Analysis						
Meter ID:	56099165		Lease Name:		CABO WABO OFFL	OAD
Effective Date:	05/01/2025		Producer:			
Line Pressure:		1100	Line Flow Rat	e:		0
Line Temperature:		91	Analysis Type	:		
Analysis Use:	Accounting >	*	Analysis Press	sure Base:	14.73 💙	
Analysis Date:	05/31/2025		Analyzed By:			
Sampled By:			Sample Taken	Date:	05/31/2025	<u> </u>
Sample Type:	ONLI		Cylinder Num	ber:		
Composition —						
		Mol %		GPM		
Carbon Dioxide:			1.8727			
Nitrogen:			0.858			
Methane:			77.1057			
Ethane:			11.2636		3.0225	
Propane:			5.3272		1.473	
Isobutane:			0.7347		0.241	
Normal Butane:			1.6591		0.525	
Isopentane:			0.3784		0.139	
Normal Pentane:			0.4392		0.1597	
Hexanes:			0.2169		0.0895	
Neo Pentane:			0			
Heptanes:			0.1084		0.0502	9
Octanes:			0.0361		0.0186	9
Nonane:			0		0	9
Decane:			0		0	9
Argon:			0			
Carbon Monoxide:	 		0			
Hydrogen:			0			
Oxygen:			0	0		
Helium:			0	0		
Water:			0			
Hydrogen Sulphid	e:		0			
		l-				
Hide all optional co Total:	imposition field	<u>IS</u>	10	0	5.7185	0



TAREA NDL Blowdown/Vent Estimate

All sections should be filled out by field personnel. All red fields per event must be entered to calculate volumes correctly! All yellow fields should be entered if known for increased accuracy.

5/27/2025 Pedro Date of Ocurrance (m/d/yyyy) Reported By (First and Last Name) FIELD - HP PIPE BALANCE Lima If "FIELD" for Site, Pipe Name Site (Select) 32.16352 Lat -104.085946 Long

*If site is not at a facility (inside the fence) then select the appropriate FIELD site and enter Pipe Name.

Was the purge mostly oxygen after process was open to atm?

No

*If "Yes" above, purge of the pipeline after tie-in was mostly O2, volumes here estimate the natural gas volume only.

Was the purge mostly oxygen after process was open to atm?

No

*If "Yes" above, purge of the pipeline after tie-in was mostly O2, volumes here estimate the natural gas volume only.

Was the purge mostly oxygen after process was open to atm?

No

*If "Yes" above, purge of the pipeline after tie-in was mostly O2, volumes here estimate the natural gas volume only.

	Blowdown(s)		Purge/Vent			
Reference Meter		Reference Meter	<u>. w.p</u>		F 707 73	
Number	Blowdown (MCF)	Number		Volume Lost (MCF)	5,787.72	
Pipe ID (in)	Length (Feet)	Beginning Date & Time	05/27/2025 1130	Vent Duration (Hours)	2.25	
Begin Press. (PSIG)	End Press. (PSIG)	Ending Date & Time	05/27/2025 1345	Gas Temp		
Gas Temp.	Specific Gravity	Pipe ID (in)	20in Sch. 20	Specific Gravity		
Elevation (ft)		Orifice Size (in)	2	Elevation (ft)		
Beginning Date & Time	Ending Date & Time	Avg Pressure	700.00			
Reference Meter Number	Blowdown (MCF)	Reference Meter Number		Volume Lost (MCF)		
Pipe ID (in)	Length (Feet)	Beginning Date & Time		Vent Duration (Hours)		
Begin Press. (PSIG)	End Press. (PSIG)	Ending Date & Time		Gas Temp		
Gas Temp.	Specific Gravity	Pipe ID (in)		Specific Gravity		
Elevation (ft)		Orifice Size (in)		Elevation (ft)		
Beginning Date & Time	Ending Date & Time	Avg Pressure				
Reference Meter Number	Blowdown (MCF)	Reference Meter Number		Volume Lost (MCF)		
Pipe ID (in)	Length (Feet)	Beginning Date & Time		Vent Duration (Hours)		
Begin Press. (PSIG)	End Press. (PSIG)	Ending Date & Time		Gas Temp		
Gas Temp.	Specific Gravity	Pipe ID (in)		Specific Gravity		
Elevation (ft)		Orifice Size (in)		Elevation (ft)		
Beginning Date & Time	Ending Date & Time	Avg Pressure				
		Comments:		-		
	Cabo Wabo	Offload PRV failure, vented to	atm.			

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 472709

DEFINITIONS

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	472709
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 472709

Q	QUESTIONS
Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300 Tulsa, OK 74119	Action Number: 472709
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	ion) that are assigned to your current operator can be amended with this C-129A application.
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidance.
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	T
Methane (CH4) percentage quality requirement Nitrogen (N2) percentage quality requirement	Not answered. Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
I Tryanogon Janus (1120) I I W Gaanty Togall SHISHL	not unonotou.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 472709

	ONS (continued)
Operator: Targa Northern Delaware, LLC.	OGRID: 331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	472709
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	•
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/27/2025
Time vent or flare was discovered or commenced	11:30 AM
Time vent or flare was terminated	01:45 PM
Cumulative hours during this event	2
<u> </u>	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Valve Natural Gas Vented Released: 5,788 Mcf Recovered: 0 Mcf Lost: 5,788 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
, , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Gas was vented when a pressure relief valve failed causing gas to release to atmosphere.
Steps taken to limit the duration and magnitude of vent or flare	Gas was vented while operations responded to the event to isolate the pressure relief valve. Once the valve was isolated, the emission event ended.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The valve was isolated and the emission event ended. The valve was then replaced with a new valve and normal operations resumed.

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ACKNOWLEDGMENTS

Action 472709

ACKNOWLEDGMENTS

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	472709
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 472709

CONDITIONS

Operator:	OGRID:
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110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	472709
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
jfuentes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/11/2025