GAS VOLUME STATEMENT

April 2025

Meter #: 88511311

Name: Cooter 16 # 5 Flare

Closed Data Armstrong

Active Pressure Base: 14.730 psia Meter Status: CO2 СЗ IC4 NC4 IC5 N2 C1 C2 60.00 °F Contract Hr.: Midnight Temperature Base: 7.880 2.026 71.691 9.990 4.942 0.601 1.484 0.369 Atmos Pressure: 13.270 psi Full Wellstream: Calc Method: AGA3-1992 WV Technique: NC5 neo C6 **C7** C8 C9 C10 Z Method: AGA-8 Detail (1992) WV Method: 0.401 0.616 0.000 0.000 0.000 0.000 Tube I.D.: 3.0740 in **HV Cond**: H2S H2O H2S ppm Upstream Meter Type: Ar co H2 02 He **EFM** Tap Location: Flange Interval: 0.000 0.000 0.000 0.000 0.000 0.000 0.000 Tap Type: 1 Hour

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	0.00	12.89	77.89	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
2	0.00	12.91	71.99	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
3	57.39	25.01	67.22	13.67	0.7989	2.0000	447.44	1162.70	520.24	No
4	63.24	26.38	52.19	10.72	0.7989	2.0000	409.63	1162.70	476.27	No
5	60.55	25.67	64.92	15.67	0.7989	2.0000	539.71	1162.70	627.52	Yes
6	59.56	25.66	51.72	8.72	0.7989	2.0000	317.35	1162.70	368.98	Yes
7	0.00	13.12	60.69	0.00	0.7989	2.0000	0.00	1162.70	0.00	Yes
8	0.00	13.10	69.82	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
9	46.82	22.76	95.41	3.79	0.7989	2.0000	102.42	1162.70	119.09	No
10	36.34	20.33	75.18	2.77	0.7989	2.0000	69.71	1162.70	81.05	Yes
11	58.84	26.01	84.67	7.89	0.7989	2.0000	280.80	1162.70	326.49	Yes
12	25.21	17.76	69.20	0.10	0.7989	2.0000	1.79	1162.70	2.09	No
13	0.00	13.01	82.06	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
14	0.00	13.10	74.14	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
15	0.00	13.04	79.17	0.00	0.7989	2.0000	0.00	1162.70	0.00	Yes
16	0.00	13.09	75.66	0.00	0.7989	2.0000	0.00	1162.70	0.00	Yes
17	39.56	20.88	85.25	4.68	0.7989	2.0000	121.12	1162.70	140.83	Yes
18	38.39	20.58	72.51	4.75	0.7989	2.0000	123.22	1162.70	143.27	No
19	0.00	13.02	68.85	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
20	19.14	16.64	72.36	0.76	0.7989	2.0000	12.41	1162.70	14.43	Yes
21	30.04	19.01	75.94	2.57	0.7989	2.0000	52.00	1162.70	60.46	Yes
22	32.78	19.33	94.23	0.13	0.7989	2.0000	3.05	1162.70	3.54	Yes
23	0.00	13.04	78.90	0.00	0.7989	2.0000	0.00	1162.70	0.00	Yes
24	0.00	13.00	82.34	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
25	0.00	13.03	80.58	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
26	0.00	13.00	78.95	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
27	0.00	13.00	83.36	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
28	0.00	13.01	83.07	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
29	0.00	13.02	76.31	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
30	0.00	13.01	74.65	0.00	0.7989	2.0000	0.00	1162.70	0.00	No
Total	55.83	24.75	67.00	76.21	0.7989		2,480.66		2,884.26	

COOTER 16 STATE 5H	55.30
Flare Meter	55.30
6/2/2025	55.30

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 471799

DEFINITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	471799
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 471799

QI	JESTIONS	
Operator:		OGRID:
RAYBAW Operating, LLC 2626 Cole Avenue		330220 Action Number:
Dallas, TX 75204		471799
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2215733684] COOTER	R 16 STATE 5H BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	anting and/or flaring that is or may	ha a major or miner release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NiviAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Familian and lavation		
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Flare	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	90	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	8	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 471799

OUESTI	ONS (continued)
Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue Dallas, TX 75204	Action Number: 471799
	Action Type:
CUITOTIONS	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/02/2025
Time vent or flare was discovered or commenced	10:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Other (Specify) Natural Gas Flared Released: 55 Mcf
Other Released Details	Recovered: 0 Mcf Lost: 55 Mcf. Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
1,, 1,.	The distribution.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Due to midstream repairs/maintenance, gas could not go into sales line.
Steps taken to limit the duration and magnitude of vent or flare	Gas is routed to flare only when midstream issues make it necessary.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Gas will only be flared when sales line is unavailable due to midstream repairs or maintenance.

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ACKNOWLEDGMENTS

Action 471799

ACKNOWLEDGMENTS

Operator:	OGRID:
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2626 Cole Avenue	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 471799

CONDITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	471799
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Cre By	Condition	Condition Date
m	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident nur from this event.	mber 6/8/2025