ENSOLUM

CLOSURE REPORT

Property:

San Juan 28-6 #22A (10/01/24)
Unit Letter O, S08 T27N R06W
Rio Arriba County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2427549504

March 10, 2025

Ensolum Project No. 05A1226347

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Landon Daniell
Project Geologist

Kyle Summers
Senior Managing Geologist

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1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	San Juan 28-6 #22A (10/01/24) (Site)
NM EMNRD OCD Incident ID No.	NAPP2427549504
Location:	36.583896° North, 107.486155° West Unit Letter O, Section 08, Township 27 North, Range 06 West Rio Arriba County, New Mexico
Property:	Bureau of Land Management (BLM)
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On September 26, 2024, a potential release of natural gas was identified from the San Juan 28-6 #22A pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On October 1, 2024, Enterprise initiated activities to evaluate the pipeline. Additionally, Enterprise determined the release was "reportable" due to the potential volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). No PODs were identified in the same Public Land Survey System (PLSS) section as the Site. Two PODs were identified in the adjacent PLSS sections. The documentation for POD SJ-03001 (POD1 and POD2) indicates an average depth to water of 43 feet below grade surface (bgs). These PODs are approximately 1.15 miles northwest of the Site and 318 feet lower in elevation than the Site (**Figure A**, **Appendix B**).

- Numerous cathodic protection wells (CPWs) were identified in the NM EMNRD OCD imaging database in the same or adjacent PLSS sections (**Figure B, Appendix B**). Documentation for the cathodic protection well located near the San Juan 28-6 Unit #22 A production pad indicates a depth to water of 300' feet bgs. This cathodic protection well is located approximately 0.05 miles southwest of the Site and is approximately 6 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the San Juan 28-6 Unit #23, #96, and #112 production pads indicates a depth to water of approximately 100 feet bgs. This cathodic protection well is located approximately 0.46 miles east of the Site and is approximately 14 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the San Juan 28-6 Unit #53 and #104 production pads indicates a depth to water of approximately 80 feet bgs. This cathodic protection well is located approximately 0.48 miles west of the Site and is approximately 269 feet lower in elevation than the Site.

- The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse (**Figure C**, **Appendix B**). The Site is 20 feet from a "blue line", ephemeral wash.

- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).

- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).

- No freshwater wells or springs were identified within 1,000 feet of the Site (**Figure E**, **Appendix B**).

- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.

- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not within 300 feet of a wetland (**Figure F**, **Appendix B**). The Site is located within 300 feet of an 'Intermittently Flooded' (J) riverine, which are not generally designated as wetlands in this region.

- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G**, **Appendix B**).

- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.

- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H**, **Appendix B**).

Based on available information the Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse, resulting in a Tier I ranking. The closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	**Method**	**Limit**
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilogram (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On October 1, 2024, Enterprise initiated activities to evaluate the pipeline. Additionally, Enterprise determined the release was “reportable” due to the potential volume of impacted soil. During the remediation and corrective action activities, West States Energy Contractors, Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 24 feet long and 12 feet wide at the maximum extents. The average maximum depth of the excavation measured approximately 10 feet bgs, with a footprint of approximately 288 ft^2. The lithology encountered during the completion of remediation activities consisted primarily of silty sandy clay.

Approximately 150 cubic yards (yd^3) of petroleum hydrocarbon-affected soils and 10 barrels (bbls) of water and hydro-excavated soil cuttings were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum’s soil sampling program included the collection of eight composite soil samples (S-1 through S-8) from the excavation and one composite sample (BF-1) from the backfill for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from the excavation and backfill. Regulatory correspondence is provided in **Appendix E**.

First Sampling Event
On October 3, 2024, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (10’) and S-2 (10’) were collected from the floor of the excavation. Composite soil samples S-3 (0’ to 10’), S-4 (0’ to 10’), S-5 (0’ to 10’), S-6 (0’ to 10’), S-7 (0’ to 10’), and S-8 (0’ to 10’) were collected from walls of the excavation.

Second Sampling Event

On January 21, 2025, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample BF-1 was collected from the imported fill.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-8 and BF-1) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compared the quantified TPH results to the New Mexico EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

- The laboratory analytical results for the composite soil samples indicate that benzene is not present in soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.

- The laboratory analytical results for the composite soil samples indicate total BTEX is not present in soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analytical results for the composite soil samples indicate total combined TPH GRO/DRO/MRO is not present in soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analytical results for the composite soil samples indicate that chloride is not present in soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and upper four feet of the excavation have been analytically verified to be below the Tier

I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **APPENDIX D** and **APPENDIX F** for further documentation.

8.0 REVEGETATION

Revegetation will be addressed in accordance with 19.15.29.13 NMAC utilizing the recommended seed mix as described in the Vegetation Community Descriptions and Seed Mixes provided by the BLM Farmington Field Office. In this case the surrounding flood-plain/wash vegetation appears to be predominantly of the Grassland Vegetation Community. Enterprise will reseed the area with the appropriate seed mix during the next favorable growing season. Enterprise will provide revegetation documentation under separate cover.

9.0 FINDINGS AND RECOMMENDATION

- Nine composite soil samples were collected from the Site and imported backfill. Based on laboratory analytical results, no benzene, BTEX, chloride, or total combined TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.

  Approximately 150 yd^3 of petroleum hydrocarbon-affected soils and 10 bbls of water and hydro-excavated soil cuttings were transported to the Envirotech landfarm for disposal/remediation.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

10.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

10.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

10.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

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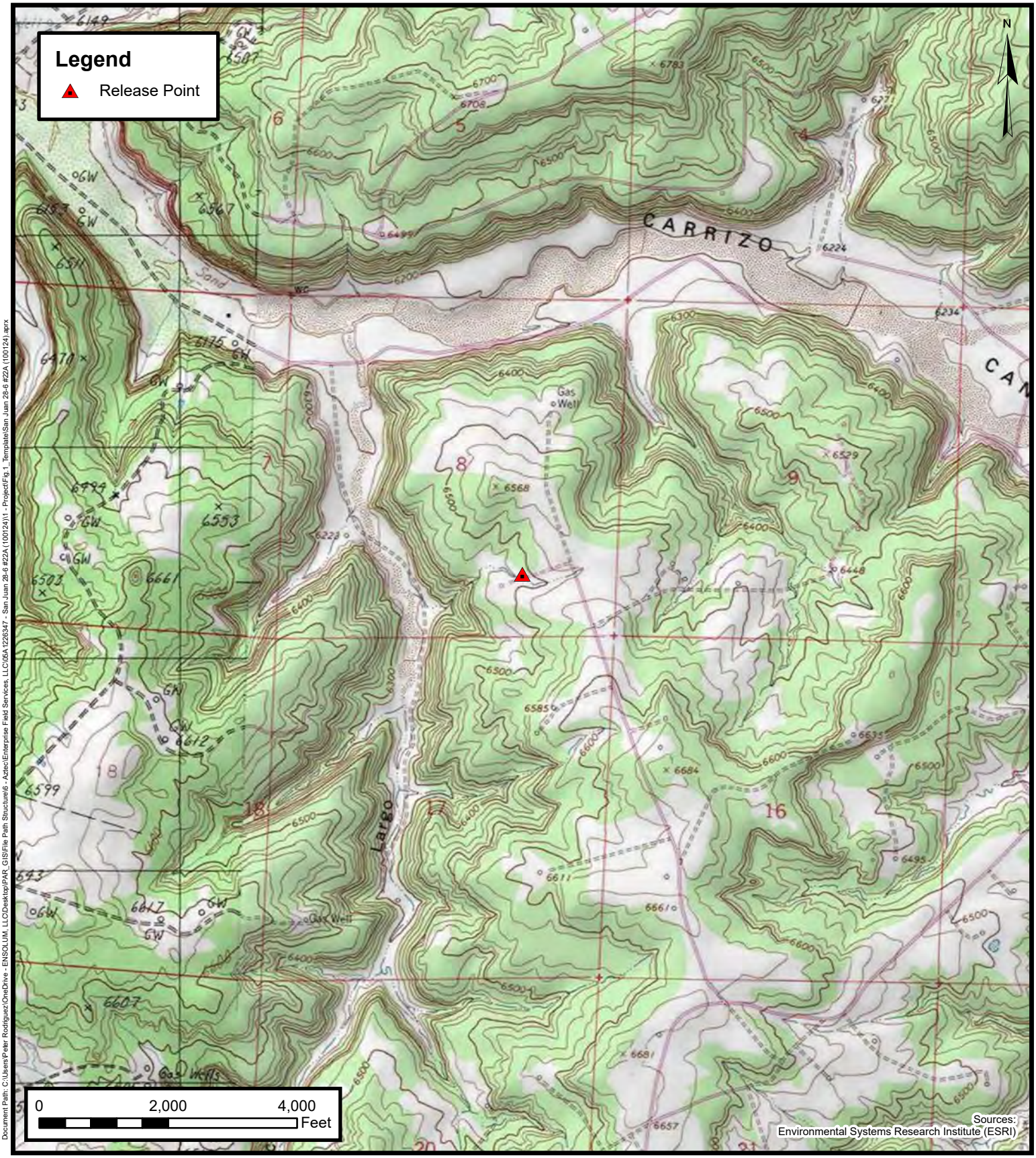
APPENDIX A

Figures



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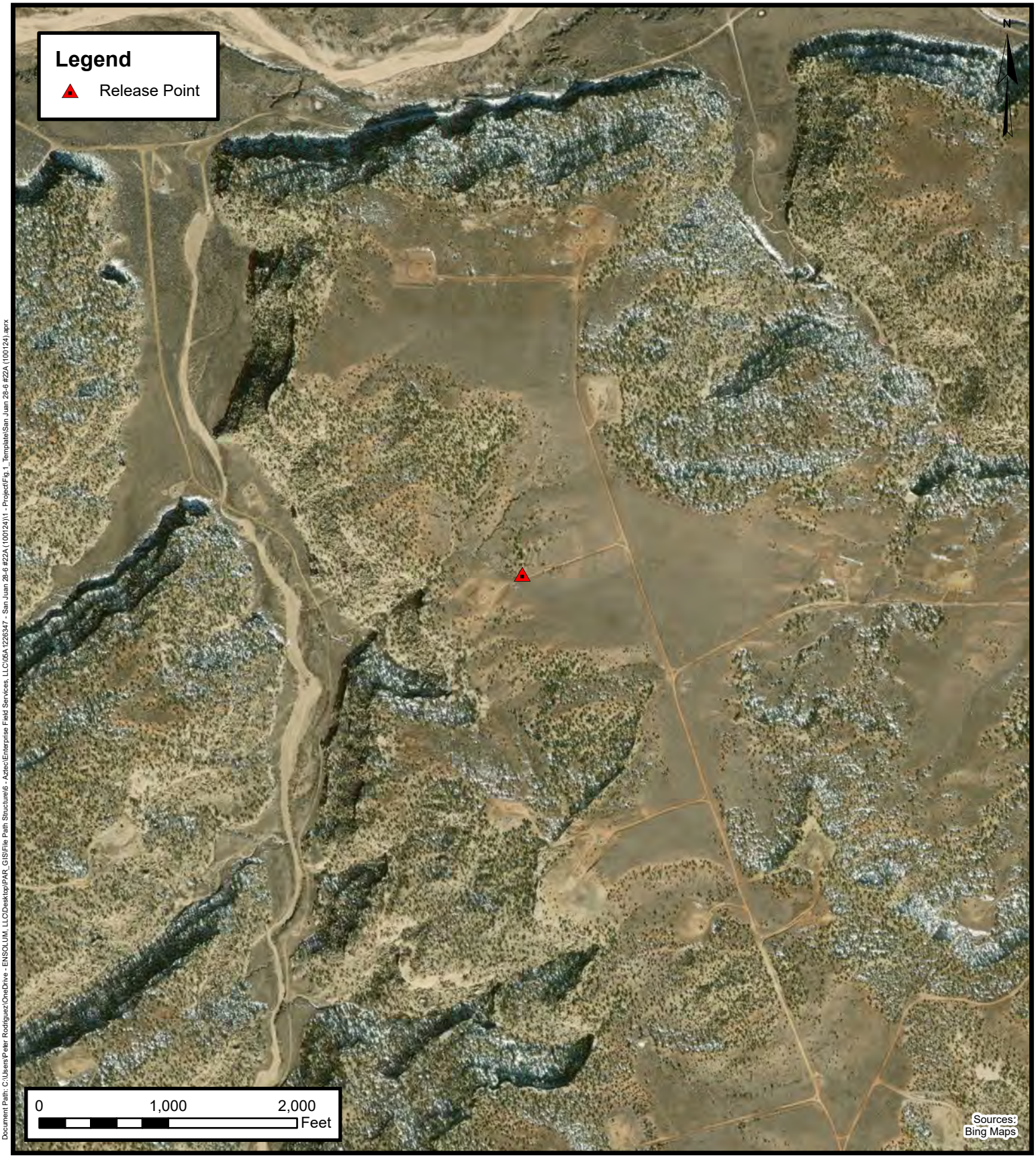
Topographic Map

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

1



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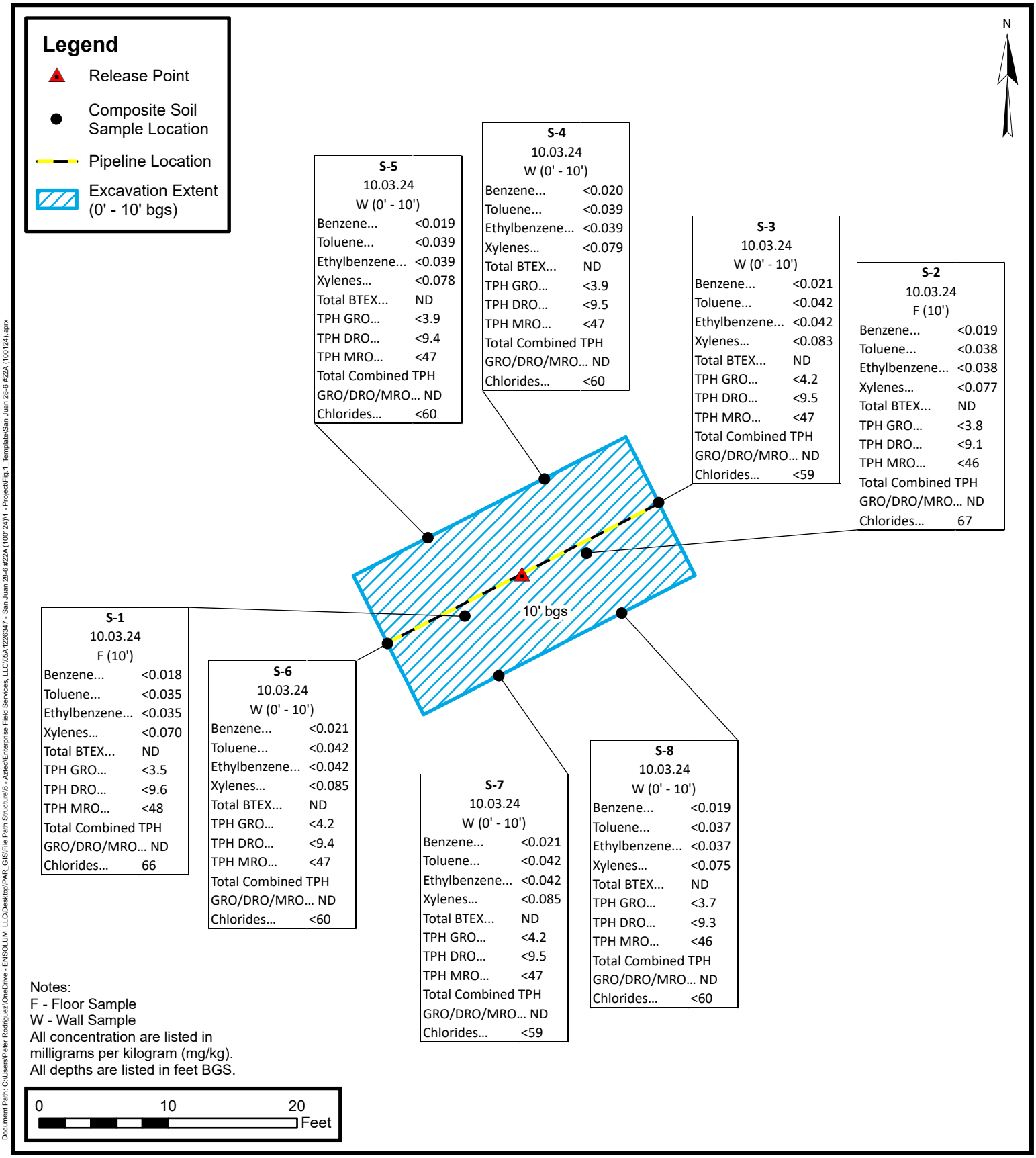
Site Vicinity Map

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE
2



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Site Map with Soil Analytical Results

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE
3

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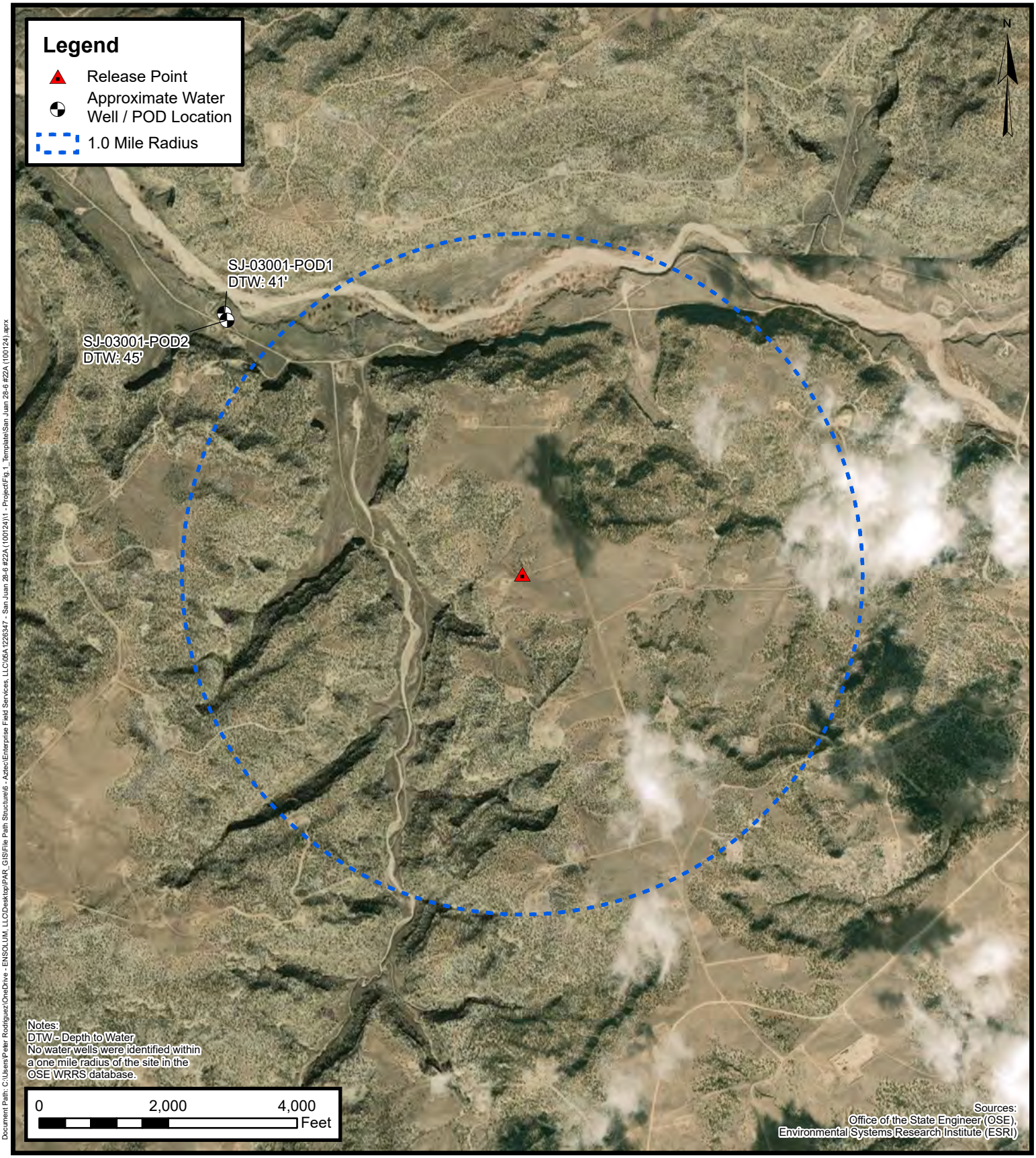
APPENDIX B

Siting Figures and Documentation



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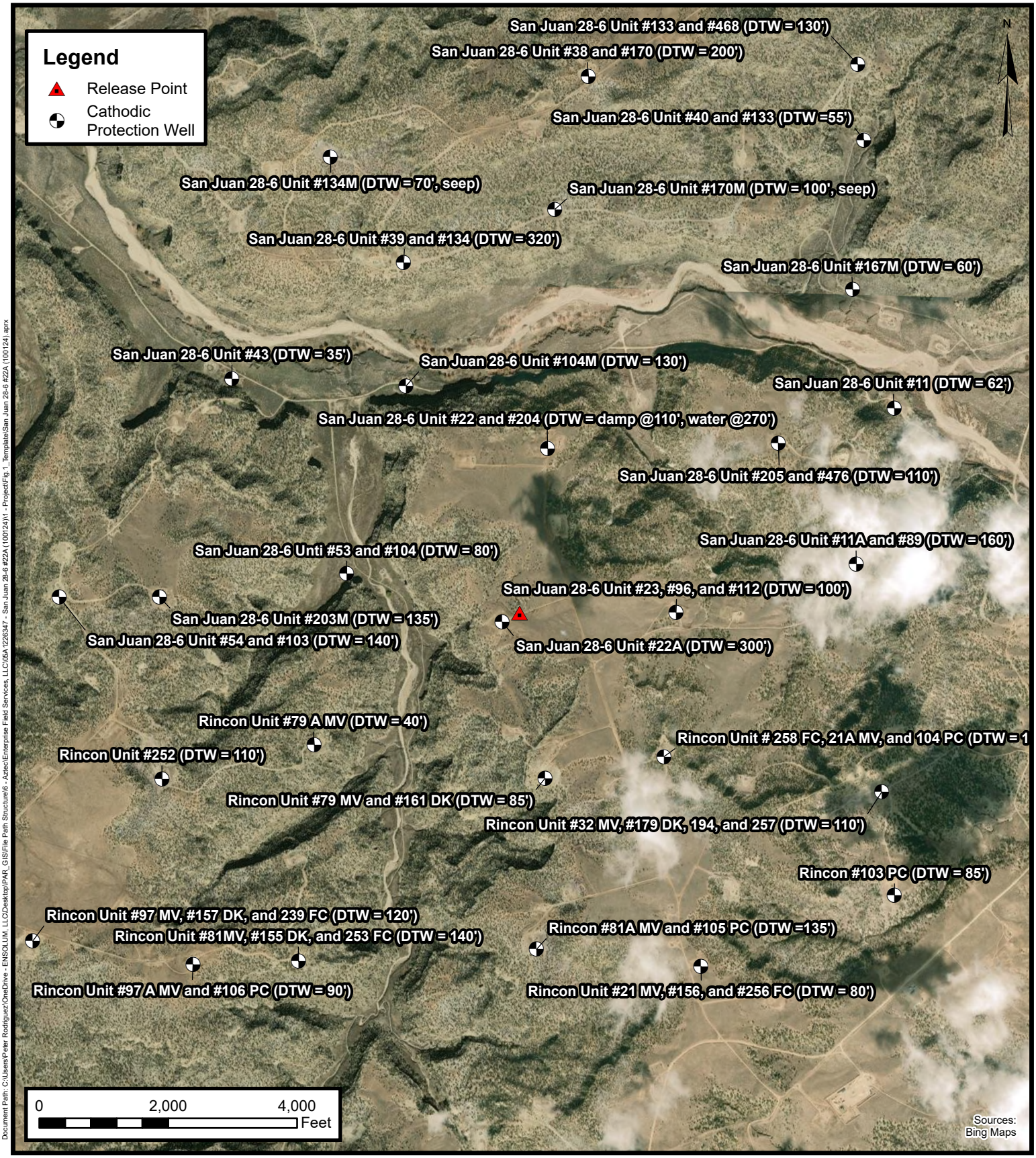
1.0 Mile Radius Water Well / POD Location Map

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

A



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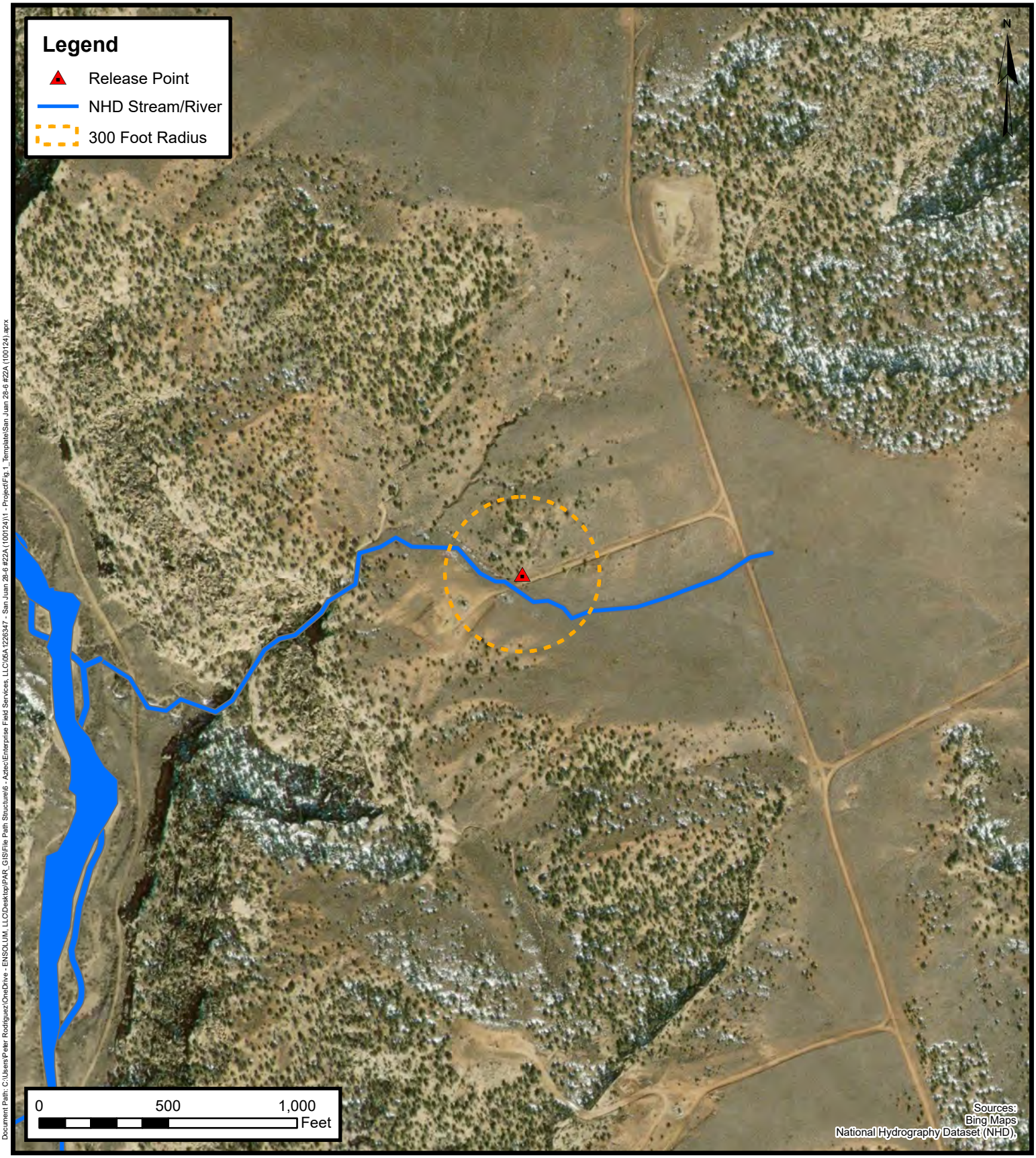
Cathodic Protection Well
Recorded Depth to Water
Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583986, -107.486155

FIGURE
B



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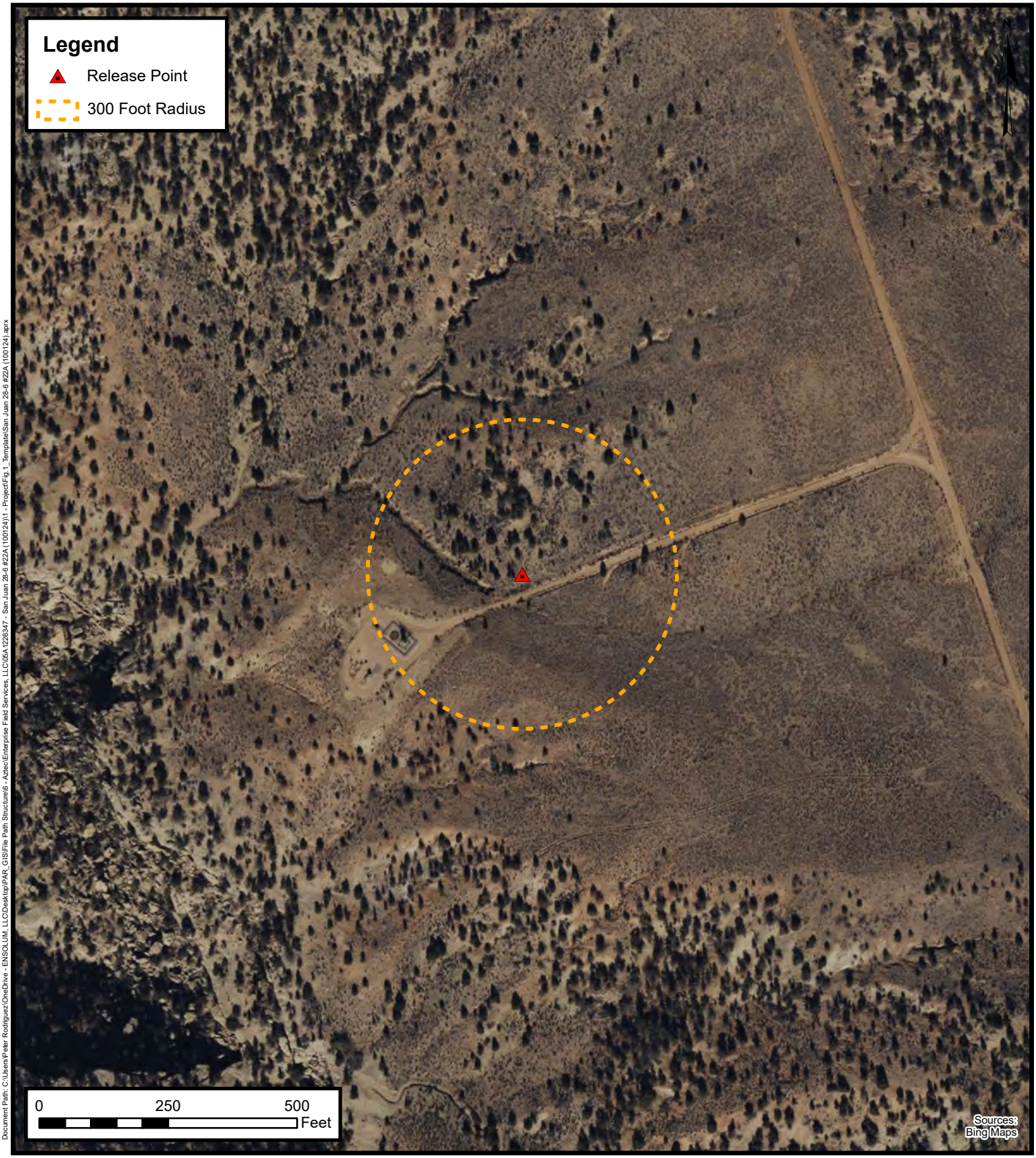
300 Foot Radius Watercourse and Drainage Identification

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347

Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

C



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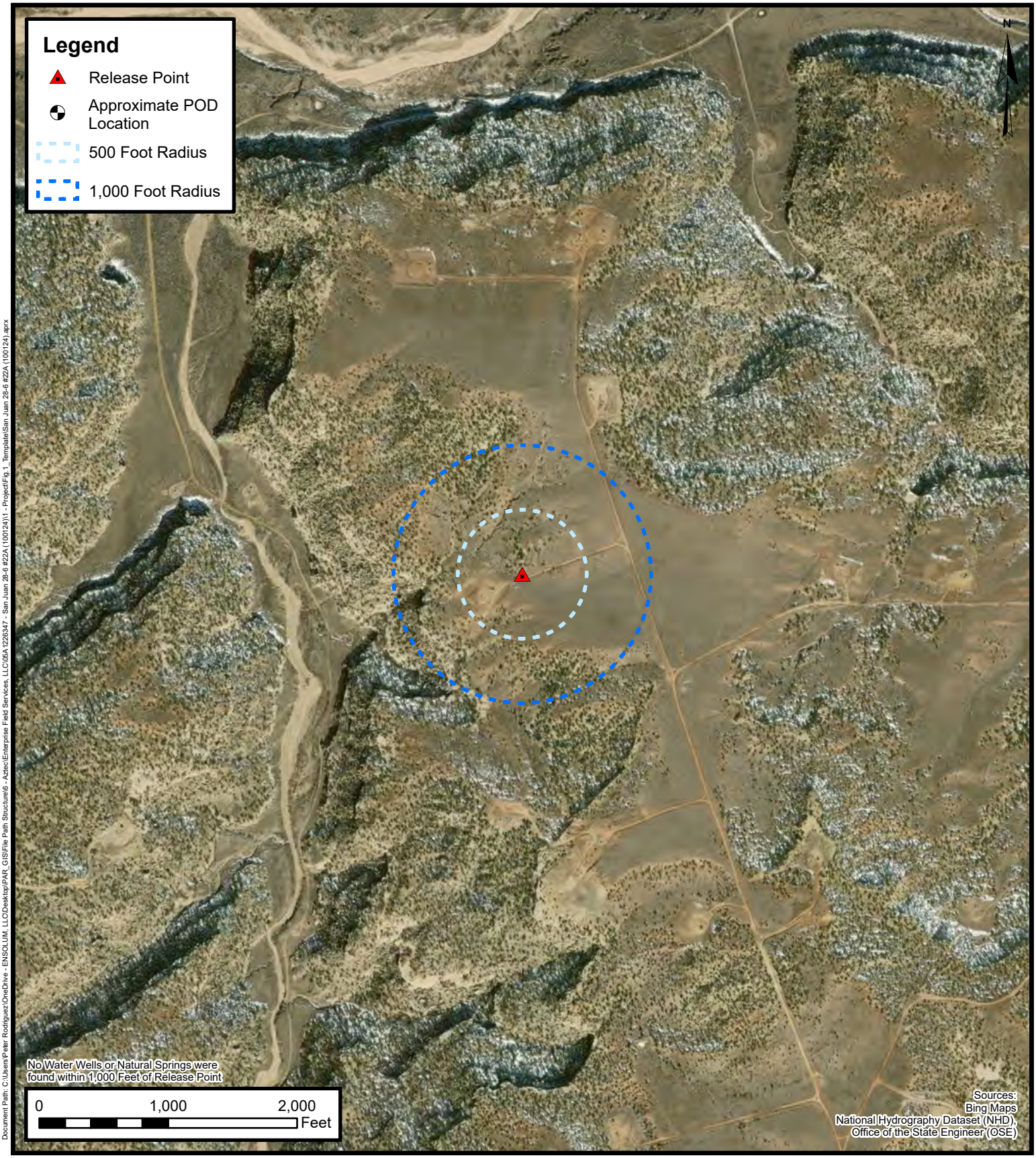
300 Foot Radius Occupied Structure Identification

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347

Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

D



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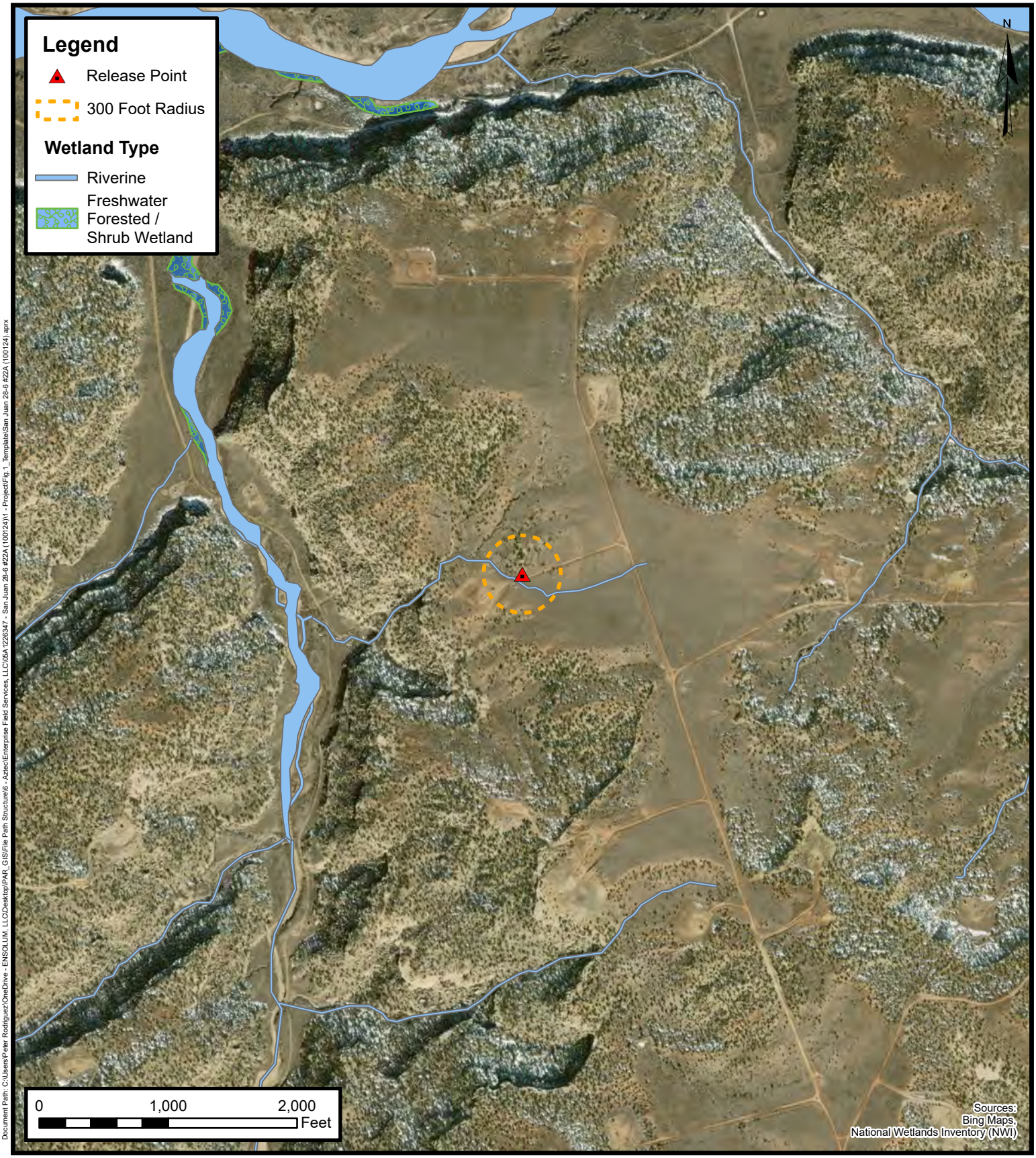
Water Well and Natural Spring Location

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

E



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Wetlands

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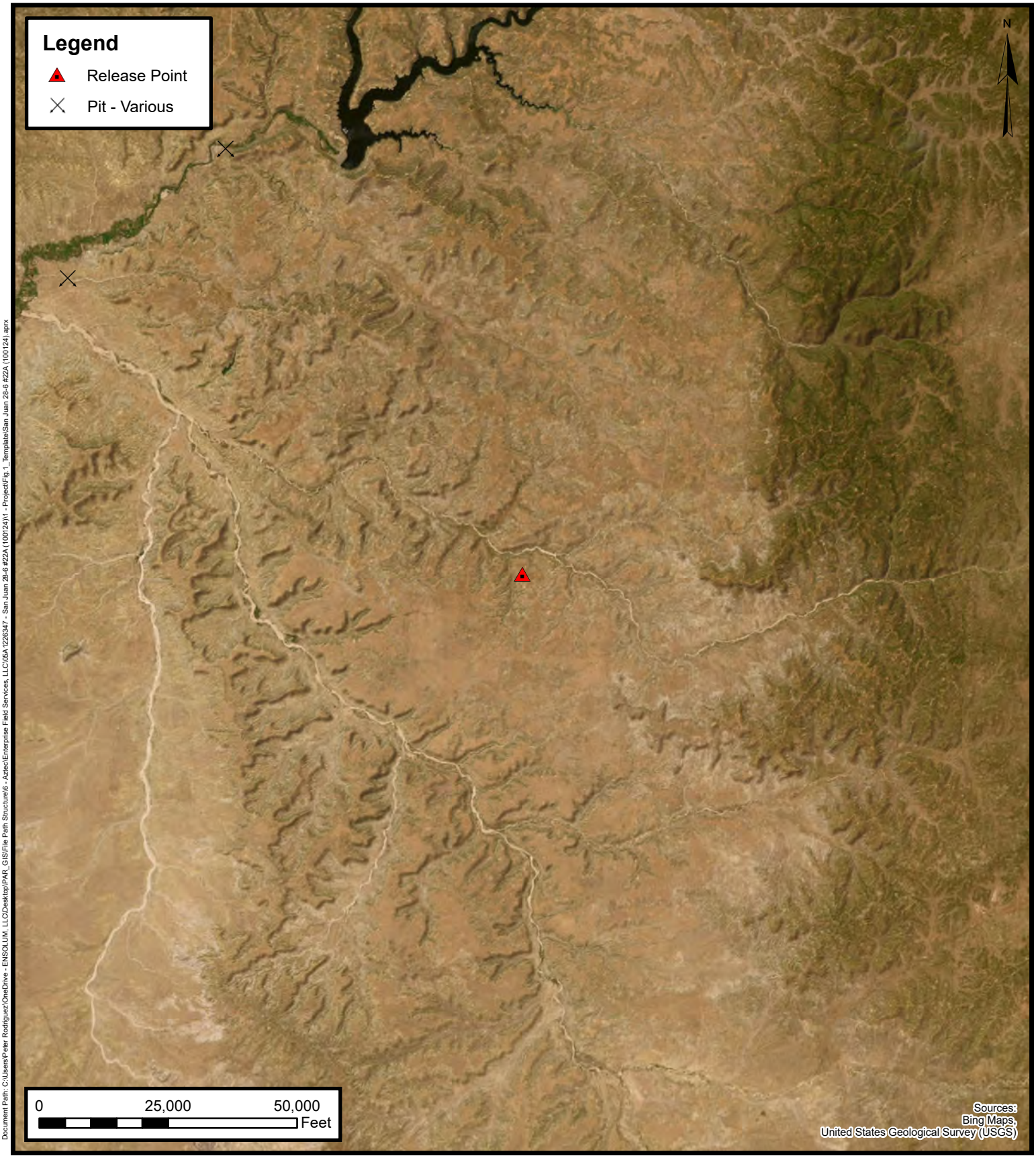
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE
F



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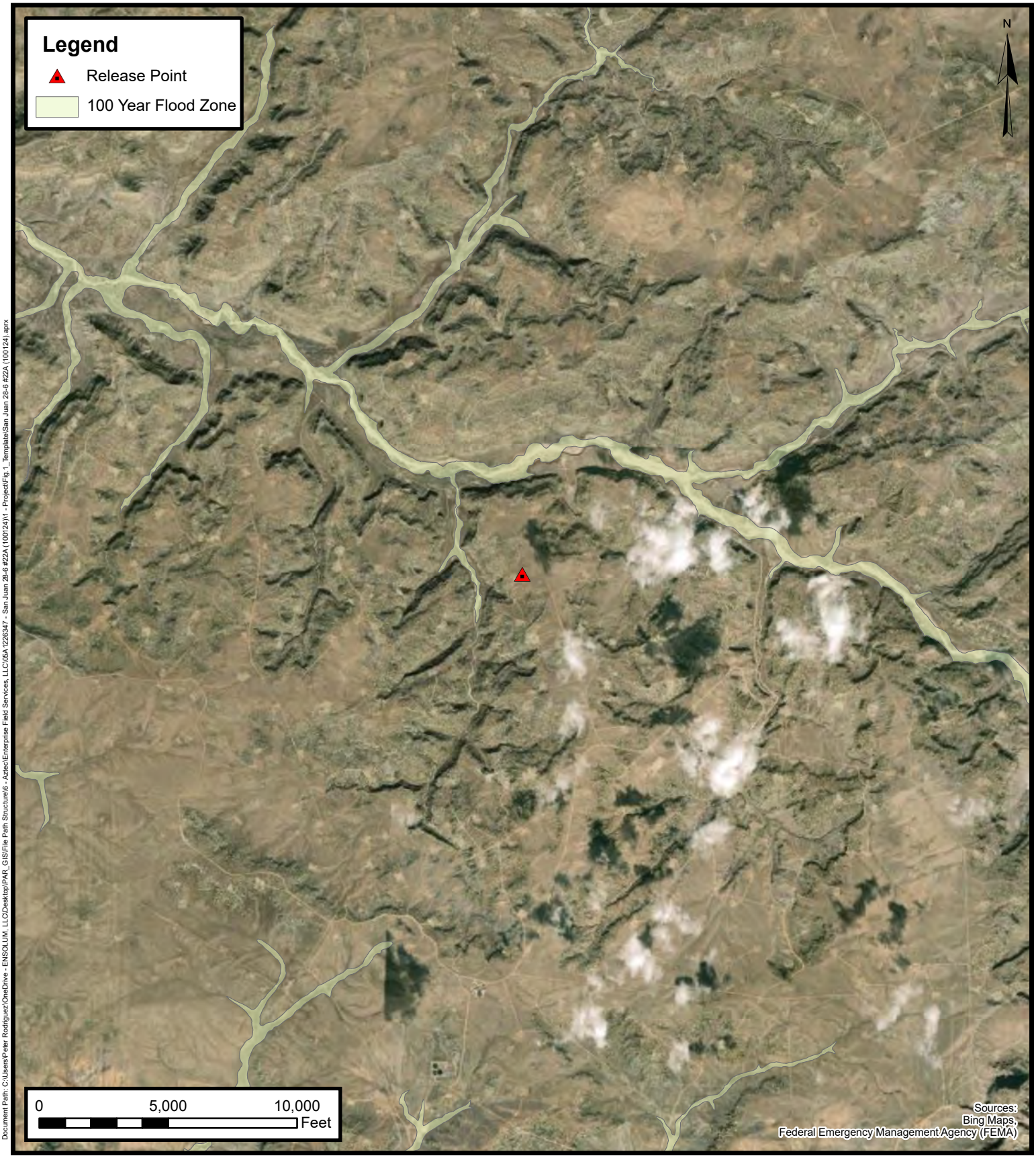
Mines, Mills, and Quarries

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

G



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100-Year Flood Plain Map

Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Project Number: 05A1226347
Unit Letter O, S8 T27N R6W, Rio Arriba County, New Mexico
36.583896, -107.486155

FIGURE

H

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 03001 POD1	R	SJ	RA	NW	NE	NE	07	27N	06W	276165.0	4052831.0 *		141	41	100
SJ 03001 POD2		SJ	RA	NW	NE	NE	07	27N	06W	276177.7	4052801.0		140	45	95

Average Depth to Water: **43 feet**

Minimum Depth: **41 feet**

Maximum Depth: **45 feet**

Record Count: 2

Basin/County Search:
Basin: SJ

PLSS Search:
Range: 06W
Township: 27N
Section: 4,5,6,7,8,9,16,17,18

*** UTM location was derived from PLSS - see Help**

1015 30-039-07189 E

133-30-039-20584

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 4 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #40, #133

cps 1281w

Elevation 6278' Completion Date 9/14/78 Total Depth 340' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 55' & 90'

Depths gas encountered: N/A

Type & amount of coke breeze used: 42 SACKS

Depths anodes placed: 290', 280', 270', 260', 245', 230', 215', 200', 185', 170'

Depths vent pipes placed: 300'

Vent pipe perforations: 260'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 11-71)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☐ Completion Date 9-14-78

Well Name	Location	CPS No.
SAN JUAN 28-6 #40 & #133	NE 4-27-6	1281 W
Type & Size Bit Used	**Contract #**	**Work Order No.**
6 3/4	CONTRACT #2	52632.19 + 20661.19

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
340-327		42 SACKS		

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	290	280	270	260	245	230	215	200	185	170
Anode Output (Amps)	2.6	2.7	2.5	3.3	3.2	3.5	3.0	3.2	3.5	3.2
Anode Depth	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20

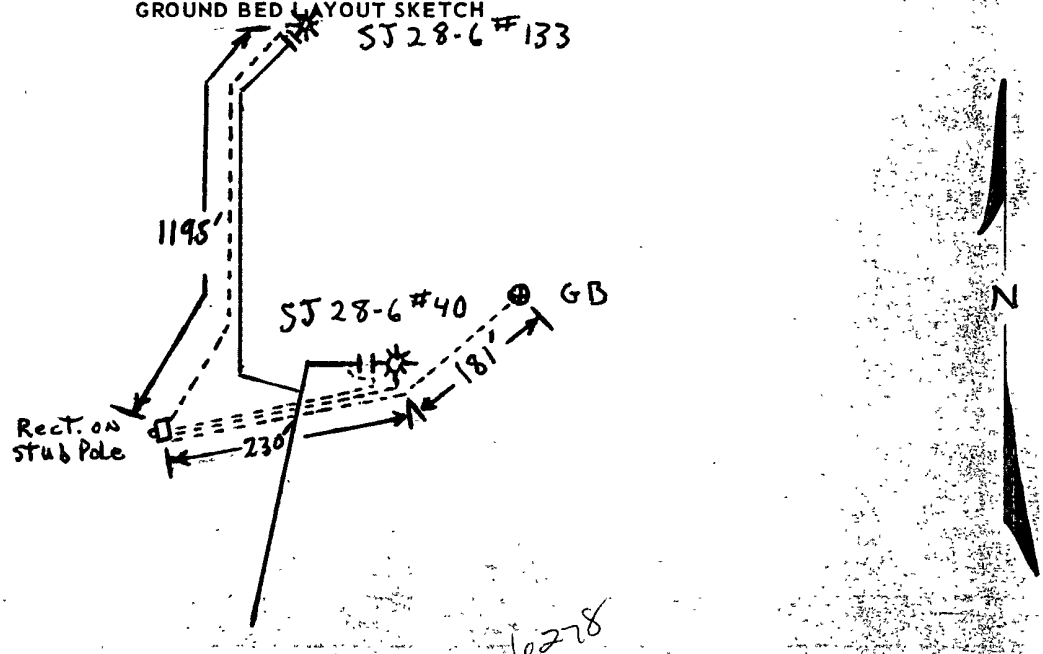
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.9	Amps 15.4	Ohms .77		

Remarks: STATIC c/s #40 600's = .88 #133 600'SE = .76
1606' Ditch and 1 cable — 460' EXTRA
Good WATER AT 90' making APPROX 35 GPM INSTALLED
300 FT OF PVC pipe WITH 260 FT OF PERFORATION
SLURRIED 42 SACKS OF Coke 1½"X60" Duriron
Hole Depth - 173 FT
DITCH + CABLE = 1606 FT
EXTRA CABLE = 460 FT
60 V 30 A Rect
STUB POLE

All Construction Completed

Robert J Balmick
(Signature)

GROUND BED LAYOUT SKETCH



DISTRIBUTION:
WHITE — Division Corrosion Office
YELLOW — Area Corrosion Office
PINK — Originator File

6278

El Paso Natural Gas Company
ENGINEERING CALCULATION

Sheet: of
Date: 9-14-72
By: RJB
File: 1281W

1281W
SJ 28-6 # 40
SJ 28-6 # 133

NE 4-28-6

52632.19
20661.19

MW		gals/mol
16.04	C_1	6.4
30.07	C_2	10 12
44.10	C_3	10.42
58.12	iC_4	12 38
58 12	nC_4	11 93
72.15	iC_5	13 85
72.15	nC_5	13.71
86.18	iC_6	15 50
86.18	C_6	15 57
100.21	iC_7	17 2
100 21	C_7	17.46
114.23	C_8	19 39
28.05	$C_2^=$	9.64
42.08	$C_3^=$	9.67

MISC. MW		gals/mol
32.00	O_2	3.37
28 01	CO	4.19
44.01	CO_2	6.38
64 06	SO_2	5.50
34.08	H_2S	5 17
28 01	N_2	4 16
2.02	H_2	3 38

DRILLER SAID WATER AT 55' & BIG WATER AT 90'
DRILLED 340' Logged 325' 327' TD
INSTALLED 300' OF VENT PIPE - PERFORATED 260'
WATER APPROX 35 GPM
HOLE - 500' - 327' = 173' CR
60V30A Rect
STUB POLE

50		250	1.9	
	.3		1.9	
60	.6	260	1.9 -	
	.5		1.8	
70	.5	270	1.5 -	
	.5		1.5	
80	.7	280	1.6 -	
	.6		1.6	
90	1.0	290	1.6 -	
	.8		1.6	1 - 290 - 1.8 - 2.6
100	.6	300	1.3	2 - 280 - 1.8 - 2.7
	.5		1.2	3 - 270 - 1.7 - 2.5
110	.5	310	1.0	4 - 260 - 2.2 - 3.3
	.7		.9	5 - 245 - 2.1 - 3.2
120	1.0	320	.8	6 - 230 - 2.3 - 3.5
	.7		.7	7 - 215 - 1.9 - 3.0
130	.7	330		8 - 200 - 2.1 - 3.2
	.6			9 - 185 - 2.3 - 3.5
140	.6	340		10 - 170 - 1.9 - 3.2
	.8			
150	1.2			
	.7			TOTAL 15.4A @ 11.9V
160	.7			
	1.1			.77 ohms
120	1.8 -			
	1.8			
180	1.7			
	2.0 -			
190	2.2			
	1.9			
200	1.9 -			
	1.9			
210	1.7			
	1.9 -			
220	1.7			
	1.9			
230	2.1 -			
	1.6			
240	2.1			
	2.0 -			

EL PASO NATURAL GAS COMPANY
SAN JUAN DIVISION
FARMINGTON, NEW MEXICO
PRODUCTION DEPARTMENT WATER ANALYSIS

Analysis No. 1-9352 Date 11-8-78

Operator _____ Well Name San Juan 28-6 #40 & 133

Location NE 4-28-6 County Rio Arriba State NM

Field _____ Formation _____

Sampled From C.P.S. ~~1281~~ W

Date Sampled _____ By _____

Tbg. Press. _____ Csg. Press. _____ Surface Csg. Press _____

	ppm	epm		ppm	epm
Sodium	447	19	Chloride	17	0.5
Calcium	24	1	Bicarbonate	527	9
Magnesium	1	0.1	Sulfate	560	12
Iron	PRESENT		Carbonate	0	0
H_2S	ABSENT		Hydroxide	0	0

cc: D.C.Adams
R.A.Ullrich
E.R.Paulek
J.W.McCarthy
A.M.Smith
W.B.Shropshire
File

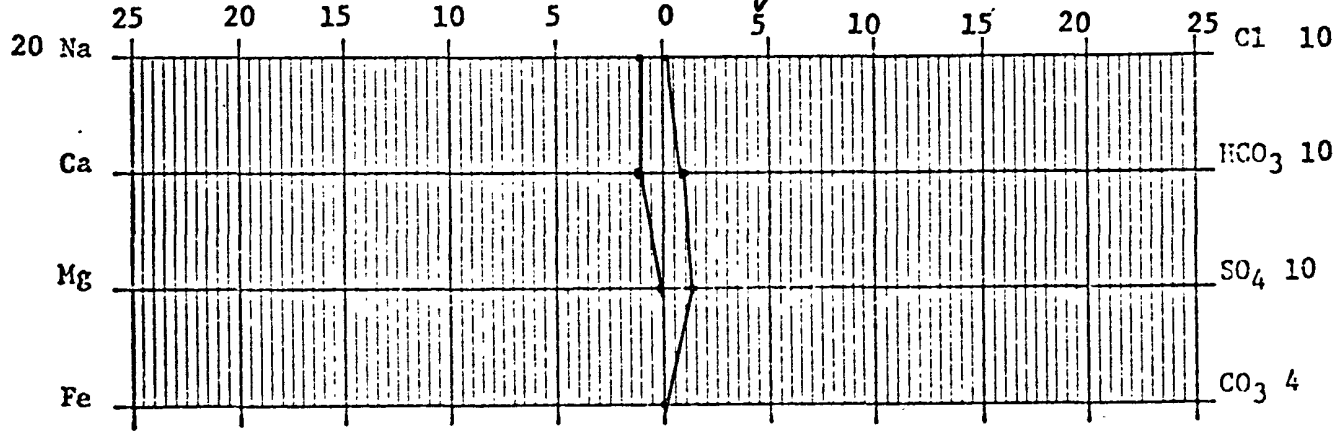
Total Solids Dissolved 1542

pH 8.5

Sp. Gr. 1.0020 at _____ 60°F

Resistivity 640 ohm-cm at 71 °F

Joe Barnett RTE
Chemist



Scale: epm

EL PASO NATURAL GAS COMPANY
DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE 1281 W WELL NO. 1281 W CONTRACTOR O'Briant Drilling RIG NO. 1 REPORT NO. 12 DATE Sept 14 1978

MORNING					DAYLIGHT					EVENING				
Driller		Total Men In Crew			Driller		Total Men In Crew			Driller		Total Men In Crew		
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.

MORNING		DAYLIGHT		EVENING	
	NO. DC ___ SIZE ___ LENG. ___		NO. DC ___ SIZE ___ LENG. ___		NO. DC ___ SIZE ___ LENG. ___
BIT NO.	NO. DC ___ SIZE ___ LENG. ___	BIT NO.	NO. DC ___ SIZE ___ LENG. ___	BIT NO.	NO. DC ___ SIZE ___ LENG. ___
SERIAL NO.	STANDS	SERIAL NO.	STANDS	SERIAL NO.	STANDS
SIZE	SINGLES	SIZE	SINGLES	SIZE	SINGLES
TYPE	DOWN ON KELLY	TYPE	DOWN ON KELLY	TYPE	DOWN ON KELLY
MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED	MUD RECORD			MUD, ADDITIVES USED AND RECEIVED	MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.		Time	Wt.	Vis.		Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN
0	5	Surface	115	130	Shale			
5	60	Sandstone	130	135	Sandstone with Shale			
60	65	Shale	135	165	Sandstone			
6[illegible]	90	SStone (Water)	165	255	Shale			
90	95	Shale	255	320	Shale with SS			
95	115	Sandstone	320	340	Sandstone			

REMARKS –	REMARKS –	REMARKS –
		Drilled 6¾ hole to 340
		Logged to 327
		App. 35 G.P.M.

SIGNED: Toolpusher Butch Benoit Company Supervisor ______

 468- 30-039-25455

W 2735 W

133-30-039-20584

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Location: Unit B Sec. 4 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced San Juan 28-6 #468 + #133

Elevation ____ Completion Date ____ Total Depth ____ Land Type ____

Casing Strings, Sizes, Types & Depths 100' of 8" PVC surface casing

If Casing Strings are cemented, show amounts & types used Yes, with 19 bags cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used No

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Damp 130' water 290'

Depths gas encountered: No

Ground bed depth with type & amount of coke breeze used: 464' deep with 6100 lbs of Asbury Flo Coke

Depths anodes placed: 445, 435, 425, 415, 405, 395, 385, 375, 365, 355, 345, 335, 237, 228, 219

Depths vent pipes placed: 464'

Vent pipe perforations: bottom 330'

Remarks:

RECEIVED
JAN 20 1995
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

9158W

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Burlington Resources Location: Unit O Sec. 4 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SJ 28-6 # 167M

33636A; 33695A 30-039-25741

Elevation ____ Completion Date 4-2-98 Total Depth 300' Land Type SF

Casing Strings, Sizes, Types & Depths 8" PVC X 20'

If Casing Strings are cemented, show amounts & types used 4 Bags Cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used

none

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 60', Fresh

Depths gas encountered: none

Ground bed depth with type & amount of coke breeze used: 300' = 1500 lbs Loresco SW coke breeze

Depths anodes placed: 290, 280, 265, 255, 245, 235, 225, 215

Depths vent pipes placed: 300'

Vent pipe perforations: Bottom 150'

Remarks:

RECEIVED
MAR - 9 1999
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

TIERRA DYNAMIC COMPANY DEEP WELL GROUNDED LOG DATA SHEET SF-079049B

COMPANY NAME:

WELL NAME : SJ 28-6 # 167M

LEGAL LOCATION: 4-27-6 COUNTY: Rio Arriba

DATE: 4-2-98 TYPE OF COKE: Loresco SW

DEPTH: 300 AMT. OF COKE BACKFILL: 1500 lbs

BIT SIZE: 6 3/4 VENT PIPE: 300'

DRILLER NAME: Jack Ledbetter PERF. PIPE: Bottom 150'

SIZE AND TYPE OF CASING: 8" PVC X 20' ANODE AMT. & TYPE: Anotec - Duricon

BOULDER DRILLING:

DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE
100			265	2.5	3	430		
105			270	1.6		435		
110			275	2.0		440		
115			280	2.3	2	445		
120	1.0		285	2.1		450		
125	1.5		290	2.6	1	455		
130	1.5		295	2.0		460		
135	1.4		300	T.D.		465		
140	1.7		305			470		
145	2.1		310			475		
150	1.6		315			480		
155	1.4		320			485		
160	1.2		325			490		
165	1.3		330			495		
170	1.5		335			500		
175	1.8		340			505		
180	1.7		345			510		
185	1.5		350			515		
190	1.3		355			520		
195	1.8		360			525		
200	1.3		365			530		
205	1.2		370			535		
210	1.4		375			540		
215	1.4	8	380			545		
220	1.5		385			550		
225	1.9	7	390			555		
230	2.1		395			560		
235	2.5	6	400			565		
240	1.8		405			570		
245	2.3	5	410			575		
250	2.4		415			580		
255	2.4	4	420			585		
260	2.4		425			590		
						595		

COMPLETION INFORMATION:

WATER DEPTHS: 60', 10 GPM

ISOLATION PLUGS:

ANODE#	DEPTH	OUTPUT NO COK	OUTPUT COKED
1	290	2.6	3.6
2	280	2.3	3.2
3	265	2.3	3.4
4	255	2.4	3.7
5	245	1.8	3.0
6	235	2.1	4.6
7	225	1.9	3.6
8	215	1.6	3.0
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			

LOGING VOLTS: 11.98 VOLTAGE SOURCE: Auto

TOTAL AMPS: 12.80 TOTAL G/B RESISTANCE: .93

REMARKS:

1005

39-30-039-07056

134-30-039-20581

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 5 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #39, #134

cps 1284w

Elevation 6499' Completion Date 9/27/78 Total Depth 500' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 320'

Depths gas encountered: N/A

Type & amount of coke breeze used: 57 SACKS

Depths anodes placed: 455', 445', 435', 420', 410', 400', 365', [illegible]', 345', 335'

Depths vent pipes placed: 500'

Vent pipe perforations: 280'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 11-71)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto). ☐ Completion Date 9-27-78

Well Name	Location	CPS No.
S.J. 28-6 #39 #134	SW 5-27-6	1284W
Type & Size Bit Used: 6 3/4	Contract #2	Work Order No. #39=52716-19 #134=20662-19

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
Logged 500 – 500				

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	455	445	435	420	410	400	365	355	345	335
Anode Output (Amps)	2.9	3.4	3.3	2.9	3.4	3.1	3.6	3.0	3.4	3.4
Anode Depth	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20

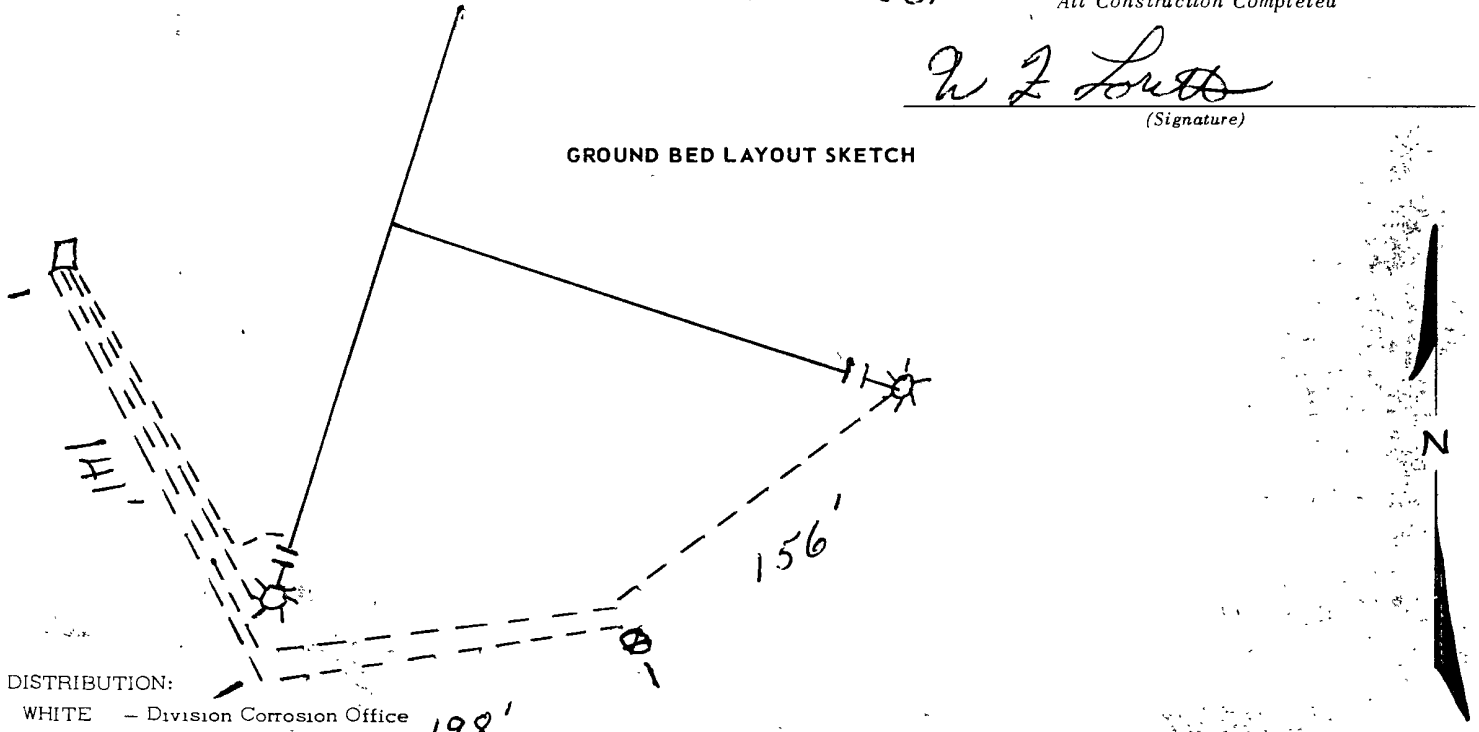
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.7	Amps 15.0	Ohms 0.78		

Remarks: Static #39 600'W = 0.78, static #134 600' E = 0.77. Drilled to 320' waited 20 min. Blew water. 3 to 6 GALS. PER MIN. PERFORATED 280' of 1" PVC vent Pipe. Installed 500' of 1" PVC vent Pipe. SLURRYED 57 SACKS of COKE. 1½"x60" Duriron
60 V 30 A Rectifier Hole Depth = 0
20' Meter Pole Ditch & Cable = 495'
Extra Cable = 62'

All Construction Completed

W L Lowe
(Signature)

GROUND BED LAYOUT SKETCH



DISTRIBUTION:
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YELLOW – Area Corrosion Office
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6499

Form 7-1 (Rev 9-71)

El Paso Natural Gas Company
ENGINEERING CALCULATION

Sheet: ____ of ____
Date.
By:
File

S.J. 28-6 #39 — 52716-19
S.J. 28-6 #134 — SW5-27-6 — 1284W — 20662-19
Contract #2

Static #39 600'W = 0.78
Static #134 600' E = 0.77

Drilled to 320' waited 20 min
Blew water 3 to 6 GALS per min
Perforated 280' of 1" PVC vent Pipe
Installed 500' of 1" Pvc vent Pipe
Slurryed 57 SACKS of coke

MW		gals/mol
16.04	C_1	6 4
30.07	C_2	10 12
44 10	C_3	10 42
58.12	iC_4	12.38
58.12	nC_4	11.93
72.15	iC_5	13.85
72.15	nC_5	13.71
86.18	iC_6	15 50
86.18	C_6	15.57
100.21	iC_7	17.2
100.21	C_7	17 46
114.23	C_8	19 39
28.05	$C_2^=$	9 64
42.08	$C_3^=$	9 67

MISC MW		gals/mol
32.00	O_2	3.37
28 01	CO	4 19
44.01	CO_2	6 38
64 06	SO_2	5 50
34 08	H_2S	5.17
28.01	N_2	4 16
2.02	H_2	3 38

3	00	.7	
		.7	
	10	.7	
		.8	
	20	1.4	
		1.7	
	30	1.7	
		1.5	(10)
	40	1.7	
		1.4	(9)
	50	1.6	
		1.9	(8)
	60	1.7	
		1.5	(7)
	70	1.2	
		1.2	
	80	1.0	
?		.9	
	90	.8	
		1.2	
1	00	1.7	(6)
		1.8	
	10	1.7	(5)
		1.9	
	20	1.6	(4)
		1.4	
	30	1.4	
		1.4	(3)
	40	1.8	
		1.6	(2)
	50	1.7	
		1.5	(1)
	60	1.2	
		1.1	
	70	1.2	
		1.2	
	80	.9	
		.8	
	90	.8	
		.7	

60V 30A Rectifier
20' meter Pole
Hole Depth = 0
Ditched Cable = 495'
Extra Cable = 621'

①	455	1.9	2.9
②	445	2.0	3.4
③	435	1.9	3.3
④	420	1.9	2.9
⑤	410	2.2	3.4
⑥	400	2.2	3.1
⑦	365	2.2	3.6
⑧	355	1.9	3.0
⑨	345	2.1	3.4
⑩	335	2.3	3.4

Volts = 11.7
Amps = 15.0
Ohms = .78

55
1500
45
50

500.6 TD & Drilled

EL PASO NATURAL GAS COMPANY
SAN JUAN DIVISION
FARMINGTON, NEW MEXICO
PRODUCTION DEPARTMENT WATER ANALYSIS

Analysis No. 1-9364 Date 11-8-78

Operator EPNG Well Name SAN JUAN 28-6 #39 & 134

Location SW 5-27-6 County RIO ARRIBA State NM

Field _____ Formation _____

Sampled From C. P. S. 1284' W 320' 3-66PM

Date Sampled _____ By _____

Tbg. Press. _____ Csg. Press. _____ Surface Csg. Press _____

	ppm	epm		ppm	epm
Sodium	725	32	Chloride	18	.5
Calcium	197	10	Bicarbonate	298	5
Magnesium	30	3	Sulfate	1875	39
Iron	PRESENT		Carbonate	0	0
H_2S	ABSENT		Hydroxide	0	0

cc: D.C.Adams
R.A.Ullrich
E.R.Paulek
J.W.McCarthy
A.M.Smith
W.B.Shropshire
File

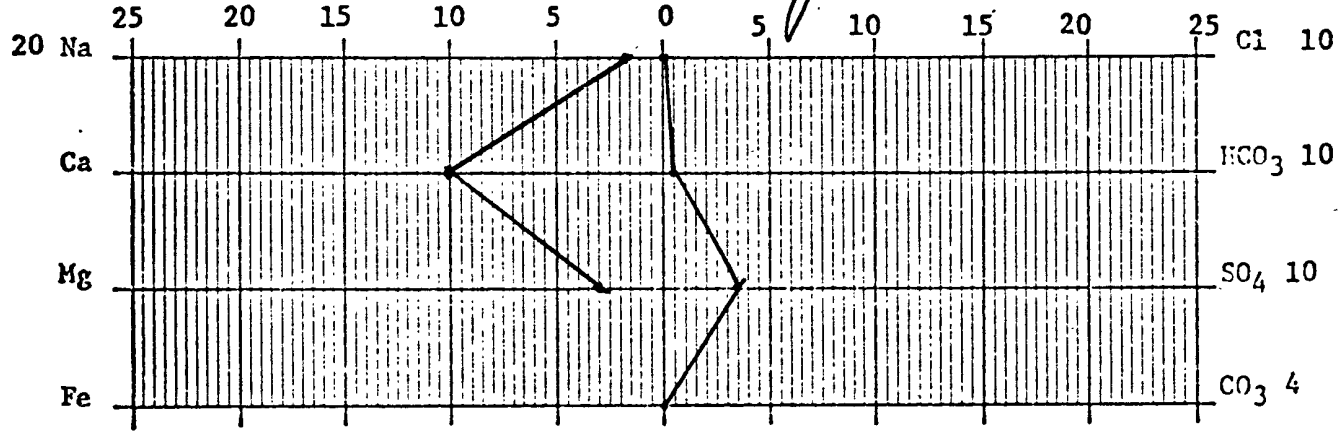
Total Solids Dissolved 2634

pH 7.5

Sp. Gr. 1.0030 at 73 60°F

Resistivity 320 ohm-cm at 73 °F

Joe Barnett RZE
Chemist



Scale: epm

Form 22-2 (Rev. 1-61)

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

CONTRACT 2

DAILY DRILLING REPORT

LEASE WELL NO. 1284 W CONTRACTOR D & K Enter RIG NO. 2 REPORT NO. DATE Sep 28 1978

MORNING

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO. NO. DC SIZE LENG.

SER. NO. NO. DC SIZE LENG.

SIZE STANDS

TYPE SINGLES

MAKE DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
0	20	Sand Stone
20	80	Sandy Shale
80	160	Sandy Shale (Damp)
160	180	Sand Stone
180	200	Sandy Shale
200	220	Shale

REMARKS –

DAYLIGHT

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO. NO. DC SIZE LENG.

SERIAL NO. NO. DC SIZE LENG.

SIZE STANDS

TYPE SINGLES

MAKE DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
220	240	Sandy Shale
240	280	Shale
280	300	Sandy Shale
300	340	Shale (Water)
340	390	Sandy Shale
390	420	Shale

REMARKS –

EVENING

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO. NO. DC SIZE LENG.

SERIAL NO. NO. DC SIZE LENG.

SIZE STANDS

TYPE SINGLES

MAKE DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
420	460	Sandy Shale
460	480	Shale
480	500	Sandy Shale

REMARKS –

Drilled 6¾ to 500 ft.
Logged 500
Cat 3 to 6 gpm water

SIGNED: Toolpusher, D. K. McDonald Company Supervisor

#38 → 30-039-07197
#170 → 30-039-20482

3803

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Co. Location: Unit A Sec. 05 Twp 27 Rng 06

Name of Well/Wells or Pipeline Serviced

San Juan 28-6 Units #38 And #170

Elevation 6716 Completion Date _____ Total Depth _____ Land Type F

Casing Strings, Sizes, Types & Depths 10/13 Set 99' Of 8" PVC Casing.

No Gas, Water, or Boulders Were Encountered During Casing

If Casing Strings are cemented, show amounts & types used Cemented

With 22 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

No

Depths & thickness of water zones with description of water: Fresh, Clear,

Salty, Sulphur, Etc. 200'

Depths gas encountered: No

Ground bed depth with type & amount of coke breeze used: 463' with

140' bags of Asbury #2181 (50lbs) coke breeze

Depths anodes placed: 448, 440, 424, 414, 404, 394, 375, 365, 280, 270, 260, 245, 235, 225, 215

Depths vent pipes placed: 463

Vent pipe perforations: bottom 300'

Remarks:

RECEIVED
JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

API WATER ANALYSIS REPORT FORM

Laboratory No. 2592202-2A 1283W

Company	Sample No.	Date Sampled
MERIDIAN OIL; Attn: Bill Donahue		11/19/92

~~Field~~ Location	Legal Description	County or Parish	State
A 5-27-6		R.A.	NM

Lease or Unit	Well	Depth	Formation	Water, B/D
	S.J. 28-6 #38 + #170			

Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By
	Ground Bed 200'	MRW

TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

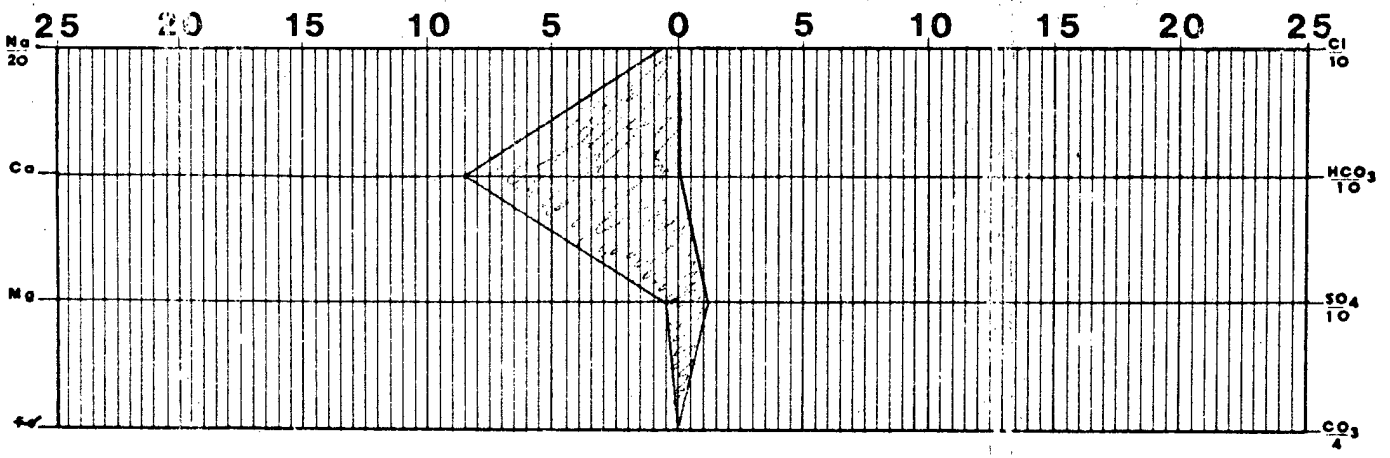
CATIONS	mg/l	me/l
Sodium, Na (calc.)	269	11.7
Calcium, Ca	170	8.4
Magnesium, Mg	4	0.4
Barium, Ba		

ANIONS		
Chloride, Cl	33	0.9
Sulfate, So_4	844	17.6
Carbonate, CO_3	12	0.4
Bicarbonate, HCO_3	98	1.6

OTHER PROPERTIES

pH	8.2
Specific Gravity, 60/60 F.	1.0045
Resistivity (ohm-meters) 72° F.	4.8
Total Dissolved Solids (calc.)	1,430 mg/l
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS:



Date Received	Preserved	Date Analyzed	Analyzed By
12/[illegible]		12/2/92	Sheila

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

APS 9157W

Operator Burlington Resources Location: Unit E Sec. 5 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SJ 28-6 #134M

33699A; 33638A 30-039-25751

Elevation 6691 Completion Date 4-1-98 Total Depth 300 Land Type SF

Casing Strings, Sizes, Types & Depths 8" PVC X 20'

If Casing Strings are cemented, show amounts & types used 4-Bags cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used

none

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 70' seep

Depths gas encountered: none

Ground bed depth with type & amount of coke breeze used: 300' = 2000 lbs Loresco SW coke breeze

Depths anodes placed: 285, 278, 271, 265, 223, 216, 209, 202, 195, 188

Depths vent pipes placed: 300'

Vent pipe perforations: Bottom 150'

Remarks:

RECEIVED
MAR - 9 1999
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

TIERRA DYNAMIC COMPANY — DEEP WELL GROUNDED LOG DATA SHEET — SF079051

COMPANY NAME: Burlington Resources — Elev. 6691

WELL NAME : SJ. 28-6 # 134M

LEGAL LOCATION: 5-27-6 — COUNTY: Rio Arriba

DATE: 4-1-98 — TYPE OF COKE: Loresco SW

DEPTH: 300' — AMT. OF COKE BACKFILL: 2000 lbs

BIT SIZE: 6 3/4 — VENT PIPE: 300'

DRILLER NAME: Jack Ledbetter — PERF. PIPE: Bottom 150'

SIZE AND TYPE OF CASING: 8" PVC x 20' — ANODE AMT. & TYPE: Anotec Duriron

BOULDER DRILLING:

COMPLETION INFORMATION:

WATER DEPTHS: 70 Seep

ISOLATION PLUGS:

DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE
100			265	2.0		430		
105			270	1.5		435		
110			275	1.0		440		
115			280	1.0		445		
120			285	1.0		450		
125			290	.8		455		
130			295	T.D.		460		
135			300			465		
140			305			470		
145			310			475		
150	.1		315			480		
155	.1		320			485		
160	.1		325			490		
165	.6		330			495		
170	.9		335			500		
175	.4		340			505		
180	.3		345			510		
185	.5		350			515		
190	1.1		355			520		
195	2.3		360			525		
200	2.2		365			530		
205	1.9		370			535		
210	1.9		375			540		
215	1.8		380			545		
220	1.8		385			550		
225	1.3		390			555		
230	1.0		395			560		
235	.7		400			565		
240	.5		405			570		
245	.4		410			575		
250	.2		415			580		
255	.2		420			585		
260	1.0		425			590		
						595		

ANODE#	DEPTH	OUTPUT NO COK	OUTPUT COKED
1	285	1.0	3.6
2	278	1.4	4.7
3	271	1.8	5.2
4	265	2.0	5.9
5	223	1.8	6.2
6	216	2.1	6.3
7	209	2.2	5.9
8	202	1.6	4.7
9	195	1.0	4.7
10	188	1.0	1.9
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			

LOGING VOLTS: 11.12 — VOLTAGE SOURCE: Auto

TOTAL AMPS: 10.5 — TOTAL G/B RESISTANCE: 1.0

REMARKS:

a167W

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Burlington Resources Location: Unit I Sec. 5 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SJ 28-6 # 170M

33637A; 33696A 30-039-25772

Elevation ____ Completion Date 4-14-98 Total Depth 300' Land Type NMSF

Casing Strings, Sizes, Types & Depths 8" PVC X 20'

If Casing Strings are cemented, show amounts & types used 4 Bags Cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used

none

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 100 seep

Depths gas encountered: none

Ground bed depth with type & amount of coke breeze used: 300', 1600 lbs Lorisco SW

Depths anodes placed: 290', 280, 260, ~~250~~, 248, ~~240~~, 234, ~~228~~, ~~222~~, ~~216~~, 210

Depths vent pipes placed: 300'

Vent pipe perforations: Bottom 150'

Remarks:

RECEIVED
MAR - 9 1999
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

TIERRA DYNAMIC COMPANY — DEEP WELL GROUNDED LOG DATA SHEET NM SF 079049B

COMPANY NAME: Burlington Resources

WELL NAME : SJ 28 1/6 # 170M

LEGAL LOCATION: S-27-6 COUNTY: Rio Arriba

DATE: 4-14-98

DEPTH: 300'

BIT SIZE: 6 3/4

DRILLER NAME: Jack Ledbetter

SIZE AND TYPE OF CASING: 8" PVC X 20'

TYPE OF COKE: Lovisco SW

AMT. OF COKE BACKFILL: 11600 lbs

VENT PIPE: 300'

PERF. PIPE: Bottom 150'

ANODE AMT. & TYPE: Anode - Duriron

BOULDER DRILLING:

DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE
100	1.7		265	.4		430		
105	1.5		270	.3		435		
110	1.4		275	.5		440		
115	.9		280	.7	2	445		
120	.6		285	.8		450		
125	.5		290	1.0	1	455		
130	.4		295	.9		460		
135	.5		300	T.D.		465		
140	2.0		305			470		
145	2.1		310			475		
150	2.1		315			480		
155	1.6		320			485		
160	1.9		325			490		
165	1.5		330			495		
170	1.0		335			500		
175	.6		340			505		
180	.6		345			510		
185	.4		350			515		
190	.3		355			520		
195	1.0		360			525		
200	1.4		365			530		
205	1.8		370			535		
210	1.6	10	375			540		
215	1.5	9	380			545		
220	2.1		385			550		
225	1.8		390			555		
230	1.6	8	395			560		
235	1.8	7	400			565		
240	1.0	6	405			570		
245	.8		410			575		
250	1.4	5	415			580		
255	1.4	4	420			585		
260	1.4	3	425			590		
						595		

COMPLETION INFORMATION:

WATER DEPTHS: 100 Seep

ISOLATION PLUGS:

ANODE#	DEPTH	OUTPUT NO COK	OUTPUT COKED
1	290	.9	1.8
2	280	1.1	2.0
3	260	1.2	4.1
4	254	1.8	5.0
5	248	1.8	5.6
6	240	1.8	5.8
7	234	1.9	5.7
8	228	1.5	5.0
9	222	1.9	4.2
10	216	1.7	4.2
11	210	1.2	3.4
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			

LOGING VOLTS: 11.10 VOLTAGE SOURCE: AUTO

TOTAL AMPS: 10.5 TOTAL G/B RESISTANCE: 1.0

REMARKS:

2947 53 - 30-039-07118
104 - 30-039-20840

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 8 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #53, #104

cps 1289w

Elevation 6203' Completion Date 9/7/78 Total Depth 160' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 80'

Depths gas encountered: N/A

Type & amount of coke breeze used: 25 SACKS

Depths anodes placed: 120', 90', 80'

Depths vent pipes placed: 155'

Vent pipe perforations: 120'

Remarks: gb #2

RECEIVED
5-31-91
JUN 21 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

53- 30-039-07118
104- 30-039-20840

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 8 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #53, #104

cps 1289w

Elevation 6203' Completion Date 9/7/78 Total Depth 320' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 80' SAMPLE TAKEN

Depths gas encountered: N/A

Type & amount of coke breeze used: 61 SACKS

Depths anodes placed: 290', 280', 270', 260', 195', [illegible] 85'

Depths vent pipes placed: 300'

Vent pipe perforations: 260'

RECEIVED
5-31-91
JUN 21 1991
OIL CON. DIV
DIST. 3

Remarks: gb #1 HOLE CAVED, RETRIEVED #4 ANODE. #1 & #2 DID NOT GET COKE AROUND THEM.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

1009

#22 30-039-07127

#204 30-039-20846

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 8 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #22, #204

cps 1288w

Elevation 6481' Completion Date 8/28/78 Total Depth 500' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. DAMP AT 110' WATER AT 270'

Depths gas encountered: N/A

Type & amount of coke breeze used: 64 SACKS

Depths anodes placed: 370', 360', 350', 340', 330', 320', 310', 300', 290', 280', 155'

Depths vent pipes placed: 380'

Vent pipe perforations: 260'

Remarks: gb #1 HOLE BRIDGED ABOVE #10 ANODE. INSTALLED #11

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 11-71)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Drilling Log (Attach Hereto) ☐ #204 Completion Date 8-28-79

Well Name	Location	CPS No.
S.J. 28-6 # 22	NE 8-27-6	1288W

Type & Size Bit Used	Work Order No.
6 3/4"	52626-19

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
Logged 500 - 460				

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	370	360	350	340	330	320	310	300	290	~~280~~
Anode Output (Amps)	3.1	2.8	2.3	2.8	3.6	3.7	3.7	3.4	2.6	
Anode Depth	155									
Anode Output (Amps)	2.4									

	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Depth										
Anode Output (Amps)										

Total Circuit Resistance				No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.8	Amps 14.1	Ohms 0.84			

Remarks: Static 600' SE - 0.81. Driller Said Damp @ 110' started making water @ 270'. Perforated 260' of 1" PVC vent pipe. Installed 380' of 1" PVC vent pipe. Slurryed 64 sacks of coke breeze 0-4". Hole Bridged Above #10 Anode. Installed #11 Anode

40V 16A Rectifier 1 1/2" x 60" Duriron

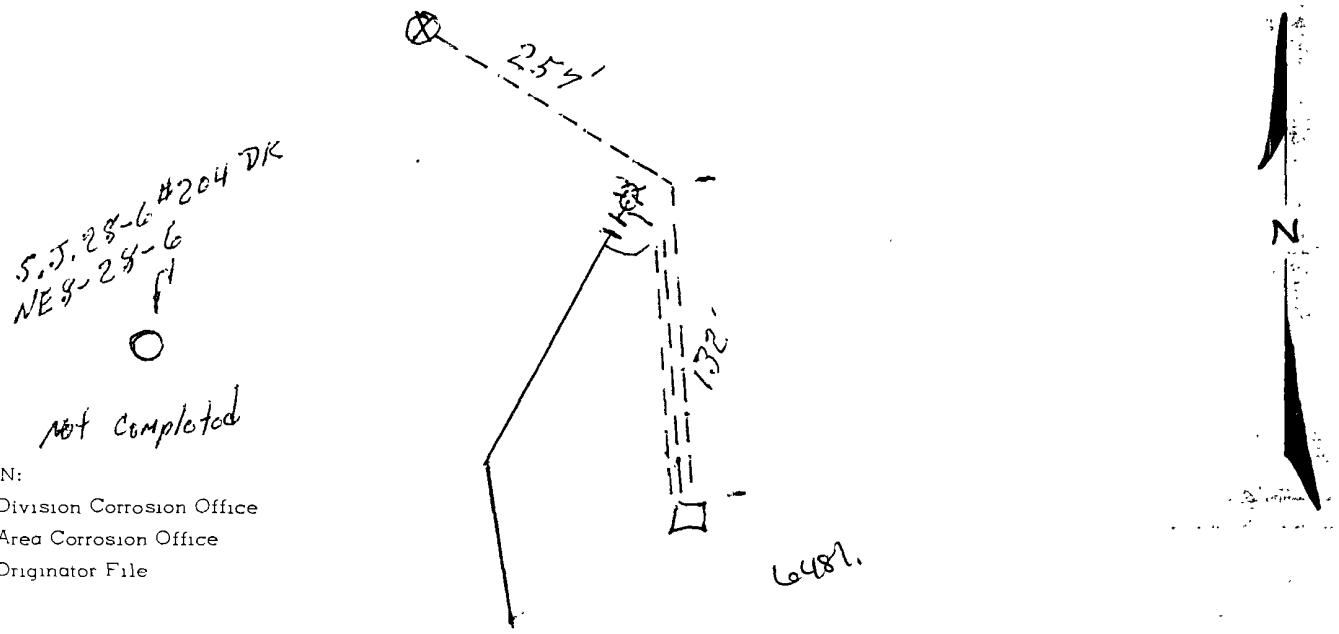
stub Pole

Hole Depth = - 40'
Ditch & Cable = 389'
Extra Cable = 264'

All Construction Completed:

W. L. Lowe
(Signature)

GROUND BED LAYOUT SKETCH



Not Completed

DISTRIBUTION:
WHITE – Division Corrosion Office
YELLOW – Area Corrosion Office
PINK – Originator File

El Paso Natural Gas Company
ENGINEERING CALCULATION

Sheet: ___ of ___
Date:
By:
File:

S.J. 28-6 # 22   NE 8-27-6   1288W   52626-19

MW		gals/mol
16.04	C_1	6.4
30.07	C_2	10.12
44.10	C_3	10.42
58.12	iC_4	12.38
58.12	nC_4	11.93
72.15	iC_5	13.85
72.15	nC_5	13.71
86.18	iC_6	15.50
86.18	C_6	15.57
100.21	iC_7	17.2
100.21	C_7	17.46
114.23	C_8	19.39
28.05	$C_2^=$	9.64
42.08	$C_3^=$	9.67

MISC.

MW		gals/mol
32.00	O_2	3.37
28.01	CO	4.19
44.01	CO_2	6.38
64.06	SO_2	5.50
34.08	H_2S	5.17
28.01	N_2	4.16
2.02	H_2	3.38

Static 600' SE = 0.81

Driller said Damp @ 110' Making water @ 240' 10 Gals Per min
Perforated 260' of 1" PVC vent Pipe
Installed 380' of 1" PVC vent Pipe
Slurried 64 sacks of coke
Bridged Between #9 & #10 Installed #11 Anodes

Depth	Reading	Anode	Depth	Reading
250			30	.9
				1.0
60			40	1.6
				1.6
70	.9		50	.8
	1.2			.8
80	1.1	(10)	60	.8 TO
	1.1			
90	1.6	(9)	70	
	1.7			
300	1.7	(8)	80	
	1.8			
10	1.7	(7)	90	
	1.8			
20	1.8	(6)	500	Drilled
	1.8			
30	1.5	(5)		
	1.7			
40	1.4	(4)		
	1.2			
50	1.3	(3)		
	1.1			
60	1.1	(2)		
	1.2			
70	1.4	(1)		
	.8			
80	.5			
	.8			
90	.9			
	.6			
400	.7			
	.7			
10	.7			
	.7			
20	.7			
	.9			

Stub Pole
40 V 16A Rectifier
Hole Depth: 440'
Ditch & cable: 389'
Extra cable: 264

Anode	Depth		
(1)	370	1.6	3.1
(2)	360	1.5	2.8
(3)	350	1.3	2.3
(4)	340	1.5	2.8
(5)	330	2.2	3.6
(6)	320	2.1	3.7
(7)	310	2.1	3.7
(8)	300	2.1	3.4
(9)	290	1.5	2.6
(10)	280	1.4	[illegible]
(11)	155	1.5	2.4

Volts: 11.8
Amps: 14.1
Ohms: 0.84

EL PASO NATURAL GAS COMPANY
SAN JUAN DIVISION
FARMINGTON, NEW MEXICO
PRODUCTION DEPARTMENT WATER ANALYSIS

Analysis No. 1-9325 Date 9-15-78

Operator EPNG Well Name San Juan 28-6 #22

Location 8-27-6 County _____ State NM

Field _____ Formation ANODE BED

Sampled From ~~1288'~~ WTR @ 270'

Date Sampled _____ By _____

Tbg. Press. _____ Csg. Press. _____ Surface Csg. Press _____

	ppm	epm		ppm	epm
Sodium	437	19	Chloride	16	0.4
Calcium	42	2	Bicarbonate	278	5
Magnesium	5	0.4	Sulfate	750	16
Iron	PRESENT		Carbonate	0	0
H_2S	ABSENT		Hydroxide	0	0

cc: D.C. Adams
R.A. Ullrich
E.R.Paulek
J.W. McCarthy
A.M. Smith
W.B. Shropshire
File

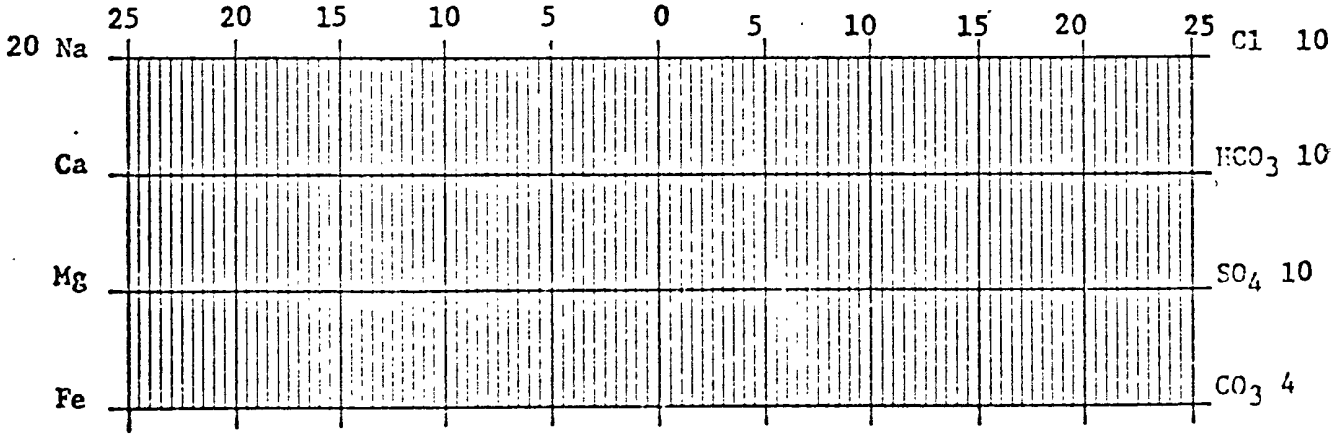
Total Solids Dissolved 1216

pH 8.2

Sp. Gr. 1.0026 at 60°F

Resistivity 680 ohm-cm at 72 °F

R. Z. Ellsbury
Chemist



Scale: epm

Form 22-2 (Rev. 1-61)

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

DAILY DRILLING REPORT

1288W

LEASE | WELL NO. 1288W CONTRACTOR O'Brient RIG NO. 1 REPORT NO. 5 DATE Aug 28 19 78

MORNING

Driller | Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO. | NO. DC ____ SIZE ____ LENG. ____

SERIAL NO. | NO. DC ____ SIZE ____ LENG. ____

SIZE | STANDS

TYPE | SINGLES

MAKE | DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
0	10	Surface
10	55	Sandstone damp
55	80	Shale
80	140	Sandstone very damp
140	165	Shale
165	165	Sandstone

REMARKS –

DAYLIGHT

Driller | Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO. | NO. DC ____ SIZE ____ LENG. ____

SERIAL NO. | NO. DC ____ SIZE ____ LENG. ____

SIZE | STANDS

TYPE | SINGLES

MAKE | DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
165	175	Shale
175	270	Sandstone water
270	315	Shale
315	365	Sandy Shale
365	375	Sandstone
375	380	Shale

REMARKS –

EVENING

Driller | Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO. | NO. DC ____ SIZE ____ LENG. ____

SERIAL NO. | NO. DC ____ SIZE ____ LENG. ____

SIZE | STANDS

TYPE | SINGLES

MAKE | DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
380	442	Sandstone
442	450	Shale
450	455	Sandstone
455	465	Shale
465	500	Sandstone

REMARKS –

Drilled To 500 w/6 3/4
Logged To 460

est. water @ 10 gpm.
Water @ 270 overall

SIGNED: Toolpusher Tom O'Brient Company Supervisor

1580

30-039-22299

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SE Sec. 8 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #22A

cps 1608w

Elevation 6480' Completion Date 7/21/81 Total Depth 500' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 300' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: 6200 lbs.

Depths anodes placed: 470', 460', 425', 415', 405', 395', 355', 345', 320', 310'

Depths vent pipes placed: 495'

Vent pipe perforations: 300'

Remarks: gb #1

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If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 11-71)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto). ☐ (2 "x60" Ditch) Completion Date 7/21/81

Well Name	Location	CPS No.
S. J. 28-6 UNIT #22A	SE 8 - 27. 6	1608 W

Type & Size Bit Used	Work Order No.
6 3/4"	S75G3-21-50-20

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
500' T.D. 495'				

	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10
Anode Depth	470	460	425	415	405	395	355	345	320	310
Anode Output (Amps)	2.4	3.3	3.1	2.6	2.9	2.5	2.9	2.7	1.8	2.3

	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Depth										
Anode Output (Amps)										

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.3 V	Amps 13.7 A	Ohms .9		

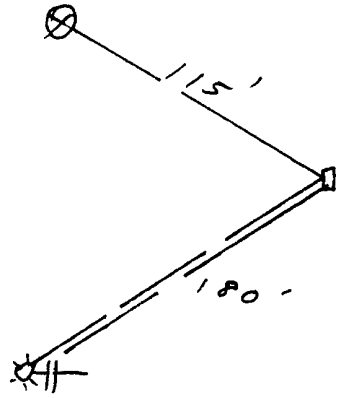
Remarks: STATIC ON S.J. 28-6 UNIT 22A 600' S = .85V (UNIONS CHECKED OK)
DRILLED TO 260'. HOLE WAS DRY NEXT A.M. HIT WATER AT 300' SHUT DOWN 30 MIN. BLEW WATER & MUD TO TOP OF HOLE, WOULD NOT SETTLE OUT FOR WATER SAMPLE. EST. ½ GAL./MIN. DRILLED TO 500', LOGGED 495'. INSTALLED 495' OF 1" P.V.C. VENT PIPE, PERFERATED 300'.
COKE BREEZE WAS HAULED IN BULK. EST. 6200 LB IN HOLE

PITCH & CABLE = 295' ✓
EXTRA CABLE = 200' ✓
40V 16A RECT. ✓
STUB POLE ✓
HOLE DEPTH - 5' ✓

All Construction Completed

J E Statts
(Signature)

GROUND BED LAYOUT SKETCH



No.	Reg.	O.T.
	8	3

DISTRIBUTION:
WHITE – Division Corrosion Office
YELLOW – Area Corrosion Office
PINK – Originator File

4480

EL PASO NATURAL GAS COMPANY

Sheet ___ of ___
Date: ___
By: ___

MW		gals/mol
16.04	C_1	6.4
30.07	C_2	10.12
44.10	C_3	10.42
58.12	iC_4	12.38
58.12	nC_4	11.93
72.15	iC_5	13.85
72.15	nC_5	13.71
86.18	iC_6	15.50
86.18	C_6	15.57
100.21	iC_7	17.2
100.21	C_7	17.46
114.23	C_8	19.39
28.05	C_2=	9.64
42.08	C_3=	9.67

MW	MISC	gals/mol
32.00	O_2	3.37
28.01	CO	4.19
44.01	CO_2	6.38
64.06	SO_2	5.50
34.08	H_2S	5.17
28.01	N_2	4.16
2.02	H_2	3.38

CPS - 1608 W

S.J. 28-6 UNIT 22-A SE 8-27-6 W.O. 57563-21-50-20

300 - .7
.7
10 - 1.4 - (10)
1.0
20 - 1.0 - (9)
.9
30 - .7
.7
40 - .6
1.3 - (8)
50 - 1.6
1.3 - (7)
60 - .9
.7
70 - 1.0
1.1
80 - 1.4
.5
90 - 1.2
1.2 - (6)
400 - 1.3
1.3 - (5)
10 - 1.1
1.1 - (4)
20 - 1.3
1.4 - (3)
30 - .9
.8
40 - .8
.9
50 - .9
1.5
60 - 1.5 - (2)
1.3

470 - 1.2 - (1)
1.2
80 - 1.2
0.8
90 - .6
495 T.D.
500 -

Drilled To 260, Hole was Dry
Next A.M. Hit water At 300,
Shut Down For 30 min. Blew
water & mud To Top of Hole,
would not settle out For
water sample. Est 2 gal/min
Installed 495 of 1" pvc vent
Pipe. Perforated 300.
Drilled 500, Logged 495'

12.3 V 137 A = .90 Ω

7/21/81

[signature]

1 - 470 - 1.4 - 2.4
2 - 460 - 1.9 - 3.3
3 - 425 - 1.8 - 3.1
4 - 415 - 1.5 - 2.6
5 - 405 - 1.9 - 2.9
6 - 395 - 1.6 - 2.5
7 - 355 - 1.7 - 2.9
8 - 345 - 1.6 - 2.7
9 - 320 - 1.1 - 1.8
10 - 310 - 1.8 - 2.3

Form 22-2 (Rev 6-79)

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE SJ 28-6 WELL NO. # 22-A CPS 160 [illegible] W CONTRACTOR Story Drilling RIG NO. 2 REPORT NO. DATE July 21 19 81

MORNING					DAYLIGHT					EVENING				
Driller		Total Men In Crew			Driller		Total Men In Crew			Driller		Total Men In Crew		
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.

MORNING		DAYLIGHT		EVENING	
	NO. DC ___ SIZE ___ LENG. ___		NO. DC ___ SIZE ___ LENG. ___		NO. DC ___ SIZE ___ LENG. ___
BIT NO.	NO. DC ___ SIZE ___ LENG. ___	BIT NO.	NO. DC ___ SIZE ___ LENG. ___	BIT NO.	NO. DC ___ SIZE ___ LENG. ___
SERIAL NO.	STANDS	SERIAL NO.	STANDS	SERIAL NO.	STANDS
SIZE	SINGLES	SIZE	SINGLES	SIZE	SINGLES
TYPE	DOWN ON KELLY	TYPE	DOWN ON KELLY	TYPE	DOWN ON KELLY
MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED	MUD RECORD			MUD, ADDITIVES USED AND RECEIVED	MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.		Time	Wt.	Vis.		Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN
0	100	Sand	320	350	Sand			
100	190	Sandy Shale	350	390	Shale			
190	230	Sand	390	400	Sand			
230	240	Shale	400	430	Shale			
240	290	Sand	430	460	Sandy Shale			
290	320	Shale	460	500	Sand Shale			

REMARKS –
Water 290–300

Drilled 500 TD-495

REMARKS –

REMARKS –

SIGNED: Toolpusher Steve Story Company Supervisor ______

30-039-25629

ENTERED

Montoya 337.5 307

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

90710

dp: 33641A 0079703141

Operator Burlington Resources Location: Unit ~~A~~ C NE NW Sec. 8 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced San Juan 28-6 -104M

Elevation ____ Completion Date 7/15/97 Total Depth 400 Land Type SF

Casing Strings, Sizes, Types & Depths 7/15 set 40' of 8" PVC casing no Gas, water or Boulders were encountered During Casing

If Casing Strings are cemented, show amounts & types used cemented with 8 Bages of cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used none

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit A Fresh water seep at 130'

Depths gas encountered: none

Ground bed depth with type & amount of coke breeze used: 400' Depth used 18 sacks of Loresco SW (1800#)

Depths anodes placed: 375, 369, 363, 357, 351, 345, 339, 333, 305, 290, 284, 265, 250, 233

Depths vent pipes placed: surface to 400'

Vent pipe perforations: Bottom 150'

Remarks:

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FEB 25 1998
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Needs CKS

TIERRA DYNAMIC COMPANY — DEEP WELL GROUNDED LOG DATA SHEET

COMPANY NAME: Burlington Resources

WELL NAME S.J. 28-6 # 104 M

LEGAL LOCATION: COUNTY: San Juan

DATE: 7/15/97

DEPTH: 400'

BIT SIZE: 6 3/4

DRILLER NAME: Bud Mercer

SIZE AND TYPE OF CASING: 8" PVC

TYPE OF COKE: Loresco SW

AMT. OF COKE BACKFILL: 1900

VENT PIPE: 400'

PERF. PIPE: 150'

ANODE AMT. & TYPE: ANOtec

BOULDER DRILLING: none

DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE
100	1.6		265	1.0		430		
105	1.8		270	.8		435		
110	1.3		275	.7		440		
115	1.3		280	.7		445		
120	1.4		285	.8		450		
125	1.6		290	1.2		455		
130	1.8		295	.9		460		
135	1.9		300	.8		465		
140	2.1		305	.7		470		
145	1.8		310	.7		475		
150	1.8		315	.7		480		
155	1.3		320	.8		485		
160	1.0		325	.7		490		
165	.8		330	2.0		495		
170	.8		335	1.9		500		
175	.7		340	1.7		505		
180	.8		345	1.1		510		
185	.8		350	1.2		515		
190	.8		355	1.9		520		
195	1.1		360	1.9		525		
200	1.8		365	1.4		530		
205	1.2		370	1.1		535		
210	.8		375	1.0		540		
215	.6		380	.8		545		
220	.6		385	TD		550		
225	.7		390			555		
230	1.2		395			560		
235	1.5		400			565		
240	1.3		405			570		
245	1.0		410			575		
250	1.0		415			580		
255	.9		420			585		
260	.8		425			590		
						595		

COMPLETION INFORMATION:

WATER DEPTHS: 130' Damp

ISOLATION PLUGS:

ANODE#	DEPTH	OUTPUT NO COK	OUTPUT COKED
1	375	1.0	.9
2	369	1.1	1.4
3	363	1.6	2.6
4	357	1.9	3.3
5	351	1.9	2.4
6	345	1.1	2.7
7	339	1.7	3.5
8	333	1.8	3.5
9	305	.9	1.9
10	290	1.9	2.2
11	284	.7	2.1
12	265	1.0	1.9
13	250	1.0	2.0
14	233	1.3	2.6
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			

LOGING VOLTS: 12.0 VOLTAGE SOURCE:

TOTAL AMPS: 12.4 TOTAL G/B RESISTANCE: 0.96 OHM

REMARKS:

#23 30-039-07104

#96 30-039-07108

#112 30-039-07099

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 9 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JAUN 28-6 UNIT #23, #96, #112

cps 681w

Elevation 6478' Completion Date 11/15/77 Total Depth 420' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 100'

Depths gas encountered: N/A

Type & amount of coke breeze used: 49 SACKS

Depths anodes placed: 385', 375', 365', 355', 345', 335', 325', 315', 305', 295'

Depths vent pipes placed: 400' OF 1" PVC VENT PIPE

Vent pipe perforations: 280'

Remarks: gb #2

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OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 9 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #23, #96, #112

cps 681w

Elevation 6478' Completion Date 12/29/65 Total Depth 420' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

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Depths gas encountered: N/A

Type & amount of coke breeze used: 4400 lbs.

Depths anodes placed: 362', 356', 350', 344', 338', 332', 326', 320', 314', 308'

Depths vent pipes placed: 362' OF 3/4" HOSE

Vent pipe perforations: BOTTOM 100', 1' INTERVALS

Remarks: gb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

2946

30-039-07137

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 9 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #11

cps 1290w

Elevation 6272' Completion Date 9/5/78 Total Depth 320' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 62' SAMPLE TAKEN

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 295', 285', 275', 265', 255', 245', 235', 190', 150', 140'

Depths vent pipes placed: 300'

Vent pipe perforations: 280'

Remarks: gb #1

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5-31-91
JUN 21 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

630

205-30-039-20850
476-30-039-25052

E

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Location: Unit J Sec. 9 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced San Juan 28-6 #205A #476 2254-U

Elevation 6490 Completion Date 9-3-91 Total Depth 465' Land Type F

Casing Strings, Sizes, Types & Depths 100 8" PVC

If Casing Strings are cemented, show amounts & types used Yes - 23 Sacks

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 110' - Fresh

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 465' Asbury Coke - 142 Bags

Depths anodes placed: #1-450', #2-440', #3-425', #4-415', #5-405', #6-395', #7-385', #8-375', #9-365', #10-355', #11-190', #12-155'

Depths vent pipes placed: From Surface to 465'

Vent pipe perforations: From 150' to 465

Remarks:

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FEB 24 1992
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS#	P/L NAME(s), NUMBER(s)					
2254-W	San Juan 28-6 #205 + #476					
WO #	TOTAL	VOLTS	AMPS	OHMS	DATE	NAME
M580		12.5	22.6	.55	9-3-91	David Ashwood

REMARKS (notes for construction log)

H_2O - 110'

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #
100			295	1.2		490			685		
105			300	1.0		495			690		
110			305	.7		500			695		
115			310	.7		505			700		
120			315	.7		510			ANODE #	DEPTH	NO COKE
125			320	.7		515					
130			325	.7		520			1	450	2.2
135			330	1.0		525			2	440	2.3
140			335	1.7		530			3	425	2.0
145			340	1.5		535			4	415	2.1
150	1.7		345	1.6		540			5	405	2.4
155	2.3	12	350	1.7		545			6	395	2.3
160	2.5		355	1.9	10	550			7	385	2.1
165	1.9		360	2.5		555			8	375	2.4
170	1.1		365	2.3	9	560			9	365	2.3
175	1.0		370	2.0		565			10	355	2.1
180	1.2		375	2.4	8	570			11	190	1.8
185	1.7		380	2.4		575			12	155	2.6
190	1.8	11	385	2.1	7	580			13		
195	1.7		390	2.0		585			14		
200	1.7		395	2.3	6	590			15		
205	1.7		400	2.0		595			16		
210	1.4		405	2.5	5	600			17		
215	1.7		410	2.3		605			18		
220	1.4		415	2.0	4	610			19		
225	.8		420	2.2		615			20		
230	.5		425	2.0	3	620			21		
235	.5		430	1.6		625			22		
240	.4		435	1.5		630			23		
245	.4		440	2.4	2	635			24		
250	.5		445	2.1		640			25		
255	.8		450	2.3	1	645			26		
260	1.3		455	2.4		650			27		
265	1.4		460	2.2		655			28		
270	.9		465	TD-465		660			29		
275	.7		470			665			30		
280	.7		475			670					
285	1.1		480			675					
290	1.3		485			680					

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copy — Division Corrosion Supervisor
copy — Region Corrosion Specialist

API WATER ANALYSIS REPOF FORM

2254W

Laboratory No 25910909-1E

Company		Sample No.	Date Sampled
MERIDIAN OIL			9-3-91
Field	**Legal Description**	**County or Parish**	**State**
	G-9, 27-6	RIO ARRIBA	N.M.
Lease or Unit	**Well**	**Depth**	**Formation**	**Water, B/D**
	SJ 28-6 # 205	110'	Water Table	
Type of Water (Produced, Supply, etc.)	**Sampling Point**	**Sampled By**
	DEEPWELL GR. BED FOR C.P.	D. ASHWORTH

TECH, Inc.
333 East Main
Farmington,
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

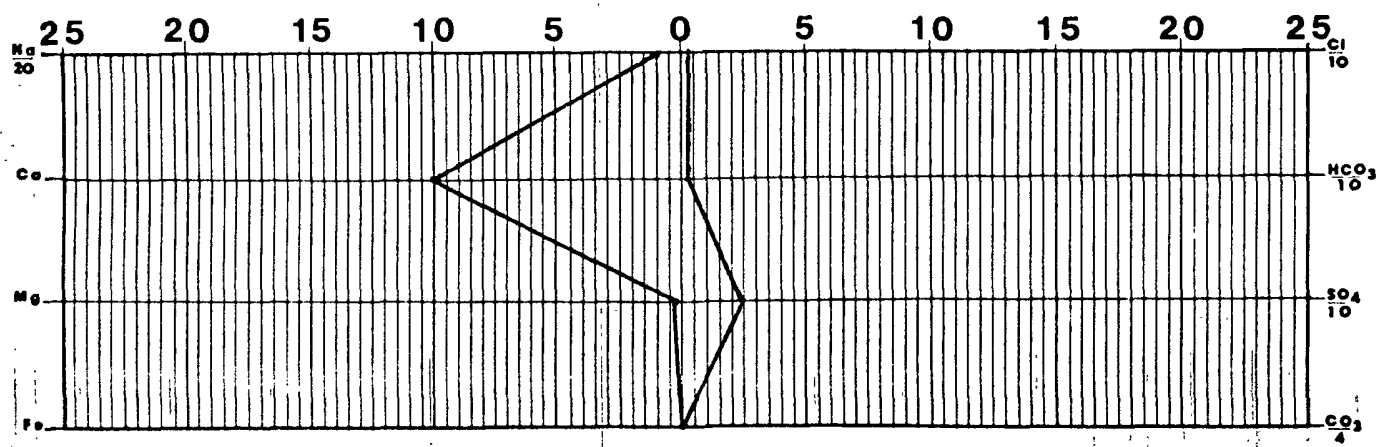
CATIONS	mg/l	me/l
Sodium, Na (calc.)	450	20
Calcium, Ca	200	10
Magnesium, Mg	2.4	0.2
Barium, Ba		

ANIONS		
Chloride, Cl	110	3.0
Sulfate, So_4	1200	24
Carbonate, CO_3	0	0
Bicarbonate, HCO_3	170	2.7

OTHER PROPERTIES

pH	7.8
Specific Gravity, 60/60 F.	1.0036
Resistivity (ohm-meters) 72° F.	4.85
Total Dissolved Solids (calc.)	2100.
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS:



Date Received	Preserved	Date Analyzed	Analyzed By
9/9/91	No	9/9-10/91	EQ

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Location: Unit F Sec. 9 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced San Juan 28-6 # 205A #476

2254-W

Elevation 6490 Completion Date 9-3-91 Total Depth 465' Land Type F

Casing Strings, Sizes, Types & Depths 100 8" PVC

If Casing Strings are cemented, show amounts & types used Yes - 23 Sacks

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 110' - Fresh

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 465'

Asbury Coke - 142 Bags

Depths anodes placed: #1-450', #2-440', #3-425', #4-415', #5-405', #6-395', #7-385', #8-375', #9-365', #10-355', #11-190', #12-155'

Depths vent pipes placed: From Surface to 465'

Vent pipe perforations: From 150' to 465'

Remarks:

RECEIVED
FEB 24 1992
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS# 2254-W	P/L NAME(s), NUMBER(s) San Juan 28-6 #205 & #476					
WO # M580	TOTAL	VOLTS 12.5	AMPS 22.6	OHMS .55	DATE 9-3-91	NAME David Ashwort

REMARKS (notes for construction log)

H_2O - 110'

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #
100			295	1.2		490			685		
105			300	1.0		495			690		
110			305	.7		500			695		
115			310	.7		505			700		
120			315	.7		510			ANODE #	DEPTH	NO COKE
125			320	.7		515			1	450	2.2
130			325	.7		520			2	440	2.3
135			330	1.0		525			3	425	2.0
140			335	1.7		530			4	415	2.1
145			340	1.5		535			5	405	2.4
150	1.7		345	1.6		540			6	395	2.3
155	2.3	12	350	1.7		545			7	385	2.1
160	2.5		355	1.9	10	550			8	375	2.4
165	1.9		360	2.5		555			9	365	2.3
170	1.1		365	2.3	9	560			10	355	2.1
175	1.0		370	2.0		565			11	190	1.8
180	1.2		375	2.4	8	570			12	155	2.6
185	1.7		380	2.4		575			13		
190	1.8	11	385	2.1	7	580			14		
195	1.7		390	2.0		585			15		
200	1.7		395	2.3	6	590			16		
205	1.7		400	2.0		595			17		
210	1.4		405	2.5	5	600			18		
215	1.7		410	2.3		605			19		
220	1.4		415	2.0	4	610			20		
225	.8		420	2.2		615			21		
230	.5		425	2.0	3	620			22		
235	.5		430	1.6		625			23		
240	.4		435	1.5		630			24		
245	.4		440	2.4	2	635			25		
250	.5		445	2.1		640			26		
255	.8		450	2.3	1	645			27		
260	1.3		455	2.4		650			28		
265	1.4		460	2.2		655			29		
270	.9		465	TD-465		660			30		
275	.7		470			665					
280	.7		475			670					
285	1.1		480			675					
290	1.3		485			680					

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copy — Division Corrosion Supervisor
copy — Region Corrosion Specialist

API WATER ANALYSIS REPORT FORM

2254W

Laboratory No. 25910909-1E

Company	Sample No.	Date Sampled
MERIDIAN OIL		9-3-91

Field	Legal Description	County or Parish	State
	G-9, 27-6	RIO ARRIBA	N.M.

Lease or Unit	Well	Depth	Formation	Water, B/D
	SJ 28-6 # 205	110'	Water Table	

Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By
	DEEPWELL GR. BED FOR C.P.	D. ASHWORTH

TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

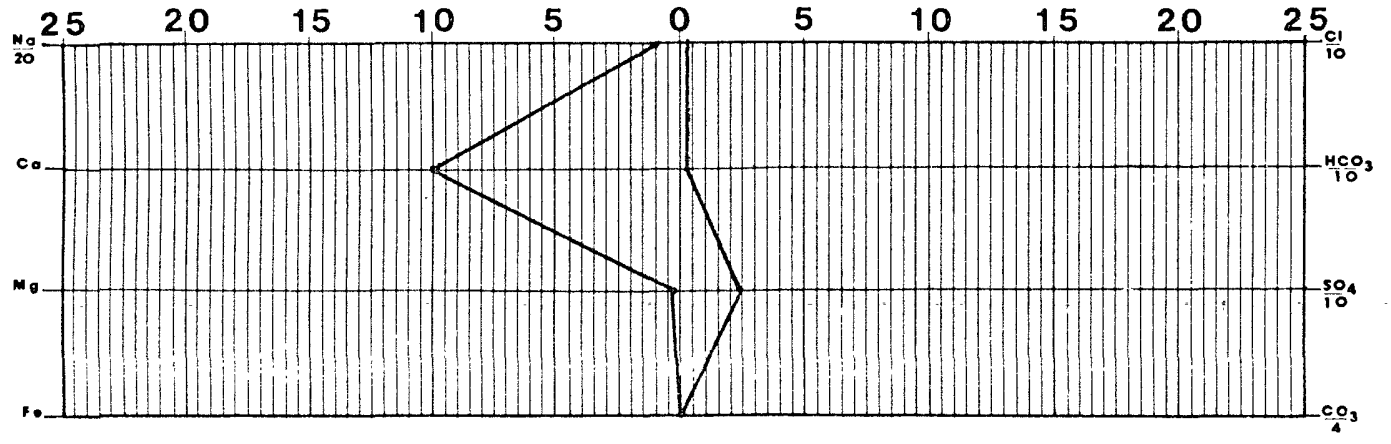
CATIONS	mg/l	me/l
Sodium, Na (calc.)	450	20
Calcium, Ca	200	10
Magnesium, Mg	2.4	0.2
Barium, Ba		

ANIONS		
Chloride, Cl	110	3.0
Sulfate, So_4	1200	24
Carbonate, CO_3	0	0
Bicarbonate, HCO_3	170	2.7

OTHER PROPERTIES

pH	7.8
Specific Gravity, 60/60 F.	1.0036
Resistivity (ohm-meters) 72° F.	4.85
Total Dissolved Solids (calc.)	2100.
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS:



Date Received	Preserved	Date Analyzed	Analyzed By
9/9/91	No	9/9-10/91	EO

#11A 30-039-22203

#89 30-039-82367

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SE Sec. 9 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #11A, #89

cps 1607w

Elevation 6448, Completion Date 7/20/81 Total Depth 500' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 160' SAMPLE TAKEN

Depths gas encountered: N/A

Type & amount of coke breeze used: 6200 lbs.

Depths anodes placed: 470', 460', 450', 370', 355', 345', 215', 205', 180', 170'

Depths vent pipes placed: 495'

Vent pipe perforations: 360'

Remarks: gb #1

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DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 11-71)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Drilling Log (Attach Hereto). ☐ (2" x 60" DURION) Completion Date 7/20/81

Well Name	Location	CPS No.
S.J. 28-6 # 11 A S.J. 28-6 # 89	SE 9-27-6	1607 W

Type & Size Bit Used 6 3/4" — Work Order No. 51853-21-50-20 / 40527-21-50-20

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
500' T.D. 495'		6,200#		

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	470'	460'	450'	370'	355'	345'	215'	205'	180'	170'
Anode Output (Amps)	3.9	3.6	3.3	2.2	2.6	2.5	3.7	3.7	4.5	4.7

	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Depth										
Anode Output (Amps)										

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.1	Amps 16.6	Ohms .73		

Remarks: STATIC ON S.J. 28-6 #11A 600' N. = .95V STATIC ON S.J. 28-6 #89 600' E. = .90V (UNIONS CHECKED OK.) DRILLER SAID WATER AT 160'. APPROX. ½ GAL./MIN DRILLED TO 170' ON FRIDAY. WATER STANDING IN HOLE ON MONDAY AT 150'. TOOK WATER SAMPLE. DRILLED TO 500'. LOGGED 495'. INSTALLED 495' OF 1" P.V.C. VENT PIPE PERFERATED 360'.

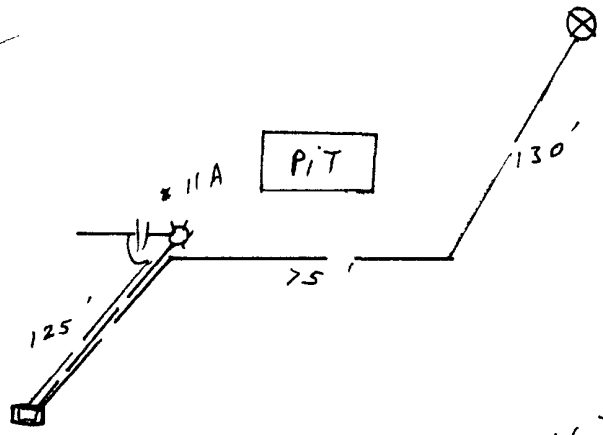
HAULED COKE BREEZE IN BULK. EST. 6200 LB. OF COKE IN HOLE

DITCH & 1 CABLE = 330' ✓
EXTRA CABLE = 270' ✓
60V 30A RECT. ✓
STUB POLE ✓
HOLE DEPTH -5' ✓

All Construction Completed

J E Statts
(Signature)

GROUND BED LAYOUT SKETCH



	Reg.	O.T.
H/M	8	4

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YELLOW – Area Corrosion Office
PINK – Originator File #89

6448

Form 7-354 (Rev 11-77)

EL PASO NATURAL GAS COMPANY

Date: ____________

By: ____________

SJ 28-6 #11 A [illegible] 1607 W [illegible] [illegible]-21-50-20

[illegible] 9-27-6 [illegible]-21-50-20

MW		gals/mol
16 04	C_1	6 4
30 07	C_2	10 12
44 10	C_3	10 42
58 12	iC_4	12 38
58.12	nC_4	11 93
72 15	iC_5	13 85
72 15	nC_5	13 71
86 18	iC_6	15 50
86 18	C_6	15 57
100 21	iC_7	17 2
100 21	C_7	17 46
114 23	C_8	19 39
28 05	$C_2^=$	9 64
42 08	$C_3^=$	9 67

MW	MISC	gals/mol
32 00	O_2	3 37
28 01	CO	4 19
44 01	CO_2	6 38
64 06	SO_2	5 50
34 08	H_2S	5 17
28 01	N_2	4 16
2 02	H_2	3 38

160 - 1.4
1.3
70 - 1.6 — (10)
1.9
80 - 1.6 — (9)
1.0
90 - .8
.8
200 - 1.0
1.5 — (8)
10 - 1.7
1.5 — (7)
20 - .7
.6
30 - .4
.3
40 - .3
.2
50 - .3
.5
60 - .3
.4
70 - .4
.4
80 - .4
.4
90 - .4
.4
300 - .4
.4
10 - .4
.5
20 - .4
.4

330 - .4
.4
40 - .4
1.2 — (6)
50 - 1.2
1.0 — (5)
60 - .9
1.0
70 - 1.0 — (4)
1.0
80 - .9
.8
90 - .7
.8
400 - .8
.8
10 - 1.0
.7
20 - .7
.8
30 - .6
.6
40 - .5
1.0
50 - 1.0 — (3)
1.2
60 - 1.1 — (2)
1.1
70 - 1.2 — (1)
1.2
80 - 1.1
1.3
90 - 1.3
495 T.D
500 - Drilled To

Driller said water at 160'. Approx 1/29 gal./min. Drilled to 170' on Friday. Water standing in hole on Mon. ~~[illegible]~~ at 150'. Took water sample. Drilled to 500'. Logged 495'. Installed 495' of 1" P.V.C. vent pipe perforated 360'.

12.1 V, 16.6A. = .73 Ω

7/20/81

JL

1 - 470' - 1.7 - 3.9
2 - 460' - 1.9 - 3.6
3 - 450' - 1.7 - 3.3
4 - 370' - 1.3 - 2.2
5 - 355' - 1.7 - 2.6
6 - 345' - 1.6 - 2.5
7 - 215' - 1.7 - 3.7
8 - 195' - 1.7 - 3.7
9 - 180' - 1.8 - 4.5
10 - 170' - 1.8 - 4.7

EL PASO NATURAL GAS COMPANY
SAN JUAN DIVISION
FARMINGTON, NEW MEXICO
PRODUCTION DEPARTMENT WATER ANALYSIS

Analysis No. 1-10277 Date 7-28-81

Operator El Paso Natural Gas Well Name S.J. 28-6 #11A CPS 1607 W

Location SE 9-27-6 County Rio Arriba State New Mexico

Field Blanco Formation

Sampled From 160'

Date Sampled 7-20-81 By J. E. Stotts

Tbg. Press. Csg. Surface Csg. Press.

	ppm	epm		ppm	epm
Sodium	191	8.3	Chloride	15	.4
Calcium	220	11	Bicarbonate	266	4.4
Magnesium	49	4	Sulfate	890	18.5
Iron	Absent		Carbonate	0	0
H_2S	Absent		Hydroxide	0	0

Total Solids Dissolved 1,678

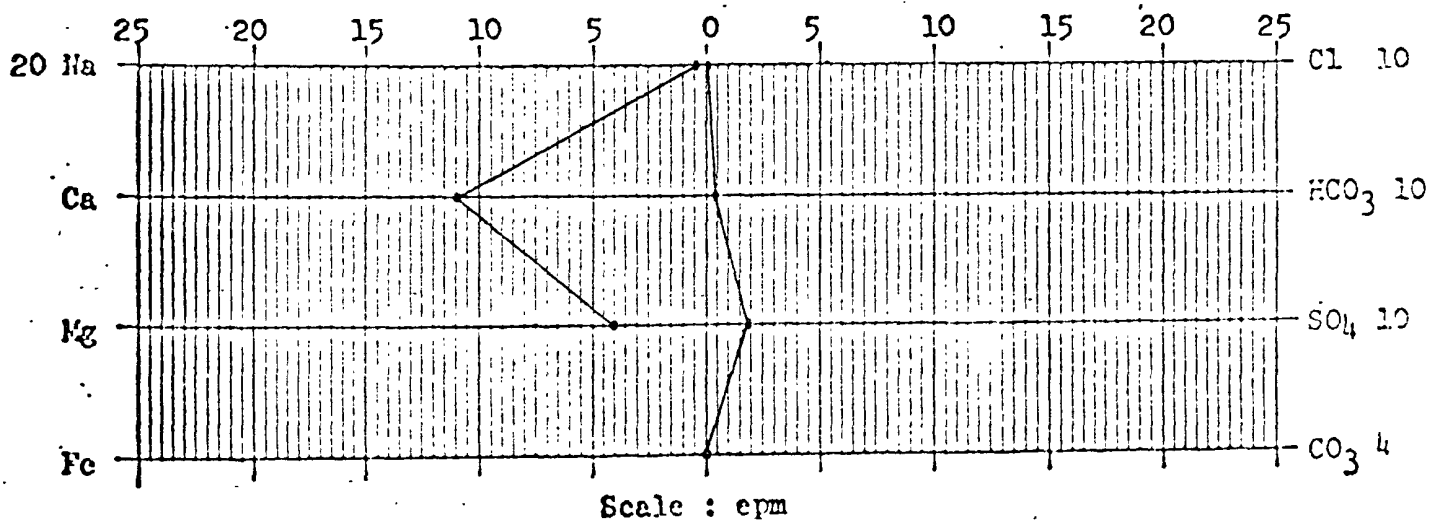
pH 7.6

Sp. Gr. 1.0035 At 60°F

Resistivity 444 ohm-cm at 75 °F

Debbie Dentelau RAS
Chemist

cc: R. A. Ullrich
E. R. Paulek
J. W. McCarthy
J. D. Evans
W. B. Shropshire
D. C. Adams
File



Form 224 (Rev. 5-79)

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

DAILY DRILLING REPORT

SJ 28-6 # 114 SJ 28-6 # 89 — CPS 160744

LEASE — WELL NO. — CONTRACTOR Stony Drilling — RIG NO. 2 — REPORT NO. — DATE July 20 1981

MORNING

Driller — Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

NO. DC ____ SIZE ____ LENG. ____

BIT NO. ____ NO. DC ____ SIZE ____ LENG. ____

SERIAL NO. ____ STANDS ____

SIZE ____ SINGLES ____

TYPE ____ DOWN ON KELLY ____

MAKE ____ TOTAL DEPTH ____

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN
0	100	Sandy shale
100	160	Wet sand
160	190	Shale - shale
190	240	Sandy shale
240	350	Sand
350	400	Sandy shale

REMARKS –

Water 160 1/2 Gallon Min.

Drilled 500 TD 495

DAYLIGHT

Driller — Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

NO. DC ____ SIZE ____ LENG. ____

BIT NO. ____ NO. DC ____ SIZE ____ LENG. ____

SERIAL NO. ____ STANDS ____

SIZE ____ SINGLES ____

TYPE ____ DOWN ON KELLY ____

MAKE ____ TOTAL DEPTH ____

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN
400	440	Sand
440	500	Shale

REMARKS –

EVENING

Driller — Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

NO. DC ____ SIZE ____ LENG. ____

BIT NO. ____ NO. DC ____ SIZE ____ LENG. ____

SERIAL NO. ____ STANDS ____

SIZE ____ SINGLES ____

TYPE ____ DOWN ON KELLY ____

MAKE ____ TOTAL DEPTH ____

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN

REMARKS –

SIGNED: Toolpusher Stan Stony — Company Supervisor ____

#54 = 30-039-07107

#103 = 30-039-07120

4802

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit N Sec. 7 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #54, #103

cps 680w

Elevation 6563' Completion Date 9/9/88 Total Depth 460' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 140'

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Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 380', 374', 367', 360', 353', 346', 339', 332', 325', 145'

Depths vent pipes placed: 450' OF 1" PVC VENT PIPE

Vent pipe perforations: BOTTOM 320'

Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

FM-07-0238 (Rev. 10-82)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Redrill

Drilling Log (Attach Hereto) ☒

Completion Date 9-9-88

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
680W	S.J. 28-6 #54	49604A ✓		☒ Good ☐ Bad
	" " #103	50502A ✓		Both

Location:	Anode Size:	Anode Type:	Size Bit:
N7-27-6	2" x 60"	Duriron	6 3/4

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
460'	450'				

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	380	374	367	360	353	346	339	332	325	145
Anode Output (Amps)	3.0	3.1	2.9	3.0	3.3	3.3	3.0	2.6	2.2	2.5

	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Depth										
Anode Output (Amps)										

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.14	Amps 14.0	Ohms .86		

Remarks: Water was at 140; sample was taken. Installed 450' of 1" PVC vent pipe, bottom 320' perforated. Drilled two holes, lost drill bit cones in hole #1

469446720 20-2

GB 4074.00 275-3-130380 0-5

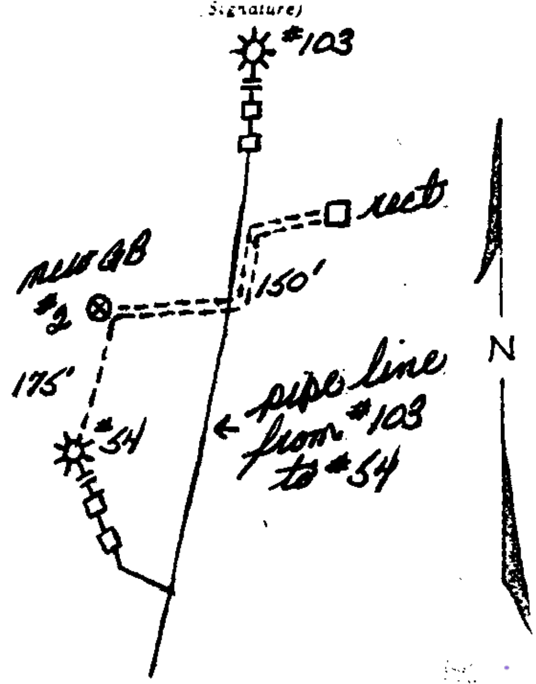
Rectifier Size: ________ V ________ A —0—
Addn'l Depth ________
Depth Credit: 50' @ 3.50 — 175.00 ✓
Extra Cable: 170' @ .24 — 40.80 ✓
Ditch & 1 Cable: 325' @ .70 — 227.50 ✓

25' Meter Pole: —0—
20' Meter Pole: —0—
10' Stub Pole: —0—
Junction Box: 1 @ 225.00 — 225.00

4392.30
tax 219.62
4611.92 OK JJ

All Construction Completed

Calvin Rodman
(Signature)



CAC 680W

D. CRASS DRILLING C.

Drill No. 3

DRILLER'S WELL LOG

S. P. No. San Juan 28-6 #54 Date 9-9 88

Client Meridian Oil Co. Prospect

County Rio Arriba State New Mex.

If hole is a redrill or if moved from original staked position show distance and direction moved:

FROM	TO	FORMATION — COLOR — HARDNESS
0	30	SANDSTONE
30	45	Shale
45	80	SANDSTONE
80	90	Shale
90	130	SANDSTONE
130	140	SAND
140	150	Shale
150	390	SANDSTONE
390	395	Shale
395	460	SANDSTONE

Mud Bran Lime

Rock Bit Number Make

Remarks: Water @ 140

Driller Lonnie Brown

1008

30-039-07149

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 7 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #43

cps 1287w1

Elevation 6174' Completion Date 9/8/78 Total Depth 198' Land Type* N/A

Casing, Sizes, Types & Depths 20' OF 8" PVC SURFACE CASING

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 35' SAMPLE TAKEN

Depths gas encountered: N/A

Type & amount of coke breeze used: 26 SACKS

Depths anodes placed: 155', 115', 105', 95', 85', 75', 65', 55', 45', 35'

Depths vent pipes placed: 180'

Vent pipe perforations: 160'

Remarks: gb #1

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OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company

Form 7-238 (Rev. 11-71)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Drilling Log (Attach Hereto) ☒

Completion Date 9/8/78

Well Name	Location	CPS No.
S.J. 28-6 #43	NE 7-27-6	1287 W

Type & Size Bit Used	Work Order No.
6 3/4"	52717-19

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
6 3/4 - 198		26		

Anode Depth	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
	155'	115'	105'	95'	85'	75'	65'	55'	45'	35'
Anode Output (Amps)	2.1	2.0	2.5	3.6	2.7	3.0	4.0	3.4	1.8	1.8
Anode Depth	11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)	11	#12	#13	#14	#15	#16	#17	#18	#19	#20

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.1	Amps 12.1	Ohms 1.0		

Remarks: DRILLER SAID WATER AT 35', Approx. 65 GAL/MIN. DRILLED TO 200', Logged 198'. INSTALLED 20' of 6" P.V.C. SURFACE CASING. INSTALLED 180' of 1" P.V.C. VENT PIPE. PERFED ATOP TO 160'.

STATIC 600' W. = .89 V.

DITCH & 1 CABLE = 407'

EXTRA CABLE = 240'

30' METER LOOP POLE & 40V 16A RECT.

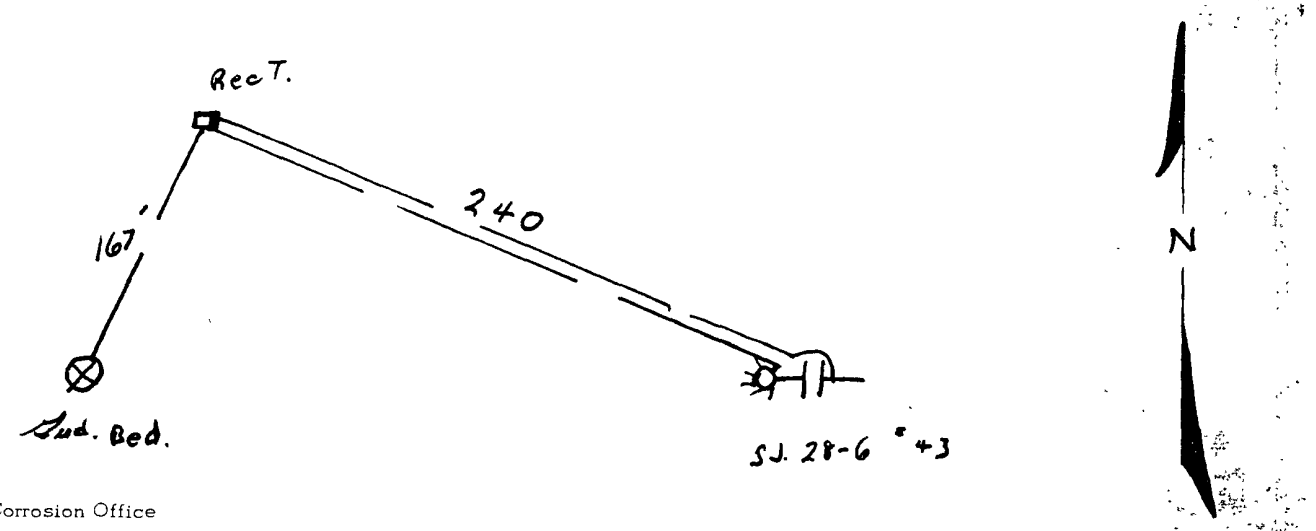
HOLE DEPTH — 302'

All Construction Completed

J.E. Stobb

(Signature)

GROUND BED LAYOUT SKETCH



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6174

Form 7-4 (Rev. 9-77)

El Paso Natural Gas Company
ENGINEERING CALCULATION

Sheet: ____ of ____
Date:
By:
File:

CPS #1287 ✓

S.J. #28-6 #43 NE 7-27-6 52717-19

MW		gals/mol
16.04	C_1	6.4
30.07	C_2	10.12
44.10	C_3	10.42
58.12	iC_4	12.38
58.12	nC_4	11.93
72.15	iC_5	13.85
72.15	nC_5	13.71
86.18	iC_6	15.50
86.18	C_6	15.57
100.21	iC_7	17.2
100.21	C_7	17.46
114.23	C_8	19.39
28.05	$C_2^=$	9.64
42.08	$C_3^=$	9.67

MISC. MW		gals/mol
32.00	O_2	3.37
28.01	CO	4.19
44.01	CO_2	6.38
64.06	SO_2	5.50
34.08	H_2S	5 17
28.01	N_2	4 16
2.02	H_2	3 38

35 — 1.1 — (10)
40 — 1.1
1.1 — (9)
50 — 1.1
1.1 — (8)
60 — 1.7
2.1 — (7)
70 — 2.4
2.3 — (6)
80 — 2.0
1.3 — (5)
90 — 1.4
2.1 — (4)
100 — 2.0
1.7 — (3)
110 — 1.2
1.2 — (2)
120 — .9
.7
130 — .7
.6
140 — .6
.5
150 — .9
1.0 — (1)
160 — .9
.8
170 — .5
.5
180 — .6
1.1
190 — 1.0
— 198' T.D
200 —

Driller said water at 35', approx 65 gal/min.
Drilled to 200' Logged 198'
Installed 180' of 4" P.V.C. vent pipe. Perforated 160'
Installed 20' of 8" P.V.C surface casing.

1 = 155' : 1.1 — 2.1
2 = 115' : 1.2 — 2.0
3 = 105' : 1.6 — 2.5
4 = 95' : 2.4 — 3.6
5 = 85' : 1.6 — 2.7
6 = 75' : 2.1 — 2.0
7 = 65' : 2.9 — 4.0
8 = 55' : 2.3 — 3.4
9 = 45' : 1.2 — 1.8
10 = 35' : 1.2 — 1.8

12.1 V. 12.1 A. 1.0Ω

9/8/78
JS

EL PASO NATURAL GAS COMPANY
SAN JUAN DIVISION
FARMINGTON, NEW MEXICO
PRODUCTION DEPARTMENT WATER ANALYSIS

Analysis No. 1-9337 Date SEPTEMBER 19, 1978

Operator EPNG Well Name CPS #1287W SJ 28-6 #43

Location 7-27-6 County RIO ARRIBA State NM

Field Formation

Sampled From 35' 65 gal/m

Date Sampled By

Tbg. Press. Csg. Press. Surface Csg. Press

	ppm	epm		ppm	epm
Sodium	547	23.8	Chloride	14	.4
Calcium	446	22.3	Bicarbonate	320	5.2
Magnesium	108	8.9	Sulfate	2375	49.4
Iron	PRESENT		Carbonate	0	0
H_2S	ABSENT		Hydroxide	0	0

Total Solids Dissolved 1715

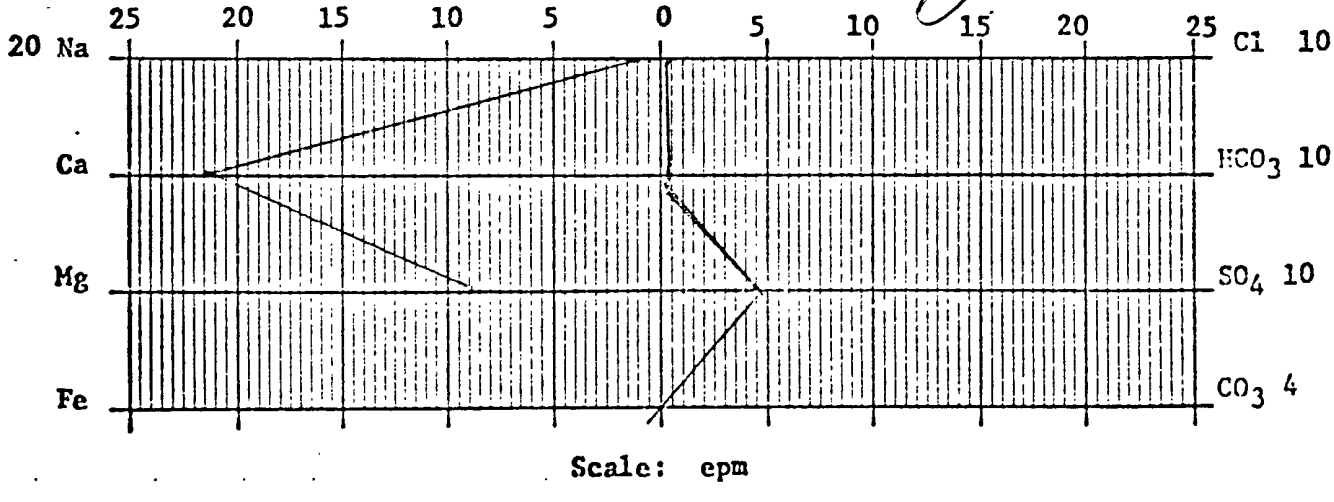
pH 7.75

Sp. Gr. 1.0038 at 60°F

Resistivity 270 ohm-cm at 71 °F

cc: D.C.Adams
R.A.Ullrich
E.R.Paulek
J.W.McCarthy
A.M.Smith
W.B.Shropshire
File

Chemist



Scale: epm

Form 22-2 (Rev. 1-61)

EL PASO NATURAL GAS COMPANY
DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE WELL NO. 1287 w CONTRACTOR L & K Entp. RIG NO. 2 REPORT NO. DATE Sep 8 1978

MORNING

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO.
SERIAL NO.
SIZE
TYPE
MAKE

NO. DC ___ SIZE ___ LENG. ___
NO. DC ___ SIZE ___ LENG. ___
STANDS
SINGLES
DOWN ON KELLY
TOTAL DEPTH

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN
0	20	Fill Sand
20	35	Water Sand
35	80	Shale
8	90	Sandy Shale
90	110	Shale
110	140	Sandy Shale

REMARKS –

DAYLIGHT

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO.
SERIAL NO.
SIZE
TYPE
MAKE

NO. DC ___ SIZE ___ LENG. ___
NO. DC ___ SIZE ___ LENG. ___
STANDS
SINGLES
DOWN ON KELLY
TOTAL DEPTH

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN
140	160	Shale
160	180	Sandy Shale
180	200	Shale

REMARKS –

EVENING

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO.
SERIAL NO.
SIZE
TYPE
MAKE

NO. DC ___ SIZE ___ LENG. ___
NO. DC ___ SIZE ___ LENG. ___
STANDS
SINGLES
DOWN ON KELLY
TOTAL DEPTH

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN

REMARKS –
Drilled to 200
Logged 198
Est 35 to 65 g.t.m.
Set 20'6 of 8" casing

SIGNED: Toolpusher L. K McDonald Company Supervisor ___

#203M 30-039-25451

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit O Sec. 1 Twp 27 Rng 06

Name of Well/Wells or Pipeline Serviced
San Juan 28-6 #203M

Elevation 6538' Completion Date 5/24/95 Total Depth 485' Land Type F

Casing Strings, Sizes, Types & Depths 3/28 Set 99' of 8" PVC Casing.
No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented
With 20 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used
None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Fresh Water at 135'.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 485' Depth.
Used 128 Sacks of Asbury 218R (6400#)

Depths anodes placed: 465', 458', 451', 444', 437', 430', 423', 416', 409', 375', 365', 355', -170', -160', +150'.

Depths vent pipes placed: Surface To 485'.

Vent pipe perforations: Bottom 360'.

Remarks:

RECEIVED
JAN 11 1996
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

ENSOLUM

APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey:AM14058
PM: Dwayne Dixon
AFE: N74996

2. Originating Site:
SJ 28-6 #22A

3. Location of Material (Street Address, City, State or ULSTR):
UL O Section 8 T27N R6W 36.583896, -107.486155

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 50 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 150/10 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long, representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long 10-1-2024, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: TBD

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☑ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree TITLE: Envirotech Manager DATE: 10/2/24
SIGNATURE: TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent 505-632-0615

ENSOLUM

APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Ensolum Project No. 05A1226347

ENSOLUM

Photograph 1 Photograph Description: View of the in-process excavation activities.	
Photograph 2 Photograph Description: View of the in-process excavation activities.	
Photograph 3 Photograph Description: View of final excavation.	

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
San Juan 28-6 #22A (10/01/24)
Ensolum Project No. 05A1226347

ENSOLUM

Photograph 4 Photograph Description: View of the excavation final restoration.	

ENSOLUM

APPENDIX E

Regulatory Correspondence

From: OCDOnline@state.nm.us
To: Long, Thomas
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 388893
Date: Tuesday, October 1, 2024 1:59:38 PM

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2427549504.

The sampling event is expected to take place:

When: 10/03/2024 @ 10:00
Where: O-08-27N-06W 0 FNL 0 FEL (36.583896,-107.486155)

Additional Information: Ensoum, LLC

Additional Instructions: 36.583896,-107.486155

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, January 16, 2025 1:48 PM
To: Long, Thomas <tjlong@eprod.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 421737

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2427549504.

The sampling event is expected to take place:

When: 01/21/2025 @ 12:00
Where: O-08-27N-06W 0 FNL 0 FEL (36.583896,-107.486155)

Additional Information: Ensolum LLC

Additional Instructions: 36.583896,-107.486155

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

ENSOLUM

APPENDIX F

Table 1 – Soil Analytical Summary

ENSOLUM

TABLE 1
San Juan 28-6 #22A (10/01/24)
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO)[1] (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**NE**	**100**	**600**
Excavation Composite Soil Samples													
S-1	10.03.24	C	10	<0.018	<0.035	<0.035	<0.070	ND	<3.5	<9.6	<48	ND	66
S-2	10.03.24	C	10	<0.019	<0.038	<0.038	<0.077	ND	<3.8	<9.1	<46	ND	67
S-3	10.03.24	C	0 to 10	<0.021	<0.042	<0.042	<0.083	ND	<4.2	<9.5	<47	ND	<59
S-4	10.03.24	C	0 to 10	<0.020	<0.039	<0.039	<0.079	ND	<3.9	<9.5	<47	ND	<60
S-5	10.03.24	C	0 to 10	<0.019	<0.039	<0.039	<0.078	ND	<3.9	<9.4	<47	ND	<60
S-6	10.03.24	C	0 to 10	<0.021	<0.042	<0.042	<0.085	ND	<4.2	<9.4	<47	ND	<60
S-7	10.03.24	C	0 to 10	<0.021	<0.042	<0.042	<0.085	ND	<4.2	<9.5	<47	ND	<59
S-8	10.03.24	C	0 to 10	<0.019	<0.037	<0.037	<0.075	ND	<3.7	<9.3	<46	ND	<60
Backfill Composite Soil Sample													
BF-1	1.21.25	C	BF	<0.025	<0.049	<0.049	<0.098	ND	<4.9	<9.4	<47	ND	<61

*Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria*

[1] = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF =Backfill sample

ENSOLUM

APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410

Generated 10/10/2024 1:21:24 PM

JOB DESCRIPTION

SJ 28-6 #22 A

JOB NUMBER

885-13160-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
10/10/2024 1:21:24 PM

Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Laboratory Job ID: 885-13160-1

Table of Contents

Definitions/Glossary

Client: Ensolum Job ID: 885-13160-1
Project/Site: SJ 28-6 #22 A

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: SJ 28-6 #22 A

Job ID: 885-13160-1

Job ID: 885-13160-1 Eurofins Albuquerque

Job Narrative
885-13160-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The samples were received on 10/4/2024 7:50 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.9°C.

Gasoline Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-1

Date Collected: 10/03/24 10:00
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-1

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.5		mg/Kg		10/04/24 09:10	10/04/24 11:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*111*		*35 - 166*	*10/04/24 09:10*	*10/04/24 11:33*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.018		mg/Kg		10/04/24 09:10	10/04/24 11:33	1
Ethylbenzene	ND		0.035		mg/Kg		10/04/24 09:10	10/04/24 11:33	1
Toluene	ND		0.035		mg/Kg		10/04/24 09:10	10/04/24 11:33	1
Xylenes, Total	ND		0.070		mg/Kg		10/04/24 09:10	10/04/24 11:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*48 - 145*	*10/04/24 09:10*	*10/04/24 11:33*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6		mg/Kg		10/04/24 08:55	10/04/24 11:02	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		10/04/24 08:55	10/04/24 11:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*91*		*62 - 134*	*10/04/24 08:55*	*10/04/24 11:02*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**66**		60		mg/Kg		10/04/24 09:57	10/04/24 11:21	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-2

Date Collected: 10/03/24 10:05
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-2

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.8		mg/Kg		10/04/24 09:10	10/04/24 11:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*101*		*35 - 166*	*10/04/24 09:10*	*10/04/24 11:54*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019		mg/Kg		10/04/24 09:10	10/04/24 11:54	1
Ethylbenzene	ND		0.038		mg/Kg		10/04/24 09:10	10/04/24 11:54	1
Toluene	ND		0.038		mg/Kg		10/04/24 09:10	10/04/24 11:54	1
Xylenes, Total	ND		0.077		mg/Kg		10/04/24 09:10	10/04/24 11:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*48 - 145*	*10/04/24 09:10*	*10/04/24 11:54*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1		mg/Kg		10/04/24 08:55	10/04/24 11:14	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		10/04/24 08:55	10/04/24 11:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*106*		*62 - 134*	*10/04/24 08:55*	*10/04/24 11:14*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**67**		60		mg/Kg		10/04/24 09:57	10/04/24 11:58	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-3

Date Collected: 10/03/24 10:10
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-3

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2		mg/Kg		10/04/24 09:10	10/04/24 12:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*35 - 166*	*10/04/24 09:10*	*10/04/24 12:16*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021		mg/Kg		10/04/24 09:10	10/04/24 12:16	1
Ethylbenzene	ND		0.042		mg/Kg		10/04/24 09:10	10/04/24 12:16	1
Toluene	ND		0.042		mg/Kg		10/04/24 09:10	10/04/24 12:16	1
Xylenes, Total	ND		0.083		mg/Kg		10/04/24 09:10	10/04/24 12:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*48 - 145*	*10/04/24 09:10*	*10/04/24 12:16*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		10/04/24 08:55	10/04/24 11:27	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		10/04/24 08:55	10/04/24 11:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*91*		*62 - 134*	*10/04/24 08:55*	*10/04/24 11:27*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		59		mg/Kg		10/04/24 09:57	10/04/24 12:10	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-4

Date Collected: 10/03/24 10:15
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-4

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9		mg/Kg		10/04/24 09:10	10/04/24 12:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*35 - 166*	*10/04/24 09:10*	*10/04/24 12:38*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020		mg/Kg		10/04/24 09:10	10/04/24 12:38	1
Ethylbenzene	ND		0.039		mg/Kg		10/04/24 09:10	10/04/24 12:38	1
Toluene	ND		0.039		mg/Kg		10/04/24 09:10	10/04/24 12:38	1
Xylenes, Total	ND		0.079		mg/Kg		10/04/24 09:10	10/04/24 12:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*48 - 145*	*10/04/24 09:10*	*10/04/24 12:38*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		10/04/24 08:55	10/04/24 11:39	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		10/04/24 08:55	10/04/24 11:39	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*92*		*62 - 134*	*10/04/24 08:55*	*10/04/24 11:39*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		10/04/24 09:57	10/04/24 12:22	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-5

Date Collected: 10/03/24 10:20
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-5

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9		mg/Kg		10/04/24 09:10	10/04/24 12:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*35 - 166*	*10/04/24 09:10*	*10/04/24 12:59*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019		mg/Kg		10/04/24 09:10	10/04/24 12:59	1
Ethylbenzene	ND		0.039		mg/Kg		10/04/24 09:10	10/04/24 12:59	1
Toluene	ND		0.039		mg/Kg		10/04/24 09:10	10/04/24 12:59	1
Xylenes, Total	ND		0.078		mg/Kg		10/04/24 09:10	10/04/24 12:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*48 - 145*	*10/04/24 09:10*	*10/04/24 12:59*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		10/04/24 08:55	10/04/24 11:52	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		10/04/24 08:55	10/04/24 11:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*93*		*62 - 134*	*10/04/24 08:55*	*10/04/24 11:52*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		10/04/24 09:57	10/04/24 12:35	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-6

Date Collected: 10/03/24 10:25
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-6

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2		mg/Kg		10/04/24 09:10	10/04/24 13:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*109*		*35 - 166*	*10/04/24 09:10*	*10/04/24 13:21*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021		mg/Kg		10/04/24 09:10	10/04/24 13:21	1
Ethylbenzene	ND		0.042		mg/Kg		10/04/24 09:10	10/04/24 13:21	1
Toluene	ND		0.042		mg/Kg		10/04/24 09:10	10/04/24 13:21	1
Xylenes, Total	ND		0.085		mg/Kg		10/04/24 09:10	10/04/24 13:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*48 - 145*	*10/04/24 09:10*	*10/04/24 13:21*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		10/04/24 08:55	10/04/24 12:04	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		10/04/24 08:55	10/04/24 12:04	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*89*		*62 - 134*	*10/04/24 08:55*	*10/04/24 12:04*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		10/04/24 09:57	10/04/24 12:47	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-7

Date Collected: 10/03/24 10:30
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-7

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2		mg/Kg		10/04/24 09:10	10/04/24 13:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*35 - 166*	*10/04/24 09:10*	*10/04/24 13:43*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021		mg/Kg		10/04/24 09:10	10/04/24 13:43	1
Ethylbenzene	ND		0.042		mg/Kg		10/04/24 09:10	10/04/24 13:43	1
Toluene	ND		0.042		mg/Kg		10/04/24 09:10	10/04/24 13:43	1
Xylenes, Total	ND		0.085		mg/Kg		10/04/24 09:10	10/04/24 13:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*48 - 145*	*10/04/24 09:10*	*10/04/24 13:43*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		10/04/24 08:55	10/04/24 12:16	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		10/04/24 08:55	10/04/24 12:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*98*		*62 - 134*	*10/04/24 08:55*	*10/04/24 12:16*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		59		mg/Kg		10/04/24 09:57	10/04/24 13:24	20

Client Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Client Sample ID: S-8

Date Collected: 10/03/24 10:35
Date Received: 10/04/24 07:50

Lab Sample ID: 885-13160-8

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.7		mg/Kg		10/04/24 09:10	10/04/24 14:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*35 - 166*	*10/04/24 09:10*	*10/04/24 14:05*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019		mg/Kg		10/04/24 09:10	10/04/24 14:05	1
Ethylbenzene	ND		0.037		mg/Kg		10/04/24 09:10	10/04/24 14:05	1
Toluene	ND		0.037		mg/Kg		10/04/24 09:10	10/04/24 14:05	1
Xylenes, Total	ND		0.075		mg/Kg		10/04/24 09:10	10/04/24 14:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*48 - 145*	*10/04/24 09:10*	*10/04/24 14:05*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3		mg/Kg		10/04/24 08:55	10/04/24 12:29	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		10/04/24 08:55	10/04/24 12:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*94*		*62 - 134*	*10/04/24 08:55*	*10/04/24 12:29*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		10/04/24 09:57	10/04/24 13:37	20

QC Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-13665/1-A
Matrix: Solid
Analysis Batch: 13706

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 13665

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		10/04/24 09:10	10/04/24 10:49	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*114*		*35 - 166*	*10/04/24 09:10*	*10/04/24 10:49*	*1*

Lab Sample ID: LCS 885-13665/2-A
Matrix: Solid
Analysis Batch: 13706

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 13665

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	23.2		mg/Kg		93	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*211*		*35 - 166*

Lab Sample ID: 885-13160-1 MS
Matrix: Solid
Analysis Batch: 13706

Client Sample ID: S-1
Prep Type: Total/NA
Prep Batch: 13665

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]	ND		17.6	18.4		mg/Kg		105	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*219*		*35 - 166*

Lab Sample ID: 885-13160-1 MSD
Matrix: Solid
Analysis Batch: 13706

Client Sample ID: S-1
Prep Type: Total/NA
Prep Batch: 13665

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		17.6	15.2		mg/Kg		87	70 - 130	19	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*202*		*35 - 166*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-13665/1-A
Matrix: Solid
Analysis Batch: 13707

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 13665

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		10/04/24 09:10	10/04/24 10:49	1
Ethylbenzene	ND		0.050		mg/Kg		10/04/24 09:10	10/04/24 10:49	1
Toluene	ND		0.050		mg/Kg		10/04/24 09:10	10/04/24 10:49	1

QC Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-13665/1-A
Matrix: Solid
Analysis Batch: 13707

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 13665

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	ND		0.10		mg/Kg		10/04/24 09:10	10/04/24 10:49	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*110*		*48 - 145*	*10/04/24 09:10*	*10/04/24 10:49*	*1*

Lab Sample ID: LCS 885-13665/3-A
Matrix: Solid
Analysis Batch: 13707

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 13665

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	1.03		mg/Kg		103	70 - 130		
Ethylbenzene			1.00	1.04		mg/Kg		104	70 - 130		
Toluene			1.00	1.04		mg/Kg		104	70 - 130		
Xylenes, Total			3.00	3.09		mg/Kg		103	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*111*		*48 - 145*

Lab Sample ID: 885-13160-2 MS
Matrix: Solid
Analysis Batch: 13707

Client Sample ID: S-2
Prep Type: Total/NA
Prep Batch: 13665

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND		0.766	0.769		mg/Kg		100	70 - 130		
Ethylbenzene	ND		0.766	0.767		mg/Kg		100	70 - 130		
Toluene	ND		0.766	0.767		mg/Kg		100	70 - 130		
Xylenes, Total	ND		2.30	2.25		mg/Kg		98	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*102*		*48 - 145*

Lab Sample ID: 885-13160-2 MSD
Matrix: Solid
Analysis Batch: 13707

Client Sample ID: S-2
Prep Type: Total/NA
Prep Batch: 13665

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.766	0.751		mg/Kg		98	70 - 130	2	20
Ethylbenzene	ND		0.766	0.766		mg/Kg		100	70 - 130	0	20
Toluene	ND		0.766	0.760		mg/Kg		99	70 - 130	1	20
Xylenes, Total	ND		2.30	2.27		mg/Kg		99	70 - 130	1	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*48 - 145*

QC Sample Results

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-13657/1-A
Matrix: Solid
Analysis Batch: 13651

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 13657

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		10/04/24 08:55	10/04/24 10:38	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		10/04/24 08:55	10/04/24 10:38	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*90*		*62 - 134*	*10/04/24 08:55*	*10/04/24 10:38*	*1*

Lab Sample ID: LCS 885-13657/2-A
Matrix: Solid
Analysis Batch: 13651

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 13657

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	41.3		mg/Kg		83	60 - 135		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*90*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-13671/1-A
Matrix: Solid
Analysis Batch: 13705

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 13671

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0		mg/Kg		10/04/24 09:57	10/04/24 10:56	1

Lab Sample ID: LCS 885-13671/2-A
Matrix: Solid
Analysis Batch: 13705

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 13671

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			30.0	28.3		mg/Kg		94	90 - 110		

Lab Sample ID: 885-13160-1 MS
Matrix: Solid
Analysis Batch: 13705

Client Sample ID: S-1
Prep Type: Total/NA
Prep Batch: 13671

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	66		30.0	92.3		mg/Kg		88	50 - 150		

Lab Sample ID: 885-13160-1 MSD
Matrix: Solid
Analysis Batch: 13705

Client Sample ID: S-1
Prep Type: Total/NA
Prep Batch: 13671

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	66		29.9	93.6		mg/Kg		92	50 - 150	1	20

QC Association Summary

Client: Ensolum
Job ID: 885-13160-1
Project/Site: SJ 28-6 #22 A

GC VOA

Prep Batch: 13665

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	5035	
885-13160-2	S-2	Total/NA	Solid	5035	
885-13160-3	S-3	Total/NA	Solid	5035	
885-13160-4	S-4	Total/NA	Solid	5035	
885-13160-5	S-5	Total/NA	Solid	5035	
885-13160-6	S-6	Total/NA	Solid	5035	
885-13160-7	S-7	Total/NA	Solid	5035	
885-13160-8	S-8	Total/NA	Solid	5035	
MB 885-13665/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-13665/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-13665/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-13160-1 MS	S-1	Total/NA	Solid	5035	
885-13160-1 MSD	S-1	Total/NA	Solid	5035	
885-13160-2 MS	S-2	Total/NA	Solid	5035	
885-13160-2 MSD	S-2	Total/NA	Solid	5035	

Analysis Batch: 13706

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	8015M/D	13665
885-13160-2	S-2	Total/NA	Solid	8015M/D	13665
885-13160-3	S-3	Total/NA	Solid	8015M/D	13665
885-13160-4	S-4	Total/NA	Solid	8015M/D	13665
885-13160-5	S-5	Total/NA	Solid	8015M/D	13665
885-13160-6	S-6	Total/NA	Solid	8015M/D	13665
885-13160-7	S-7	Total/NA	Solid	8015M/D	13665
885-13160-8	S-8	Total/NA	Solid	8015M/D	13665
MB 885-13665/1-A	Method Blank	Total/NA	Solid	8015M/D	13665
LCS 885-13665/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	13665
885-13160-1 MS	S-1	Total/NA	Solid	8015M/D	13665
885-13160-1 MSD	S-1	Total/NA	Solid	8015M/D	13665

Analysis Batch: 13707

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	8021B	13665
885-13160-2	S-2	Total/NA	Solid	8021B	13665
885-13160-3	S-3	Total/NA	Solid	8021B	13665
885-13160-4	S-4	Total/NA	Solid	8021B	13665
885-13160-5	S-5	Total/NA	Solid	8021B	13665
885-13160-6	S-6	Total/NA	Solid	8021B	13665
885-13160-7	S-7	Total/NA	Solid	8021B	13665
885-13160-8	S-8	Total/NA	Solid	8021B	13665
MB 885-13665/1-A	Method Blank	Total/NA	Solid	8021B	13665
LCS 885-13665/3-A	Lab Control Sample	Total/NA	Solid	8021B	13665
885-13160-2 MS	S-2	Total/NA	Solid	8021B	13665
885-13160-2 MSD	S-2	Total/NA	Solid	8021B	13665

GC Semi VOA

Analysis Batch: 13651

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	8015M/D	13657

QC Association Summary

Client: Ensolum
Project/Site: SJ 28-6 #22 A

Job ID: 885-13160-1

GC Semi VOA (Continued)

Analysis Batch: 13651 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-2	S-2	Total/NA	Solid	8015M/D	13657
885-13160-3	S-3	Total/NA	Solid	8015M/D	13657
885-13160-4	S-4	Total/NA	Solid	8015M/D	13657
885-13160-5	S-5	Total/NA	Solid	8015M/D	13657
885-13160-6	S-6	Total/NA	Solid	8015M/D	13657
885-13160-7	S-7	Total/NA	Solid	8015M/D	13657
885-13160-8	S-8	Total/NA	Solid	8015M/D	13657
MB 885-13657/1-A	Method Blank	Total/NA	Solid	8015M/D	13657
LCS 885-13657/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	13657

Prep Batch: 13657

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	SHAKE	
885-13160-2	S-2	Total/NA	Solid	SHAKE	
885-13160-3	S-3	Total/NA	Solid	SHAKE	
885-13160-4	S-4	Total/NA	Solid	SHAKE	
885-13160-5	S-5	Total/NA	Solid	SHAKE	
885-13160-6	S-6	Total/NA	Solid	SHAKE	
885-13160-7	S-7	Total/NA	Solid	SHAKE	
885-13160-8	S-8	Total/NA	Solid	SHAKE	
MB 885-13657/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-13657/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 13671

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	300_Prep	
885-13160-2	S-2	Total/NA	Solid	300_Prep	
885-13160-3	S-3	Total/NA	Solid	300_Prep	
885-13160-4	S-4	Total/NA	Solid	300_Prep	
885-13160-5	S-5	Total/NA	Solid	300_Prep	
885-13160-6	S-6	Total/NA	Solid	300_Prep	
885-13160-7	S-7	Total/NA	Solid	300_Prep	
885-13160-8	S-8	Total/NA	Solid	300_Prep	
MB 885-13671/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-13671/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-13160-1 MS	S-1	Total/NA	Solid	300_Prep	
885-13160-1 MSD	S-1	Total/NA	Solid	300_Prep	

Analysis Batch: 13705

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-13160-1	S-1	Total/NA	Solid	300.0	13671
885-13160-2	S-2	Total/NA	Solid	300.0	13671
885-13160-3	S-3	Total/NA	Solid	300.0	13671
885-13160-4	S-4	Total/NA	Solid	300.0	13671
885-13160-5	S-5	Total/NA	Solid	300.0	13671
885-13160-6	S-6	Total/NA	Solid	300.0	13671
885-13160-7	S-7	Total/NA	Solid	300.0	13671
885-13160-8	S-8	Total/NA	Solid	300.0	13671
MB 885-13671/1-A	Method Blank	Total/NA	Solid	300.0	13671

QC Association Summary

Client: Ensolum
Job ID: 885-13160-1
Project/Site: SJ 28-6 #22 A

HPLC/IC (Continued)

Analysis Batch: 13705 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 885-13671/2-A	Lab Control Sample	Total/NA	Solid	300.0	13671
885-13160-1 MS	S-1	Total/NA	Solid	300.0	13671
885-13160-1 MSD	S-1	Total/NA	Solid	300.0	13671

Lab Chronicle

Client: Ensolum
Job ID: 885-13160-1
Project/Site: SJ 28-6 #22 A

Client Sample ID: S-1
Lab Sample ID: 885-13160-1
Date Collected: 10/03/24 10:00
Matrix: Solid
Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 11:33
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 11:33
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 11:02
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 11:21

Client Sample ID: S-2
Lab Sample ID: 885-13160-2
Date Collected: 10/03/24 10:05
Matrix: Solid
Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 11:54
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 11:54
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 11:14
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 11:58

Client Sample ID: S-3
Lab Sample ID: 885-13160-3
Date Collected: 10/03/24 10:10
Matrix: Solid
Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 12:16
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 12:16
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 11:27
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 12:10

Client Sample ID: S-4
Lab Sample ID: 885-13160-4
Date Collected: 10/03/24 10:15
Matrix: Solid
Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 12:38

Lab Chronicle

Client: Ensolum

Job ID: 885-13160-1

Project/Site: SJ 28-6 #22 A

Client Sample ID: S-4

Lab Sample ID: 885-13160-4

Date Collected: 10/03/24 10:15

Matrix: Solid

Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 12:38
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 11:39
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 12:22

Client Sample ID: S-5

Lab Sample ID: 885-13160-5

Date Collected: 10/03/24 10:20

Matrix: Solid

Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 12:59
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 12:59
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 11:52
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 12:35

Client Sample ID: S-6

Lab Sample ID: 885-13160-6

Date Collected: 10/03/24 10:25

Matrix: Solid

Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 13:21
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 13:21
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 12:04
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 12:47

Client Sample ID: S-7

Lab Sample ID: 885-13160-7

Date Collected: 10/03/24 10:30

Matrix: Solid

Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 13:43
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 13:43

Lab Chronicle

Client: Ensolum
Job ID: 885-13160-1
Project/Site: SJ 28-6 #22 A

Client Sample ID: S-7
Lab Sample ID: 885-13160-7
Date Collected: 10/03/24 10:30
Matrix: Solid
Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 12:16
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 13:24

Client Sample ID: S-8
Lab Sample ID: 885-13160-8
Date Collected: 10/03/24 10:35
Matrix: Solid
Date Received: 10/04/24 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8015M/D		1	13706	AT	EET ALB	10/04/24 14:05
Total/NA	Prep	5035			13665	AT	EET ALB	10/04/24 09:10
Total/NA	Analysis	8021B		1	13707	AT	EET ALB	10/04/24 14:05
Total/NA	Prep	SHAKE			13657	EM	EET ALB	10/04/24 08:55
Total/NA	Analysis	8015M/D		1	13651	EM	EET ALB	10/04/24 12:29
Total/NA	Prep	300_Prep			13671	EH	EET ALB	10/04/24 09:57
Total/NA	Analysis	300.0		20	13705	RC	EET ALB	10/04/24 13:37

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Job ID: 885-13160-1
Project/Site: SJ 28-6 #22 A

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-26-25

Chain-of-Custody Record

Client: Enerlam, LLC.

Mailing Address: 606 S Rio Grande Suit A 87410

Phone #:

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time: 100%
☐ Standard ☑ Rush 10-4-24

Project Name: SJ 28-6 #22A

Project #:

Project Manager: K Summers

Sampler: CJ Apantj

On Ice: ☑ Yes ☐ No

# of Coolers: 1

Cooler Temp(Including CF): 5.9 +0 = 5.9 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

885-13160 COC

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
10/3	1000	S	S-1	4oz Jar	Cool	
10/3	1005	S	S-2			
10/3	1010	S	S-3			
10/3	1015	S	S-4			
10/3	1020	S	S-5			
10/3	1025	S	S-6			
10/3	1030	S	S-7			
10/3	1035	S	S-8			

Analysis Request

BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, NO3, NO2, PO4, SO4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
✓	✓					✓			
✓	✓					✓			
✓	✓					✓			
✓	✓					✓			
✓	✓					✓			
✓	✓					✓			
✓	✓					✓			
✓	✓					✓			

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
10/3/24	1430			Courier	10/4/24	7:50
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time

Remarks:
Tom Long
AM 14058

Same Day

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-13160-1

Login Number: 13160 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410

Generated 1/24/2025 4:28:49 PM

JOB DESCRIPTION

San Juan 28-6 #22A

JOB NUMBER

885-18697-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

my EOL

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

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1/24/2025 4:28:49 PM

Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: San Juan 28-6 #22A

Laboratory Job ID: 885-18697-1

Table of Contents

Definitions/Glossary

Client: Ensolum Job ID: 885-18697-1
Project/Site: San Juan 28-6 #22A

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: San Juan 28-6 #22A

Job ID: 885-18697-1

Job ID: 885-18697-1 Eurofins Albuquerque

Job Narrative
885-18697-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The sample was received on 1/22/2025 7:45 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.0°C.

Gasoline Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Job ID: 885-18697-1
Project/Site: San Juan 28-6 #22A

Client Sample ID: BF-1
Lab Sample ID: 885-18697-1
Date Collected: 01/21/25 12:00
Matrix: Solid
Date Received: 01/22/25 07:45

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		4.9		mg/Kg		01/22/25 14:16	01/23/25 11:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*35 - 166*	*01/22/25 14:16*	*01/23/25 11:43*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		01/22/25 14:16	01/23/25 11:43	1
Ethylbenzene	ND		0.049		mg/Kg		01/22/25 14:16	01/23/25 11:43	1
Toluene	ND		0.049		mg/Kg		01/22/25 14:16	01/23/25 11:43	1
Xylenes, Total	ND		0.098		mg/Kg		01/22/25 14:16	01/23/25 11:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*110*		*48 - 145*	*01/22/25 14:16*	*01/23/25 11:43*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		01/23/25 08:19	01/23/25 10:16	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		01/23/25 08:19	01/23/25 10:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*97*		*62 - 134*	*01/23/25 08:19*	*01/23/25 10:16*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		61		mg/Kg		01/23/25 08:40	01/23/25 10:31	20

QC Sample Results

Client: Ensolum

Job ID: 885-18697-1

Project/Site: San Juan 28-6 #22A

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-19692/1-A
Matrix: Solid
Analysis Batch: 19723

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 19692

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		5.0		mg/Kg		01/22/25 14:16	01/23/25 11:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*35 - 166*	*01/22/25 14:16*	*01/23/25 11:19*	*1*

Lab Sample ID: LCS 885-19692/2-A
Matrix: Solid
Analysis Batch: 19723

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 19692

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
GRO (C6-C10)			25.0	25.5		mg/Kg		102	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*208*		*35 - 166*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-19692/1-A
Matrix: Solid
Analysis Batch: 19724

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 19692

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		01/22/25 14:16	01/23/25 11:19	1
Ethylbenzene	ND		0.050		mg/Kg		01/22/25 14:16	01/23/25 11:19	1
Toluene	ND		0.050		mg/Kg		01/22/25 14:16	01/23/25 11:19	1
Xylenes, Total	ND		0.10		mg/Kg		01/22/25 14:16	01/23/25 11:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*111*		*48 - 145*	*01/22/25 14:16*	*01/23/25 11:19*	*1*

Lab Sample ID: LCS 885-19692/3-A
Matrix: Solid
Analysis Batch: 19724

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 19692

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	1.21		mg/Kg		121	70 - 130		
Ethylbenzene			1.00	1.23		mg/Kg		123	70 - 130		
Toluene			1.00	1.22		mg/Kg		122	70 - 130		
Xylenes, Total			3.00	3.64		mg/Kg		121	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*114*		*48 - 145*

QC Sample Results

Client: Ensolum

Job ID: 885-18697-1

Project/Site: San Juan 28-6 #22A

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-19717/1-A
Matrix: Solid
Analysis Batch: 19714

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 19717

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		01/23/25 08:19	01/23/25 09:55	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		01/23/25 08:19	01/23/25 09:55	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*93*		*62 - 134*	*01/23/25 08:19*	*01/23/25 09:55*	*1*

Lab Sample ID: LCS 885-19717/2-A
Matrix: Solid
Analysis Batch: 19714

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 19717

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	49.3		mg/Kg		99	60 - 135		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*88*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-19720/1-A
Matrix: Solid
Analysis Batch: 19721

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 19720

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0		mg/Kg		01/23/25 08:40	01/23/25 10:03	1

Lab Sample ID: LCS 885-19720/2-A
Matrix: Solid
Analysis Batch: 19721

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 19720

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			30.0	30.3		mg/Kg		101	90 - 110		

QC Association Summary

Client: Ensolum
Job ID: 885-18697-1
Project/Site: San Juan 28-6 #22A

GC VOA

Prep Batch: 19692

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	5030C	
MB 885-19692/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-19692/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-19692/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 19723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	8015M/D	19692
MB 885-19692/1-A	Method Blank	Total/NA	Solid	8015M/D	19692
LCS 885-19692/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	19692

Analysis Batch: 19724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	8021B	19692
MB 885-19692/1-A	Method Blank	Total/NA	Solid	8021B	19692
LCS 885-19692/3-A	Lab Control Sample	Total/NA	Solid	8021B	19692

GC Semi VOA

Analysis Batch: 19714

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	8015M/D	19717
MB 885-19717/1-A	Method Blank	Total/NA	Solid	8015M/D	19717
LCS 885-19717/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	19717

Prep Batch: 19717

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	SHAKE	
MB 885-19717/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-19717/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 19720

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	300_Prep	
MB 885-19720/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-19720/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 19721

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18697-1	BF-1	Total/NA	Solid	300.0	19720
MB 885-19720/1-A	Method Blank	Total/NA	Solid	300.0	19720
LCS 885-19720/2-A	Lab Control Sample	Total/NA	Solid	300.0	19720

Lab Chronicle

Client: Ensolum
Job ID: 885-18697-1
Project/Site: San Juan 28-6 #22A

Client Sample ID: BF-1
Lab Sample ID: 885-18697-1

Date Collected: 01/21/25 12:00
Matrix: Solid
Date Received: 01/22/25 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			19692	JP	EET ALB	01/22/25 14:16
Total/NA	Analysis	8015M/D		1	19723	JP	EET ALB	01/23/25 11:43
Total/NA	Prep	5030C			19692	JP	EET ALB	01/22/25 14:16
Total/NA	Analysis	8021B		1	19724	JP	EET ALB	01/23/25 11:43
Total/NA	Prep	SHAKE			19717	EM	EET ALB	01/23/25 08:19
Total/NA	Analysis	8015M/D		1	19714	EM	EET ALB	01/23/25 10:16
Total/NA	Prep	300_Prep			19720	RC	EET ALB	01/23/25 08:40
Total/NA	Analysis	300.0		20	19721	RC	EET ALB	01/23/25 10:31

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Job ID: 885-18697-1
Project/Site: San Juan 28-6 #22A

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-25

Chain-of-Custody Record

Client: Ensolum

Mailing Address: 606 S Rio Grande Suit A 87410

Phone #:

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☒ Standard ☐ Rush

Project Name: San Juan 28-6 # 22A

Project #:

Project Manager: K Summers

Sampler: C Apodaca

On Ice: ☒ Yes ☐ No Yog

# of Coolers: 1

Cooler Temp(including CF): 0.1-0.1=0 (°C)

HALL ENVIRONMENTAL ANALYSIS LABOR
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

885-18697 COC

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO3, NO2, PO4, SO4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
1/21	1200	S	BF-1	4oz Jar	Cool		✓	✓					✓			

Analysis Request

Date:	Time:	Relinquished by	Received by	Via	Date	Time
1/21/25	1546			Walk	1/21/25	1540
1/21/25	1723			courier	1/22/25	7:45

Remarks: Tom Long
Am
14058

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-18697-1

Login Number: 18697 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2427549504**
Incident Name	**NAPP2427549504 SAN JUAN 28-6 #22A @ 0**
Incident Type	**Natural Gas Release**
Incident Status	**Reclamation Report Received**

Location of Release Source *Please answer all the questions in this group.*	
Site Name	SAN JUAN 28-6 #22A
Date Release Discovered	10/01/2024
Surface Owner	Federal

Incident Details *Please answer all the questions in this group.*	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release *Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion | Pipeline (Any) | Condensate | Released: 5 BBL | Recovered: 0 BBL | Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion | Pipeline (Any) | Natural Gas Vented | Released: 1 MCF | Recovered: 0 MCF | Lost: 1 MCF.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	None
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 10/10/2024

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 100 and 200 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 300 and 500 (ft.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	60
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0.1
GRO+DRO (EPA SW-846 Method 8015M)	0.1
BTEX (EPA SW-846 Method 8021B or 8260B)	0.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	10/01/2024
On what date will (or did) the final sampling or liner inspection occur	01/21/2025
On what date will (or was) the remediation complete(d)	01/21/2025
What is the estimated surface area (in square feet) that will be reclaimed	288
What is the estimated volume (in cubic yards) that will be reclaimed	150
What is the estimated surface area (in square feet) that will be remediated	288
What is the estimated volume (in cubic yards) that will be remediated	150
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	ENVIROTECH LANDFARM #1 [fEEM0112334691]
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 03/14/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**421737**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**01/21/2025**
What was the (estimated) number of samples that were to be gathered	**1**
What was the sampling surface area in square feet	**200**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	288
What was the total volume (cubic yards) remediated	150
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	288
What was the total volume (in cubic yards) reclaimed	150
Summarize any additional remediation activities not included by answers (above)	None.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 03/14/2025

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	288
What was the total volume of replacement material (in cubic yards) for this site	150
Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	07/01/2025
Summarize any additional reclamation activities not included by answers (above)	None.
The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 03/14/2025

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission	No
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 442469
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/11/2025