District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Centennial Resource Production, Inc

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2205354026
District RP	
Facility ID	
Application ID	

### **Release Notification**

### **Responsible Party**

OGRID: 372165

Contact Name: Nikki Mishler			Contact Te	elephone: 432-634-8722		
Contact email: Nikki.Mishler@cdevinc.com			Incident #	nAPP2205354026		
Contact mailing address: 500 W. Illinois Ave, Suite 500, Midland Texas 79705						
	Location of Release Source					
Latitude 32.38382						
Site Name: T	our Bus 23 S	State 503H			Site Type:	Production Facility
Date Release	Discovered	: 02/15/2022			API# (if app	plicable) 30025439340000
Unit Letter	Section	Township	Range		Coun	nty
С	23	22S	34E	Lea		
⊠ Crude Oi	Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)    Crude Oil   Volume Released (bbls) 6   Volume Recovered (bbls) 0					
Produced	Water	Volume Release	ed (bbls)			Volume Recovered (bbls)
		Is the concentration of dissolved chlorided produced water >10,000 mg/l?			e in the	☐ Yes ☐ No
	Condensate Volume Released (bbls)				Volume Recovered (bbls)	
☐ Natural C	al Gas Volume Released (Mcf)					Volume Recovered (Mcf)
Other (de	escribe)	e) Volume/Weight Released (provide units)		)	Volume/Weight Recovered (provide units)	
Cause of Release: The hammer union failed which resulted in a release of crude within the facility perimeter. Based on the square footage of the impacted soil (700 sq. ft.) and an estimated depth of impact of approximately 0.5', accounting for porosity and saturation % of the soils, an estimated 6 bbls of crude oil was released.						

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Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?		
Yes 🛛 No		
If VES was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
ii 125, was iiiiiiediate iid	thee given to the OCD: By whom: To whom: when and by what means (phone, chair, etc):	
	Initial Response	
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped	
	s been secured to protect human health and the environment.	
	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
	ecoverable materials have been removed and managed appropriately.	
	d above have not been undertaken, explain why:	
	a use to have <u>not</u> seem undertailed, explain they.	
ĺ		
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the infor	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In		
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws	
Printed Name: Nikki Mishler  Title: Sr. Environmental Representative  Signature:  Date: 2   202 2		
Signature:	Cle Make Date: 2/22/2022	
email: Nikki.Mishler@cd	evinc.com Telephone: 432-634-8722	
OCD Only		
	Manage	
Received by:Ramona	Date: 2 2 2 2022	

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Mexico

Division

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the O	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially notitions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Printed Name:		
Signature:		
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

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### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	17.39 (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☑ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☑ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☑ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☑ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☑ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☑ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☑ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	✓ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
<ul> <li>✓ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>✓ Field data</li> <li>✓ Data table of soil contaminant concentration data</li> <li>✓ Depth to water determination</li> <li>✓ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>✓ Boring or excavation logs</li> <li>✓ Photographs including date and GIS information</li> <li>✓ Topographic/Aerial maps</li> <li>✓ Laboratory data including chain of custody</li> </ul>		
<u>, —</u>		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:		
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.			
<ul> <li>☑ Detailed description of proposed remediation technique</li> <li>☑ Scaled sitemap with GPS coordinates showing delineation points</li> <li>☑ Estimated volume of material to be remediated</li> <li>☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>			
Deferral Requests Only: Each of the following items must be con	afirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved	Approval		
Signature:	Date:		

## Trinity Oilfield Services & Rentals, LLC



September 26<sup>th</sup>, 2023

Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Re: Closure Request

Tour Bus 23 State 503H & 504H Tracking #: NAPP2205354026

Trinity Oilfield Services (Trinity), on behalf of Centennial Resource Production, LLC, hereby submits the following Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information		
Incident ID	NAPP2205354026	
Site Name	Tour Bus 23 State 503H & 504H	
Company	Centennial Resource Production, LLC	
County	Lea	
ULSTR	C-23-22S-34E	
GPS Coordinates (NAD 83)	32.38382, -103.44304	
Landowner	Private	

#### RELEASE BACKGROUND

On 2/22/2022, Centennial Resource Production, LLC reported a release at the Tour Bus 23 State 503H & 504H. The release was caused when a the hammer union failed. Approximately 2,973 sqft. of the Pad and Pasture was found to be damp upon initial inspection.

Release Information		
Date of Release	2/15/2022	
Type of Release	Crude Oil	
Source of Release	Equipment Failure	
Volume Released – Produced Water	0 bbls	
Volume Recovered – Produced Water	0 bbls	
Volume Released – Crude Oil	6 bbls	
Volume Recovered – Crude Oil	0 bbls	
Affected Area – Damp Soil	Pad and Pasture - Approximately 2,973 sqft.	
Site Location Map	Attached	

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

#### **Depth to Groundwater/Wellhead Protection:**

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	CP 01682 POD 1	9/19/2019	42'
USGS	322231103262601	12/18/2015	17.39'
Soil Bore	NA	NA	NA

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a  $^{1}/_{2}$  mile of the release site. The search revealed that One (1) wells occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

#### **General Site Characterization:**

Site Assessment								
Karst Potential	Low							
Distance to Watercourse	544 ft. to Riverine							
Within 100 yr Floodplain	No							
Pasture Impact	Yes							

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

#### **Closure Criteria:**

On-Site & Off-Site 4ft bgs   Recommended Remedial Action Levels (RRALs)								
Chlorides	600 mg/kg							
TPH (GRO and DRO and MRO)	100 mg/kg							
TPH (GRO and DRO)	NA							
BTEX	50 mg/kg							
Benzene	10 mg/kg							

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area if impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

#### INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

#### **Initial Sample Activities:**

Delineation Summary								
Delineation Dates	05/26/2022 - 08/02/2022							
Depths Sampled	3' - 12'							
Delineation Map	Attached							
Laboratory Results	Table 1							

eTECH Environmental & Safety Solutions, Inc. conducted delineation efforts from May 26<sup>th</sup>, 2022, to August 2<sup>nd</sup>, 2022. Sample points NW, SW, EW-2, and EW-3 were not fully delineated due to safety concerns and limited equipment access at the time. During confirmation activities, Trinity successfully achieved full vertical and horizontal remediation of the site, including the areas mentioned above, meeting RRAL NMOCD Closure Criteria.

#### **Confirmation Activities:**

Remediation Summary							
Remediation Dates	12/16/2022 - 05/19/2023						
Workplan Approval	At Risk						
Liner Variance Request	None						
Deferral Request	None						
Depths Excavated	2.5' - 14'						
Area Represented by the required 5-point Confirmation Samples – Floors and Walls	200 sqft.						
Total Volume of Excavated Soil	966 yards						
Remediation Map	Attached						
Laboratory Results	Table 2						

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floor and On-Site Walls of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above, and all Off-Site Walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 200 sqft. of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria; the impacted soil was transported under manifest to an NMOCD-approved disposal facility and the excavated area was backfilled with locally sourced, non-impacted "like" material.

#### SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities were restored to a condition that existed before the release to the extent practicable. The affected area was contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. Affected areas not on production pads and/or lease roads will be reseeded with a prescribed BLM, NMSLO, and/or Private Landowner requested seed mixture during the first favorable growing season following the closure of the site by the applicable regulatory agency.

#### REQUEST FOR CLOSURE

Supporting Documentation								
C-141  page 6	Signed and Attached							
Delineation and Remediation Maps	Attached							
Depth to Groundwater Maps and Source	Attached							
US NWI Map	Attached							
FEMA Flood Hazard Map	Attached							
USDA Soil Survey	Attached							
Site Photography	Attached							
Laboratory Analytics with COCs	Attached							

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC; therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant closure approval for the referenced release.

Sincerely,

Dan Dunkelberg Project Manager

Dan Dunkelberg

Cynthia Jordan Project Scientist

Cynthia Jordan

TABLE 1

## CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL DELINEATION SAMPLE RESULTS

#### CENTENNIAL RESOURCE DEVELOPMENT, INC.

## TOUR BUS 23 STATE 503H 504H CTB CRUDE RELEASE SITE LEA COUNTY, NEW MEXICO

				METHODS:	SW 846-8021I		rations are reported			METHOD	: SW 8015M			E 300.0
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C <sub>6</sub> -C <sub>12</sub>	TPH DRO C <sub>12</sub> -C <sub>28</sub>	TPH GRO C <sub>6</sub> -C <sub>28</sub>	TPH ORO C <sub>28</sub> -C <sub>35</sub>	TOTAL TPH C <sub>6</sub> -C <sub>35</sub>	CHLORIDE
Limits		10 mg/Kg						50 mg/Kg					100 mg/Kg	600 mg/Kg
Comp BH 1 @ 3'	5/26/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	17.5
Comp BH 2 @ 4'	5/26/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	14.1
Comp BH 3 @ 12'	5/26/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	22.2
Comp BH 4 @ 12'	5/26/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	6.27
Comp BH 5 @ 12'	5/26/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	4.39
Comp BH 6 @ 12'	5/26/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.49
NW	8/2/2022	ND	0.0212	0.0281	0.101	0.0583	0.1593	0.2086	103	3,050	3,153	506	3,659	11.7
SW	8/2/2022	ND	0.0196	0.0295	0.117	0.0637	0.1807	0.2298	131	3,620	3,751	583	4,334	19.7
EW-1	8/2/2022	ND	ND	ND	ND	ND	ND	ND	ND	84	84	ND	84	11.2
EW-2	8/2/2022	ND	0.00213	0.00154	0.00585	0.00281	0.00866	0.01233	100	3,640	3,740	617	4,357	21.9
EW-3	8/2/2022	0.00522	0.139	0.129	0.440	0.220	0.660	0.93322	292	5,600	5,892	930	6,820	2.29
WW-1	8/2/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.4
WW-2	8/2/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.96
WW-3	8/2/2022	ND	ND	ND	ND	ND	ND	ND	ND	76.7	76.7	ND	76.7	3.81

Bold and Yellow Highlighted indicates Analyte Above NMOCD Regulatory Limit

<sup>&</sup>quot;ND" denotes analyte not detected above laboratory method detection limit.

<sup>&</sup>quot;-" denotes analyte not analyzed.

## TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

## CENTENNIAL RESOURCE PRODUCTION, LLC TOUR BUS STATE COM 503H LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2205354026

Released to Imaging: 5/30/2025 8:03:38 AM



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
		NMOCD C	losure Limits				600	100	NE	NE	NE	NE	50	10
	1	1		1			ation Floors		1	1		1	1	
CF-001-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<4.98	147.0	147.00	<49.9	147.00	<49.9	<0.00402	<0.00201
CF-001-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	72.4	<49.9	<49.9	<49.9	<49.9	<49.9	0.0184	<0.00198
CF-002-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	5.77	319.0	258.00	<49.9	258.00	61.20	<0.00399	<0.00200
CF-002-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	61.0	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-003-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<5.02	118.0	118.00	<49.9	118.00	<49.9	<0.00398	<0.00199
CF-003-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	56.0	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00399	<0.0020
CF-004-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<5.01	756.0	635.00	<49.8	635.00	121.00	<0.00396	<0.00198
CF-004-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	192.00	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00402	<0.00201
CF-005-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<4.98	467.0	393.00	<49.9	393.00	73.70	<0.00398	<0.00199
CF-005-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	130.0	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00401	<0.00200
CF-006-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<5.03	892.0	765.00	<49.8	765.00	127.00	<0.00402	<0.00201
CF-006-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	Excavated	101.0	282.0	282.00	<49.9	282.00	<49.9	<0.00396	<0.00198
CF-006.1-14.0-P	14	5/19/2023	Floor	Off-Site	Composite	In-Situ	46.0	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00402	<0.00201
CF-007-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	8.31	828.0	705.00	<49.9	705.00	123.00	<0.00398	<0.00199
CF-007-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	112.0	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-008-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<4.99	446.0	352.00	<49.9	352.00	94.00	<0.00399	<0.00200
CF-008-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	Excavated	112.0	281.0	281.00	<50.0	281.00	<50.0	<0.00399	<0.00200
CF-008.1-14.0-P	14	5/19/2023	Floor	Off-Site	Composite	In-Situ	42.2	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-009-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	9.47	149.0	149.00	<50.0	149.00	<50.0	<0.00402	<0.00201
CF-009-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	163.0	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-010-10.0-NA-P	10	12/16/2022	Floor	Off-Site	Composite	Excavated	<4.95	229.0	229.00	<50.0	229.00	<50.0	<0.00398	<0.00199
CF-010-14.0-NA-P	14	2/28/2023	Floor	Off-Site	Composite	In-Situ	64.2	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-011-04.0-NA-P	4	12/16/2022	Floor	Off-Site	Composite	Excavated	124.00	359.0	285.00	<49.9	285.00	74.10	<0.00404	<0.00202
CF-011-14.0-NA-P	4.5	2/28/2023	Floor	Off-Site	Composite	In-Situ	107.00	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00402	<0.00201
CF-012-04.0-NA-P	4	12/16/2022	Floor	Off-Site	Composite	Excavated	13.40	669.0	552.00	<50.0	552.00	117.00	<0.00399	<0.00200
CF-012-14.0-NA-P	4.5	2/28/2023	Floor	Off-Site	Composite	In-Situ	169.00	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00401	<0.00200
CF-013-04.0-NA-P	4	12/16/2022	Floor	Off-Site	Composite	Excavated	15.80	743.0	610.00	<49.8	610.00	133.00	<0.00403	<0.00202
CF-013-14.0-NA-P	4.5	2/28/2023	Floor	Off-Site	Composite	In-Situ	57.50	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-014-04.0-NA-P	4	12/16/2022	Floor	Off-Site	Composite	Excavated	8.62	397.0	325.00	<49.8	325.00	71.70	<0.00399	<0.00200
CF-014-14.0-NA-P	4.5	2/28/2023	Floor	Off-Site	Composite	In-Situ	87.4	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CF-015-02.0-NA-P	2	12/16/2022	Floor	Off-Site	Composite	Excavated	<4.97	595.0	503.00	<49.8	503.00	91.50	<0.00398	<0.00199
CF-015-02.5-NA-P	2.5	2/28/2023	Floor	On-Site	Composite	In-Situ	109.0	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00399	<0.00200
CF-016-02.0-NA-P	2	12/16/2022	Floor	On-Site	Composite	Excavated	12.9	2,950.0	2,490.00	<49.9	2,490.00	462.00	<0.00397	<0.00198
CF-016-02.5-NA-P	2.5	2/28/2023	Floor	On-Site	Composite	In-Situ	117.0	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00401	<0.00200
CF-017-02.0-NA-P	2	12/16/2022	Floor	On-Site	Composite	Excavated	13.0	2,890.0	2,440.00	<50.0	2,440.00	449.00	<0.00398	<0.00199
CF-017-02.5-NA-P	2.5	2/28/2023	Floor	On-Site	Composite	In-Situ	70.8	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00396	<0.00198
CF-018-02.0-NA-P	2	12/16/2022	Floor	On-Site	Composite	Excavated	18.8	3,090.0	2,660.00	<49.9	2,660.00	434.00	<0.00399	<0.00200
CF-018-02.5-NA-P	2.5	2/28/2023	Floor	On-Site	Composite	In-Situ	69.5	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199

Received by OCD: 2/12/2025 4:53:00 PM

## TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

## CENTENNIAL RESOURCE PRODUCTION, LLC TOUR BUS STATE COM 503H LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2205354026



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
		NMOCD C	losure Limits				600	100	NE	NE	NE	NE	50	10
CF-019-02.0-NA-P	2	12/16/2022	Floor	On-Site	Composite	Excavated	73.2	3,320.0	2,850.00	<49.8	2,850.00	470.00	<0.00398	<0.00199
CF-019-02.5-NA-P	2.5	2/28/2023	Floor	On-Site	Composite	In-Situ	70.1	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
	Remediation Walls													
CW-001-05.0-NA-P	5	12/16/2022	Wall	On-Site	Composite	Excavated	499.00	3,150.0	2,720.00	<49.9	2,720.00	433.00	<0.00396	<0.00198
CW-001.1-05.0-P	5	5/19/2023	Wall	On-Site	Composite	In-Situ	38.30	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CW-002-05.0-NA-P	5	12/16/2022	Wall	On-Site	Composite	Excavated	23.80	621.0	259.00	<50.0	259.00	362.00	<0.00396	<0.00198
CW-002.1-05.0-P	5	5/19/2023	Wall	On-Site	Composite	In-Situ	41.70	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CW-003-05.0-NA-P	5	12/16/2022	Wall	On-Site	Composite	Excavated	<5.00	795.0	364.00	<49.9	364.00	431.00	<0.00402	<0.00201
CW-003.1-05.0-P	5	5/19/2023	Wall	On-Site	Composite	In-Situ	44.50	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CW-004-01.0-NA-P	1	12/16/2022	Wall	On-Site	Composite	Excavated	<4.97	784.0	443.00	<49.9	443.00	341.00	<0.00402	<0.00201
CW-004.1-01.0-P	1	5/19/2023	Wall	On-Site	Composite	In-Situ	42.20	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00396	<0.00198
CW-005-01.0-NA-P	1	12/16/2022	Wall	On-Site	Composite	Excavated	<5.05	908.0	499.00	<50.0	499.00	409.00	<0.00398	<0.00199
CW-005.1-01.0-P	1	5/19/2023	Wall	On-Site	Composite	In-Situ	38.40	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00398	<0.00199
CW-006-02.0-NA-P	2	12/16/2022	Wall	Off-Site	Composite	Excavated	79.50	1,060.0	550.00	<49.9	550.00	510.00	<0.00398	<0.00199
CW-006-02.0-NA-P	2	2/28/2023	Wall	Off-Site	Composite	In-Situ	67.40	<49.9	<49.9	<49.9	<49.9	<49.9	< 0.00399	<0.00200
CW-007-05.0-NA-P	5	12/16/2022	Wall	Off-Site	Composite	In-Situ	7.32	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00396	<0.00198
CW-008-05.0-NA-P	5	12/16/2022	Wall	Off-Site	Composite	In-Situ	7.99	<49.9	<49.9	<49.9	<49.9	<49.9	<0.00401	<0.00200
CW-009-05.0-NA-P	5	12/16/2022	Wall	Off-Site	Composite	In-Situ	<5.02	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00399	<0.00200
CW-010-05.0-NA-P	5	12/16/2022	Wall	Off-Site	Composite	In-Situ	<5.01	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00396	<0.00198
CW-011-05.0-NA-P	5	12/16/2022	Wall	Off-Site	Composite	In-Situ	<5.00	<50.0	<50.0	<50.0	<50.0	<50.0	<0.00398	<0.00199



Project Name: Tour Bus 23 State 503H & 504H

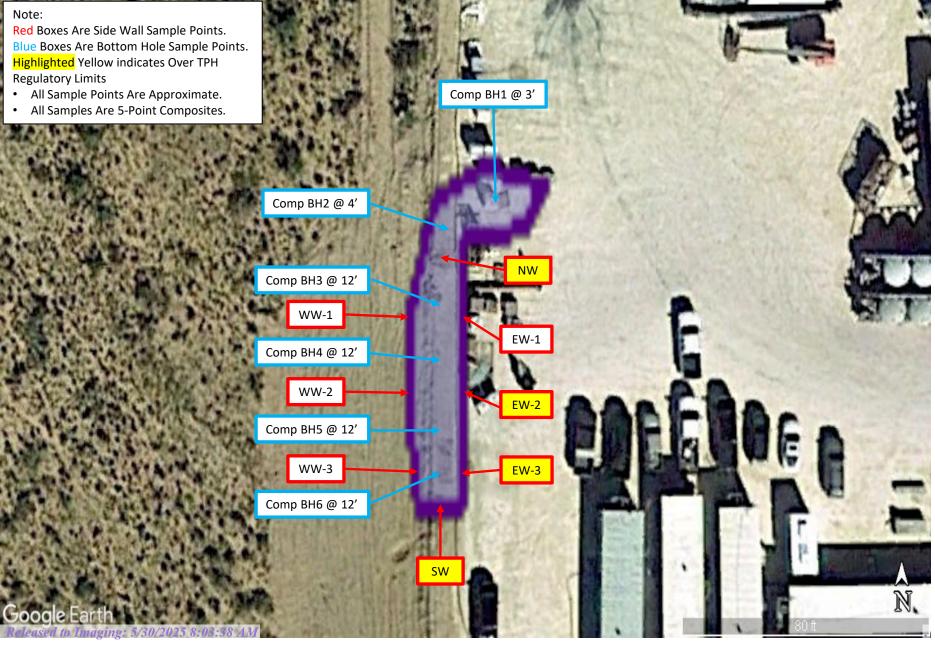
Date Sampled: May 26, 2022 & August 2, 2022

CDEV ID No.

Project No.: 15699

00598

Page 14 of 44



Photographic Documentation

Project Name: Tour Bus 23 State 503H & 504H

Project No: 15699

## Photo No:

#### **Direction Taken:**

Northwest

#### Description:

View of the impacted area.



## Photo No: 2.

#### **Direction Taken:**

Southeast

#### Description:

View of the impacted area.



Photographic Documentation

Project Name: Tour Bus 23 State 503H & 504H

Project No: 15699

Photo No:

**Direction Taken:** 

South

Description:

View of the impacted area.



Photo No:

**Direction Taken:** 

South

Description:

View of the impacted area.









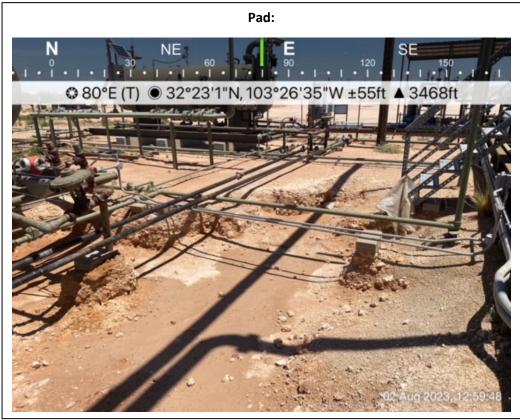






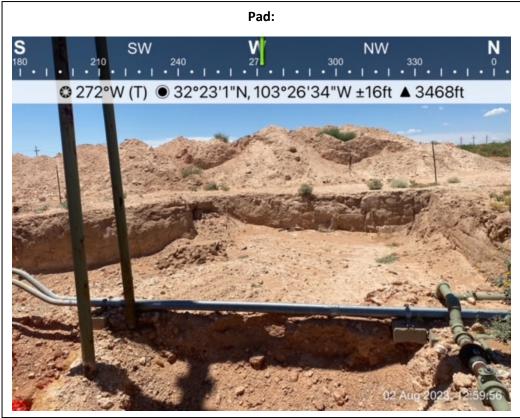










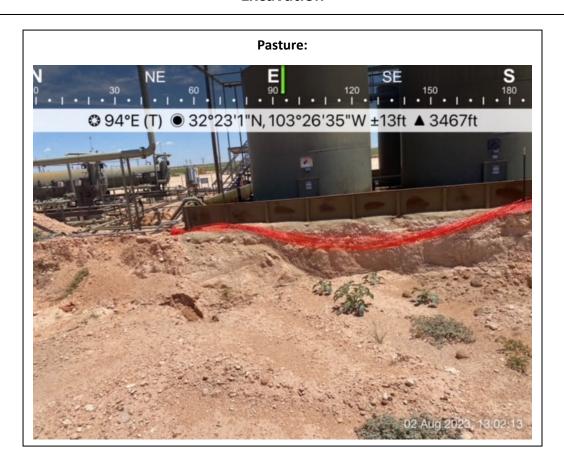














## New Mexico Office of the State Engineer

## **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4 Sec
 Tws
 Rng
 X
 Y

 2062A
 CP 01682 POD1
 1
 2
 2
 23
 22S
 34E
 647164
 3583992

**Driller License:** 421 **Driller Company:** GLENN'S WATER WELL SERVICE

**Driller Name:** CORKY GLENN

Log File Date:09/19/2019PCW Rcv Date:Source:ShallowPump Type:Pipe Discharge Size:Estimated Yield:15 GPMCasing Size:8.13Depth Well:294 feetDepth Water:42 feet

Water Bearing Stratifications:

Top Bottom Description

42 56 Sandstone/Gravel/Conglomerate
68 92 Sandstone/Gravel/Conglomerate
242 274 Shale/Mudstone/Siltstone

Casing Perforations:
Top Bottom

0 294

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

9/22/23 5:48 PM

POINT OF DIVERSION SUMMARY



## WELL RECORD & LOG

### OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

632044

PAGE 1 OF 2

WELL TAG ID NO. 2062A

NO.	OSE POD NO CP-1682-I				ELL TAG ID NO. )62A			OSE FILE NO CP-1682	O(S).	·	:	
GENERAL AND WELL LOCATION	WELL OWN Merchant		e(s) ock Company/Glenn's	Water Well Ser	vice, Inc.			PHONE (OP 575-398-2			<b>(</b> \$	
ĭ	WELL OWN	ER MAII	ING ADDRESS					CITY			STATE >	ŽīP
WELI	PO Box 6		ING ADDRESS					Tatum NM 88267				
Ê	WELL	-	D	EGREES	MINUTES	SECONDS	1				· · · · · ·	
L A	LOCATIO	N I	LATITUDE	22	59.66	N	* ACCURAC	Y REQUIRED: (	ONE TEN	TH OF A SECOND		
VERA	(FROM GI	PS)	LONGITUDE	-103	26	7.87	w	* DATUM R	EQUIRED: WGS	84		
Ē	DESCRIPTION	ON RELA	TING WELL LOCATION TO	O STREET ADDRES	S AND COMMON I	ANDMAR	KS – PLS	S (SECTION, 1	OWNSHЛР, RA	NGE) WH	ERE AVAILABLE	
<u>:</u>	NW 1/4 NI	E1/4 NE	E1/4 Section 23, Towr	nship 22 South, I	Range 34 East o	on Mercl	ant Liv	estock Cor	npany Land			
	LICENSE NO	).	NAME OF LICENSEI						NAME OF V	VELL DR	ILLING COMPANY	
	WD	421		C				ilenn's V	Vater Well Servic	e, Inc.		
	DRILLING S	TARTED	DRILLING ENDED	DEPTH OF COMP	LETED WELL (FT)	В	ORE HO	E DEPTH (FT	DEPTH WA	TER FIR	ST ENCOUNTERED	(FT)
	09/10	09/10/19 09/13/19 294									42	
Z	COMPLETED WELL IS: ARTESIAN DRY HOLE SHALLOW (UNCONFINED)								STATIC WA	ATER LEV	EL IN COMPLETE	D WELL (FT)
TIO	DRILLING FLUID: AIR MUD ADDITIVES – SPECIFY:											
CASING INFORMATION	DRILLING N	ETHOD:	7 ROTARY	HAMMER	CABLE TO	or [	ОТНЕ	R – SPECIFY:				
Ĕ	DEPTH	(feet bgl	BORE HOLE	CASING MA	ATERIAL AND/	OR		SING	CASI	NG	CASING WA	LL SLOT
5	FROM	TC		1	GRADE			ECTION	INSIDE I	_	THICKNES	
S			(inches)		h casing string, a tions of screen)		T Idd counl	YPE ing diameter)	(inche	es)	(inches)	(inches)
Ç	0	22.5	5' 20"	Steel	12 3/4" OD			in End	12.2	5	.25	
5	Ō	294	r 20"	Steel Casing	8 5/8" / 8.625" C	DD	Pla	in End	8.12	8.125		1/8"
DRILLING &				Bottom	252 Perforated							
M									-			
2. D				+								<del>  </del>
				+					<u> </u>			
				<del>                                     </del>		-			+			
									-			
						$\neg$						
		<del></del>		1								
*****	DEPTH	(feet bgl	BORE HOLE	LIST	ANNULAR SEA	L MATE	RIAL A	ND	AM	OUNT	ME	ГНОД ОБ
IAL	FROM	TO	DIAM. (inches)	GRAVE	L PACK SIZE-R	ANGE B	Y INTE	RVAL	(cub	ic f <del>ee</del> t)	PLA	CEMENT
MATERIAL	0	22.5	5' 20"		Cemented	Redi Mix			Fill	to Top	T	op Pour
Ψ¥	0	294	20"		3/8" Veilme	ore Grave	l		18.5	2 CY	To	op Pour
								-				
n r					•							
ANNULAR	·							-				
3. A									1			20-2-3
EVÞ	OSE INTER	NAL III	RF.					u/p	20 WELL DE	COPD	& LOG (Version	06/30/17\
	NO.		ใช		POD NO.	1				52.0		00/30/1/)
	•	• •			1	•		1	~ .		1	

LOCATION 212 Ser 23 Released to Imaging: 5/30/2025 8:03:38 AM

	DEPTH (	TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)			
	0	6	6	Soil	Y ✓N				
	6	9	3	Soil & Sand	Y √N				
	9	16	7	Caliche	Y ✓N				
	16	20	4	Clay & Sand	Y √N				
	20	42	22	Red Clay	Y <b>√</b> N				
T	42	56	14	Brown Sandrock	✓ Y N	5.00			
4. HYDROGEOLOGIC LOG OF WELL	56	63	7	Red Clay	Y ✔N				
OF 1	63	68	5	White & Green Clay	Y ✓N				
90	68	92	24	Brown Sandrock	✓Y N	9.00			
::C1	92	122	30	Red Clay	Y ✓N				
507	122	128	6	Brown Shale	Y ✓N				
EO	128	165	37	Red Clay with Stringers of Brown Sandrock	Y <b>√</b> N				
ROC	165	187	22	Brown Shale	Y ✓N				
HYD	187	225	38	Red Clay & Red Shale	Y ✓N	-			
4. ]	225	242	17	Brown Shale	Y ✓N	-			
	242	274	32	Blue Sandrock & Shale	✓Y N	1.00			
	274	294	20	Red Shale	Y ✓N				
					Y N				
					Y N	•			
					Y N				
					Y N				
	METHOD U	SED TO ES	TIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED				
	₹ PUMI	P	IR LIFT	BAILER OTHER – SPECIFY:	WELL YIELD (gpm):	15.00			
ION	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVE					
TEST; RIG SUPERVISION	MISCELLANEOUS INFORMATION:								
res	PRINT NAM	Æ(S) OF DI	RILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	STRUCTION OTHER TH	IAN LICENSEE:			
5.	Travis Gler	ın License	# 1719 (Glenn's	Water Well Service, Inc.)					
URE	CORRECT I	RECORD OF	F THE ABOVE D	TIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEL DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL F TO DAYS AFTER COMPLETION OF WELL DRILLING:	IEF, THE FOREGOING I	S A TRUE AND ATE ENGINEER			
6. SIGNATURE		rk	a of	Corky Glenn	9/17/19	<i>7</i>			
		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE NAME	DATE				

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/2017)
FILE NO. CP - 1682	POD NO.	TRN NO. 632044
LOCATION 212 Sec 23 7225	R34E	WELL TAG ID NO. 2062 PAGE 2 OF 2



#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

#### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 322231103262601

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 322231103262601 22S.34E.23.23131

Lea County, New Mexico Latitude 32°22'47.6", Longitude 103°26'25.3" NAD83 Land-surface elevation 3,452 feet above NAVD88 The depth of the well is 60 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

#### **Output formats**

Table of data								
Tab-separated data								
Graph of data	Graph of data							
Reselect period								
	?	Water	Water					

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1968-06-10		D	62610		3425.15	NGVD29	1	Z		
1968-06-10		D	62611		3426.75	NAVD88	1	Z		
1968-06-10		D	72019	25.25			1	Z		
1971-09-08		D	62610		3423.42	NGVD29	Р	Z		
1971-09-08		D	62611		3425.02	NAVD88	Р	Z		
1971-09-08		D	72019	26.98			Р	Z		
1976-12-16		D	62610		3426.10	NGVD29	1	Z		
1976-12-16		D	62611		3427.70	NAVD88	1	Z		
1976-12-16		D	72019	24.30			1	Z		
1981-03-18		D	62610		3427.03	NGVD29	1	Z		
1981-03-18		D	62611		3428.63	NAVD88	1	Z		
1981-03-18		D	72019	23.37			1	Z		
1986-04-10		D	62610		3427.57	NGVD29	1	Z		
1986-04-10		D	62611		3429.17	NAVD88	1	Z		
1986-04-10		D	72019	22.83			1	Z		
1991-05-03		D	62610		3427.87	NGVD29	1	Z		

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1991-05-03		D	62611		3429.47	NAVD88	1	Z		
1991-05-03		D	72019	22.53			1	Z		
1996-02-21		D	62610		3428.27	NGVD29	1	S		
1996-02-21		D	62611		3429.87	NAVD88	1	S		
1996-02-21		D	72019	22.13			1	S		
2015-12-18	21:30 UTC	m	62610		3433.01	NGVD29	1	S	USGS	
2015-12-18	21:30 UTC	m	62611		3434.61	NAVD88	1	S	USGS	
2015-12-18	21:30 UTC	m	72019	17.39			1	S	USGS	

#### Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	А	Approved for publication Processing and review completed.

<u>Questions or Comments</u> <u>Automated retrievals</u> <u>Help</u> **Data Tips Explanation of terms** Subscribe for system changes **News** 

Policies and Notices Accessibility

U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for USA: Water Levels

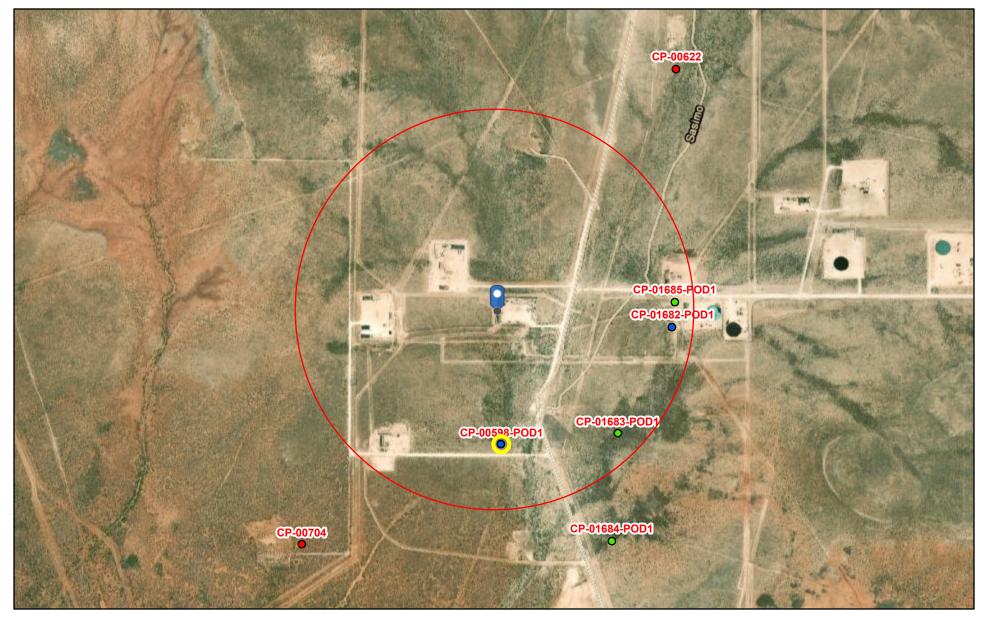
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-09-22 19:43:02 EDT

0.28 0.23 nadww01



## NAPP2205354026 | Tour Bus 23 State 503H & 504H CTB

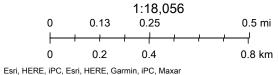


4/3/2023, 11:00:06 AM GIS WATERS PODs

Pending

Plugged

Active





## **National Wetlands Inventory**



April 3, 2023

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OReleas 250 Imaging: 5/30/2025 8:03:38 AM

## National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLILL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** ---- 513---- Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary --- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

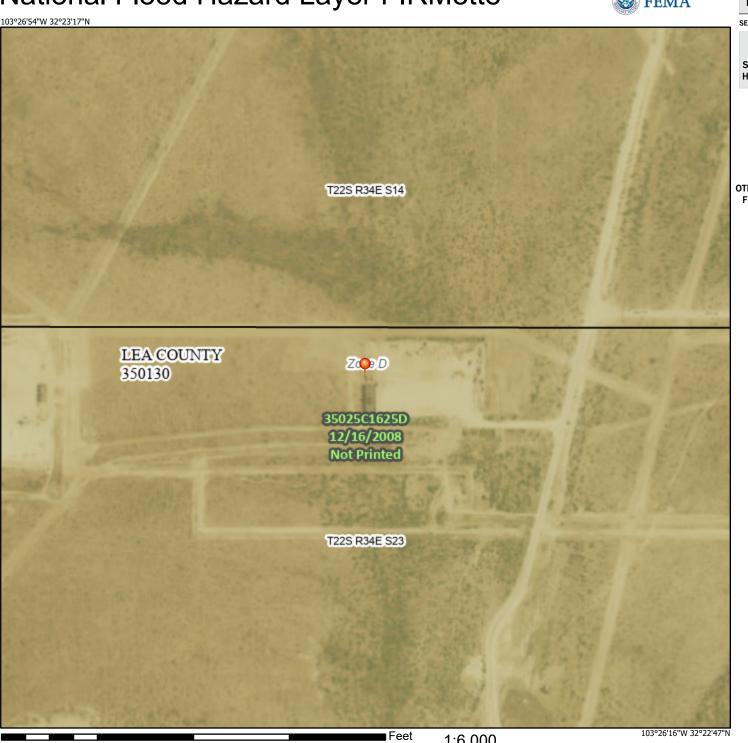
Unmapped

an authoritative property location.

The pin displayed on the map is an approximate point selected by the user and does not represent

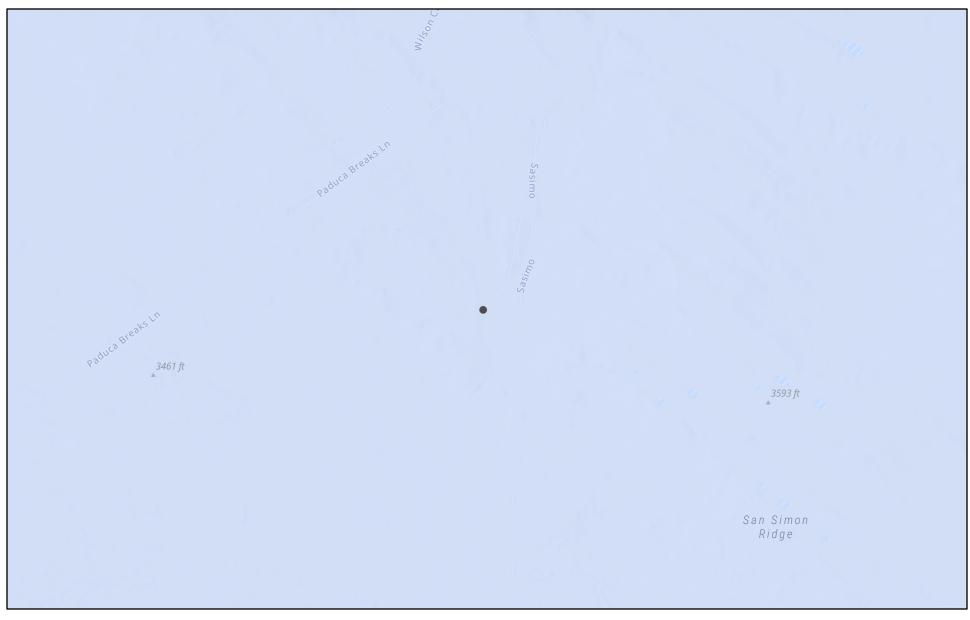
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/3/2023 at 1:10 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2.000

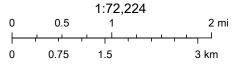
## NAPP2205354026 | Tour Bus 23 State 503H & 504H CTB



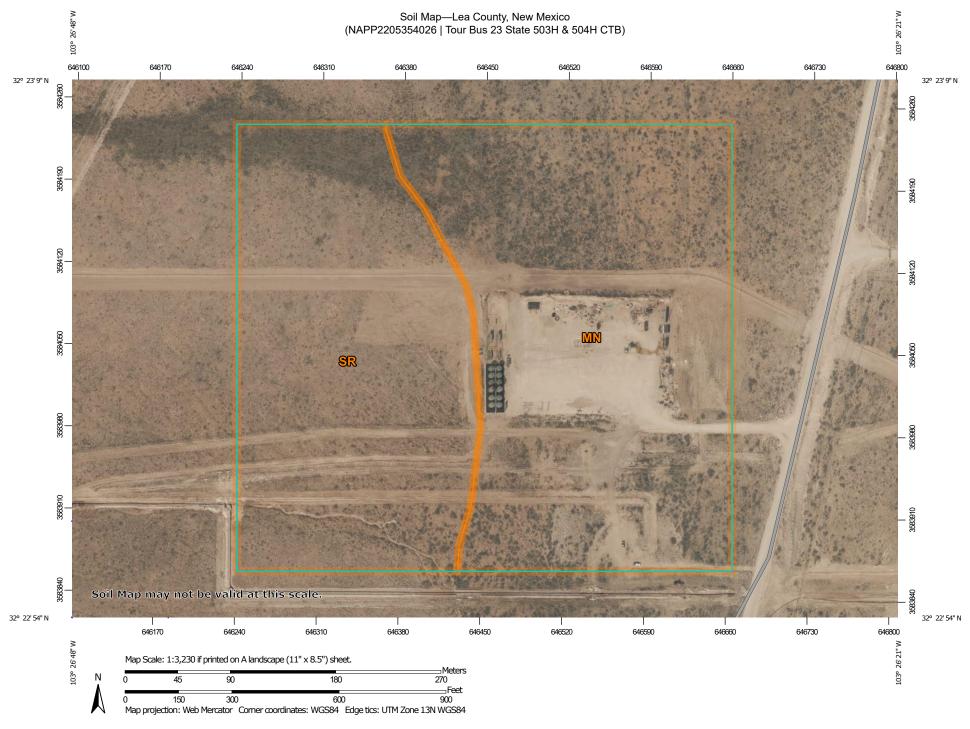
4/3/2023, 11:09:39 AM

Karst Occurrence Potential

Low



BLM, OCD, New Mexico Tech, Esri, NASA, NGA, USGS, FEMA, New Mexico State University, Texas Parks & Wildlife, CONANP, Esri, HERE,



## Soil Map—Lea County, New Mexico (NAPP2205354026 | Tour Bus 23 State 503H & 504H CTB)

#### MAP LEGEND

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Water Features

Transportation

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Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

**US Routes** 

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

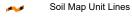
Aerial Photography

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons



Soil Map Unit Points

#### **Special Point Features**

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 19, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## **Map Unit Legend**

Map Unit Symbol Map Unit Name		Acres in AOI	Percent of AOI				
MN	Ratliff-Wink fine sandy loams	22.5	56.1%				
SR	Simona-Upton association	17.6	43.9%				
Totals for Area of Interest		40.0	100.0%				

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
<a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 430904

#### **QUESTIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2205354026			
Incident Name	NAPP2205354026 TOUR BUS STATE COM 503H @ 30-025-43934			
Incident Type	Oil Release			
Incident Status	Reclamation Report Received			
Incident Well	[30-025-43934] TOUR BUS 23 STATE #503H			

Location of Release Source				
Please answer all the questions in this group.				
Site Name	TOUR BUS STATE COM 503H			
Date Release Discovered	02/15/2022			
Surface Owner	Private			

Incident Details					
Please answer all the questions in this group.					
Incident Type	Oil Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Coupling   Crude Oil   Released: 6 BBL   Recovered: 0 BBL   Lost: 6 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 430904

QUESTIONS (continued)

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Operator: Permian Resources Operating, LLC	OGRID: 372165		
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 430904		
Widana, 1X 75701	Action Type:  [C-141] Reclamation Report C-141 (C-141-v-Reclamation)		
QUESTIONS			
Nature and Volume of Release (continued)			
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.		
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No		
Reasons why this would be considered a submission for a notification of a major release	Unavailable.		
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.		
Initial Response			
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.		
The source of the release has been stopped	True		
The impacted area has been secured to protect human health and the environment	True		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True		
All free liquids and recoverable materials have been removed and managed appropriately	True		
If all the actions described above have not been undertaken, explain why	Not answered.		
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.		
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or		
I hereby agree and sign off to the above statement	Name: Matthew Taylor Title: Environmental Coordinator Email: matthew.taylor@permianres.com Date: 02/12/2025		

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 430904

#### **QUESTIONS** (continued)

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after th release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan Please answer all the questions that apply or are indicated. This information must be provided to the		
Please answer all the questions that apply or are indicated. This information must be provided to the		
	Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination as	sociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	499	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	6820	
GRO+DRO (EPA SW-846 Method 8015M)	5892	
BTEX (EPA SW-846 Method 8021B or 8260B)	0.2	
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	05/26/2022	
On what date will (or did) the final sampling or liner inspection occur	05/19/2023	
On what date will (or was) the remediation complete(d)	05/24/2023	
What is the estimated surface area (in square feet) that will be reclaimed	2800	
What is the estimated volume (in cubic yards) that will be reclaimed	846	
What is the estimated surface area (in square feet) that will be remediated	1000	
What is the estimated volume (in cubic yards) that will be remediated 100		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 430904

**QUESTIONS** (continued)

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Matthew Taylor

Title: Environmental Coordinator

Email: matthew.taylor@permianres.com

Date: 02/12/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 430904

QUESTIONS (continued)

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 430904

QUESTIONS (continued)

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	430892
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/13/2025
What was the (estimated) number of samples that were to be gathered	29
What was the sampling surface area in square feet	3800

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1000
What was the total volume (cubic yards) remediated	100
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	2800
What was the total volume (in cubic yards) reclaimed	846
Summarize any additional remediation activities not included by answers (above)	all remediation and reclamation activities have been completed at the site.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Matthew Taylor

Title: Environmental Coordinator
Email: matthew.taylor@permianres.com
Date: 02/12/2025

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 430904

**QUESTIONS** (continued)

Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:  [C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	2800
What was the total volume of replacement material (in cubic yards) for this site	846
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 over must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	03/10/2025
Summarize any additional reclamation activities not included by answers (above)	Site will be reseeded during the first favorable growing season of 2025.
	reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form t field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
I harshy cartify that the information given above is true and complete to the heat of my	knowledge and understand that pursuant to OCD rules and regulations all apprehens are required
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
	Name: Matthew Taylor

Title: Environmental Coordinator

Date: 02/12/2025

Email: matthew.taylor@permianres.com

I hereby agree and sign off to the above statement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 8

Action 430904

**QUESTIONS** (continued)

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission No	
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 430904

#### **CONDITIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	430904
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### CONDITIONS

Create By	d Condition	Condition Date
nvel	z None	5/30/2025