Total Sample

> 14.65 60

1166.36 1146.41 1166.36 0.7530

Regised Composition and Properties

Effective December 1, 2024 00:00 - January 18, 2038 21:14

Source #: T221864546 Name: FMM Fed Com 101H

| Component | Mole % | Liquid Content | Mass % | Property |
|---|----------|-------------------|----------|------------------------|
| Carbon Dioxide (CO2) | 3.8971 | | 7.8886 | Pressure Base |
| Nitrogen (N2) | 2.2593 | | 2.9111 | Temperature Base |
| Methane (C1) | 75.7025 | | 55.8593 | HCDP @ Sample Pressure |
| Ethane (C2) | 9.3204 | | 12.8904 | Cricondentherm |
| Propane (C3) | 4.5510 | | 9.2303 | HV, Dry @ Base P, T |
| Isobutane (IC4) | 0.6986 | | 1.8676 | HV, Sat @ Base P, T |
| n-Butane (NC4) | 1.3728 | | 3.6700 | HV, Sat @ Sample P, T |
| Isopentane (IC5) | 0.3625 | | 1.2030 | Relative Density |
| n-Pentane (NC5) | 0.3097 | | 1.0277 | · |
| n-Hexane (C6) | 0.3199 | | 1.2680 | |
| n-Heptane (C7) | 0.0650 | | 0.2996 | |
| n-Octane (C8) | 0.0152 | | 0.0799 | |
| Nonanes Plus (C9+) | 0.0091 | | 0.0537 | |
| Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O) | | | | |
| Hydrogen Sulfide (H2S) | 1.1169 | | 1.7508 | C9+: 1 |
| Totals | 100.0000 | 0.0000 | 100.0000 | |

Sample

Date: 11/21/2024 Type: Spot

Tech: WF

Pressure: 135.0 psi Temp.: 82 °F

Gauge: Gauge H2O:

Atm. Pressure: 13.1 psi H2S: 11,169 ppm

Remarks: FMM FED COM 101H

Analysis

Date: 11/21/2024 Instrument:

Cylinder: 1046

Tech: AGILENT MICRO GC 300

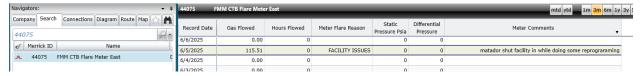
Remarks:

*** End of Report ***



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

| Event Date | ent Date Volume Flowed (mcf) | |
|------------|------------------------------|------|
| 6/4/2025 | 116 | 0.00 |

Details:

[241602] ENTERPRISE FIELD SERVICES, LLC, Facility Issues, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 475142

DEFINITIONS

| Operator: | OGRID: |
|--------------------------------|--|
| Coterra Energy Operating F LLC | 373910 |
| 6001 Deauville Blvd. | Action Number: |
| Midland, TX 79706 | 475142 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 475142

| QI | JESTIONS | |
|---|-----------------------------------|--|
| Operator: | | OGRID: |
| Coterra Energy Operating F LLC 6001 Deauville Blvd. | | 373910 Action Number: |
| Midland, TX 79706 | | 475142 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve t | hese issues before continuing wit | h the rest of the questions. |
| Incident Well | Unavailable. | |
| Incident Facility | [fAPP2203348319] FMM C | тв |
| Determination of Departing Dequipments | | |
| Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an | nd may provide addienal quidance | |
| Was this vent or flare caused by an emergency or malfunction | No | • |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | No | |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or | flaring of natural gas. |
| An appealant shall file a form C 444 instead of a form C 420 for a release that includes limited during the | - | |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | be a major of millior release under 19.15.29.7 NMAC. |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely | 103 | |
| flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| | | |
| Equipment Involved | | |
| Primary Equipment Involved | Not answered. | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 76 | |
| Nitrogen (N2) percentage, if greater than one percent | 2 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 11,169 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 4 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci | ifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 475142

| QUESTI | ONS (continued) |
|--|---|
| Operator: | OGRID: |
| Coterra Energy Operating F LLC 6001 Deauville Blvd. | 373910 Action Number: |
| Midland, TX 79706 | 475142 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | |
| Date(s) and Time(s) | |
| Date vent or flare was discovered or commenced | 06/04/2025 |
| Time vent or flare was discovered or commenced | 12:00 AM |
| Time vent or flare was terminated | 12:00 AM |
| Cumulative hours during this event | 0 |
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Equipment Failure Separator Natural Gas Flared Released: 116 Mcf Recovered: 0 Mcf Lost: 116 Mcf. |
| Other Released Details | Not answered. |
| Cities Protected Datains | not diswered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |
| Manting of Floring Possibles from Possibles Asticity | |
| Venting or Flaring Resulting from Downstream Activity | |
| Was this vent or flare a result of downstream activity | No |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |
| Steps and Actions to Prevent Waste | |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | matador shut facility in during some reprogramming |
| Steps taken to limit the duration and magnitude of vent or flare | MINIMIZE EVENT DURATION |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | MIDSTREAM & MARKETING EVALUATE |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 475142

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|--------------------------------|--|
| Coterra Energy Operating F LLC | 373910 |
| 6001 Deauville Blvd. | Action Number: |
| Midland, TX 79706 | 475142 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|----------|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <u>~</u> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 475142

CONDITIONS

| Operator: | OGRID: |
|--------------------------------|--|
| Coterra Energy Operating F LLC | 373910 |
| 6001 Deauville Blvd. | Action Number: |
| Midland, TX 79706 | 475142 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Create | ed By | | Condition Date |
|--------|-------|--|-------------------|
| jress | sling | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 6/16/2025 |