



June 2, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Street  
Santa Fe, NM 87505

RE: Liner Inspection and Closure Request  
POKER LAKE UNIT 36 DTD STATE SWD #001  
Spill incident number nAPP2511939011  
Eddy County, New Mexico

**Site Information**

The POKER LAKE UNIT 36 DTD STATE SWD #001 is located approximately <x> miles <direction> of Carlsbad, NM. The location is in Unit A, Section 36, Township 24S, Range 30E, in Eddy County, NM, Latitude 32.180131° Longitude -103.827563°. A site characterization summary prepared by Ensolum Environmental Engineering and Hydrogeological Consultants, LLC (Ensolum), is attached. The summary includes a site map, depth to water summary, and other relevant data.

On April 25, 2025, a twenty (20) barrel produced water spill was found in a lined containment at the Poker Lake Unit 36 Dog Town Draw (DTD) SWD #1. 20 barrels were recovered from the containment. A 48-hour advance notice of the liner inspection was submitted on May 19, 2025, NM OCD (application ID 464398). After the lined containment had been power washed and cleaned of debris, the lined containment was inspected by XTO personnel on May 21, 2025. The liner was free from rips, tears, or holes. No damage to the liner was observed. Photographic documentation of the inspection is attached. Based on the inspection results, XTO respectfully requests closure for OCD incident number (OCD incident nAPP2511939011).

If you have any questions, please reach out to me at 575-988-4374

R. Dale Woodall  
Environmental Advisor

ExxonMobil Upstream Company  
3104 E. Greene Street Carlsbad,  
New Mexico 88220  
Cell Phone: 575-988-4374  
Email: Robert.D.Woodall@exxonmobil.com

cc: XTO file  
Kaylan Dirx, XTO  
SLO

Photographic Log



Photo Date	5/21/2025	Direction Facing	east	Photo 1
Description	Location sign POKER LAKE UNIT 36 DTD STATE SWD #001			



Photo Date	5/21/2025	Direction Facing	northwest	Photo 2
Description	Looking into the containment from the south wall of the containment			

Photographic Log (continued)

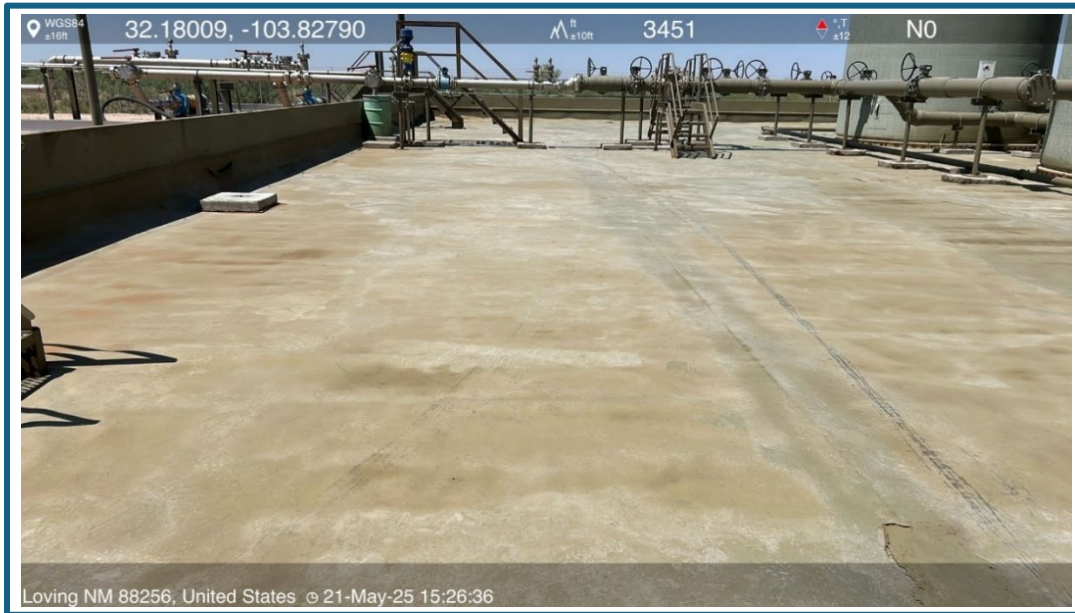


Photo Date	5/21/2025	Direction Facing	north	Photo 3
Description	Facing north along the south side of the containment			

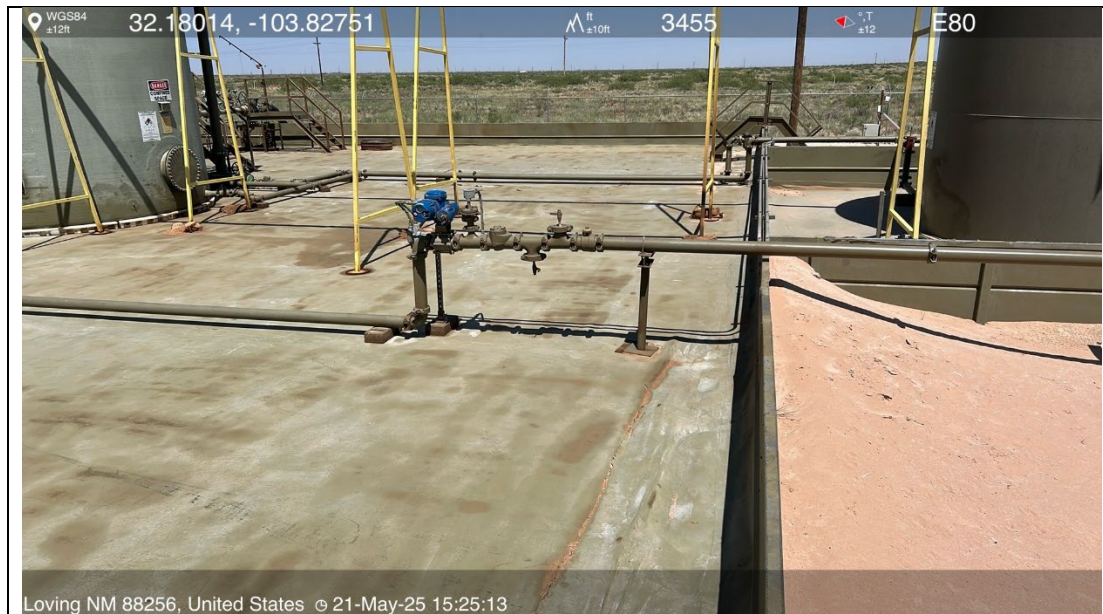


Photo Date	5/21/2025	Direction Facing	east	Photo 4
Description	Facing east along the south side of the containment			

Photographic Log (continued)

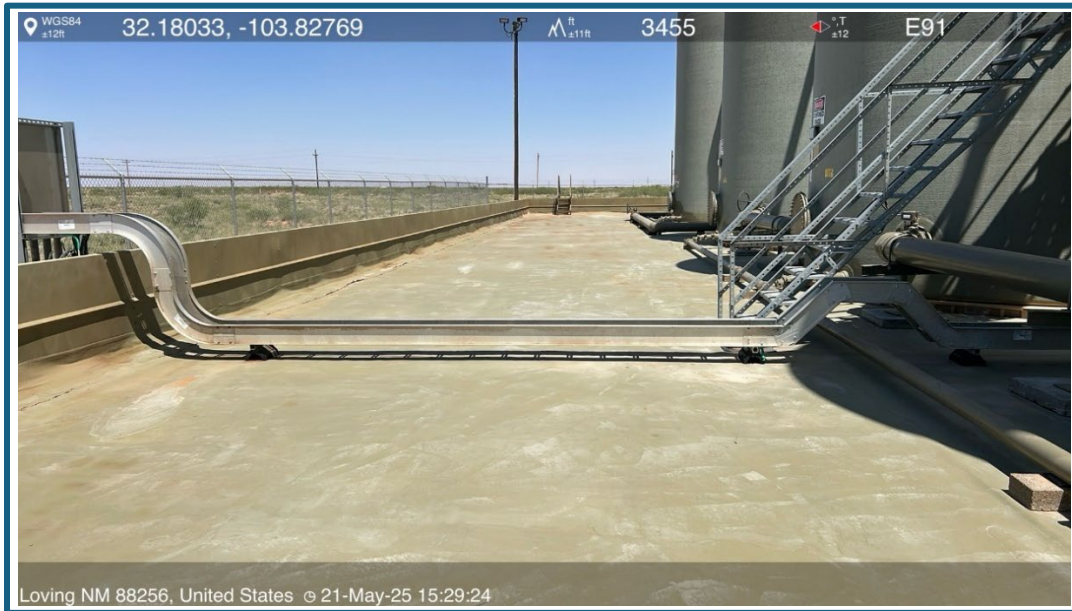


Photo Date	5/21/2025	Direction Facing	east	Photo 5
Description	Facing east along the north side of the containment			



Photo Date	5/21/2025	Direction Facing	southeast	Photo 6
Description	Looking southeast into the containment			

**Photographic Log (continued)**



Photo Date	5/21/2025	Direction Facing	west	Photo 7
Description	facing west looking into the containment			

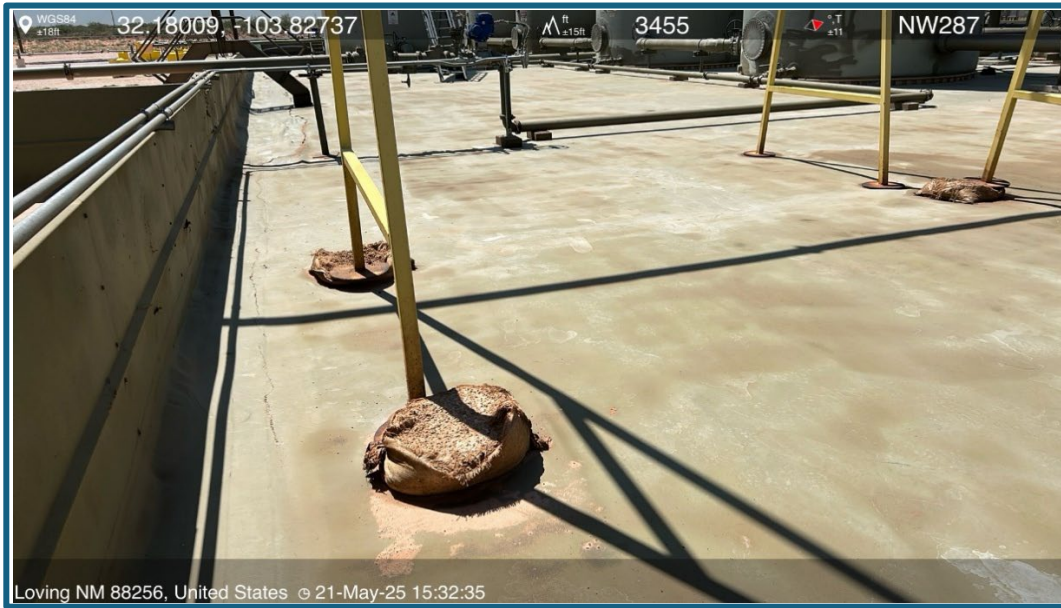


Photo Date	5/21/2025	Direction Facing	northwest	Photo 8
Description	Looking northwest along the south side of the containment			

Photographic Log (continued)



Photo Date	5/21/2025	Direction Facing	east	Photo 9
Description	Facing east along the south side of the containment			



Photo Date	5/21/2025	Direction Facing	north	Photo 10
Description	Facing north along the south side of the containment			

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Woodall, Robert D](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 464398  
**Date:** Monday, May 19, 2025 7:40:03 AM

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**External Email - Think Before You Click**

To whom it may concern (c/o Robert Woodall for XTO ENERGY, INC),

The OCD has received the submitted *Notification for Liner Inspection for a Release (C-141L)*, for incident ID (n#) nAPP2511939011.

The liner inspection is expected to take place:

**When:** 05/21/2025 @ 15:00

**Where:** A-36-24S-30E 660 FNL 660 FEL (32.179764,-103.827836)

**Additional Information:** Dale Woodall - 575-988-4374

**Additional Instructions:** 32.179764,-103.827836

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

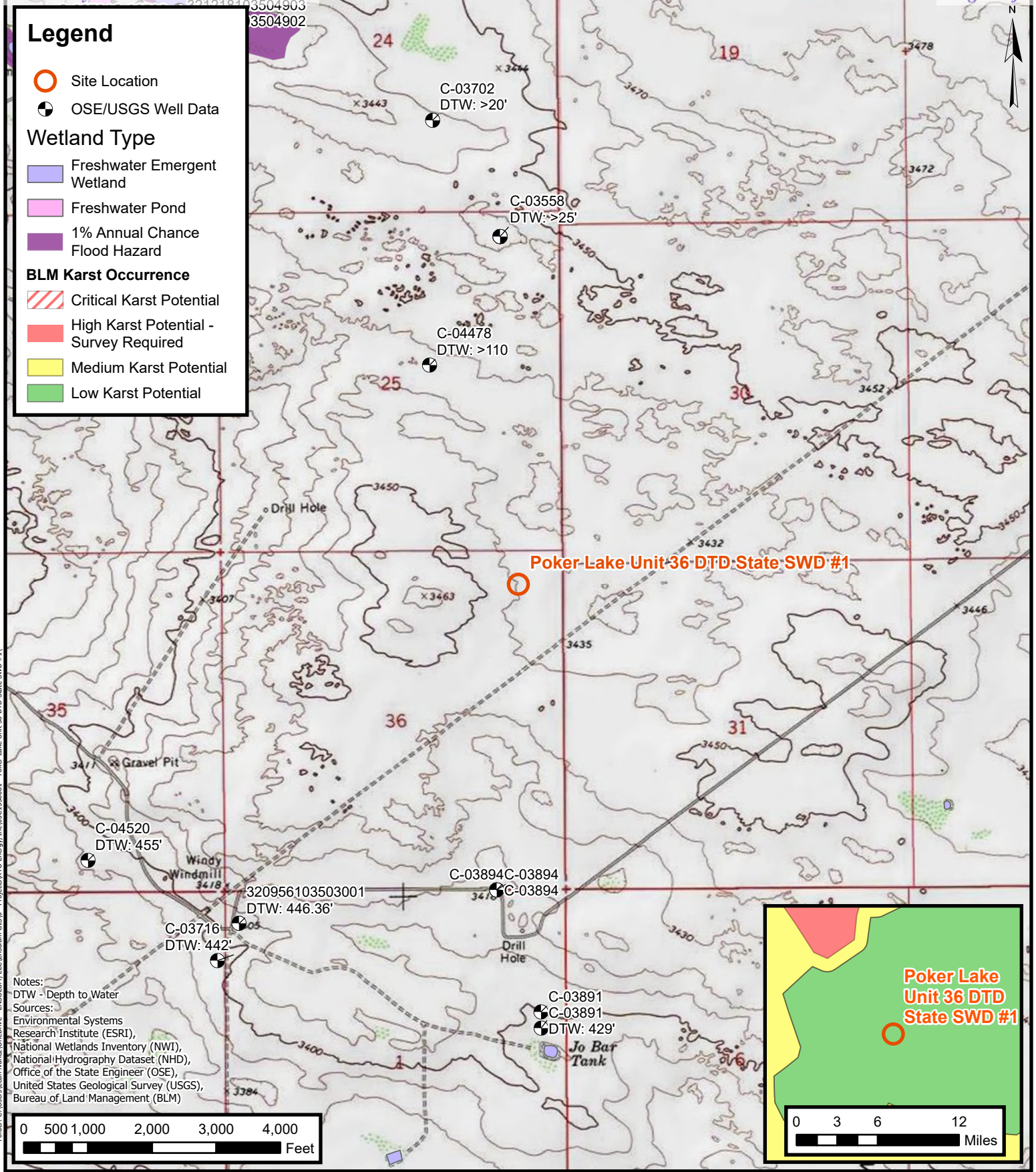
If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505



FIGURES






Folder: C:\Users\Leah.Nunez\OneDrive - ENSOLUM, LLC\EnsoSum GIS\0 - Projects\XTO Energy, Inc\OCD\158681 - Poker Lake Unit 36 DTD State SWD #1

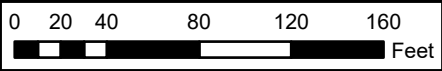


**Site Receptor Map**  
 XTO Energy, Inc  
 Poker Lake Unit 36 DTD State SWD #1  
 Incident Number: nAPP2511939011  
 Unit A, Sec 36, T 24S, R 30E  
 Eddy County, New Mexico

**FIGURE**  
**1**

**Legend**

 Lined Containment



Sources: Environmental Systems Research Institute (ESRI)



**Site Map**

XTO Energy, Inc  
Poker Lake Unit 36 DTD State SWD #1  
Incident Number: nAPP2511939011  
Unit A, Sec 36, T 24S, R 30E  
Eddy County, New Mexico

**FIGURE**

**2**



## Site Characterization References

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## New Mexico Site Characterization

**REFERENCE**

**SITE INFORMATION**

C-141
C-141
C-141
C-141
NMOCD O&G Map

Site Name:	Poker Lake Unit 36 DTD State SWD #1
Coordinates:	32.18021, -103.82762
Incident Number:	NAPP2511939011
Land Owner:	State
Site Elevation (ft):	3,439

**Completed by:**

Kim Thomason

**DTW INFORMATION**

Cross reference USGS Map, NMOCD Map, and NMOSE Database

Closest Water Well/Soil Boring		2nd Closest Water Well/Soil Boring	
CLOSER		FALSE	
Name:	C-4478	Name:	USGS 320956103503001
Distance from Site (ft):	3,610	Distance from Site (ft):	6,967
Direction from Site:	North	Direction from Site:	Southwest
Elevation:	3,443	Elevation:	3,408
DTW (ft):	110	DTW (ft):	446.36
Total Depth (ft):	110	Total Depth (ft):	480
Date of most recent water level measurement:	10/7/2020	Date of most recent water level measurement:	10/15/1987
Coordinates:	32.189530, -103.832240	Coordinates:	32.1657, -103.8421
<b>ESTIMATED DTW @ SITE:</b> >100'			

**COMMENTS**

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**CLOSEST SIGNIFICANT WATER SOURCE**

NMOCD O&G Map

Type:	Wetland
Distance (ft):	9,050
Direction:	South

**SITE RECEPTORS**

C-141  
NMOCD O&G Map  
NMOCD O&G Map  
OpenEnviroMap  
NMOCD O&G Map  
NMOCD O&G Map  
OpenEnviroMap  
National Wetlands Inventory  
NMED Registered Mines Map  
NMOCD O&G Map  
NMOCD O&G Map  
FEMA map  
C-141

NO	Did this release impact groundwater or surface water?
NO	≤ 300 ft of a continuously flowing watercourse or any other significant watercourse?
NO	≤ 200 ft of any lakebed, sinkhole, or playa lake?
NO	≤ 300 ft of an occupied permanent residence, school, hospital, institution, or church?
NO	≤ 500 ft of a spring or a private water well used by < 5 houses for domestic or stock watering?
NO	≤ 1000 ft of any other fresh water well or spring?
NO	≤ Municipal boundaries or a defined municipal fresh water well field
NO	≤ 300 ft of a wetland?
NO	overlying a subsurface mine
NO	overlying unstable geology (MEDIUM KARST)?
Low	karst potential
NO	in a 100-year floodplain?
NO	Did the release impact areas not on an exploration, development, production or storage site?

**Distance (ft) / Direction & Comments**

11,867	West	Between 1 and 5 mi
24,223	South	Between 1 and 5 mi
15,850	Northeast	Between 1 and 5 mi
7,044	Southwest	Between 1 and 5 mi
10,229	Northwest	Between 1 and 5 mi
71,098	West	Greater than 5 mi
8,267	Northwest	Between 1 and 5 mi
64,058	North	Greater than 5 mi
27,438	South	Greater than 5 mi
9,164	West	Between 1 and 5 mi

**NMOCD TABLE 1 CLOSURE CRITERIA**

**TPH: 100 mg/kg Chloride: 600 mg/kg**



# WELL RECORD & LOG

## OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

2020 OCT 29 PM 1:03  
STATE ENGINEER'S OFFICE

<b>1. GENERAL AND WELL LOCATION</b>	OSE POD NO. (WELL NO.) <b>POD1 (BH-01)</b>		WELL TAG ID NO. <b>n/a</b>		OSE FILE NO(S). <b>C-4478</b>		
	WELL OWNER NAME(S) <b>XTO Energy (Kyle Littrell)</b>				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS <b>6401 Holiday Hill Dr.</b>				CITY <b>Midland</b>	STATE <b>TX</b>	ZIP <b>79707</b>
	WELL LOCATION (FROM GPS)	DEGREES <b>32°</b>	MINUTES <b>11'</b>	SECONDS <b>22.57"</b>	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LATITUDE		<b>N</b>	* DATUM REQUIRED: WGS 84		
	LONGITUDE	<b>-103°</b>	<b>49'</b>	<b>56.14"</b>	<b>W</b>		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE <b>SW SE NE Sec. 25 T24S R30E</b>							

<b>2. DRILLING &amp; CASING INFORMATION</b>	LICENSE NO. <b>1249</b>	NAME OF LICENSED DRILLER <b>Jackie D. Atkins</b>			NAME OF WELL DRILLING COMPANY <b>Atkins Engineering Associates, Inc.</b>			
	DRILLING STARTED <b>10/07/2020</b>	DRILLING ENDED <b>10/07/2020</b>	DEPTH OF COMPLETED WELL (FT) <b>temporary well material</b>	BORE HOLE DEPTH (FT) <b>110</b>	DEPTH WATER FIRST ENCOUNTERED (FT) <b>n/a</b>			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>n/a</b>			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY: <b>Hollow Stem Auger</b>							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	<b>0</b>	<b>110</b>	<b>±8.5</b>	<b>Boring- HSA</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>

<b>3. ANNULAR MATERIAL</b>	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/17)			
FILE NO. <b>0-4478</b>	POD NO. <b>1</b>	TRN NO. <b>678382</b>			
LOCATION <b>24S-30E-25 23-3</b>	WELL TAG ID NO. <b>NA</b>	PAGE 1 OF 2			

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
	0	3	3	Sand, fine-grained, poorly-graded, Red-Brown	Y ✓ N	
	3	5	2	Gravel, 20-30 mil, well graded, little clay	Y ✓ N	
	5	13	8	Caliche with some gravel (5-20 mil.) Tan/ Brown	Y ✓ N	
	13	24	9	Sand, fine-grained, well-graded some silt, Tan/ Red	Y ✓ N	
	24	34	10	Sand, Medium-grained, well-graded some silt, Tan/ Red	Y ✓ N	
	34	44	10	Sand, Large-grained, well-graded some silt, Dark Brown	Y ✓ N	
	44	110	66	Sand, fine-grained, well-graded, some clay, moist, caliche fragments Red/Brown	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
<input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:						

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from LTE on-site geologist.	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME <i>Jackie Atkins</i> Jackie D. Atkins	DATE 10/26/2020

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/2017)	
FILE NO. C-4478	POD NO. 1	TRN NO. 678382	
LOCATION 24S-30E-25	2-3-3	WELL TAG ID NO. NA	PAGE 2 OF 2






# 2020-10-26\_C-4478POD1\_OSE\_Well Record and Log-89-forsign

Final Audit Report

2020-10-27

Created:	2020-10-27
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAESGKFRG9AU3NcytvOCSRntC1Y-zTs43Y

## "2020-10-26\_C-4478POD1\_OSE\_Well Record and Log-89-forsign" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)  
2020-10-27 - 3:14:03 PM GMT- IP address: 69.21.248.123
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature  
2020-10-27 - 3:14:17 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)  
2020-10-27 - 3:21:12 PM GMT- IP address: 74.50.153.115
-  Document e-signed by Jack Atkins (jack@atkinseng.com)  
Signature Date: 2020-10-27 - 3:22:09 PM GMT - Time Source: server- IP address: 74.50.153.115
-  Agreement completed.  
2020-10-27 - 3:22:09 PM GMT

2020 OCT 29 PM 1:08  
 OFFICE OF THE ATTORNEY GENERAL  
 1000 PENNSYLVANIA AVENUE  
 PHILADELPHIA PA 19107



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 469829

**QUESTIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 469829
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2511939011
Incident Name	NAPP2511939011 POKER LAKE UNIT 36 DTD STATE SWD #001 @ 30-015-45237
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-45237] POKER LAKE UNIT 36 DTD STATE SWD #001

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	POKER LAKE UNIT 36 DTD STATE SWD #001
Date Release Discovered	04/25/2025
Surface Owner	State

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Coupling   Produced Water   Released: 20 BBL   Recovered: 20 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	spill was in lined containment. swedge on unloading line leaked.



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QUESTIONS, Page 2

Action 469829

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 469829
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Robert Woodall Title: Environmental Analyst Email: robert.d.woodall@exxonmobil.com Date: 04/30/2025
--	--

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QUESTIONS, Page 3

Action 469829

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 469829
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/21/2025
On what date will (or did) the final sampling or liner inspection occur	05/21/2025
On what date will (or was) the remediation complete(d)	05/21/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

Sante Fe Main Office  
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General Information  
Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 469829

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 469829
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Robert Woodall Title: Environmental Analyst Email: robert.d.woodall@exxonmobil.com Date: 06/02/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 469829

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 469829
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>464398</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>05/21/2025</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>20000</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>0</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	<b>no holes, rips or tears seen in the liner</b>

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Robert Woodall Title: Environmental Analyst Email: robert.d.woodall@exxonmobil.com Date: 06/02/2025
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CONDITIONS

Action 469829

**CONDITIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 469829
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	Liner report approved. For future releases at this site, the minimum distances to the following should be updated under the Site Characterization portion of the C-141 application: any other significant watercourse (1-5 miles W).	6/5/2025