg/Kg		04/12/24 13:27	04/16/24 17:45	1
Toluene	ND		0.046	mg/Kg		04/12/24 13:27	04/16/24 17:45	1
Xylenes, Total	ND		0.093	mg/Kg		04/12/24 13:27	04/16/24 17:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		39 - 146			04/12/24 13:27	04/16/24 17:45	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	11		9.5	mg/Kg		04/12/24 16:06	04/15/24 16:48	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/12/24 16:06	04/15/24 16:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	100		62 - 134			04/12/24 16:06	04/15/24 16:48	1
Method: EPA 300.0 - Anions,	on Chroma	tography -	Soluble					
		0	ъ.	11!4	D	Duamanad	Analymad	DUE
Analyte	Result	Qualifier	RL	Unit	ט	Prepared	Analyzed	Dil Fac

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Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH01@25 Lab Sample ID: 885-2774-5

Date Collected: 04/08/24 13:30 Matrix: Solid

Method: SW846 8015D - Gaso	_	_	. , . ,					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/12/24 13:27	04/16/24 18:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 244			04/12/24 13:27	04/16/24 18:08	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 13:27	04/16/24 18:08	1
Ethylbenzene	ND		0.049	mg/Kg		04/12/24 13:27	04/16/24 18:08	1
Toluene	ND		0.049	mg/Kg		04/12/24 13:27	04/16/24 18:08	1
Xylenes, Total	ND		0.098	mg/Kg		04/12/24 13:27	04/16/24 18:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		39 - 146			04/12/24 13:27	04/16/24 18:08	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		04/12/24 16:06	04/15/24 17:00	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/12/24 16:06	04/15/24 17:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	105		62 - 134			04/12/24 16:06	04/15/24 17:00	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	7.4		5.0	mg/Kg			04/17/24 17:52	

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Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH01@30 Lab Sample ID: 885-2774-6

Date Collected: 04/08/24 13:50

Matrix: Solid

Method: SW846 8015D - Gaso Analyte	_	Organics (Qualifier	(GRO) (GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg	_ =	04/12/24 13:27	04/16/24 18:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 244			04/12/24 13:27	04/16/24 18:30	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 13:27	04/16/24 18:30	1
Ethylbenzene	ND		0.049	mg/Kg		04/12/24 13:27	04/16/24 18:30	1
Toluene	ND		0.049	mg/Kg		04/12/24 13:27	04/16/24 18:30	1
Xylenes, Total	ND		0.098	mg/Kg		04/12/24 13:27	04/16/24 18:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		39 - 146			04/12/24 13:27	04/16/24 18:30	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		04/12/24 16:06	04/15/24 17:12	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/12/24 16:06	04/15/24 17:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	99		62 - 134			04/12/24 16:06	04/15/24 17:12	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.1	-	5.0	mg/Kg			04/17/24 17:57	1

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH02@15 Lab Sample ID: 885-2774-8 Date Collected: 04/08/24 14:50

Matrix: Solid

Method: SW846 8015D - Gaso Analyte		Organics (Qualifier	(GRO) (GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	Qualifier	4.7	mg/Kg	_ =	04/12/24 13:27	04/16/24 18:52	Dirac
3 3 3 [13 3 3]				3 3				
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	103		15 - 244			04/12/24 13:27	04/16/24 18:52	
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.023	mg/Kg		04/12/24 13:27	04/16/24 18:52	
Ethylbenzene	ND		0.047	mg/Kg		04/12/24 13:27	04/16/24 18:52	
Toluene	ND		0.047	mg/Kg		04/12/24 13:27	04/16/24 18:52	
Xylenes, Total	ND		0.094	mg/Kg		04/12/24 13:27	04/16/24 18:52	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	93		39 - 146			04/12/24 13:27	04/16/24 18:52	
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		04/12/24 16:06	04/15/24 17:25	
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/12/24 16:06	04/15/24 17:25	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	98		62 - 134			04/12/24 16:06	04/15/24 17:25	_
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
			5.0	mg/Kg			04/17/24 18:02	

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH02@30 Lab Sample ID: 885-2774-9

Date Collected: 04/08/24 15:10 Matrix: Solid
Date Received: 04/12/24 06:50

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/12/24 13:27	04/16/24 19:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 244			04/12/24 13:27	04/16/24 19:15	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 13:27	04/16/24 19:15	1
Ethylbenzene	ND		0.048	mg/Kg		04/12/24 13:27	04/16/24 19:15	1
Toluene	ND		0.048	mg/Kg		04/12/24 13:27	04/16/24 19:15	1
Xylenes, Total	ND		0.096	mg/Kg		04/12/24 13:27	04/16/24 19:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		39 - 146			04/12/24 13:27	04/16/24 19:15	1
Method: SW846 8015D - Diese	el Range Or	ganics (DR	(O) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		04/12/24 16:06	04/15/24 17:37	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/12/24 16:06	04/15/24 17:37	1
		Qualifier	Limits			Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifici						
Surrogate Di-n-octyl phthalate (Surr)	%Recovery 99	Quanter	62 - 134			04/12/24 16:06	04/15/24 17:37	1
Di-n-octyl phthalate (Surr)	99					04/12/24 16:06	04/15/24 17:37	1
	99 Ion Chroma			Unit	D	04/12/24 16:06 Prepared	04/15/24 17:37 Analyzed	1 Dil Fac

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH05@10 Lab Sample ID: 885-2774-11

Date Collected: 04/09/24 10:10

Matrix: Solid

Method: SW846 8015D - Gaso Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/12/24 17:15	04/17/24 00:48	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	103		15 - 244			04/12/24 17:15	04/17/24 00:48	
Method: SW846 8021B - Volat	tile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.024	mg/Kg		04/12/24 17:15	04/17/24 00:48	
Ethylbenzene	ND		0.048	mg/Kg		04/12/24 17:15	04/17/24 00:48	
Toluene	ND		0.048	mg/Kg		04/12/24 17:15	04/17/24 00:48	
Xylenes, Total	ND		0.095	mg/Kg		04/12/24 17:15	04/17/24 00:48	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	89		39 - 146			04/12/24 17:15	04/17/24 00:48	
Method: SW846 8015D - Diese	el Range Or	ganics (DF	(O) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		04/15/24 13:24	04/15/24 20:18	
	ND		46	mg/Kg		04/15/24 13:24	04/15/24 20:18	
Motor Oil Range Organics [C28-C40]	NB							
0 0 1 1	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Motor Oil Range Organics [C28-C40] Surrogate Di-n-octyl phthalate (Surr)		Qualifier	Limits 62 - 134			Prepared 04/15/24 13:24	Analyzed 04/15/24 20:18	Dil Fa
Surrogate	%Recovery		62 - 134					Dil Fa
Surrogate Di-n-octyl phthalate (Surr)	%Recovery 102 lon Chroma		62 - 134	Unit	D			Dil Fac

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH05@15
Date Collected: 04/09/24 10:20 Lab Sample ID: 885-2774-12

Matrix: Solid

Method: SW846 8015D - Gaso	•		, , ,		_	_		
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/12/24 17:15	04/17/24 01:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		15 - 244			04/12/24 17:15	04/17/24 01:10	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/12/24 17:15	04/17/24 01:10	1
Ethylbenzene	ND		0.050	mg/Kg		04/12/24 17:15	04/17/24 01:10	1
Toluene	ND		0.050	mg/Kg		04/12/24 17:15	04/17/24 01:10	1
Xylenes, Total	ND		0.10	mg/Kg		04/12/24 17:15	04/17/24 01:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		39 - 146			04/12/24 17:15	04/17/24 01:10	1
Method: SW846 8015D - Diese	el Range Org	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		8.8	mg/Kg		04/15/24 13:24	04/15/24 20:31	1
Motor Oil Range Organics [C28-C40]	ND		44	mg/Kg		04/15/24 13:24	04/15/24 20:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	92		62 - 134			04/15/24 13:24	04/15/24 20:31	1
Method: EPA 300.0 - Anions, I	on Chromat	tography -	Soluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/17/24 18:50	

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH05@20 Lab Sample ID: 885-2774-13

Date Collected: 04/09/24 10:30 **Matrix: Solid**

Method: SW846 8015D - Gaso	line Range	Organics ((GRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/12/24 17:15	04/17/24 01:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244			04/12/24 17:15	04/17/24 01:32	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/12/24 17:15	04/17/24 01:32	1
Ethylbenzene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 01:32	1
Toluene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 01:32	1
Xylenes, Total	ND		0.094	mg/Kg		04/12/24 17:15	04/17/24 01:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		39 - 146			04/12/24 17:15	04/17/24 01:32	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.0	mg/Kg		04/15/24 13:24	04/15/24 20:55	1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		04/15/24 13:24	04/15/24 20:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134			04/15/24 13:24	04/15/24 20:55	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/17/24 19:05	1

Project/Site: San Juan 29-6 Unit 86

Job ID: 885-2774-1

Client Sample ID: BH05@30

Lab Sample ID: 885-2774-15

Matrix: Solid

Date Collected: 04/09/24 10:50
Date Received: 04/12/24 06:50

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/12/24 17:15	04/17/24 01:54	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	103		15 - 244			04/12/24 17:15	04/17/24 01:54	
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.024	mg/Kg		04/12/24 17:15	04/17/24 01:54	
Ethylbenzene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 01:54	
Toluene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 01:54	
Xylenes, Total	ND		0.095	mg/Kg		04/12/24 17:15	04/17/24 01:54	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	89		39 - 146			04/12/24 17:15	04/17/24 01:54	
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	ND		8.7	mg/Kg		04/15/24 13:24	04/15/24 21:08	
Motor Oil Range Organics [C28-C40]	ND		43	mg/Kg		04/15/24 13:24	04/15/24 21:08	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	96		62 - 134			04/15/24 13:24	04/15/24 21:08	
Method: EPA 300.0 - Anions,	lon Chroma	tography -	Soluble					
: Method: EPA 300.0 - Anions, Analyte		tography - Qualifier	Soluble RL	Unit	D	Prepared	Analyzed	Dil Fa

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH04@10

Date Collected: 04/09/24 12:40 Date Received: 04/12/24 06:50

Lab Sample ID: 885-2774-17

Matrix: Solid

Job ID: 885-2774-1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	20		4.9	mg/Kg		04/12/24 17:15	04/17/24 02:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	235		15 - 244			04/12/24 17:15	04/17/24 02:16	1
Method: SW846 8021B - Vola Analyte	•	Compound Qualifier	ds (GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte	Result	•	RL		D	Prepared	Analyzed	Dil Fac
	•	•	. ,	Unit mg/Kg	<u>D</u>	Prepared 04/12/24 17:15		Dil Fac
Analyte Benzene	Result	•	RL		<u>D</u>		04/17/24 02:16	Dil Fac
Analyte Benzene	Result ND	•	RL 0.024	mg/Kg	<u>D</u>	04/12/24 17:15 04/12/24 17:15	04/17/24 02:16	Dil Fac 1 1 1
Analyte Benzene Ethylbenzene	Result ND 0.051	•	RL 0.024 0.049	mg/Kg mg/Kg	<u>D</u>	04/12/24 17:15 04/12/24 17:15 04/12/24 17:15	04/17/24 02:16 04/17/24 02:16	Dil Fac 1 1 1 1
Analyte Benzene Ethylbenzene Toluene	Result ND 0.051 ND	Qualifier	0.024 0.049 0.049	mg/Kg mg/Kg mg/Kg	<u> </u>	04/12/24 17:15 04/12/24 17:15 04/12/24 17:15	04/17/24 02:16 04/17/24 02:16 04/17/24 02:16	Dil Fac 1 1 1 1 Dil Fac

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	33		9.6	mg/Kg		04/15/24 13:24	04/15/24 21:20	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/15/24 13:24	04/15/24 21:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	95		62 - 134			04/15/24 13:24	04/15/24 21:20	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	17		5.0	mg/Kg			04/17/24 19:15	1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH04@15 Date Collected: 04/09/24 12:50 Lab Sample ID: 885-2774-18

Matrix: Solid

Job ID: 885-2774-1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/12/24 17:15	04/17/24 03:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 244			04/12/24 17:15	04/17/24 03:00	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/12/24 17:15	04/17/24 03:00	1
Ethylbenzene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 03:00	1
Toluene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 03:00	1
Xylenes, Total	ND		0.099	mg/Kg		04/12/24 17:15	04/17/24 03:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		39 - 146			04/12/24 17:15	04/17/24 03:00	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		8.6	mg/Kg		04/15/24 13:24	04/15/24 21:32	1
Motor Oil Range Organics [C28-C40]	ND		43	mg/Kg		04/15/24 13:24	04/15/24 21:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	94		62 - 134			04/15/24 13:24	04/15/24 21:32	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
· ······ y ···								

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH04@20 Lab Sample ID: 885-2774-19

Date Collected: 04/09/24 13:00 Matrix: Solid
Date Received: 04/12/24 06:50

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/12/24 17:15	04/17/24 03:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244			04/12/24 17:15	04/17/24 03:22	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 17:15	04/17/24 03:22	1
Ethylbenzene	ND		0.048	mg/Kg		04/12/24 17:15	04/17/24 03:22	1
Toluene	ND		0.048	mg/Kg		04/12/24 17:15	04/17/24 03:22	1
Xylenes, Total	ND		0.096	mg/Kg		04/12/24 17:15	04/17/24 03:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		39 - 146			04/12/24 17:15	04/17/24 03:22	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	(GC)					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		04/15/24 13:24	04/15/24 21:44	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/15/24 13:24	04/15/24 21:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	96		62 - 134			04/15/24 13:24	04/15/24 21:44	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
					_			
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH04@25 Lab Sample ID: 885-2774-20

Date Collected: 04/09/24 13:10 Matrix: Solid

Method: SW846 8015D - Gaso	line Range	Organics (GRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/12/24 17:15	04/17/24 03:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 244			04/12/24 17:15	04/17/24 03:44	
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/12/24 17:15	04/17/24 03:44	1
Ethylbenzene	ND		0.050	mg/Kg		04/12/24 17:15	04/17/24 03:44	1
Toluene	ND		0.050	mg/Kg		04/12/24 17:15	04/17/24 03:44	1
Xylenes, Total	ND		0.10	mg/Kg		04/12/24 17:15	04/17/24 03:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		39 - 146			04/12/24 17:15	04/17/24 03:44	
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		04/15/24 13:24	04/15/24 21:57	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/15/24 13:24	04/15/24 21:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	94		62 - 134			04/15/24 13:24	04/15/24 21:57	
Method: EPA 300.0 - Anions, I	on Chromat	tography -	Soluble					
Method. LFA 300.0 - Allions, i								
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH03@15 Lab Sample ID: 885-2774-22

Date Collected: 04/09/24 14:00 Matrix: Solid

Method: SW846 8015D - Gaso Analyte	_	Organics (Qualifier	GRO) (GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	<u>quanner</u>	4.7	mg/Kg	_ =	04/12/24 17:15	04/17/24 04:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102	Quanter	15 - 244			04/12/24 17:15	04/17/24 04:06	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 17:15	04/17/24 04:06	1
Ethylbenzene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 04:06	1
Toluene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 04:06	1
Xylenes, Total	ND		0.094	mg/Kg		04/12/24 17:15	04/17/24 04:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		39 - 146			04/12/24 17:15	04/17/24 04:06	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	(C) (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		04/15/24 13:24	04/15/24 22:09	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/15/24 13:24	04/15/24 22:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	89		62 - 134			04/15/24 13:24	04/15/24 22:09	1
Method: EPA 300.0 - Anions, I	on Chromat	tography -	Soluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/17/24 19:44	1

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Project/Site: San Juan 29-6 Unit 86

Released to Imaging: 5/28/2025 3:48:53 PM

Client Sample ID: BH03@24 Lab Sample ID: 885-2774-23

Date Collected: 04/09/24 14:20 **Matrix: Solid**

Method: SW846 8015D - Gaso	line Range	Organics (GRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/12/24 17:15	04/17/24 04:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244			04/12/24 17:15	04/17/24 04:28	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 17:15	04/17/24 04:28	1
Ethylbenzene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 04:28	1
Toluene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 04:28	1
Xylenes, Total	ND		0.098	mg/Kg		04/12/24 17:15	04/17/24 04:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		39 - 146			04/12/24 17:15	04/17/24 04:28	1
Method: SW846 8015D - Diese	el Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		8.8	mg/Kg		04/15/24 13:24	04/15/24 22:21	1
Motor Oil Range Organics [C28-C40]	ND		44	mg/Kg		04/15/24 13:24	04/15/24 22:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	97		62 - 134			04/15/24 13:24	04/15/24 22:21	1
			Solublo					
Method: EPA 300.0 - Anions, I	on Chroma	tograpny -	Soluble					
Method: EPA 300.0 - Anions, I Analyte		Cography - Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Released to Imaging: 5/28/2025 3:48:53 PM

Client Sample ID: BH06@5 Lab Sample ID: 885-2774-24

Date Collected: 04/10/24 10:30 **Matrix: Solid**

Method: SW846 8015D - Gaso	line Range	Organics (GRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/12/24 17:15	04/17/24 04:50	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	105		15 - 244			04/12/24 17:15	04/17/24 04:50	
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.025	mg/Kg		04/12/24 17:15	04/17/24 04:50	
Ethylbenzene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 04:50	
Toluene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 04:50	
Xylenes, Total	ND		0.099	mg/Kg		04/12/24 17:15	04/17/24 04:50	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	90		39 - 146			04/12/24 17:15	04/17/24 04:50	
Method: SW846 8015D - Diese	el Range Or	ganics (DF	(O) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	ND		8.8	mg/Kg		04/15/24 13:24	04/15/24 22:33	
Motor Oil Range Organics [C28-C40]	ND		44	mg/Kg		04/15/24 13:24	04/15/24 22:33	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	100		62 - 134			04/15/24 13:24	04/15/24 22:33	
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Method. EPA 300.0 - Allions,								
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Date Collected: 04/10/24 10:50 Date Received: 04/12/24 06:50 **Matrix: Solid**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	11		4.9	mg/Kg		04/12/24 17:15	04/17/24 05:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	166		15 - 244			04/12/24 17:15	04/17/24 05:12	1
Method: SW846 8021B - Volat	le Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/12/24 17:15	04/17/24 05:12	1
Ethylbenzene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 05:12	1
Toluene	ND		0.049	mg/Kg		04/12/24 17:15	04/17/24 05:12	1
Xylenes, Total	ND		0.099	mg/Kg		04/12/24 17:15	04/17/24 05:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		39 - 146			04/12/24 17:15	04/17/24 05:12	1
Method: SW846 8015D - Diese	l Range Or	ganics (DF	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	18		9.8	mg/Kg		04/16/24 11:49	04/17/24 12:17	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/16/24 11:49	04/17/24 12:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	120		62 - 134			04/16/24 11:49	04/17/24 12:17	1
Method: EPA 300.0 - Anions, I	on Chroma	tography -	Soluble					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.1	mg/Kg			04/17/24 19:58	

Job ID: 885-2774-1 Project/Site: San Juan 29-6 Unit 86 Client Sample ID: BH06@15 Lab Sample ID: 885-2774-26

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH06@30 Lab Sample ID: 885-2774-29

Date Collected: 04/10/24 11:20 **Matrix: Solid** Date Received: 04/12/24 06:50

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/12/24 17:15	04/17/24 05:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244			04/12/24 17:15	04/17/24 05:34	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/12/24 17:15	04/17/24 05:34	1
Ethylbenzene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 05:34	1
Toluene	ND		0.047	mg/Kg		04/12/24 17:15	04/17/24 05:34	1
Xylenes, Total	ND		0.094	mg/Kg		04/12/24 17:15	04/17/24 05:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		39 - 146			04/12/24 17:15	04/17/24 05:34	1
Method: SW846 8015D - Diese	el Range Org	ganics (D	RO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		04/16/24 11:49	04/17/24 12:29	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/16/24 11:49	04/17/24 12:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			04/16/24 11:49	04/17/24 12:29	1
Method: EPA 300.0 - Anions, I	on Chromat	tography	- Soluble					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Dil Fac

Dil Fac

Client: Hilcorp Energy Job ID: 885-2774-1

RL

5.0

26.3

26.9

Unit

Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Project/Site: San Juan 29-6 Unit 86

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-3206/1-A **Matrix: Solid**

Analysis Batch: 3430

MB MB Result Qualifier Analyte

MB MB Surrogate %Recovery

4-Bromofluorobenzene (Surr)

Analysis Batch: 3430

Gasoline Range Organics [C6 - C10]

Lab Sample ID: LCS 885-3206/2-A

111

ND

Qualifier 15 - 244

Limits

mg/Kg

D

105

04/12/24 13:27 04/16/24 10:07

04/12/24 13:27 04/16/24 10:07

70 - 130

Client Sample ID: Method Blank

Analyzed

Analyzed

Prepared

Prepared

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 3240

Dil Fac

Dil Fac

Prep Type: Total/NA

Prep Batch: 3206

Client Sample ID: Method Blank

Analyzed

Analyzed

Prep Batch: 3206

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits

25.0

Limits

15 - 244

RL

5.0

Limits

Gasoline Range Organics [C6 -C10]

LCS LCS

Surrogate %Recovery Qualifier 4-Bromofluorobenzene (Surr) 229

Lab Sample ID: MB 885-3240/1-A

Matrix: Solid

Matrix: Solid

Matrix: Solid

Analysis Batch: 3430

MB MB

Qualifier

Analyte Gasoline Range Organics [C6 - C10] Result ND

MB MB

Qualifier Surrogate %Recovery

4-Bromofluorobenzene (Surr)

Lab Sample ID: LCS 885-3240/2-A

102

15 - 244

Prepared

Prepared

Client Sample ID: Lab Control Sample

108

04/12/24 17:15 04/16/24 21:06

04/12/24 17:15 04/16/24 21:06

Prep Type: Total/NA Prep Batch: 3240

%Rec

70 - 130

LCS LCS Spike Added Result Qualifier Unit %Rec Limits

25.0

Gasoline Range Organics [C6 -C10]

Analysis Batch: 3430

LCS LCS

ND

Surrogate 4-Bromofluorobenzene (Surr) %Recovery Qualifier 226

Limits 15 - 244

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-3206/1-A

Matrix: Solid

Xylenes, Total

Analysis Batch: 3432

Client Sample ID: Method Blank

04/12/24 13:27 04/16/24 10:07

Prep Type: Total/NA

Prep Batch: 3206

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Benzene ND 0.025 mg/Kg 04/12/24 13:27 04/16/24 10:07 ND 0.050 Ethylbenzene mg/Kg 04/12/24 13:27 04/16/24 10:07 Toluene ND 0.050 mg/Kg 04/12/24 13:27 04/16/24 10:07

0.10

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Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-3206/1-A

Matrix: Solid

Analysis Batch: 3432

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3206

MB MB

Limits Surrogate %Recovery Qualifier Prepared Analyzed Dil Fac 04/12/24 13:27 04/16/24 10:07 4-Bromofluorobenzene (Surr) 97 39 - 146

Lab Sample ID: LCS 885-3206/3-A

Matrix: Solid

Analysis Batch: 3432

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3206

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	1.00	0.968		mg/Kg		97	70 - 130	
Ethylbenzene	1.00	0.969		mg/Kg		97	70 - 130	
m&p-Xylene	2.00	1.94		mg/Kg		97	70 - 130	
o-Xylene	1.00	0.973		mg/Kg		97	70 - 130	
Toluene	1.00	0.963		mg/Kg		96	70 - 130	
Xylenes, Total	3.00	2.91		mg/Kg		97	70 - 130	

LCS LCS

%Recovery Qualifier Limits Surrogate 39 - 146 4-Bromofluorobenzene (Surr) 97

Lab Sample ID: MB 885-3240/1-A

Matrix: Solid

Analysis Batch: 3432

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3240

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Benzene ND 0.025 mg/Kg 04/12/24 17:15 04/16/24 21:06 Ethylbenzene ND 0.050 04/12/24 17:15 04/16/24 21:06 mg/Kg Toluene ND 0.050 mg/Kg 04/12/24 17:15 04/16/24 21:06 Xylenes, Total ND 0.10 mg/Kg 04/12/24 17:15 04/16/24 21:06

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 90 39 - 146 04/12/24 17:15 04/16/24 21:06

Lab Sample ID: LCS 885-3240/3-A

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Matrix: Solid

Analysis Batch: 3432

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3240

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	1.00	0.962		mg/Kg		96	70 - 130	
Ethylbenzene	1.00	0.971		mg/Kg		97	70 - 130	
m&p-Xylene	2.00	1.95		mg/Kg		98	70 - 130	
o-Xylene	1.00	0.988		mg/Kg		99	70 - 130	
Toluene	1.00	0.956		mg/Kg		96	70 - 130	
Xylenes, Total	3.00	2.94		mg/Kg		98	70 - 130	

LCS LCS

Surrogate %Recovery Qualifier Limits 92 39 - 146 4-Bromofluorobenzene (Surr)

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-3233/1-A

Lab Sample ID: LCS 885-3233/2-A

Matrix: Solid Analysis Batch: 3332 Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3233

MB MB Result Qualifier RL Unit D Analyzed Dil Fac Analyte **Prepared** Diesel Range Organics [C10-C28] ND 10 mg/Kg 04/12/24 16:06 04/15/24 11:00 Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 04/12/24 16:06 04/15/24 11:00

MB MB

Surrogate %Recovery Qualifier I imite Prepared Analyzed Dil Fac Di-n-octyl phthalate (Surr) 102 62 - 134 04/12/24 16:06 04/15/24 11:00

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3233

Spike LCS LCS %Rec Added Result Qualifier Limits Unit %Rec D 50.0 60 - 135 **Diesel Range Organics** 49.0 mg/Kg 98

[C10-C28]

Analyte

Matrix: Solid

Analysis Batch: 3332

LCS LCS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 109 62 - 134

Lab Sample ID: MB 885-3301/1-A Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 3332

Prep Type: Total/NA

Prep Batch: 3301

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Diesel Range Organics [C10-C28] $\overline{\mathsf{ND}}$ 10 mg/Kg 04/15/24 13:24 04/15/24 18:02 50 Motor Oil Range Organics [C28-C40] ND mg/Kg 04/15/24 13:24 04/15/24 18:02

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Di-n-octyl phthalate (Surr) 98 62 - 134 04/15/24 13:24 04/15/24 18:02

Lab Sample ID: LCS 885-3301/2-A

Matrix: Solid

Analysis Batch: 3332

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 3301

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits Diesel Range Organics 50.0 47.4 60 - 135 mg/Kg

[C10-C28]

LCS LCS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 101 62 - 134

Lab Sample ID: 885-2774-24 MS

Matrix: Solid

Analysis Batch: 3332

Client Sample ID: BH06@5 Prep Type: Total/NA

Prep Batch: 3301

MS MS Sample Sample Spike %Rec Result Qualifier Added Limits Analyte Result Qualifier Unit %Rec ND 46.9 43.5 93 44 - 136 Diesel Range Organics mg/Kg

[C10-C28]

Prep Batch: 3301

Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Method: 8015D - Diesel Range Organics (DRO) (GC) (Continued)

Client Sample ID: BH06@5 Lab Sample ID: 885-2774-24 MS **Matrix: Solid** Prep Type: Total/NA

Client: Hilcorp Energy

Analysis Batch: 3332

MS MS

%Recovery Qualifier Surrogate Limits Di-n-octyl phthalate (Surr) 105 62 - 134

Lab Sample ID: 885-2774-24 MSD Client Sample ID: BH06@5 Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 3332

Prep Batch: 3301 Sample Sample Spike MSD MSD %Rec **RPD** Result Qualifier Added Result Qualifier Limits RPD Limit **Analyte** Unit %Rec 44 - 136 32 Diesel Range Organics ND 45.4 43.4 mg/Kg 96 0

[C10-C28]

MSD MSD

%Recovery Qualifier Limits Surrogate 62 - 134 Di-n-octyl phthalate (Surr) 104

Lab Sample ID: MB 885-3340/1-A

Client Sample ID: Method Blank Matrix: Solid Prep Type: Total/NA Analysis Batch: 3484 Prep Batch: 3340 MB MB

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Diesel Range Organics [C10-C28] ND 10 mg/Kg 04/16/24 11:49 04/17/24 16:58 Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 04/16/24 11:49 04/17/24 16:58

MB MB

Qualifier Surrogate %Recovery Limits Prepared Analyzed Dil Fac Di-n-octyl phthalate (Surr) 129 62 - 134 04/16/24 11:49 04/17/24 16:58

Lab Sample ID: LCS 885-3340/2-A

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 3484** Prep Batch: 3340

Spike LCS LCS Analyte Added Result Qualifier Unit %Rec Limits Diesel Range Organics 50.0 63.7 mg/Kg 127

[C10-C28]

LCS LCS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134

Method: 300.0 - Anions, Ion Chromatography

Client Sample ID: Method Blank Lab Sample ID: MB 880-78410/1-A

Matrix: Solid

Analysis Batch: 78517

MB MB

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac 5.0 Chloride ND mg/Kg 04/17/24 15:46

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Client Sample ID: Lab Control Sample

%Rec

60 - 135

Prep Type: Soluble

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-78410/2-A Client Sample ID: Lab Control Sample **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 78517

Spike LCS LCS %Rec Result Qualifier Added Limits Analyte Unit D %Rec Chloride 250 250 mg/Kg 100 90 - 110

Lab Sample ID: LCSD 880-78410/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 78517

Spike LCSD LCSD %Rec **RPD** Added Result Qualifier Unit %Rec Limits RPD Limit Analyte D 250 256 90 - 110 Chloride mg/Kg 102

Lab Sample ID: MB 880-78411/1-A Client Sample ID: Method Blank **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 78519

MB MB

Result Qualifier RL Unit **Analyte** D Prepared Analyzed Dil Fac Chloride ND 5.0 04/17/24 18:36 mg/Kg

Lab Sample ID: LCS 880-78411/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble**

Analysis Batch: 78519

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits 253 Chloride 250 mg/Kg 101 90 - 110

Lab Sample ID: LCSD 880-78411/3-A

Matrix: Solid

Analysis Batch: 78519

LCSD LCSD Spike %Rec Analyte Added RPD Result Qualifier Unit %Rec Limits Chloride 250 254 101 90 - 110 mg/Kg

Lab Sample ID: 885-2774-12 MS

Matrix: Solid

Analysis Batch: 78519

Sample Sample Spike MS MS %Rec Result Qualifier Added Analyte Result Qualifier Unit D %Rec Limits 252 Chloride ND 251 mg/Kg 98 90 - 110

Lab Sample ID: 885-2774-12 MSD

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Matrix: Solid

Analysis Batch: 78519

Sample Sample Spike MSD MSD %Rec **RPD** Result Qualifier Added Result Qualifier Unit D Limits RPD Limit Analyte %Rec ND 252 Chloride 250 mg/Kg 98 90 - 110 0

Lab Sample ID: 885-2774-26 MS Client Sample ID: BH06@15

Matrix: Solid

Analysis Batch: 78519

Spike MS MS %Rec Sample Sample Added Analyte Result Qualifier Result Qualifier Unit D %Rec Limits Chloride ND 253 252 mg/Kg 98 90 - 110

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RPD Limit 20

Client Sample ID: BH05@15

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: Lab Control Sample Dup

Client Sample ID: BH05@15

Prep Type: Soluble

Prep Type: Soluble

QC Sample Results

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 885-2774-26 MSD Client Sample ID: BH06@15 **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 78519

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	ND		253	251		mg/Kg	_	98	90 - 110	0	20

Client: Hilcorp Energy

Project/Site: San Juan 29-6 Unit 86

Job ID: 885-2774-1

GC VOA

Prep Batch: 3206

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-2	BH01@10	Total/NA	Solid	5030C	
885-2774-3	BH01@15	Total/NA	Solid	5030C	
885-2774-4	BH01@20	Total/NA	Solid	5030C	
885-2774-5	BH01@25	Total/NA	Solid	5030C	
885-2774-6	BH01@30	Total/NA	Solid	5030C	
885-2774-8	BH02@15	Total/NA	Solid	5030C	
885-2774-9	BH02@30	Total/NA	Solid	5030C	
MB 885-3206/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-3206/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-3206/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Prep Batch: 3240

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-11	BH05@10	Total/NA	Solid	5030C	<u> </u>
885-2774-12	BH05@15	Total/NA	Solid	5030C	
885-2774-13	BH05@20	Total/NA	Solid	5030C	
885-2774-15	BH05@30	Total/NA	Solid	5030C	
885-2774-17	BH04@10	Total/NA	Solid	5030C	
885-2774-18	BH04@15	Total/NA	Solid	5030C	
885-2774-19	BH04@20	Total/NA	Solid	5030C	
885-2774-20	BH04@25	Total/NA	Solid	5030C	
885-2774-22	BH03@15	Total/NA	Solid	5030C	
885-2774-23	BH03@24	Total/NA	Solid	5030C	
885-2774-24	BH06@5	Total/NA	Solid	5030C	
885-2774-26	BH06@15	Total/NA	Solid	5030C	
885-2774-29	BH06@30	Total/NA	Solid	5030C	
MB 885-3240/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-3240/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-3240/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 3430

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-2	BH01@10	Total/NA	Solid	8015D	3206
885-2774-3	BH01@15	Total/NA	Solid	8015D	3206
885-2774-4	BH01@20	Total/NA	Solid	8015D	3206
885-2774-5	BH01@25	Total/NA	Solid	8015D	3206
885-2774-6	BH01@30	Total/NA	Solid	8015D	3206
885-2774-8	BH02@15	Total/NA	Solid	8015D	3206
885-2774-9	BH02@30	Total/NA	Solid	8015D	3206
885-2774-11	BH05@10	Total/NA	Solid	8015D	3240
885-2774-12	BH05@15	Total/NA	Solid	8015D	3240
885-2774-13	BH05@20	Total/NA	Solid	8015D	3240
885-2774-15	BH05@30	Total/NA	Solid	8015D	3240
885-2774-17	BH04@10	Total/NA	Solid	8015D	3240
885-2774-18	BH04@15	Total/NA	Solid	8015D	3240
885-2774-19	BH04@20	Total/NA	Solid	8015D	3240
885-2774-20	BH04@25	Total/NA	Solid	8015D	3240
885-2774-22	BH03@15	Total/NA	Solid	8015D	3240
885-2774-23	BH03@24	Total/NA	Solid	8015D	3240
885-2774-24	BH06@5	Total/NA	Solid	8015D	3240
885-2774-26	BH06@15	Total/NA	Solid	8015D	3240

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Client: Hilcorp Energy

Project/Site: San Juan 29-6 Unit 86

Job ID: 885-2774-1

GC VOA (Continued)

Analysis Batch: 3430 (Continued)

Lab Sample ID 885-2774-29	Client Sample ID BH06@30	Prep Type Total/NA	Solid	Method 8015D	Prep Batch 3240
MB 885-3206/1-A	Method Blank	Total/NA	Solid	8015D	3206
MB 885-3240/1-A	Method Blank	Total/NA	Solid	8015D	3240
LCS 885-3206/2-A	Lab Control Sample	Total/NA	Solid	8015D	3206
LCS 885-3240/2-A	Lab Control Sample	Total/NA	Solid	8015D	3240

Analysis Batch: 3432

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-2	BH01@10	Total/NA	Solid	8021B	3206
885-2774-3	BH01@15	Total/NA	Solid	8021B	3206
885-2774-4	BH01@20	Total/NA	Solid	8021B	3206
885-2774-5	BH01@25	Total/NA	Solid	8021B	3206
885-2774-6	BH01@30	Total/NA	Solid	8021B	3206
885-2774-8	BH02@15	Total/NA	Solid	8021B	3206
885-2774-9	BH02@30	Total/NA	Solid	8021B	3206
885-2774-11	BH05@10	Total/NA	Solid	8021B	3240
885-2774-12	BH05@15	Total/NA	Solid	8021B	3240
885-2774-13	BH05@20	Total/NA	Solid	8021B	3240
885-2774-15	BH05@30	Total/NA	Solid	8021B	3240
885-2774-17	BH04@10	Total/NA	Solid	8021B	3240
885-2774-18	BH04@15	Total/NA	Solid	8021B	3240
885-2774-19	BH04@20	Total/NA	Solid	8021B	3240
885-2774-20	BH04@25	Total/NA	Solid	8021B	3240
885-2774-22	BH03@15	Total/NA	Solid	8021B	3240
885-2774-23	BH03@24	Total/NA	Solid	8021B	3240
885-2774-24	BH06@5	Total/NA	Solid	8021B	3240
885-2774-26	BH06@15	Total/NA	Solid	8021B	3240
885-2774-29	BH06@30	Total/NA	Solid	8021B	3240
MB 885-3206/1-A	Method Blank	Total/NA	Solid	8021B	3206
MB 885-3240/1-A	Method Blank	Total/NA	Solid	8021B	3240
LCS 885-3206/3-A	Lab Control Sample	Total/NA	Solid	8021B	3206
LCS 885-3240/3-A	Lab Control Sample	Total/NA	Solid	8021B	3240

GC Semi VOA

Prep Batch: 3233

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-2	BH01@10	Total/NA	Solid	SHAKE	
885-2774-3	BH01@15	Total/NA	Solid	SHAKE	
885-2774-4	BH01@20	Total/NA	Solid	SHAKE	
885-2774-5	BH01@25	Total/NA	Solid	SHAKE	
885-2774-6	BH01@30	Total/NA	Solid	SHAKE	
885-2774-8	BH02@15	Total/NA	Solid	SHAKE	
885-2774-9	BH02@30	Total/NA	Solid	SHAKE	
MB 885-3233/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-3233/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Prep Batch: 3301

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-11	BH05@10	Total/NA	Solid	SHAKE	
885-2774-12	BH05@15	Total/NA	Solid	SHAKE	

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Client: Hilcorp Energy

Project/Site: San Juan 29-6 Unit 86

Job ID: 885-2774-1

GC Semi VOA (Continued)

Prep Batch: 3301 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-13	BH05@20	Total/NA	Solid	SHAKE	
885-2774-15	BH05@30	Total/NA	Solid	SHAKE	
885-2774-17	BH04@10	Total/NA	Solid	SHAKE	
885-2774-18	BH04@15	Total/NA	Solid	SHAKE	
885-2774-19	BH04@20	Total/NA	Solid	SHAKE	
885-2774-20	BH04@25	Total/NA	Solid	SHAKE	
885-2774-22	BH03@15	Total/NA	Solid	SHAKE	
885-2774-23	BH03@24	Total/NA	Solid	SHAKE	
885-2774-24	BH06@5	Total/NA	Solid	SHAKE	
MB 885-3301/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-3301/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-2774-24 MS	BH06@5	Total/NA	Solid	SHAKE	
885-2774-24 MSD	BH06@5	Total/NA	Solid	SHAKE	

Analysis Batch: 3332

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-2	BH01@10	Total/NA	Solid	8015D	3233
885-2774-3	BH01@15	Total/NA	Solid	8015D	3233
885-2774-4	BH01@20	Total/NA	Solid	8015D	3233
885-2774-5	BH01@25	Total/NA	Solid	8015D	3233
885-2774-6	BH01@30	Total/NA	Solid	8015D	3233
885-2774-8	BH02@15	Total/NA	Solid	8015D	3233
885-2774-9	BH02@30	Total/NA	Solid	8015D	3233
885-2774-11	BH05@10	Total/NA	Solid	8015D	3301
885-2774-12	BH05@15	Total/NA	Solid	8015D	3301
885-2774-13	BH05@20	Total/NA	Solid	8015D	3301
885-2774-15	BH05@30	Total/NA	Solid	8015D	3301
885-2774-17	BH04@10	Total/NA	Solid	8015D	3301
885-2774-18	BH04@15	Total/NA	Solid	8015D	3301
885-2774-19	BH04@20	Total/NA	Solid	8015D	3301
885-2774-20	BH04@25	Total/NA	Solid	8015D	3301
885-2774-22	BH03@15	Total/NA	Solid	8015D	3301
885-2774-23	BH03@24	Total/NA	Solid	8015D	3301
885-2774-24	BH06@5	Total/NA	Solid	8015D	3301
MB 885-3233/1-A	Method Blank	Total/NA	Solid	8015D	3233
MB 885-3301/1-A	Method Blank	Total/NA	Solid	8015D	3301
LCS 885-3233/2-A	Lab Control Sample	Total/NA	Solid	8015D	3233
LCS 885-3301/2-A	Lab Control Sample	Total/NA	Solid	8015D	3301
885-2774-24 MS	BH06@5	Total/NA	Solid	8015D	3301
885-2774-24 MSD	BH06@5	Total/NA	Solid	8015D	3301

Prep Batch: 3340

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-26	BH06@15	Total/NA	Solid	SHAKE	
885-2774-29	BH06@30	Total/NA	Solid	SHAKE	
MB 885-3340/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-3340/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 3463

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch							
885-2774-26	BH06@15	Total/NA	Solid	8015D	3340							

Client: Hilcorp Energy

Project/Site: San Juan 29-6 Unit 86

Job ID: 885-2774-1

GC Semi VOA (Continued)

Analysis Batch: 3463 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-29	BH06@30	Total/NA	Solid	8015D	3340

Analysis Batch: 3484

Lab Sample ID		Client Sample ID	Prep Type	Matrix	Method	Prep Batch
	MB 885-3340/1-A	Method Blank	Total/NA	Solid	8015D	3340
	LCS 885-3340/2-A	Lab Control Sample	Total/NA	Solid	8015D	3340

HPLC/IC

Leach Batch: 78410

Lab Sample ID	Client Sample ID	Prep Type Soluble		Method	Prep Batch
885-2774-2	BH01@10	Soluble	Solid	DI Leach	
885-2774-3	BH01@15	Soluble	Solid	DI Leach	
885-2774-4	BH01@20	Soluble	Solid	DI Leach	
885-2774-5	BH01@25	Soluble	Solid	DI Leach	
885-2774-6	BH01@30	Soluble	Solid	DI Leach	
885-2774-8	BH02@15	Soluble	Solid	DI Leach	
885-2774-9	BH02@30	Soluble	Solid	DI Leach	
885-2774-11	BH05@10	Soluble	Solid	DI Leach	
MB 880-78410/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-78410/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-78410/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 78411

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-12	BH05@15	Soluble	Solid	DI Leach	
885-2774-13	BH05@20	Soluble	Solid	DI Leach	
885-2774-15	BH05@30	Soluble	Solid	DI Leach	
885-2774-17	BH04@10	Soluble	Solid	DI Leach	
885-2774-18	BH04@15	Soluble	Solid	DI Leach	
885-2774-19	BH04@20	Soluble	Solid	DI Leach	
885-2774-20	BH04@25	Soluble	Solid	DI Leach	
885-2774-22	BH03@15	Soluble	Solid	DI Leach	
885-2774-23	BH03@24	Soluble	Solid	DI Leach	
885-2774-24	BH06@5	Soluble	Solid	DI Leach	
885-2774-26	BH06@15	Soluble	Solid	DI Leach	
885-2774-29	BH06@30	Soluble	Solid	DI Leach	
MB 880-78411/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-78411/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-78411/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
885-2774-12 MS	BH05@15	Soluble	Solid	DI Leach	
885-2774-12 MSD	BH05@15	Soluble	Solid	DI Leach	
885-2774-26 MS	BH06@15	Soluble	Solid	DI Leach	
885-2774-26 MSD	BH06@15	Soluble	Solid	DI Leach	

Analysis Batch: 78517

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Matrix Method	
885-2774-2	BH01@10	Soluble	Solid	300.0	78410
885-2774-3	BH01@15	Soluble	Solid	300.0	78410
885-2774-4	BH01@20	Soluble	Solid	300.0	78410
885-2774-5	BH01@25	Soluble	Solid	300.0	78410

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Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

HPLC/IC (Continued)

Analysis Batch: 78517 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-6	BH01@30	Soluble	Solid	300.0	78410
885-2774-8	BH02@15	Soluble	Solid	300.0	78410
885-2774-9	BH02@30	Soluble	Solid	300.0	78410
885-2774-11	BH05@10	Soluble	Solid	300.0	78410
MB 880-78410/1-A	Method Blank	Soluble	Solid	300.0	78410
LCS 880-78410/2-A	Lab Control Sample	Soluble	Solid	300.0	78410
LCSD 880-78410/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	78410

Analysis Batch: 78519

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2774-12	BH05@15	Soluble	Solid	300.0	78411
885-2774-13	BH05@20	Soluble	Solid	300.0	78411
885-2774-15	BH05@30	Soluble	Solid	300.0	78411
885-2774-17	BH04@10	Soluble	Solid	300.0	78411
885-2774-18	BH04@15	Soluble	Solid	300.0	78411
885-2774-19	BH04@20	Soluble	Solid	300.0	78411
885-2774-20	BH04@25	Soluble	Solid	300.0	78411
885-2774-22	BH03@15	Soluble	Solid	300.0	78411
885-2774-23	BH03@24	Soluble	Solid	300.0	78411
885-2774-24	BH06@5	Soluble	Solid	300.0	78411
885-2774-26	BH06@15	Soluble	Solid	300.0	78411
885-2774-29	BH06@30	Soluble	Solid	300.0	78411
MB 880-78411/1-A	Method Blank	Soluble	Solid	300.0	78411
LCS 880-78411/2-A	Lab Control Sample	Soluble	Solid	300.0	78411
LCSD 880-78411/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	78411
885-2774-12 MS	BH05@15	Soluble	Solid	300.0	78411
885-2774-12 MSD	BH05@15	Soluble	Solid	300.0	78411
885-2774-26 MS	BH06@15	Soluble	Solid	300.0	78411
885-2774-26 MSD	BH06@15	Soluble	Solid	300.0	78411

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Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH01@10
Date Collected: 04/08/24 12:50
Date Received: 04/12/24 06:50

Lab Sample ID: 885-2774-2

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8015D		20	3430	RA	EET ALB	04/16/24 17:01
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8021B		20	3432	RA	EET ALB	04/16/24 17:01
Total/NA	Prep	SHAKE			3233	SB	EET ALB	04/12/24 16:06
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 14:30
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 17:28

Client Sample ID: BH01@15

Date Collected: 04/08/24 13:10 Date Received: 04/12/24 06:50 Lab Sample ID: 885-2774-3

Prepared

or Analyzed

04/12/24 13:27

04/16/24 17:23

04/12/24 13:27

04/16/24 17:23

Matrix: Solid

Batch Batch Dilution Batch Method **Prep Type** Type Run **Factor Number Analyst** Lab Total/NA Prep 5030C 3206 JΡ **EET ALB** Total/NA Analysis 8015D 3430 RA **EET ALB** 1 Total/NA 5030C 3206 JP **EET ALB** Prep Total/NA 8021B Analysis 1 3432 RA **EET ALB**

Total/NA Prep SHAKE 3233 SB **EET ALB** 04/12/24 16:06 Total/NA 8015D 3332 JU **EET ALB** 04/15/24 16:35 Analysis 1 Soluble Leach DI Leach 78410 SA **EET MID** 04/16/24 14:48 78517 SMC **EET MID** 04/17/24 17:42 Soluble Analysis 300.0 1

Client Sample ID: BH01@20 Date Collected: 04/08/24 13:20

Date Received: 04/12/24 06:50

Lab Sample ID: 885-2774-4

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/16/24 17:45
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/16/24 17:45
Total/NA	Prep	SHAKE			3233	SB	EET ALB	04/12/24 16:06
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 16:48
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 17:47

Client Sample ID: BH01@25

Date Collected: 04/08/24 13:30 Date Received: 04/12/24 06:50 Lab Sample ID: 885-2774-5

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/16/24 18:08

Project/Site: San Juan 29-6 Unit 86

Lab Sample ID: 885-2774-5

Matrix: Solid

Job ID: 885-2774-1

Client Sample ID: BH01@25 Date Collected: 04/08/24 13:30

Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/16/24 18:08
Total/NA	Prep	SHAKE			3233	SB	EET ALB	04/12/24 16:06
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 17:00
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 17:52

Lab Chronicle

Lab Sample ID: 885-2774-6

Matrix: Solid

Date Collected: 04/08/24 13:50

Client Sample ID: BH01@30

Date Received: 04/12/24 06:50

_	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/16/24 18:30
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/16/24 18:30
Total/NA	Prep	SHAKE			3233	SB	EET ALB	04/12/24 16:06
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 17:12
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 17:57

Client Sample ID: BH02@15

Date Collected: 04/08/24 14:50

Date Received: 04/12/24 06:50

_	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/16/24 18:52
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/16/24 18:52
Total/NA	Prep	SHAKE			3233	SB	EET ALB	04/12/24 16:06
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 17:25
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 18:02

Client Sample ID: BH02@30

Date Collected: 04/08/24 15:10

Date Received: 04/12/24 06:50

Lab	Sample	ID:	885-2774-9

Lab Sample ID: 885-2774-8

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/16/24 19:15
Total/NA	Prep	5030C			3206	JP	EET ALB	04/12/24 13:27
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/16/24 19:15

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Matrix: Solid

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH02@30

Lab Sample ID: 885-2774-9

Matrix: Solid

Date Collected: 04/08/24 15:10 Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			3233	SB	EET ALB	04/12/24 16:06
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 17:37
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 18:07

Lab Sample ID: 885-2774-11

Matrix: Solid

Date Collected: 04/09/24 10:10 Date Received: 04/12/24 06:50

Client Sample ID: BH05@10

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 00:48
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 00:48
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 20:18
Soluble	Leach	DI Leach			78410	SA	EET MID	04/16/24 14:48
Soluble	Analysis	300.0		1	78517	SMC	EET MID	04/17/24 18:12

Lab Sample ID: 885-2774-12 Client Sample ID: BH05@15 Date Collected: 04/09/24 10:20

Matrix: Solid

Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 01:10
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 01:10
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 20:31
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 18:50

Client Sample ID: BH05@20 Lab Sample ID: 885-2774-13 Date Collected: 04/09/24 10:30 **Matrix: Solid**

Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 01:32
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 01:32
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 20:55

Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86 Client Sample ID: BH05@20

Date Collected: 04/09/24 10:30

Lab Sample ID: 885-2774-13

Matrix: Solid

Date Received: 04/12/24 06:50

Client: Hilcorp Energy

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:05

Lab Sample ID: 885-2774-15

Matrix: Solid

Client Sample ID: BH05@30 Date Collected: 04/09/24 10:50 Date Received: 04/12/24 06:50

Batch Batch Dilution Batch Prepared Method **Prep Type** Type Number Analyst or Analyzed Run **Factor** Lab 5030C 04/12/24 17:15 Total/NA Prep 3240 JР **EET ALB** Total/NA Analysis 8015D 3430 RA 04/17/24 01:54 **EET ALB** 1 Total/NA Prep 5030C 3240 JΡ **EET ALB** 04/12/24 17:15

Analysis Total/NA Prep SHAKE 3301 JU **EET ALB** 04/15/24 13:24 8015D 04/15/24 21:08 Total/NA 3332 JU **EET ALB** Analysis 1 Soluble Leach DI Leach 78411 SA **EET MID** 04/16/24 14:50 Soluble 300.0 78519 SMC **EET MID** 04/17/24 19:10 Analysis 1

1

3432 RA

Lab Sample ID: 885-2774-17

04/17/24 01:54

EET ALB

Matrix: Solid

Client Sample ID: BH04@10 Date Collected: 04/09/24 12:40

Date Received: 04/12/24 06:50

Total/NA

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 02:16
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 02:16
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 21:20
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:15

Client Sample ID: BH04@15

8021B

Date Collected: 04/09/24 12:50

Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C	 -	-	3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 03:00
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 03:00
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 21:32
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:19

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Lab Sample ID: 885-2774-18 Matrix: Solid Client: Hilcorp Energy

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH04@20

Date Collected: 04/09/24 13:00
Date Received: 04/12/24 06:50

Lab Sample ID: 885-2774-19

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 03:22
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 03:22
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 21:44
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:34

Lab Sample ID: 885-2774-20

Date Collected: 04/09/24 13:10 Matrix: Solid

Date Received: 04/12/24 06:50

Client Sample ID: BH04@25

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 03:44
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 03:44
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 21:57
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:39

Client Sample ID: BH03@15

Date Collected: 04/09/24 14:00

Lab Sample ID: 885-2774-22

Matrix: Solid

Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 04:06
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 04:06
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 22:09
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:44

Client Sample ID: BH03@24 Lab Sample ID: 885-2774-23

Date Collected: 04/09/24 14:20

Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 04:28

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Matrix: Solid

Client: Hilcorp Energy

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH03@24

Date Received: 04/12/24 06:50

Lab Sample ID: 885-2774-23 Date Collected: 04/09/24 14:20

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 04:28
Total/NA	Prep	SHAKE			3301	JU	EET ALB	04/15/24 13:24
Total/NA	Analysis	8015D		1	3332	JU	EET ALB	04/15/24 22:21
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:48

Client Sample ID: BH06@5 Lab Sample ID: 885-2774-24

Date Collected: 04/10/24 10:30 **Matrix: Solid** Date Received: 04/12/24 06:50

Batch Batch Dilution Batch **Prepared** Method **Prep Type** Type Run **Factor** Number Analyst Lab or Analyzed Total/NA Prep 5030C 3240 JΡ **EET ALB** 04/12/24 17:15 Total/NA 8015D 04/17/24 04:50 Analysis 3430 RA **EET ALB** 1 Total/NA Prep 5030C 3240 JΡ **EET ALB** 04/12/24 17:15 Total/NA 8021B 3432 RA **EET ALB** Analysis 1 04/17/24 04:50 Total/NA SHAKE 3301 JU **EET ALB** 04/15/24 13:24 Prep Total/NA 8015D 3332 JU **EET ALB** 04/15/24 22:33 Analysis 1 Soluble Leach DI Leach 78411 SA EET MID 04/16/24 14:50 300.0 EET MID 04/17/24 19:53 Soluble Analysis 78519 SMC 1

Client Sample ID: BH06@15 Lab Sample ID: 885-2774-26

Date Collected: 04/10/24 10:50 Matrix: Solid Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 05:12
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 05:12
Total/NA	Prep	SHAKE			3340	DH	EET ALB	04/16/24 11:49
Total/NA	Analysis	8015D		1	3463	JU	EET ALB	04/17/24 12:17
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 19:58

Client Sample ID: BH06@30 Lab Sample ID: 885-2774-29

Date Collected: 04/10/24 11:20 **Matrix: Solid** Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8015D		1	3430	RA	EET ALB	04/17/24 05:34
Total/NA	Prep	5030C			3240	JP	EET ALB	04/12/24 17:15
Total/NA	Analysis	8021B		1	3432	RA	EET ALB	04/17/24 05:34

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Lab Chronicle

Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Client Sample ID: BH06@30 Lab Sample ID: 885-2774-29

Matrix: Solid

Date Collected: 04/10/24 11:20 Date Received: 04/12/24 06:50

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			3340	DH	EET ALB	04/16/24 11:49
Total/NA	Analysis	8015D		1	3463	JU	EET ALB	04/17/24 12:29
Soluble	Leach	DI Leach			78411	SA	EET MID	04/16/24 14:50
Soluble	Analysis	300.0		1	78519	SMC	EET MID	04/17/24 20:13

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975 EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Client: Hilcorp Energy Job ID: 885-2774-1

Project/Site: San Juan 29-6 Unit 86

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-26-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Matrix Analyte					
8015D	5030C	Solid	Gasoline Range Or	ganics [C6 - C10]				
8015D	SHAKE	Solid	d Diesel Range Organics [C10-C28]					
8015D	SHAKE	Solid Motor Oil Range Organics [C28-C40]						
8021B	5030C	Solid	Benzene					
8021B	5030C Solid 5030C Solid		Ethylbenzene					
8021B			Toluene					
8021B	5030C	Solid	Xylenes, Total					
regon	NELA	P	NM100001	02-26-25				

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method Matrix		Analyte
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Laboratory: Eurofins Midland

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date			
Texas	NELAP	T104704400-23-26	06-30-24			

Eurofins Albuquerque

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Page 1 of 3

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				Proje	ect #:			4901 Hawkins NE - Albuquerque, NM 87109														
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3 of 3 Turn-Around Time: **Chain-of-Custody Record** 5-dax HALL ENVIRONMENTAL Client: Hilcorp Energy Company **₫** Standard ☐ Rush **ANALYSIS LABORATORY** Project Name: Attn: Simantha Grabert San Juan 29-6 Unit 86 www.hallenvironmental.com Mailing Address: 4901 Hawkins NE - Albuquerque, NM 87109 Project #: Tel. 505-345-3975 Fax 505-345-4107 Phone #: 337-781-9630 Analysis Request email or Fax#: Samantha, g [abert @Lilcosp. Com Project Manager: CI, F. Br. NO3, NO2, PO4, SO4 TPH:8015D(GRO / DRO / MRO) Total Coliform (Present/Absent) Stuart Hyde 8081 Pesticides/8082 PCB's PAHs by 8310 or 8270SIMS QA/QC Package: **₺** Standard ☐ Level 4 (Full Validation) Sampler: Al Thomson EDB (Method 504.1) Accreditation:

Az Compliance 8270 (Semi-VOA) ☑ Yes □ NELAC □ Other On Ice: □ No you. RCRA 8 Metals Z EDD (Type) # of Coolers: 8260 (VOA) Cooler Temp(Including CF): 35 +0-3.3 Container Preservative HEAL No. Sample Name Type and # Matrix ਧDate Time Type 1400 Soil BH03@15 14 402 Cool 22 BH03@24 Soil 23 BHO 6 @ 5 4-10 1030 24 1040 BH06@10 25 BH06@15 1050 24 BH06@20 1100 22 BH06@25 1116 28 1120 BH06@30 29 Relinguished by Date Time: Received by: Date Remarks: Please (C. Shyde@ensolum.com athomson@ensolum,com Al Thomson @ 1500 4-11

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report









Login Sample Receipt Checklist

Client: Hilcorp Energy Job Number: 885-2774-1

Login Number: 2774 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	False	Sample splitting required for subcontract purposes.
Residual Chlorine Checked.	N/A	

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Login Sample Receipt Checklist

Client: Hilcorp Energy Job Number: 885-2774-1

Login Number: 2774 **List Source: Eurofins Midland** List Number: 2 List Creation: 04/17/24 12:03 PM

Creator: Vasquez, Julisa

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 463918

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	463918
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites							
Incident ID (n#)	nAPP2401932449						
Incident Name	NAPP2401932449 SAN JUAN 29-6 UNIT 86 @ 30-039-07516						
Incident Type	Produced Water Release						
Incident Status	Remediation Plan Approved						
Incident Well	[30-039-07516] SAN JUAN 29 6 UNIT #086						

Location of Release Source	
Please answer all the questions in this group.	
Site Name	SAN JUAN 29-6 UNIT 86
Date Release Discovered	01/18/2024
Surface Owner	Private

ncident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Dump Line Produced Water Released: 17 BBL Recovered: 0 BBL Lost: 17 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure Dump Line Condensate Released: 16 BBL Recovered: 0 BBL Lost: 16 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 463918

QUESTIONS (continued)	
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171 Action Number: 463918
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	N/A
	idation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface it does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 05/15/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 463918

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	463918
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Domodiation Dlan

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 200 and 300 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 200 and 300 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 200 and 300 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 100 and 200 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Please answer all the questions that apply or are indicated. This information must be provided to		
	the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	18	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	4900	
GRO+DRO (EPA SW-846 Method 8015M)	4900	
BTEX (EPA SW-846 Method 8021B or 8260B)	267	
Benzene (EPA SW-846 Method 8021B or 8260B)	0.6	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	06/16/2025	
On what date will (or did) the final sampling or liner inspection occur	06/16/2025	
On what date will (or was) the remediation complete(d)	06/20/2025	
What is the estimated surface area (in square feet) that will be reclaimed	0	
What is the estimated volume (in cubic yards) that will be reclaimed	0	
What is the estimated surface area (in square feet) that will be remediated	1600	
What is the estimated volume (in cubic yards) that will be remediated 600		
What is the estimated volume (in cubic yards) that will be remediated	600	

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 463918

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	463918
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	ENVIROTECH LANDFARM #2 [fEEM0112336756]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Stuart Hyde
Title: Senior Geologist
Email: shyde@ensolum.com
Date: 05/15/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 463918

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	463918
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	f the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 463918

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	463918
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

ling Event Information		
Last sampling notification (C-141N) recorded	468061	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/06/2025	
What was the (estimated) number of samples that were to be gathered	10	
What was the sampling surface area in square feet	1000	

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	No	

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CONDITIONS

Action 463918

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	463918
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

- 1	Created By	Condition	Condition Date
	nvelez	The remediation plan is approved as written. Hilcorp has 90-days (August 26, 2025) to submit to OCD its appropriate or final remediation closure report.	5/28/2025