



22E-01927

## Reclamation and Revegetation Report

Laguna Salado 22 Federal #005

API: 30-015-36738

Lease Number: NMNM105447681

Lessee Name: Devon Energy Production Company, LP.  
Unit F Section 22, Township 23 South, Range 29 East

County: Eddy

Coordinates: 32.290278, -103.973056

**Prepared for:**

Devon Energy Production Company, LP.

**Prepared by:**

Vertex Resource Services Inc.

**Date:**

June 2025

**Devon Energy Production Company, LP.**  
Laguna Salado 22 Federal #005H

**Reclamation and Revegetation Report**  
June 2025

**Reclamation and Revegetation Report**  
**Laguna Salado Federal #005**  
**API: 30-015-36738**  
**Lease Number: NMNM105447681**  
**Lessee Name: Devon Energy Production Company, LP.**  
**Unit F Section 22, Township 23 South, Range 29 East**  
**County: Eddy**  
**Coordinates: 32.290278, -103.973056**

Prepared for:  
**Devon Energy Production Company, LP.**  
5315 Buena Vista Drive  
Carlsbad, New Mexico 88220

**New Mexico Oil and Gas Conservation – Artesia Office**  
506 West Texas Avenue  
Artesia, New Mexico 88210

Prepared by:  
**Vertex Resource Services Inc.**  
3101 Boyd Drive  
Carlsbad, New Mexico 88220



6/20/2025

Chad Hensley, B.Sc. GCNR  
Senior PROJECT MANAGER, REPORT REVIEWING

Date

**Devon Energy Production Company, LP.**  
Laguna Salado 22 Federal #005H

**Reclamation and Revegetation Report**  
June 2025

## **Executive Summary**

Devon Energy Production Company, LP. retained Vertex Resource Services Inc. (Vertex) to complete a Reclamation and Revegetation Report for the lease road spill near the Laguna Salado 22 Federal #005H (hereafter referred to as "site").

The site is in a generally flat lease road traversing through a section of the brine lake that incorporates both sides of the road. The primary surface materials found on the lease road are made up of caliche materials. There is indication of heavy chloride soil impacts in the area due to the solar salt farm operated in the lake west of the lease road.

This Reclamation Report and Revegetation Report outlines the basic criteria that should be addressed during surface reclamation in accordance with the variance approved by New Mexico Oil Conservation Division (NMOCD).

Devon Energy Production Company, LP.  
Laguna Salado 22 Federal #005H

Reclamation and Revegetation Report  
June 2025

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**Devon Energy Production Company, LP.**  
Laguna Salado 22 Federal #005H

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June 2025

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## 1.0 Introduction

Devon Energy Production Company, LP. (Devon) retained Vertex Resource Services Inc. (Vertex) to complete an initial site assessment and Reclamation Report Revegetation Report for the lease road near Laguna Salado 22 Federal #005H location (hereafter referred to as "site"; API 30-015-36738) on private lands. This document provides a description of the site and details of the Reclamation Work Plan.

### 1.1 Objective and Scope of Work

The following scope of work was established for the Reclamation and Revegetation Report:

- Review available background information and previous environmental work, as provided by Devon and New Mexico Oil Conservation Division (NMOCD)
- Complete a site visit, and document and photograph all infrastructure and site features
- Prepare a Reclamation and Revegetation Report with the variance approved by (NMOCD)

## 2.0 Background

### 2.1 Access

The site can be accessed off county road 742 at access (32.302862, -104.040868). Travel east for 2.01 mi. Turn east on lease road for 1.1 mi. Turn south onto lease road and travel 1.7 mi. Turn north and travel 0.6 mi. onto the site.

### 2.2 Site Description

The site is a lease road providing access to multiple oil and gas production locations in the nearby area and will have heavy oil and gas traffic throughout the day. The site is surrounded by commercially created brine water on the east and west sides of the road and compacted caliche going north and south.

### 2.3 Ecological Setting

The site is situated in the Chihuahuan Basins and Playas level IV 24a Ecoregion (Griffith et al., 2006). This ecoregion is characterized as having the following natural vegetation: creosote bush, mesquite, cacti, blue grama, threeawns, and dropseeds. Mean annual air temperature is between 60 and 64 °F. Mean annual precipitation is between 10 to 16 inches and the frost-free period is between 180 and 220 days. The site is within the 1w5v National Map Unit and the soil type at the site (Cottonwood-Reeves loam) is classified as "Not prime farmland".

The Cottonwood-Reeves loam typical soil profile consists of:

- H1 – 0 to 9 inches: loam
- H2 – 9 to 60 inches: bedrock
- Depth to a paralithic restrictive layer at 3 to 12 inches

Soils can be classified as well-drained with a low runoff class. Land use in the area is predominantly rangeland. The Soil Resource classification report is included in Appendix A.

Devon Energy Production Company, LP.  
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Reclamation and Revegetation Report  
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## 2.4 Open Environmental Incident Search

Incident nAB1914043668 associated with the site has been closed according to a NMOCD Incidents and Spill search.

## 3.0 Site Evaluation

Vertex personnel conducted a site visit on November 5, 2024, and April 4, 2025. There was no vegetation in the immediate area near the point of release and there was no vegetation established on the edge of the brine lake downhill of the lease road. Photographs of the site are presented with the initial site visit included in Appendix B.

## 4.0 Reclamation Actions Taken

With the variance conditionally approved by NMOCD on June 6, 2025, no further action was taken due to the proximity of United Salt Corporation. A copy of the variance request correspondence approval is included in Appendix C.

## 5.0 Conclusion

Vertex on behalf of Devon Energy Production Company, LP. request the reclamation and revegetation for this incident be closed and no further action is needed.

## 6.0 References

Google Inc. (2025). *Google Earth Pro (Version 7.3.3)* [Software]. Retrieved from <https://earth.google.com>

Griffith, G.E., Omernik, J.M., McGraw, M.M., Jacobi, G.Z., Canavan, C.M., Schrader, T.S., Mercer, D., Hill, R., and Moran, B.C. (2006). *Ecoregions of New Mexico*. Available at: <https://www.epa.gov/eco-research/ecoregion-download-files-state-region-6#pane-29>

New Mexico Oil Conservation Division. (2018). *New Mexico Administrative Code – Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.

United States Department of Agriculture, Natural Resources Conservation Service. (2025). *Web Soil Survey*. Retrieved from: <https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx>

U.S. Department of the Interior and U.S. Department of Agriculture. (2007). *Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development: The Gold Book*. Fourth edition. Available at: <https://www.blm.gov/sites/blm.gov/files/Gold%20Book%202007%20Revised.pdf>

United States Fish and Wildlife Service, Ecological Services Program. (2025). *IPaC: Information for Planning and Consultation*. Retrieved from <https://ipac.ecosphere.fws.gov/location/index>

**Devon Energy Production Company, LP.**  
Laguna Salado 22 Federal #005H

**Reclamation and Revegetation Report**  
June 2025

## 7.0 Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company, LP. This document may not be used by any other person or entity, with the exception of the Bureau of Land Management's – Carlsbad Field Office, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy Production Company, LP. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

## **APPENDIX A**





0 25 50 100 150 200 ft.  
Map Center:  
Lat/Long: 32.290662°N, 103.972533°W

NAD 1983 UTM Zone 13N  
Date: Jun 19/25



**Site Schematic**  
**Laguna Salado 22 Federal #005H**

FIGURE:

**1**



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Background imagery from Google Earth, 2019. Lease boundary approximated from imagery. Point features from GPS. Vertex Professional Services Ltd., 2022.

**VERSATILITY. EXPERTISE.**

## **APPENDIX B**





## Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	11/5/2024
Site Location Name:	Laguna Salado 22 Federal #005H	Report Run Date:	4/17/2025 5:53 PM
Client Contact Name:	Jim Raley	API #:	
Client Contact Phone #:	575-748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

### Summary of Times

Arrived at Site	11/5/2024 2:10 PM
Departed Site	11/5/2024 4:30 PM

### Field Notes

**12:53** Background samples collected  
**12:54** Samples titrated and petro flagged

### Next Steps & Recommendations

**1** Coc for samples, send to lab for further analysis

# Daily Site Visit Report



## Site Photos

Viewing Direction: Northwest



BG24-01

Viewing Direction: Southwest



BG24-02

Viewing Direction: West



BG24-04





Viewing Direction: West



BG24-03



## Daily Site Visit Report

<p><b>Viewing Direction: Northwest</b></p>  <p>Descriptive Photo - 5 Viewing Direction: Northwest Desc: BG24-05 Created: 11/5/2024 1:15:17 PM Lat: 32.290177, Long: -103.973109</p>	<p><b>Viewing Direction: Northwest</b></p>  <p>Descriptive Photo - 5 Viewing Direction: Northwest Desc: BG24-06 Created: 11/5/2024 1:15:46 PM Lat: 32.290176, Long: -103.973109</p>
BG24-05	BG24-06
<p><b>Viewing Direction: Northwest</b></p>  <p>Descriptive Photo - 5 Viewing Direction: Northwest Desc: BG24-07 Created: 11/5/2024 1:24:49 PM Lat: 32.290628, Long: -103.972112</p>	<p><b>Viewing Direction: West</b></p>  <p>Descriptive Photo - 5 Viewing Direction: West Desc: BG24-08 Created: 11/5/2024 1:24:47 PM Lat: 32.291176, Long: -103.973109</p>
BG24-07	BG24-08

## Daily Site Visit Report



Daily Site Visit Signature

Inspector: Riley Arnold

Signature:

A handwritten signature in black ink, appearing to be 'R. Arnold', written over a horizontal line. The word 'Signature' is printed in small text below the line.



## Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	4/4/2025
Site Location Name:	Laguna Salado 22 Federal #005H	Report Run Date:	4/7/2025 1:53 AM
Client Contact Name:	Jim Raley	API #:	
Client Contact Phone #:	575-748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

### Summary of Times

Arrived at Site	4/4/2025 9:00 AM
Departed Site	4/4/2025 1:00 PM

### Field Notes

**9:47** BH23-27 and 28 were collected at surface and 1'/ refusal

### Next Steps & Recommendations

**1** Coc and send to lab

# Daily Site Visit Report



## Site Photos

Viewing Direction: West



BH23-27 @ 0'  
BH23-27 @ 1'/ refusal

Viewing Direction: Northwest



BH23-28 @ 0'  
BH23-28 @ 1'/ refusal

## Daily Site Visit Report



Daily Site Visit Signature

Inspector: Riley Arnold

Signature:

  
Signature

## **APPENDIX C**



**From:** [Wells, Shelly, EMNRD](#)  
**To:** [Chad Hensley](#)  
**Cc:** [Bratcher, Michael, EMNRD](#)  
**Subject:** RE: [EXTERNAL] FW: nAB1914043668 - LAGUNA SALADO 22 FEDERAL #005H  
**Date:** Thursday, June 12, 2025 9:34:30 AM  
**Attachments:** [Public Notice Implementation of Digital C-141 and Incident Statuses \(1\).pdf](#)

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**Caution:** This email is from an external sender. Please take care when clicking links or opening attachments. When in doubt, contact your IT Department

Good morning Chad,

Your request for a reclamation and revegetation variance is approved due to the proximity of the salt playa. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file. The next step is to include the approved variance in a document to attach when you submit a revegetation C-141. Refer to pg. 101 of the attached Public Notice document for submitting a revegetation report.

Kind regards,

Shelly

**Shelly Wells** \* Environmental Specialist-Advanced  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Chad Hensley <CHensley@vertexresource.com>  
**Sent:** Thursday, June 12, 2025 8:11 AM  
**To:** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>  
**Subject:** [EXTERNAL] FW: nAB1914043668 - LAGUNA SALADO 22 FEDERAL #005H

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

My apologies I should have mentioned D not E.

Good day you two.

On behalf of Devon Energy, Vertex request a variance for incident nAB1914043668 to be exclude from the reclamation rule

19.15.29.13

A. The responsible party must substantially restore the impacted surface areas to the condition that existed prior to the release or their final land use.

D. **Reclamation of areas no longer in use.** The responsible party shall reclaim all areas disturbed by the remediation and closure, except areas reasonably needed for production operations or for subsequent drilling operations, as early and as nearly as practical to their original condition or their final land use and maintain those areas to control dust and minimize erosion to the extent practical.

(1) The reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.

(2) The responsible party must reseed disturbed area in the first favorable growing season following closure of the site.

(3) The division will consider reclamation of all disturbed areas complete when uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds.

(4) For any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.

Due to the follows conditions stated below:

The proximity of United Salt Corporation

A.

1. United Salt Corporation was established in 1960 at the 2,000-acre site to

process and provide solar salt (Sun and wind naturally evaporate the water) to the market.

2. High chloride impacted soil was already present in the soils before the of the produced water spill that took place on 4/27/2019 as seen in the attached pictures.

D.

1. Lake front areas impacted by the salt lake will not be protected groundwater / freshwater.
2. Soil in the lake front area is barren and will not support vegetation.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 477676

**QUESTIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAB1914043668
Incident Name	NAB1914043668 LAGUNA SALADO 22 FEDERAL #005H @ 30-015-36738
Incident Type	Produced Water Release
Incident Status	Re-vegetation Report Received
Incident Well	[30-015-36738] LAGUNA SALADO 22 FEDERAL #005H

**Location of Release Source**

Please answer all the questions in this group.

Site Name	LAGUNA SALADO 22 FEDERAL #005H
Date Release Discovered	04/27/2019
Surface Owner	Private

**Incident Details**

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pump   Produced Water   Released: 11 BBL   Recovered: 11 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 477676

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 06/09/2025
--	---

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QUESTIONS, Page 3

Action 477676

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Zero feet, overlying, or within area
Did the release impact areas not on an exploration, development, production, or storage site	Yes

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	45200
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	04/01/2025
On what date will (or did) the final sampling or liner inspection occur	04/01/2025
On what date will (or was) the remediation complete(d)	04/01/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 477676

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	No
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Soils to be left in place
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvni.com Date: 06/09/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 477676

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No



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Action 477676

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

Sampling Event Information	
Last sampling notification (C-141N) recorded	472092
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/04/2025
What was the (estimated) number of samples that were to be gathered	0
What was the sampling surface area in square feet	0

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Remediation Complete
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 06/09/2025

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Action 477676

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Reclamation Report</b>	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	06/01/2025
Summarize any additional reclamation activities not included by answers (above)	Reclamation variance was approved. Included in report.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 06/23/2025

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Action 477676

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Revegetation Report</b>	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	0
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeded commence	06/01/2025
On what date was the vegetative cover inspected	06/01/2025
What was the life form ratio compared to pre-disturbance levels	70
What was the total percent plant cover compared to pre-disturbance levels	70
Summarize any additional revegetation activities not included by answers (above)	Revegetation variance approved. Included in report.
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 06/23/2025
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 477676

CONDITIONS

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	Action Number: 477676
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	6/23/2025