

Bayley Ranes Environmental Specialist, Field Support 6301 Deauville Blvd. Midland, TX 79706 432-967-9487 bayleyranes@chevron.com

Volume for Emission Event:

Time of Discovery 6/12/2025 10:34 AM

Event Start Date 5/20/2025 4:00 PM

Event End Time 5/21/2025 4:00 PM

Event Duruation Actual (Hours) 24 Hours

Gas volume Event (MSCF) 312.75



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Gas Analysis for Emission Event:

Sample Description

Sales Gas

Low Heating Value (btu per scf)

1647

Hydrogen Sulfide (H2S) mol%

0.0011

Nitrogen (N2) mol%

0.5174776436

Carbon Dioxide (CO2) mol%

5.770350698

Methane (CH4) mol%

24.9924024

Ethane (C2H6) mol%

16.78778813

Propane (C3H8) mol%

17.84333659

Iso-Butane (C4H10) mol%

3.682737704

N-Butane (C4H10) mol%

10.54329138

iso-Pentane (C5H12) mol%

4.559840781

n-Pentane (C5H12) mol%

6.013770595

Hexanes (C6H14) mol%

0.333

Heptanes + (C7H16) mol%

0

2,2,4-Trimethylpentane (C8H18) mol%

0

n-Hexane (C6H14) mol%

2.866488958

Benzene (C6H6) mol%

0.8526152154

Ethyl-Benzene (C8H10) mol%

0.0171

Xylene (C8H10) mol%

0.0514

Toluene (C7H8) mol%

0.3987335201

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 443080

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	443080
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 443080

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Addition Type: Incident Name Incident Type Incident Paper			
C-1201 Amend Venting and/or Flaring (C-129A) Collection Collecti			
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Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 443080

2	
	ONS (continued)
Operator: CHEVRON U S A INC	OGRID: 4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	443080 Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/20/2025
Time vent or flare was discovered or commenced	04:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Valve Natural Gas Vented Released: 312 Mcf Recovered: 0 Mcf Lost: 312 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
, , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	An internal flyover detected an emission event at the facility. Upon notification, LDAR was dispatched to the facility to investigate. Upon investigation it was determined that the compressor blowdown line had a leaking valve.
Steps taken to limit the duration and magnitude of vent or flare	Upon discovery of the leaking valve, operations shut down the facility and dispatched mechanics to the facility to make necessary repairs.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The facility was shut in to end the event and the failed valve was repaired to prevent future occurrences. This facility has been prioritized for the installation of emission event detection equipment installation.

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ACKNOWLEDGMENTS

Action 443080

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ı	Operator:	OGRID:
ı	CHEVRON U S A INC	4323
ı	6301 Deauville Blvd	Action Number:
ı	Midland, TX 79706	443080
ı		Action Type:
ı		[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\checkmark}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 443080

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	443080
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
branes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/18/2025