March 2025

April 2025

105006

April 22, 2025

Production Date:

Statement Date:

Accounting Date:

Run ID:

PERCENT OF PROCEEDS STATEMENT

Recipient:

1179911 BUCKHORN PRODUCTION LLC Page 1, of 7

(Fixed Recovery)

Lease Information Settle ID Payment ID Lease Name Facility Name State Contract ID Operator Name/ID Pressure Base 742570-00 742570-00 SAN JACINTO 4 FEDERAL COM NM SUPERSYSTEM NM EUN0948PUR 14.730 1270452.00 Settlement Summary LOW System Exempt Component Residue Fees & Gross Net Value Value Adjustments Value Value Value 2.77166 Rate per MCF: \$16,114.42 0.00 0.00 Rate per MMBTU: 1.99313 \$19,697.41 \$3,125.77 \$6,708.76 0.00 0.00 0.00 0.00 \$16,114.42

Wellhead Information				Component Settlement							
Gross WH :	MCF 5,814.00	MMBTU 8,085.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract	Settlement Gallons	Price	Component Value
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	5,814.00	8,085.00	ETHANE	25,836.36	0.7500	19,377.27	1,285.49	100.00	19,377.27	0.1148297	\$2,225.09
			PROPANE	13,763.03	0.9300	12,799.62	1,171.97	100.00	12,799.62	0.6942047	\$8,885.55
Contractual Field	-406.98	-565.95	ISO-BUTANE	1,734.03	0.9800	1,699.35	169.31	100.00	1,699.35	0.7665857	\$1,302.70
Deducts: Net Delivered:	5,407.02	7,519.05	NORMAL BUTANE	3,855.20	0.9800	3,778.10	391.94	100.00	3,778.10	0.7577757	\$2,862.95
ret Benvered.	3,107.02	7,517.05	PENTANES PLUS	3,484.29	0.9800	3,414.60	389.91	100.00	3,414.60	1.2947697	\$4,421.12
Wellhead BTU	(14.730D):	1.3906									
Gas Factor:	0.0000										
				48,672.91		41,068.94	3,408.62	-	41,068.94		\$19,697.41

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
7,519.05	3,408.62	451.14	3,659.29	3,659.29		3,635.78	3,659.29	100.00	3,659.29	0.8542000	\$3,125.77

Fees / Adjustments	Fee Rate	Value
Compression	0.3031	\$1,762.19
Gathering	0.2546	\$1,480.24
N2 Handling Fee	0.0805	\$241.17
New Mexico Gas Processors Tax	0.0122	\$64.74
Processing	0.4728	\$2,749.02
Treating	0.0708	\$411.40
Plant Product Volumes		
Plant BTU	1.0757	

Components	nalysis Mol %	GPM
		GrM
Helium	0.0000	
Nitrogen	2.5156	
Carbon Dioxide	0.0835	
H2S	0.0089	
Other Inerts	0.0000	
Methane	65.0170	
Ethane	17.7881	4.7783
Propane	9.1985	2.5454
Iso Butane	0.9757	0.3207
Nor Butane	2.2516	0.7130
Iso Pentane	0.4779	0.1756
Nor Pentane	0.4784	0.1742
Hexanes Plus	0.6577	0.2946
Totals	99.4529	9.0018

Contacts					
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS 				
MEASUREMENT: MEASUREMENT@P66.COM -	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS				
Comments					
GENERAL:					
CONTRACT:					

Date	Hours On	Gas Volume	
6/1/2025	24	109	
6/2/2025	24	134	
6/3/2025	24	155	
6/3/2025	24	134	
6/4/2025	24	163	
6/5/2025	24	214	
6/6/2025	24	89	
6/7/2025	24	152	
6/8/2025	24	192	

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 472008

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	472008
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 472008

Ql	JESTIONS		
Operator:		OGRID:	
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:	
Roswell, NM 88202		472008	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2201751279] SAN JA	CINTO 4 FEDERAL COM 4H	
Determination of Panastina Paguiramenta			
Determination of Reporting Requirements	d may prayida addianal guidanaa		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction			
	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	65		
Nitrogen (N2) percentage, if greater than one percent	3		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	fications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 472008

QUESTI	ONS (continued)		
Operator:	OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:		
Roswell, NM 88202	472008		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	06/08/2025		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	12:00 AM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 192 Mcf Recovered: 0 Mcf Lost: 192 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP		
Date notified of downstream activity requiring this vent or flare	06/08/2025		
Time notified of downstream activity requiring this vent or flare	06:00 AM		
Stone and Actions to Drawart Wests			
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	DCP Midstream		
Steps taken to limit the duration and magnitude of vent or flare	None		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None		

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ACKNOWLEDGMENTS

Action 472008

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	472008
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 472008

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	472008
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Crea By	ated		Condition Date
hm	nilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/9/2025