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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 476926

## **DEFINITIONS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	476926
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS

Action 476926

Q	UESTIONS		
Operator:		OGRID:	
Tascosa Energy Partners, L.L.C		329748	
901 W. Missouri Ave Midland. TX 79701		Action Number: 476926	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before conti	inuing with the rest of the questions.	
Incident ID (n#)	Unavailable.		
Incident Name	Unavailable.		
Incident Type	Flare		
Incident Status	Unavailable.		
Incident Well	[30-015-55251] SHA	AKE 'N BAKE 2 STATE #204H	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd mav provide addional	quidance.	
Was this vent or flare caused by an emergency or malfunction	No	<u> </u>	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	to or may be a major or minor release and r 10.10.20.7 Minore.	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in existence	No		
Facilities and brighted			
Equipment Involved	T		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved Discourses			
Additional details for Equipment Involved. Please specify	Not answered.		
	l		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	79		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up			
Carbon Dioxide (C02) percentage, if greater than one percent	5,000		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (oz) percentage, ii greater than one percent	U		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	0		
Nitrogen (N2) percentage quality requirement	0		
Hydrogen Sufide (H2S) PPM quality requirement	4		

0

0

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 476926

QUESTI	ONS (continued)
Operator:	OGRID:
Tascosa Energy Partners, L.L.C 901 W. Missouri Ave	329748 Action Number:
Midland, TX 79701	476926
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/17/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Noticel Con Vented (Met) Details	
Natural Gas Vented (Mcf) Details	Not answered.  Cause: Pipeline Quality Specifications   Wall   Natural Cas Flored   Paleaced: 979 MCF
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications   Well   Natural Gas Flared   Released: 979 MCF   Recovered: 0 MCF   Lost: 979 MCF.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Ma
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	0 No
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
Time named of downstream activity requiring this vent of hare	NOT disweled.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
and it had boyond the operator o control	
Please explain reason for why this event was beyond this operator's control	This is an exploratory area and the operator did not expect to encounter H2S
Steps taken to limit the duration and magnitude of vent or flare	Operator is evaluating H2S treatment options.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Operator will employ H2S treatment ASAP and SD in the event of a malfunction.

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ACKNOWLEDGMENTS

Action 476926

# **ACKNOWLEDGMENTS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	476926
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

## **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 476926

## **CONDITIONS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	476926
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

## CONDITIONS

Created By	Condition	Condition Date
a.davanzo	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/19/2025