



June 17, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: 2025 Closure Request Addendum
James Ranch Unit #017
Incident Number NAB1627451198
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following *2025 Closure Request Addendum (2025 Addendum)* to accompany the *Closure Request* dated February 5, 2019 and *Closure Request Addendum* dated November 30, 2023 (*2023 Addendum*). This *2025 Addendum* summarizes additional delineation activities at the James Ranch Unit #017 (Site) in response to the denial of the *2023 Addendum* by the New Mexico Oil Conservation Division (NMOCD). In the denial, NMOCD indicated that additional horizontal delineation of waste-containing soil was required. Based on the additional delineation activities described below, XTO is submitting this *2025 Addendum* and again requesting closure for Incident Number NAB1627451198.

RELEASE BACKGROUND

The Site is located in Unit F, Section 6, Township 23 South, Range 31 East, in Eddy County, New Mexico (32.33518°, -103.81928°) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On September 19, 2016, a buried water dump line from the heater-treater to a produced water tank developed a hole due to corrosion. Approximately 22 barrels (bbls) of produced water were released onto the well pad and into the pasture west of the tank battery. The buried water dump line was isolated and clamped until repairs could be made. Approximately 15 bbls of produced water were recovered with a vacuum truck. The release affected approximately 50 square feet of pasture west of the tank battery and 2,600 square feet of the caliche well pad. XTO reported the release to the NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on September 28, 2016. The release was assigned Remediation Permit Number 2RP-3919 and Incident Number NAB1627451198.

Between October and November 2018, assessment and delineation activities were conducted at the Site to assess for the presence or absence of impacts to soil resulting from the September 19, 2016, produced water release. Delineation soil samples were collected from sampling locations SS01 through SS05, PH01, and PH02 at depths ranging from 1 foot to 3 feet below ground surface (bgs). Laboratory analytical results for the delineation soil samples reported chemicals of concern (COC) concentrations were compliant with Closure Criteria so closure was requested for Incident Number NAB1627451198. Additional details regarding the delineation soil sampling activities can be referenced in the original February 5, 2019 *Closure Request*.

XTO Energy, Inc.
Closure Request Addendum
James Ranch Unit 17

On February 24, 2023, NMOCD denied the *Closure Request* for Incident Number NAB1627451198 for the following reasons:

- *Depth to water determination inadequate. If nearby wells are used, it is preferable if they are situated within ½-mile of the release, the water level information is no more than 25 years old, and well construction information is provided.*
- *Delineation at SS05 is incomplete. Chloride concentrations increase with depth. This area will need to be delineated to 600 mg/kg or a soil boring will need to be completed in order to determine depth to groundwater.*

New depth to groundwater data became available following the submittal of the original 2019 *Closure Request*. A borehole was drilled approximately 0.48 miles west of the Site in May 2019. The borehole was advanced to a depth of 150 feet bgs via sonic drilling rig and permitted as New Mexico Office of the State Engineer (NMOSE) well C-04325. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater was greater than 150 feet bgs. Based on confirmed depth to groundwater greater than 100 feet bgs within 0.5 miles of the Site, the Table I Closure Criteria identified in the original *Closure Request* were applicable and appropriate for protection of groundwater at this Site. This new depth to groundwater was summarized and closure was requested in the 2023 *Addendum* dated November 30, 2023. The 2023 *Addendum*, including the original *Closure Request*, is attached to this letter as Appendix A.

NMOCD denied the 2023 *Addendum* for Incident Number NAB1627451198 on January 18, 2024 for the following reason:

- *Horizontal delineation must meet the requirements of the reclamation standards 19.15.29.13 NMAC (600 mg/kg Cl, 100 mg/kg TPH, 50 mg/kg BTEX, 10 mg/kg benzene) or OCD approved "background" values for the upper 4 feet of the impacted area.*

CLOSURE CRITERIA

The Site is in a medium potential karst designation area; however, the release and remedial activities occurred prior to December 1, 2024, the effective date of the NMOCD published *Karst Potential Occurrence Zones Public Notice* and depth to groundwater has been confirmed to be greater than 100 feet below the surface. Based on the results of the Site Characterization presented in the 2023 *Addendum*, the following NMOCD Table I Closure Criteria were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH applies to the top 4 feet of areas to be immediately reclaimed. Additionally, impacts on-pad must be delineated to the reclamation

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requirement, per 19.15.29.13.D (1) NMAC for the top 4 feet of areas that will be reclaimed following Site decommissioning.

ADDITIONAL DELINEATION ACTIVITIES

In response to NMOCD's denial of the 2023 Addendum, Ensolum personnel arrived onsite on January 22, 2024, to laterally delineate chloride impacted soil reported at sampling location SS05 to the reclamation requirement of 600 mg/kg. One additional soil sample (SS06) was collected at a depth of 0.5 feet bgs north of SS05. On January 31, 2024, two additional soil samples were collected from SS06 at depths of 2 feet and 3 feet bgs using a Hydro-vac. Soil was field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following COCs: BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

The soil sample location was mapped utilizing a handheld Global Positioning System (GPS) unit. The delineation soil sampling locations are depicted on Figure 2. A boring log describing lithology and field screening results reported from SS06 is attached in Appendix B. A photographic log of sampling activities is included as Appendix C.

LABORATORY ANALYTICAL RESULTS

Following soil sampling activities, laboratory analytical results confirmed that waste-containing soil was defined to the reclamation requirement as requested by NMOCD in the denial responses. Soil analytical results are below the appropriate Closure Criteria on-pad and in the pasture west of the release. The current and historical laboratory analytical results are summarized on Table 1, and the 2024 laboratory analytical reports are included in Appendix D.

CLOSURE REQUEST

Soil sampling activities were completed at the Site to assess for the presence or absence of impacts to soil resulting from the September 19, 2016, produced water release. Based on soil sample laboratory analytical results compliant with the Closure Criteria on-pad and the reclamation requirement in samples collected from the top four feet of the pasture area, no further remediation was required. Following the soil sampling activities conducted in 2024, approximately 750 square feet of waste-containing soil was delineated within the top 4 feet of soil and present at sample location SS05. Following Site decommissioning, an estimated 110 cubic yards of waste-containing soil will be reclaimed. The presence of the waste-containing soil present on-pad does not cause an imminent risk to human health, the environment, or groundwater. XTO will reclaim this soil reporting COC concentrations exceeding reclamation requirement but below Closure Criteria during final Site reclamation.

Initial response efforts and natural attenuation have mitigated impacts at this Site. Depth to groundwater has been confirmed to be greater than 100 feet bgs within 0.5 miles of the Site and no other sensitive receptors were identified near the release extent. XTO has met all conditions requested by the NMOCD and believes the remedial actions completed are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAB1627451198.

XTO Energy, Inc.
Closure Request Addendum
James Ranch Unit 17

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Katherine Kahn, P.G.
Senior Managing Geologist



Tacoma Morrissey, MS
Associate Principal

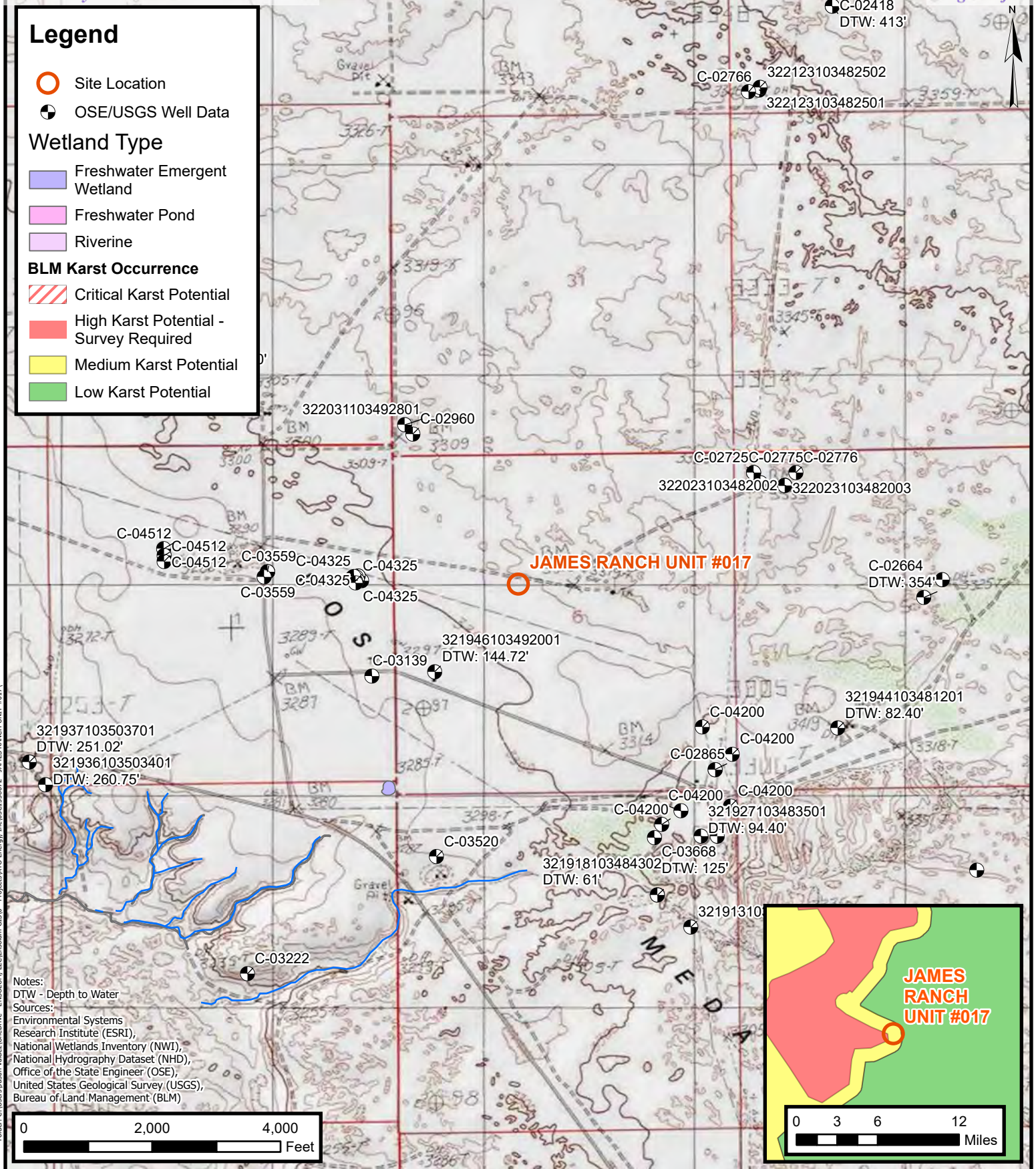
cc: Colton Brown, XTO
Kaylan Dirkx, XTO
Bureau of Land Management

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	November 30, 2023 <i>Closure Request Addendum</i>
Appendix B	Lithologic/Soil Sampling Log (2024)
Appendix C	Photographic Log (2024)
Appendix D	Laboratory Analytical Reports (2024)



FIGURES





ENSOLUM

Environmental, Engineering and
Hydrogeologic Consultants

Site Receptor Map

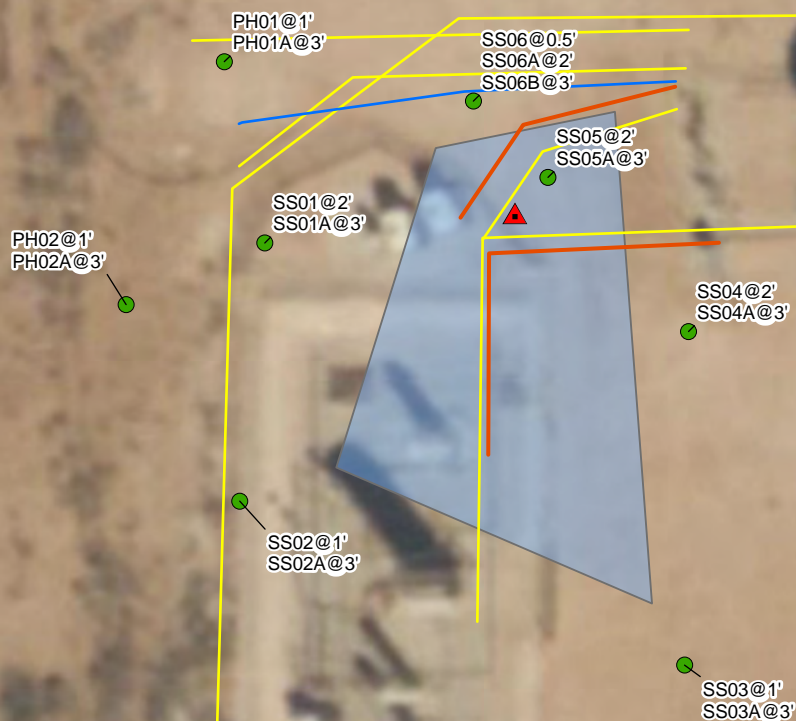
XTO Energy, Inc
JAMES RANCH UNIT #017
Incident Number: nAB1627451198
Unit F, Section 06, T 23S, R 31E
Eddy County, New Mexico

FIGURE

1

Legend

- Delineation Soil Sample in Compliance with Closure Criteria
- ▲ Point of Release (POR)
- Electric Utility Line
- Oil and Gas Utility Line
- Water Utility Line
- Potential Waste-Containing Soil Area



Notes:
Sample ID @ Depth Below Ground/Surface.

0 5 10 20 30 40
Feet

Sources: Environmental Systems Research Institute (ESRI)



Delineation Soil Sample Locations

XTO Energy, Inc
JAMES RANCH UNIT #017
Incident Number: nAB1627451198
Unit F, Section 06, T 23S, R 31E
Eddy County, New Mexico

FIGURE
2



TABLE



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 James Ranch Unit 17
 XTO Energy, Inc.
 Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
SS01	10/05/2018	2	<0.00200	<0.00200	<14.9	<14.9	<14.9	<14.9	<14.9	88.6
SS01A	10/05/2018	3	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	208
SS02	10/05/2018	1	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	<15.0	<4.97
SS02A	10/05/2018	3	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	249
SS03	10/05/2018	1	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	423
SS03A	10/05/2018	3	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	<15.0	508
SS04	10/05/2018	2	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	311
SS04A	10/05/2018	3	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	587
SS05	10/08/2018	2	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	1,070
SS05A	10/08/2018	3	<0.00202	<0.00202	<14.9	<14.9	<14.9	<14.9	<14.9	2,050
SS06	01/22/2024	0.5	<0.00199	<0.00398	<50.4	79.0	<50.4	79.0	79.0	52.7
SS06A	01/31/2024	2	<0.00201	<0.00402	<49.5	<49.5	<49.5	<49.5	<49.5	218
SS06B	01/31/2024	3	<0.00200	<0.00401	<50.5	<50.5	<50.5	<50.5	<50.5	334
PH01	11/01/2018	1	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	<15.0	206
PH01A	11/01/2018	3	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	21.1
PH02	11/01/2018	1	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	<5.00
PH02A	11/01/2018	3	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	<15.0	<4.99

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code



APPENDIX A

November 30, 2023
Closure Request Addendum



November 30, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request Addendum
James Ranch Unit 17 Battery
Incident Number NAB1627451198
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following addendum to the original *Closure Request* dated February 5, 2019. This addendum provides an update to the depth to groundwater determination activities at the James Ranch Unit 17 Battery (Site) in response to the denial of the February 5, 2019 *Closure Request* by the New Mexico Oil Conservation Division (NMOCD). In the denial, NMOCD indicated that the depth to groundwater assessment was not sufficient. Based on the additional depth to groundwater determination activities described below, XTO is submitting this *Closure Request Addendum* and requesting closure for Incident Number NAB1627451198.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit F, Section 6, Township 23 South, Range 31 East, in Eddy County, New Mexico (32.235007°, -103.819183°) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On September 19, 2016, a buried water dump line from the heater-treater to a produced water tank developed a hole due to corrosion. Approximately 22 barrels (bbls) of produced water were released onto the well pad and into the pasture west of the tank battery. The buried water dump line was isolated and clamped until repairs could be made. Approximately 15 bbls of produced water were recovered with a vacuum truck. The release affected approximately 50 square feet of pasture west of the tank battery and 2,600 square feet of the caliche well pad. XTO reported the release to the NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on September 28, 2016. The release was assigned Remediation Permit Number 2RP-3919 and Incident Number NAB1627451198.

BACKGROUND

The original *Closure Request* detailed site characterization according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the site characterization are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1. Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)

XTO Energy, Inc.
Closure Request Addendum
James Ranch Unit 17 Battery

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

During October and November 2018, Site assessment and delineation activities were conducted at the Site to assess for the presence or absence of impacts to soil resulting from the September 19, 2016, produced water release. Closure was requested on February 5, 2019, based on laboratory analytical results for the delineation soil samples indicating benzene, BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria. Additional details regarding the delineation soil sampling activities can be referenced in the original February 5, 2019 *Closure Request*.

On February 24, 2023, NMOCD denied the *Closure Request* for Incident Number NAB1627451198 for the following reasons:

- *Depth to water determination inadequate. If nearby wells are used, it is preferable if they are situated within ½-mile of the release, the water level information is no more than 25 years old, and well construction information is provided.*
- *Delineation at SS05 is incomplete. Chloride concentrations increase with depth. This area will need to be delineated to 600 mg/kg or a soil boring will need to be completed in order to determine depth to groundwater.*

The NMOCD preference for wells used for depth to groundwater determination to be no further than 0.5 miles away from the site with data less than 25 years old was not in place at the time of the original soil sampling and reporting activities. The original *Closure Request* was submitted on February 5, 2019, prior to the September 6, 2019, publication of the *Procedures for Implementation of the Spill Rule* guidance document that clarified the depth to groundwater determination preferences (Section IX.a.).

ADDITIONAL DEPTH TO GROUNDWATER DETERMINATION

New depth to groundwater data became available since the submittal of the original 2019 *Closure Request*. A borehole was drilled approximately 0.48 miles west of the Site during May 2019. The borehole was advanced to a depth of 150 feet below ground surface (bgs) via sonic drilling rig and was permitted as New Mexico Office of the State Engineer (NMOSE) well C-04325. The location of the borehole is presented on Figure 1. A field geologist logged and described soils continuously. The borehole lithologic/soil sampling log is included in Appendix A. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater was greater than 150 feet bgs. The borehole was properly abandoned using drill cuttings and hydrated bentonite chips. All wells used for depth to groundwater determination are depicted on Figure 1 and the referenced well record is included in Appendix A.

Based on confirmed depth to groundwater greater than 100 feet bgs within 0.5 miles of the Site, the Table I Closure Criteria identified in the original *Closure Request* are applicable and appropriate for protection of groundwater at this Site. Soil samples SS05@2' and SS05@3' are located on the active well pad and chloride concentrations of 1,070 mg/kg and 2,050 mg/kg, respectively, are well below the confirmed Site Closure Criteria for chloride of 20,000 mg/kg. Based on the confirmed depth to groundwater, no further delineation is warranted at the SS05 sample location.

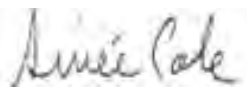
XTO Energy, Inc.
Closure Request Addendum
James Ranch Unit 17 Battery

CLOSURE REQUEST

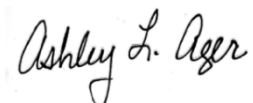
Soil sampling activities were completed at the Site to assess for the presence or absence of impacts to soil resulting from the September 19, 2016, produced water release. Based on soil sample laboratory analytical results compliant with the Site Closure Criteria and the reclamation requirement in samples collected from the top four feet of the pasture area, no further remediation was required. Initial response efforts and natural attenuation have mitigated impacts at this Site. Depth to groundwater has been confirmed to be greater than 100 feet bgs within 0.5 miles of the Site and no other sensitive receptors were identified near the release extent. XTO believes the remedial actions completed are protective of human health, the environment, and groundwater and respectfully requests closure for Incident Number NAB1627451198.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Aimee Cole
Senior Managing Scientist



Ashley Ager, P.G.
Program Director

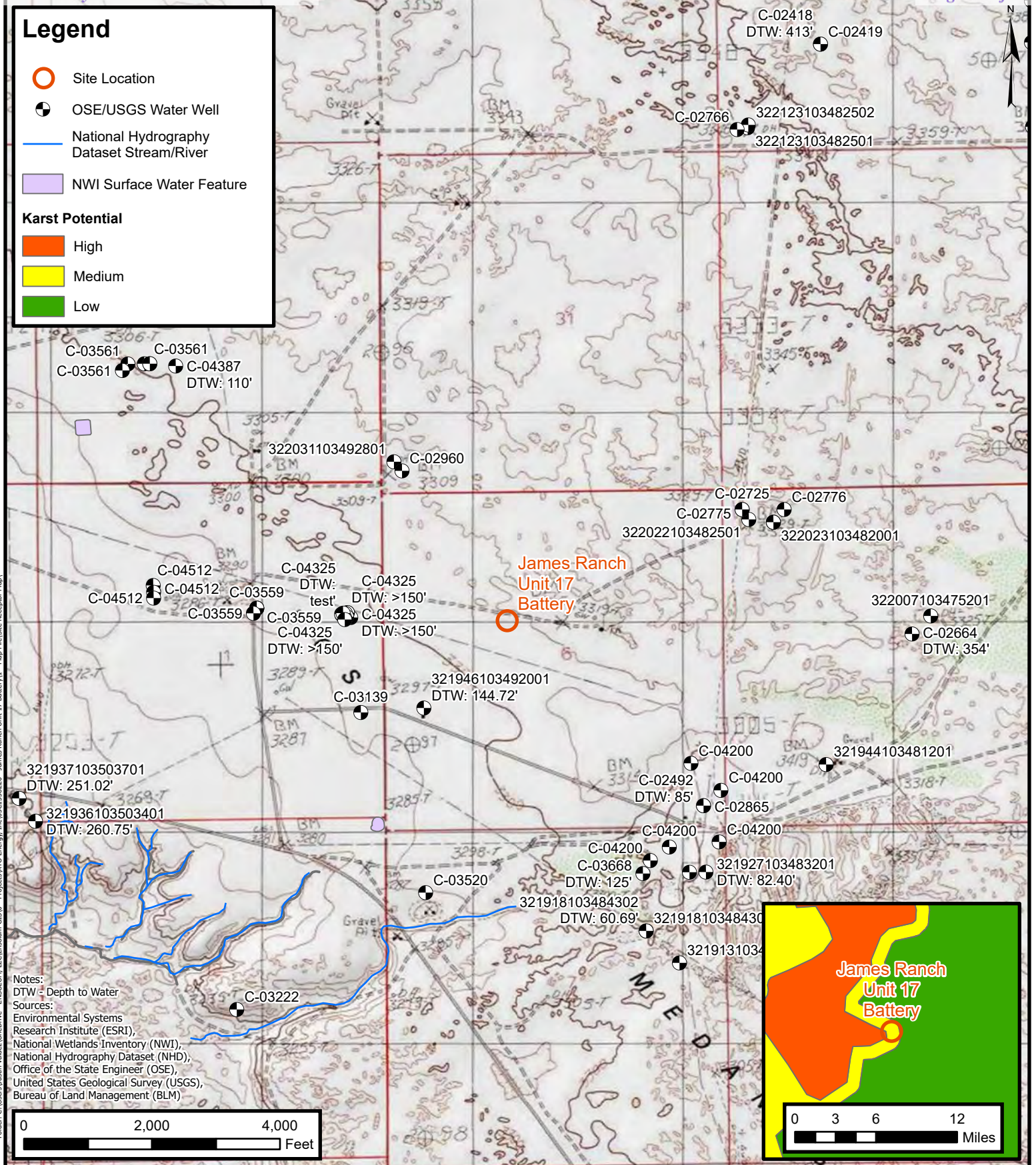
cc: Garrett Green, XTO
Tommee Lambert, XTO
Bureau of Land Management

Appendices:

Figure 1 Site Receptor Map
Appendix A Referenced Well Records
Appendix B Closure Request, February 5, 2019



FIGURES



Site Receptor Map

XTO Energy, Inc.
James Ranch Unit 17 Battery
Incident Number: NAB1627451198
Unit F, Section 6, Township 23 South, Range 31 East
Eddy County, New Mexico


FIGURE


1





APPENDIX A


Referenced Well Records


		LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: C04325 MW01		Date: 5/22/19		
Project Name: JRU 10		RP Number: 2RP-3404, 2RP-3464, 2RP-3179		Logged By: BEN BELILL		Method: Loic		
Lat/Long: 32.335339, -103.827697		Field Screening: CHLORIDES, TPH, BTEX, GRO, DRO, and MRO		Hole Diameter: 6.15"		Total Depth: 150'		
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		(SP-SM)	
D	<112	0.5	N	MW01	1	1'		Silty SAND dry, browned, poorly graded, f.-m., some vegetation.
D	<112	0.4	N	MW01A	2	2'		
D	<112	0.1	N	MW01B	3	3'		
D	<112	0.3	N	MW01C	4	4'	CLICHE	CLICHE w/ Sand, dry, lt brown/tan, oily earth, some m. red sand, no odor.
P	<112	0.1	N	MW01D	5	5'		
D	<112	0.5	N	MW01E	6	6'		
D	<112	0.4	N	MW01F	7	7'		
D	<112	0.3	N	MW01G	8	8'		
D	403	0.1	N	MW01H	9	9'	SP	SAND w/ Caliche, dry, lt brown/brown, f.-m., poorly graded, no odor.
D	345	0.8	N	MW01I	10	10'		SFT
D	345	3.1	N	MW01J	11	11'	(SP-SM)	SANDY SILT, dry, browned, some silty sand, no odor, some fine sand, poorly graded, f.-m., no odor.
					12	12'		


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier XXXX MW01	Date 5/22/19					
Project Name: JRU 10		RP Number: 2RP-3464, 2RP-3179 2RP-3243						
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELILL	Method					
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO	Hole Diameter: 6.00					
Total Depth:		Comment: All Chloride test include a 60% error factor.						
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
1650	D <112	1.6	N	MW01K	12	12'	(SP-Sm)	STFA
	D <112	3.8	N	MW01L	13	13'		
	D <112	4.9	N	MW01M	14	14'		
	D <112	4.8	N	MW01N	15	15'		
	D <112	1.1	N	MW01O	16	16'		
	D <112	0	N	MW01P	17	17'		
	D <112	4.1	N	MW01Q	18	18'	ML	SILT, dry, brown/red, no plastic, no odor
	D <112	6.5	N	MW01R	19	19'		
	D <180	1.3	N	MW01S	20	20'		
	D <180	9.2	N	MW01T	21	21'		
	D <112	7.4	N	MW01U	22	22'		
1725	D <112	5.1	N	MW01V	23	23'		
					24	24'		


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MWD1 Date: 5/22/19						
Project Name: JRU 10		RP Number: 2RP-3464, 2RP-3179, 2RP-3243						
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELILL						
Lat/Long:	Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.	Method:						
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	6.5	N	MWD1 AA	24	24	ML	SAA
D	<112	4.6	N	MWD1 X	25	25'		
D	<112	5.1	N	MWD1 Y	26	26'		
D	<112	9.4	N	MWD1 Z	27	27'		
D	<112	0.8	N	MWD1 AA	28	28		
D	<112	1.2	N	MWD1 AB	29	29		
D	<112	0.9	N	MWD1 AC	30	30		
D	<112	0.8	N	MWD1 AD	31	31		
D	<112	3.0	N	MWD1 AE	32	32		
D	<112	3.1	N	MWD1 AF	33	33		
D	<112	0.0	N	MWD1 AG	34	34		
	<112	0.0	N	MWD1 AH	35	35		
					36			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01	Date: 5/22/14 - 5/23/14					
		Project Name: JRU 10	RP Number: 2RP-3464, 2RP-3179 2RP-3243					
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELJILL	Method:					
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.	Hole Diameter: 6.15"					
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	1.0	N	MW01 AF 36	36	36	CL	silty CLAY, dry, red/bra, low plasticity, no odor.
D	<112	0.0	N	MW01 AJ 37	37	37		
D	<112	1.5	N	MW01 AK 38	38	38		
D	<112	0.0	N	MW01 AL 39	39	39		
D	<112	0.0	N	MW01 AM 40	40	40		
D	<112	0.0	N	MW01 AN 41	41	41		
D	<112	1.4	N	MW01 AO 42	42	42		
D	<112	2.8	N	MW01 AP 43	43	43		
D	<112	1.8	N	MW01 AQ 44	44	44		
D	<112	2.5	N	MW01 AR 45	45	45		
D	<112	1.9	N	MW01 AS 46	46	46		
D	<112	2.0	N	MW01 AT 47	47	47		
					48			


		LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier MW01		Date 5/23/19		
				Project Name: JRU 10		RP Number: 2RP-3464, 2RP-3179 2RP-3243		
LITHOLOGIC / SOIL BORING LOG				Logged By: BEN BELILL		Method:		
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.		Hole Diameter: 6.15"		Total Depth:		
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
0730	D	<112	0.3	N	MW01 AW 48	48	CL	silty CLAY, dry, red/brn, low plasticity, no odor
0735	D	<112	1.3	N	MW01 AX 49	49		silty CLAY w/ Caliche, dry, red/brn, low plasticity, some poly coated tan caliche gravel, no odor
0740	D	<112	1.2	N	MW01 AW 50	50		silty CLAY, dry, red/brn, low plasticity, no odor
0750	D	<112	1.2	N	MW01 AX 51	51		
0800	D	<112	1.3	N	MW01 AX 52	52		
0810	D	<112	1.5	N	MW01 AZ 53	53		
	D	<112	0.1	N	MW01 BA 54	54		
	D	<112	0.3	N	MW01 BB 55	55		
	D	<112	2.0	N	MW01 BC 56	56		
	D	<112	2.9	N	MW01 BD 57	57		
	D	<112	3.8	N	MW01 BE 58	58		
	D	<112	2.3	N	MW01 BF 59	59		
					60			


		LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01		Date: 5/23/19		
				Project Name: JRU 10		RP Number: 2RP-3179, 2RP-3464, 2RP-5243		
LITHOLOGIC / SOIL BORING LOG				Logged By: BEN BELILL		Method:		
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.		Hole Diameter:		Total Depth:		
Comment All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	2.8	N	MW01 BG 60	60	60	CL	Silty CLAY, dry, bind/mud, low plasticity, no odor.
P	<112	2.9	N	MW01 BH 61	61	61		
P	<112	2.8	N	MW01 B 62	62	62		
D	<112	3.4	N	MW01 B 63	63	63		
D	<112	1.6	N	MW01 BK 64	64	64		
D	<112	11.7	N	MW01 BL 65	65	65		
P	<112	4.5	N	MW01 BM 66	66	66		
P	<112	3.7	N	MW01 BN 67	67	67		
P	<112	1.9	N	MW01 BQ 68	68	68		
D	<112	1.1	N	MW01 BP 69	69	69		
D	<112	2.3	N	MW01 BQ 70	70	70		
D	<112	1.7	N	MW01 BR 71	71	71		
					72			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01 Project Name: JRU 10	Date: 5/23/19 RP Number: 2RP-3179, 2RP-3464, 2RP-5243					
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELILL	Method:					
Lat/Long:	Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO	Hole Diameter:	Total Depth:					
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
P	<112	3.1	N	MW01 BS 72	72	72	CL	Soft
B	<112	1.0	N	MW01 BT 73	73	73		
D	<112	1.1	N	MW01 BV 74	74	74		
D	<112	6.0	N	MW01 BV 75	75	75		
D	<112	5.6	N	MW01 BW 76	76	76		
D	<112	3.4	N	MW01 BX 77	77	77		
D	<112	1.1	N	MW01 BY 78	78	78		
P	243	1.2	N	MW01 BZ 79	79	79		
D	<112	2.4	N	MW01 CA 80	80	80		
B	<112	4.7	N	MW01 CB 81	81	81		
D	<112	3.7	N	MW01 CC 82	82	82		
P	<112	3.7	N	MW01 CD 83	83	83		
					84			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01	Date: 5/23/14					
		Project Name: JRU 10	RP Number: 2RP-3179, 2RP-3464, 2RP-5243					
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELILL	Method:					
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.	Hole Diameter:					
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	4.9	N	MW01CE	84	84	CL	SAA
D	<112	1.5	N	MW01CF	85	85		
D	<112	5.3	N	MW01CG	86	86		
D	<112	2.4	N	MW01CH	87	87		
D	<112	1.6	N	MW01CI	88	88		
D	<112	1.1	N	MW01CJ	89	89		
D	<112	0.9	N	MW01CK	90	90		
D	<112	3.6	N	MW01CL	91	91	CL	
D	<112	3.8	N	MW01CM	92	92		
D	<112	1.4	N	MW01CN	93	93		
D	<112	1.2	N	MW01CO	94	94		CL silty SLAY, dry, lt brn/red, low plasticity, no odor.
D	<112	0.8	N	MW01CP	95	95		

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01	Date: 5/23/19					
		Project Name: JRU 10	RP Number: 2RP-3179, 2RP-3464, 2RP-5243					
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELILL	Method:					
Lat/Long:	Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.	Hole Diameter:	Total Depth:					
Comment All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	1.4	N	MW01CQ	96	96	CL	silty CLAY, brn/red, low plasticity, no odor.
D	<112	4.2	N	MW01CR	97	97		
D	<112	2.2	N	MW01CS	98	98		
D	<112	1.8	N	MW01CT	99	99		
D	<112	1.1	N	MW01CU	100	100		
D	<112	1.5	N	MW01CV	101	101		
D	<112	0.4	N	MW01CW	102	102		
D	<112	1.1	N	MW01CX	103	103		
D	<112	1.6	N	MW01CY	104	104		
D	<112	0.7	N	MW01CZ	105	105		
	<112	1.3	N	MW01DA	106	106		
	<112	0.6	N	MW01DB	107	107		
					108			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01 Date: 5/23/19/5/24						
Project Name: JRU 10		RP Number: 2RP-3179, 2RP-3464, 2RP-5243						
LITHOLOGIC / SOIL BORING LOG		Logged By: BEN BELILL Method:						
Lat/Long:	Field Screening: CHLORIDES, TPH, BTEX, GRO, MRO, and DRO.	Hole Diameter: Total Depth:						
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	1.3	N	MW01 D	72 108	108	CL	SAA
D	<112	0.3	N	MW01 D	73 109	109		
D	<112	0.6	N	MW01 D	74 110	110		
D	<112	0.6	N	MW01 D	75 111	111		
D	<112	0.5	N	MW01 D	76 112	112		
D	<112	3.5	N	MW01 D	77 113	113		
D	<112	5.3	N	MW01 D	78 114	114		
D	<112	1.3	N	MW01 D	79 115	115		
D	<112	3.3	N	MW01 D	80 116	116		
D	<112	2.9	N	MW01 D	81 117	117		
D	<112	3.3	N	MW01 D	82 118	118		
D	<112	4.8	N	MW01 D	83 119	119		
					84			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01	Date: 5/29/19 - 6/3/19					
		Project Name: JRU 10	RP Number: 2RP-3404, 2RP-3464, 2RP-3179					
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: BEN BELILL	Method:					
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, DRO, and MRO.	Hole Diameter: 6.15"					
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	<112	3.8	N	MW01 D0	120	120	CL	SAA
D	<112	3.1	N	MW01 D1	121	121		
D	<112	1.2	N	MW01 D2	122	122		
D	<112	0.4	N	MW01 D3	123	123		
D	<112	0.5	N	MW01 D4	124	124		
D	<112	0.6	N	MW01 D5	125	125		
D	<112	0.8	N	MW01 D6	126	126		
D	<112	0.7	N	MW01 D7	127	127		
D	<112	1.0	N	MW01 D8	128	128		
D	<112	0.4	N	MW01 D9	129	129		
D	<112	0.5	N	MW01 D10	130	130		
D	<112	1.1	N	MW01 D11	131	131		
					132			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MV01	Date: 6/3/19 - 6/4/19					
		Project Name: JRU 10	RP Number: 2RP-3404, 2RP-3464, 2RP-3179					
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: BEN BELILL	Method:					
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, DRO, and MRO.	Hole Diameter: 6.15"					
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
0	<112	0.8	N	MWD1EA	132	132	CL	SAA ↓ CLAY w/ gravel, dry, lt brn/red, low plasticity, no odor. ↓ CLAY silty CLAY, brown/red, low plasticity, no odor
0	<112	0.7	N	MWD1EB	133	133		
0	<112	0.8	N	MWD1EC	134	134		
0	<112	0.9	N	MWD1ED	135	135		
0	<112	0.6	N	MWD1EE	136	136		
1700	<112	0.7	N	MWD1EF	137	137		
64	<112	1.0	N	MWD1EG	138	138	CL	
0900	<112	0.9	N	MWD1EH	139	139		
0905	<112	3.8	N	MWD1EI	140	140	CL	
0910	<112	3.5	N	MWD1EJ	141	141		
0915	<112	3.1	N	MWD1EK	142	142		
0920	<112	1.8	N	MWD1EL	143	143		
0925					144			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: MW01 Project Name: JRU 10	Date: 6/1/19 RP Number 2RP-3404, 2RP-3464, 2RP-3179					
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: BEN BELILL	Method:					
Lat/Long:		Field Screening: CHLORIDES, TPH, BTEX, GRO, DRO, and MRO.	Hole Diameter: 6.15"					
Total Depth:								
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
0930	D	<112	3.5	N	MW01E M	144	CL	Silt
0935	D	<112	3.2	N	MW01E N	145		
0940	D	<112	2.7	N	MW01E O	146		
0945	D	<112	3.1	N	MW01E R	147		
0950	D	<112	3.0	N	MW01E Q	148		
0955	D	<112	1.8	N	MW01E R	149		
1000	D	<112	1.5	N	MW01E S	150		
					7			
					8			
					9			
					10			
					11			
					12			

FOR @ 150'



APPENDIX B

Closure Request, February 5, 2019



LT Environmental, Inc.

3300 North "A" Street
Building 1, Unit 103
Midland, Texas 79705
432.704.5178

February 5, 2019

Mr. Bradford Billings
New Mexico Oil Conservation Division
1220 South St. Francis Drive, #3
Santa Fe, New Mexico 87505

**RE: Closure Request
James Ranch Unit 17 Battery
Remediation Permit Number 2RP-3919
Eddy County, New Mexico**

Dear Mr. Billings:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following report detailing delineation soil sampling activities at the James Ranch Unit 17 Battery (Site) in Unit F, Section 6, Township 23 South, Range 31 East, in Eddy County, New Mexico (Figure 1). The purpose of the soil sampling was to confirm impacted soil had been remediated after produced water was released into the area surrounding the processing equipment on the west side of the well pad.

On September 19, 2016, a buried water dump line from the heater treater to a produced water tank developed a hole due to corrosion. This caused 22 barrels (bbls) of produced water to be released onto the well pad and into the pasture west of the tank battery. The buried water dump line was isolated and clamped until repairs could be made, and the free-standing fluid was recovered with a vacuum truck. Approximately 15 bbls of produced water was recovered. The leak affected approximately 50 square feet of the pasture west of the tank battery and 2,600 square feet of the caliche well pad on location. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 on September 28, 2016, and was assigned Remediation Permit (RP) Number 2RP-3919 (Attachment 1). The original C-141 incorrectly listed the latitude and longitude of the Site; it has been corrected to latitude 32.335180 and longitude -103.819280 on the final C-141, included as Attachment 1.

BACKGROUND

The release is included in the Compliance Agreement for Remediation for Historical Releases (Compliance Agreement) between XTO and the NMOCD effective November 13, 2018. The purpose of the Compliance Agreement is to ensure that reportable releases that occurred prior to August 14, 2018, where XTO is responsible for the corrective action, comply with Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC) as amended on





August 14, 2018. The release is categorized as a Tier II site in the Compliance Agreement, meaning remediation of the release prior to August 14, 2018, the effective date of 19.15.29 NMAC. Based on the results of the confirmation soil sampling conducted, XTO is submitting this closure report and requesting no further action for this release event.

According to Section 12 of 19.15.29 NMAC, LTE applied Table 1, the *Closure Criteria for Soils Impacted by a Release*. Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest water well data and known aquifer properties. The nearest permitted water well with depth to groundwater data is C02492, located about 0.86 miles southeast of the Site, with a depth to groundwater of 125 feet bgs and a total depth of 400 feet bgs. The elevation of the water well is 17 feet lower than the Site. The Site is greater than 1,000 feet from a water source and greater than 200 feet from a private domestic water source. The closest surface water to the Site is a dry wash located approximately 0.94 miles southwest. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine.

Based on these criteria, the following remediation action levels apply: 10 milligrams per kilogram (mg/kg) benzene; 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX); 2,500 mg/kg total petroleum hydrocarbons (TPH); 1,000 mg/kg TPH-gasoline range organics (GRO) and TPH-diesel range organics (DRO); and 20,000 mg/kg chloride.

DELINEATION ACTIVITIES

On October 5 through October 8, 2018, LTE personnel were on site to analyze the lateral and vertical extent of impacted soil on the caliche pad in the release area via potholing using a hand auger (Figure 2). Soil sample locations were selected based on information provided on the initial Form C-141 and field observations. To direct delineation activities, the soil samples were screened for volatile aromatic hydrocarbons and chlorides using a photo-ionization detector (PID) and Hach® chloride QuanTab® test strips. Two delineation soil samples were collected from each sample location (SS01 through SS05) between 1 foot bgs and 3 feet bgs. The soil samples were placed directly into pre-cleaned glass jars, labeled with the sample location, date, time, sampler, method of analysis, and immediately placed on ice. The soil samples were shipped at 4 degrees Celsius (°C) under strict chain-of-custody procedures to Xenco Laboratories, Inc. (Xenco) in Midland, Texas, for analysis of BTEX by United States Environmental Protection Agency (USEPA) Method 8021B, TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) by USEPA Method 8015M/D, and chloride by USEPA Method 300.0.

On November 1, 2018, LTE personnel returned to the Site to further investigate vertical and horizontal impacts to soil in the pasture northwest of the well pad via potholing using a hand auger. LTE screened soil samples from two potholes using a PID and Hach® chloride QuanTab®



Billings, B.
Page 3

test strips. Soil samples were collected from potholes PH01 and PH02 at both 1 foot bgs and 3 feet bgs (Figure 2). Laboratory analytical results indicated pothole soil samples from the well pad and surrounding pasture were compliant with the NMOCD benzene, BTEX, GRO/DRO, TPH, and chloride remediation action levels. Results are presented on Figure 2, and summarized in Table 1, and the complete laboratory analytical reports are included as Attachment 2.

ANALYTICAL RESULTS

Laboratory analytical results indicated all soil samples were compliant with the NMOCD site-specific remediation action level for benzene, total BTEX, TPH, GRO/DRO, and chloride. There were no detectable concentrations of BTEX or TPH in any of the soil samples. Chloride ranged from below the detection limit to 2,050 mg/kg in soil samples collected on the well pad and from below the detection limit to 206 mg/kg in soil samples collected in the pasture.

CONCLUSIONS

Laboratory analytical results for final confirmation soil samples indicate that BTEX, TPH, and chloride concentrations are compliant with NMOCD remediation action levels. XTO requests no further action for release number 2RP-3919. An updated NMOCD Form C-141 is included in Attachment 1. A photographic log of the Site is included as Attachment 3 and soil sampling logs are included as Attachment 4.

If you have any questions or comments, please do not hesitate to contact Adrian Baker at (432) 887-1255 or abaker@ltenv.com.

Sincerely,

LT ENVIRONMENTAL, INC.

A handwritten signature in blue ink that reads 'Adrian Baker'.

Adrian Baker
Project Geologist

A handwritten signature in blue ink that reads 'Ashley L. Ager'.

Ashley L. Ager, P.G.
Senior Geologist

cc: Kyle Littrell, XTO
Mike Bratcher, NMOCD
Jim Amos, BLM

Attachments:





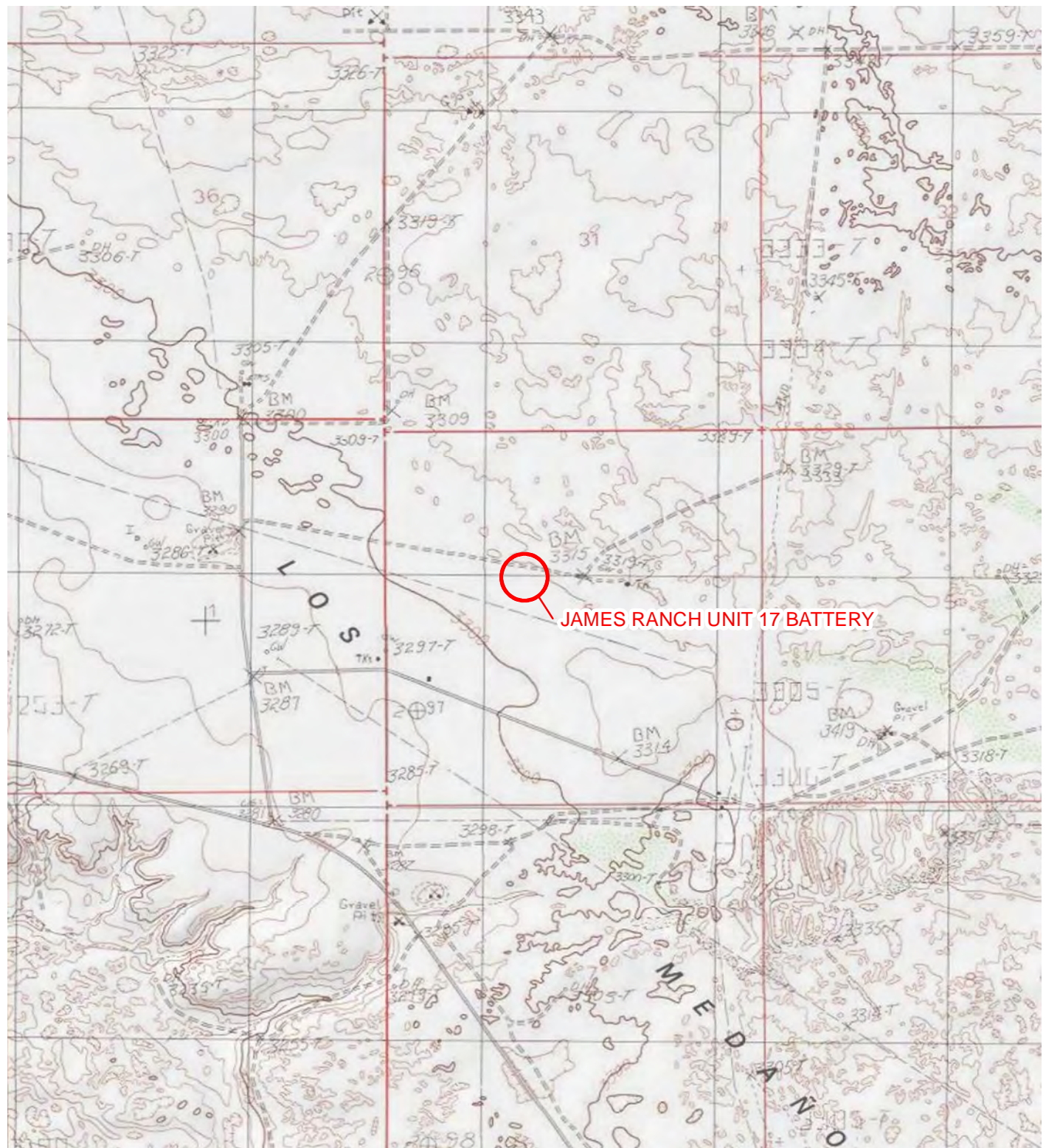
Billings, B.
Page 4

Figure 1	Site Location Map
Figure 2	Soil Sample Locations
Table 1	Soil Analytical Results
Attachment 1	Initial/Final NMOCD Form C-141 (2RP-3919)
Attachment 2	Laboratory Analytical Reports
Attachment 3	Photographic Log
Attachment 4	Soil Sample Logs



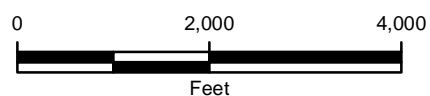
FIGURES



**LEGEND**

○ SITE LOCATION

IMAGE COURTESY OF ESRI/USGS



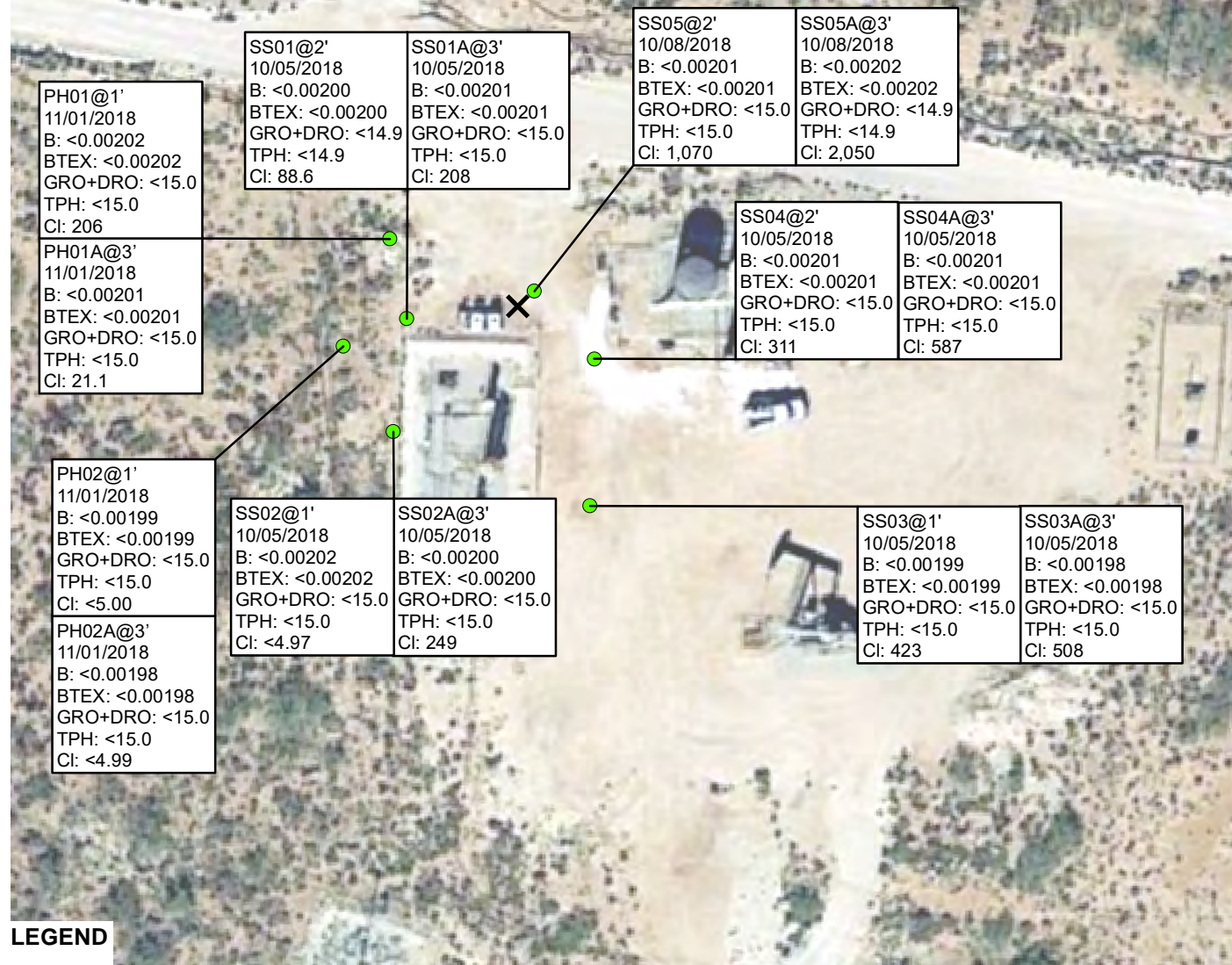
NOTE: REMEDIATION PERMIT
NUMBER 2RP-3919.

FIGURE 1
SITE LOCATION MAP
JAMES RANCH UNIT 17 BATTERY
UNIT F SEC 6 T23S R31E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.



P:\XTO Energy\GIS\MXD\012918011_JRU #17\012918011_FIG01_SL_2018_BATTERY_1657_2850_3919.mxd

SAMPLE ID@DEPTH BELOW GROUND SURFACE
 SAMPLE DATE
 NMOCD TABLE 1 CLOSURE CRITERIA (NMAC 19.15.29.12)
 B = 10 mg/kg
 BTEX = 50 mg/kg
 GRO+DRO = 1,000 mg/kg
 TPH = 2,500 mg/kg
 CI = 20,000 mg/kg
 NMOCD RECLAMATION CLOSURE CRITERIA FOR TOP FOUR
 FEET OF AREAS TO BE RECLAIMED (NMAC 19.15.29.13.D (1))
 CI = 600 mg/kg
 ALL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)
 <: INDICATES RESULT IS LESS THAN THE
 LABORATORY REPORTING LIMIT
BOLD: INDICATES RESULT EXCEEDS THE
 APPLICABLE STANDARD



LEGEND



RELEASE LOCATION



FINAL CONFIRMATION SOIL SAMPLE

B: BENZENE
 BTEX: TOTAL BENZENE, TOLUENE, ETHYLBENZENE, AND TOTAL XYLENES
 GRO – GASOLINE RANGE ORGANICS
 DRO – DIESEL RANGE ORGANICS
 TPH – TOTAL PETROLEUM HYDROCARBONS
 CI - CHLORIDE
 NMAC – NEW MEXICO ADMINISTRATIVE CODE
 NMOCD – NEW MEXICO OIL CONSERVATION DIVISION
 NOTE: REMEDIATION PERMIT NUMBER 2RP-3919

IMAGE COURTESY OF GOOGLE EARTH 2017

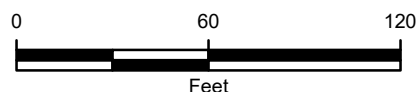


FIGURE 2
 SOIL SAMPLE LOCATIONS
 JAMES RANCH UNIT 17 BATTERY
 UNIT F SEC 6 T23S R31E
 EDDY COUNTY, NEW MEXICO
 XTO ENERGY, INC.



TABLES



TABLE 1
SOIL ANALYTICAL RESULTS

JAMES RANCH UNIT 17 BATTERY
REMEDIATION PERMIT NUMBER 2RP-3919
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	C6-C10 GRO (mg/kg)	C10-C28 DRO (mg/kg)	C28-C40 ORO (mg/kg)	GRO and DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
SS01	2	10/05/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<14.9	<14.9	<14.9	<14.9	<14.9	88.6
SS01A	3	10/05/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	208
SS02	1	10/05/2018	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	<15.0	<4.97
SS02A	3	10/05/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	249
SS03	1	10/05/2018	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	423
SS03A	3	10/05/2018	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	<15.0	508
SS04	2	10/05/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	311
SS04A	3	10/05/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	587
SS05	2	10/08/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	1,070
SS05A	3	10/08/2018	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<14.9	<14.9	<14.9	<14.9	<14.9	2,050
PH01	1	11/01/2018	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	<15.0	206*
PH01A	3	11/01/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	21.1*
PH02	1	11/01/2018	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	<5.00*
PH02A	3	11/01/2018	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	<15.0	<4.99*
NMOCD Table 1 Closure Criteria			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000

Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

mg/kg - milligrams per kilogram

NE - not established

NMOCD - New Mexico Oil Conservation Division

DRO - diesel range organics

GRO - gasoline range organics

ORO - oil range organics

TPH - total petroleum hydrocarbons

< - indicates result is below laboratory reporting limits

Bold - indicates result exceeds the applicable regulatory standard

* - indicates sample was collected in area to be reclaimed after remediation is complete; closure criteria for chloride concentrations in the top 4 feet of soil is 600 mg/kg

Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018

NMAC - New Mexico Administrative Code



ATTACHMENT 1: INITIAL/FINAL NMOC FORM C-141 (2RP-3919)



C District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

ARTESIA DISTRICT

SEP 28 2016

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
RECEIVED accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1627451148 **240737**

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Amy Ruth	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329	
Facility Name: James Ranch Unit 17 Battery		Facility Type: Exploration and Production	
Surface Owner: Federal		Mineral Owner: Federal	
		API No. 30-015-27784	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	6	23S	31E	1970	North	1930	West	Eddy

Latitude 32.235007° Longitude -103.819183°

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	22 bbls	Volume Recovered	15 bbls
Source of Release	Heater Treater water line	Date and Hour of Occurrence	9/19/2016 time unknown	Date and Hour of Discovery	9/19/2016 approx. 9 am
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	N/A		
By Whom?	N/A	Date and Hour	N/A		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* Buried water dump line from heater treater to produced water tank developed hole due to corrosion. Line was isolated and clamped until repairs can be made.					
Describe Area Affected and Cleanup Action Taken.* The leak affected approximately 50 square feet of pasture west of the battery location and 2,600 square feet of caliche pad on location. Standing fluids were removed and impacted surface soils have been scraped and removed to disposal.					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth		Approved by Environmental Specialist: 	
Title: EHS Remediation Specialist		Approval Date: 9/29/16	Expiration Date: N/A
E-mail Address: ACRuth@basspet.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: 9/28/2016 Phone: 432-661-0571		SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 11/4/16

2RP-3919

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	2RP-3919
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	XTO Energy, Inc.	OGRID	5380
Contact Name	Kyle Littrell	Contact Telephone	432-221-7331
Contact email	Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)	
Contact mailing address	522 W. Mermod St Suite 704 Carlsbad, NM 8820		

Location of Release Source

Latitude 32.335180 Longitude -103.819280
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	James Ranch Unit 17 Battery	Site Type	Exploration and Production
Date Release Discovered	9/19/2016	API# (if applicable)	30-015-27784

Unit Letter	Section	Township	Range	County
F	6	23S	31E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 22	Volume Recovered (bbls) 15
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A buried water dump line from heater treater to produced water tank developed a hole due to corrosion. The line was isolated and clamped until repairs can be made. The leak affected approximately 50 square feet of pasture west of the battery location and 2,600 square feet of caliche pad on location. Standing fluids were removed and impacted surface soils have been scraped and removed to disposal.

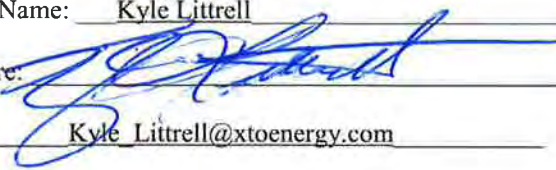
Oil Conservation Division

Incident ID	
District RP	2RP-3919
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kyle Littrell</u>	Title: <u>SH&E Coordinator</u>
Signature: 	Date: <u>02/05/2019</u>
email: <u>Kyle.Littrell@xtoenergy.com</u>	Telephone: <u>432-221-7331</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	Page 44 of 178
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Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

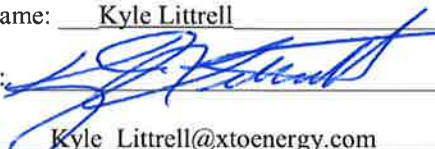
- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Oil Conservation Division

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District RP	2RP-3919
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle LittrellTitle: SH&E CoordinatorSignature: Date: 02/05/2019email: Kyle_Littrell@xtoenergy.comTelephone: 432-221-7331**OCD Only**

Received by: _____

Date: _____

Incident ID	
District RP	2RP-3919
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

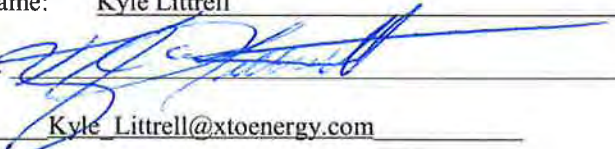
Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell

Title: SH&E Coordinator

Signature: 

Date: 02/05/2019

email: Kyle_Littrell@xtoenergy.com

Telephone: 432-221-7331

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____

Title: _____

ATTACHMENT 2: LABORATORY ANALYTICAL REPORTS



Analytical Report 601914

for
LT Environmental, Inc.

Project Manager: Adrian Baker

JRU-17

17-OCT-18

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-18-27), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-13)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-17)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)

Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429)

Xenco-Lakeland: Florida (E84098)



17-OCT-18

Project Manager: **Adrian Baker**

LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, CO 80003

Reference: XENCO Report No(s): **601914**

JRU-17

Project Address: Delaware Basin

Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 601914. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 601914 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 601914****LT Environmental, Inc., Arvada, CO**

JRU-17

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS01	S	10-05-18 09:20	2 ft	601914-001
SS01A	S	10-05-18 09:25	3 ft	601914-002
SS02	S	10-05-18 09:35	1 ft	601914-003
SS02A	S	10-05-18 09:45	3 ft	601914-004
SS03	S	10-05-18 09:50	1 ft	601914-005
SS03A	S	10-05-18 10:00	3 ft	601914-006
SS04	S	10-05-18 12:00	2 ft	601914-007
SS04A	S	10-05-18 12:05	3 ft	601914-008



CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: JRU-17

Project ID:
Work Order Number(s): 601914

Report Date: 17-OCT-18
Date Received: 10/10/2018

Sample receipt non conformances and comments:

PER CLIENTS EMAIL REQUEST CORRECTED SAMPLE NAMES. JKR 10/15/18

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3066628 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 601914

LT Environmental, Inc., Arvada, CO

Project Name: JRU-17



Project Id:

Contact: Adrian Baker

Project Location: Delaware Basin

Date Received in Lab: Wed Oct-10-18 10:45 am

Report Date: 17-OCT-18

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	601914-001	601914-002	601914-003	601914-004	601914-005	601914-006
	<i>Field Id:</i>	SS01	SS01A	SS02	SS02A	SS03	SS03A
	<i>Depth:</i>	2- ft	3- ft	1- ft	3- ft	1- ft	3- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Oct-05-18 09:20	Oct-05-18 09:25	Oct-05-18 09:35	Oct-05-18 09:45	Oct-05-18 09:50	Oct-05-18 10:00
BTEX by EPA 8021B	<i>Extracted:</i>	Oct-15-18 16:45	Oct-15-18 16:45	Oct-15-18 16:45	Oct-15-18 16:45	Oct-15-18 16:45	Oct-15-18 16:45
	<i>Analyzed:</i>	Oct-15-18 22:43	Oct-15-18 23:05	Oct-15-18 23:26	Oct-15-18 23:48	Oct-16-18 00:09	Oct-16-18 01:12
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.00200 0.00200	<0.00201 0.00201	<0.00202 0.00202	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198
Toluene		<0.00200 0.00200	<0.00201 0.00201	<0.00202 0.00202	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198
Ethylbenzene		<0.00200 0.00200	<0.00201 0.00201	<0.00202 0.00202	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198
m,p-Xylenes		<0.00399 0.00399	<0.00402 0.00402	<0.00403 0.00403	<0.00401 0.00401	<0.00398 0.00398	<0.00397 0.00397
o-Xylene		<0.00200 0.00200	<0.00201 0.00201	<0.00202 0.00202	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198
Total Xylenes		<0.00200 0.00200	<0.00201 0.00201	<0.00202 0.00202	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198
Total BTEX		<0.00200 0.00200	<0.00201 0.00201	<0.00202 0.00202	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198
Inorganic Anions by EPA 300	<i>Extracted:</i>	Oct-15-18 09:15	Oct-15-18 09:15	Oct-15-18 09:15	Oct-15-18 09:15	Oct-15-18 09:15	Oct-15-18 09:15
	<i>Analyzed:</i>	Oct-15-18 17:05	Oct-15-18 17:10	Oct-15-18 17:16	Oct-15-18 17:39	Oct-15-18 17:22	Oct-15-18 17:44
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		88.6 4.96	208 4.95	<4.97 4.97	249 24.8	423 4.95	508 5.00
TPH by SW8015 Mod	<i>Extracted:</i>	Oct-12-18 17:00	Oct-12-18 17:00	Oct-12-18 17:00	Oct-12-18 17:00	Oct-12-18 17:00	Oct-12-18 17:00
	<i>Analyzed:</i>	Oct-14-18 00:31	Oct-14-18 00:49	Oct-14-18 01:08	Oct-14-18 01:27	Oct-14-18 01:45	Oct-14-18 02:04
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0
Diesel Range Organics (DRO)		<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0
Motor Oil Range Hydrocarbons (MRO)		<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0
Total TPH		<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0

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Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analysis Summary 601914

LT Environmental, Inc., Arvada, CO

Project Name: JRU-17



Project Id:

Contact: Adrian Baker

Project Location: Delaware Basin

Date Received in Lab: Wed Oct-10-18 10:45 am

Report Date: 17-OCT-18

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	601914-007	601914-008				
	Field Id:	SS04	SS04A				
	Depth:	2- ft	3- ft				
	Matrix:	SOIL	SOIL				
	Sampled:	Oct-05-18 12:00	Oct-05-18 12:05				
BTEX by EPA 8021B	Extracted:	Oct-15-18 16:45	Oct-15-18 16:45				
	Analyzed:	Oct-16-18 01:55	Oct-16-18 01:34				
	Units/RL:	mg/kg RL	mg/kg RL				
Benzene		<0.00201 0.00201	<0.00201 0.00201				
Toluene		<0.00201 0.00201	<0.00201 0.00201				
Ethylbenzene		<0.00201 0.00201	<0.00201 0.00201				
m,p-Xylenes		<0.00402 0.00402	<0.00402 0.00402				
o-Xylene		<0.00201 0.00201	<0.00201 0.00201				
Total Xylenes		<0.00201 0.00201	<0.00201 0.00201				
Total BTEX		<0.00201 0.00201	<0.00201 0.00201				
Inorganic Anions by EPA 300	Extracted:	Oct-15-18 09:15	Oct-15-18 09:15				
	Analyzed:	Oct-15-18 18:01	Oct-15-18 18:07				
	Units/RL:	mg/kg RL	mg/kg RL				
Chloride		311 5.00	587 4.98				
TPH by SW8015 Mod	Extracted:	Oct-12-18 17:00	Oct-12-18 17:00				
	Analyzed:	Oct-14-18 02:23	Oct-14-18 02:42				
	Units/RL:	mg/kg RL	mg/kg RL				
Gasoline Range Hydrocarbons (GRO)		<15.0 15.0	<15.0 15.0				
Diesel Range Organics (DRO)		<15.0 15.0	<15.0 15.0				
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<15.0 15.0				
Total TPH		<15.0 15.0	<15.0 15.0				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS01** Matrix: Soil Date Received: 10.10.18 10.45
 Lab Sample Id: 601914-001 Date Collected: 10.05.18 09.20 Sample Depth: 2 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 10.15.18 09.15 Basis: Wet Weight
 Seq Number: 3066429

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	88.6	4.96	mg/kg	10.15.18 17.05		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 10.12.18 17.00 Basis: Wet Weight
 Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	10.14.18 00.31	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9	mg/kg	10.14.18 00.31	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9	mg/kg	10.14.18 00.31	U	1
Total TPH	PHC635	<14.9	14.9	mg/kg	10.14.18 00.31	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	87	%	70-135	10.14.18 00.31	
o-Terphenyl	84-15-1	88	%	70-135	10.14.18 00.31	



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS01**
Lab Sample Id: 601914-001

Matrix: Soil
Date Collected: 10.05.18 09.20

Date Received: 10.10.18 10.45
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 16.45

Basis: Wet Weight

Seq Number: 3066628

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	10.15.18 22.43	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	10.15.18 22.43	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	10.15.18 22.43	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	10.15.18 22.43	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	10.15.18 22.43	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	10.15.18 22.43	U	1
Total BTEX		<0.00200	0.00200	mg/kg	10.15.18 22.43	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	97	%	70-130	10.15.18 22.43		
1,4-Difluorobenzene	540-36-3	90	%	70-130	10.15.18 22.43		



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS01A**
 Lab Sample Id: 601914-002

Matrix: Soil
 Date Collected: 10.05.18 09.25

Date Received: 10.10.18 10.45
 Sample Depth: 3 ft

Analytical Method: Inorganic Anions by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3066429

Date Prep: 10.15.18 09.15

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	208	4.95	mg/kg	10.15.18 17.10		1

Analytical Method: TPH by SW8015 Mod

Tech: ARM

Analyst: ARM

Seq Number: 3066398

Date Prep: 10.12.18 17.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 00.49	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 00.49	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 00.49	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 00.49	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	90	%	70-135	10.14.18 00.49	
o-Terphenyl	84-15-1	90	%	70-135	10.14.18 00.49	



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS01A**
 Lab Sample Id: 601914-002

Matrix: Soil
 Date Collected: 10.05.18 09.25

Date Received: 10.10.18 10.45
 Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 16.45

Basis: Wet Weight

Seq Number: 3066628

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	10.15.18 23.05	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	10.15.18 23.05	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	10.15.18 23.05	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	10.15.18 23.05	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	10.15.18 23.05	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	10.15.18 23.05	U	1
Total BTEX		<0.00201	0.00201	mg/kg	10.15.18 23.05	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	10.15.18 23.05		
1,4-Difluorobenzene	540-36-3	92	%	70-130	10.15.18 23.05		



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS02** Matrix: Soil Date Received: 10.10.18 10.45
 Lab Sample Id: 601914-003 Date Collected: 10.05.18 09.35 Sample Depth: 1 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 10.15.18 09.15 Basis: Wet Weight
 Seq Number: 3066429

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.97	4.97	mg/kg	10.15.18 17.16	U	1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 10.12.18 17.00 Basis: Wet Weight
 Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 01.08	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 01.08	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 01.08	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 01.08	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	10.14.18 01.08	
o-Terphenyl	84-15-1	95	%	70-135	10.14.18 01.08	



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS02**
Lab Sample Id: 601914-003

Matrix: Soil
Date Collected: 10.05.18 09.35

Date Received: 10.10.18 10.45
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 16.45

Basis: Wet Weight

Seq Number: 3066628

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	10.15.18 23.26	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	10.15.18 23.26	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	10.15.18 23.26	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	10.15.18 23.26	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	10.15.18 23.26	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	10.15.18 23.26	U	1
Total BTEX		<0.00202	0.00202	mg/kg	10.15.18 23.26	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	94	%	70-130	10.15.18 23.26		
4-Bromofluorobenzene	460-00-4	103	%	70-130	10.15.18 23.26		



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS02A**
 Lab Sample Id: 601914-004

Matrix: Soil
 Date Collected: 10.05.18 09.45

Date Received: 10.10.18 10.45
 Sample Depth: 3 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 10.15.18 09.15

Basis: Wet Weight

Seq Number: 3066429

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	249	24.8	mg/kg	10.15.18 17.39		5

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: ARM

% Moisture:

Analyst: ARM

Date Prep: 10.12.18 17.00

Basis: Wet Weight

Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 01.27	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 01.27	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 01.27	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 01.27	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	90	%	70-135	10.14.18 01.27	
o-Terphenyl	84-15-1	93	%	70-135	10.14.18 01.27	



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS02A**
Lab Sample Id: 601914-004

Matrix: Soil
Date Collected: 10.05.18 09.45

Date Received: 10.10.18 10.45
Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 16.45

Basis: Wet Weight

Seq Number: 3066628

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	10.15.18 23.48	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	10.15.18 23.48	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	10.15.18 23.48	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	10.15.18 23.48	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	10.15.18 23.48	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	10.15.18 23.48	U	1
Total BTEX		<0.00200	0.00200	mg/kg	10.15.18 23.48	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	98	%	70-130	10.15.18 23.48		
4-Bromofluorobenzene	460-00-4	108	%	70-130	10.15.18 23.48		



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS03** Matrix: Soil Date Received: 10.10.18 10.45
 Lab Sample Id: 601914-005 Date Collected: 10.05.18 09.50 Sample Depth: 1 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 10.15.18 09.15 Basis: Wet Weight
 Seq Number: 3066429

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	423	4.95	mg/kg	10.15.18 17.22		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 10.12.18 17.00 Basis: Wet Weight
 Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 01.45	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 01.45	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 01.45	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 01.45	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-135	10.14.18 01.45	
o-Terphenyl	84-15-1	84	%	70-135	10.14.18 01.45	



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS03**
Lab Sample Id: 601914-005

Matrix: Soil
Date Collected: 10.05.18 09.50

Date Received: 10.10.18 10.45
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Tech: ALJ

Analyst: ALJ

Seq Number: 3066628

Date Prep: 10.15.18 16.45

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	10.16.18 00.09	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	10.16.18 00.09	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	10.16.18 00.09	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	10.16.18 00.09	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	10.16.18 00.09	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	10.16.18 00.09	U	1
Total BTEX		<0.00199	0.00199	mg/kg	10.16.18 00.09	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	96	%	70-130	10.16.18 00.09		
4-Bromofluorobenzene	460-00-4	104	%	70-130	10.16.18 00.09		



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS03A**
 Lab Sample Id: 601914-006

Matrix: Soil
 Date Collected: 10.05.18 10.00

Date Received: 10.10.18 10.45
 Sample Depth: 3 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 10.15.18 09.15

Basis: Wet Weight

Seq Number: 3066429

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	508	5.00	mg/kg	10.15.18 17.44		1

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: ARM

% Moisture:

Analyst: ARM

Date Prep: 10.12.18 17.00

Basis: Wet Weight

Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 02.04	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 02.04	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 02.04	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 02.04	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	10.14.18 02.04	
o-Terphenyl	84-15-1	87	%	70-135	10.14.18 02.04	



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS03A**
Lab Sample Id: 601914-006

Matrix: Soil
Date Collected: 10.05.18 10.00

Date Received: 10.10.18 10.45
Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 16.45

Basis: Wet Weight

Seq Number: 3066628

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	10.16.18 01.12	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	10.16.18 01.12	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	10.16.18 01.12	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	10.16.18 01.12	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	10.16.18 01.12	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	10.16.18 01.12	U	1
Total BTEX		<0.00198	0.00198	mg/kg	10.16.18 01.12	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	105	%	70-130	10.16.18 01.12		
1,4-Difluorobenzene	540-36-3	96	%	70-130	10.16.18 01.12		



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS04**
 Lab Sample Id: 601914-007

Matrix: Soil
 Date Collected: 10.05.18 12.00

Date Received: 10.10.18 10.45
 Sample Depth: 2 ft

Analytical Method: Inorganic Anions by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3066429

Date Prep: 10.15.18 09.15

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	311	5.00	mg/kg	10.15.18 18.01		1

Analytical Method: TPH by SW8015 Mod

Tech: ARM

Analyst: ARM

Seq Number: 3066398

Date Prep: 10.12.18 17.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 02.23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 02.23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 02.23	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 02.23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	90	%	70-135	10.14.18 02.23	
o-Terphenyl	84-15-1	87	%	70-135	10.14.18 02.23	



Certificate of Analytical Results 601914

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS04**

Matrix: Soil

Date Received: 10.10.18 10.45

Lab Sample Id: 601914-007

Date Collected: 10.05.18 12.00

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 16.45

Basis: Wet Weight

Seq Number: 3066628

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	10.16.18 01.55	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	10.16.18 01.55	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	10.16.18 01.55	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	10.16.18 01.55	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	10.16.18 01.55	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	10.16.18 01.55	U	1
Total BTEX		<0.00201	0.00201	mg/kg	10.16.18 01.55	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	102	%	70-130	10.16.18 01.55		
1,4-Difluorobenzene	540-36-3	89	%	70-130	10.16.18 01.55		



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS04A** Matrix: Soil Date Received: 10.10.18 10.45
 Lab Sample Id: 601914-008 Date Collected: 10.05.18 12.05 Sample Depth: 3 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 10.15.18 09.15 Basis: Wet Weight
 Seq Number: 3066429

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	587	4.98	mg/kg	10.15.18 18.07		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 10.12.18 17.00 Basis: Wet Weight
 Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.14.18 02.42	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.14.18 02.42	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.14.18 02.42	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.14.18 02.42	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	101	%	70-135	10.14.18 02.42	
o-Terphenyl	84-15-1	100	%	70-135	10.14.18 02.42	



Certificate of Analytical Results 601914



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS04A**
Lab Sample Id: 601914-008

Matrix: Soil
Date Collected: 10.05.18 12.05

Date Received: 10.10.18 10.45
Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Tech: ALJ

Analyst: ALJ

Seq Number: 3066628

Date Prep: 10.15.18 16.45

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	10.16.18 01.34	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	10.16.18 01.34	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	10.16.18 01.34	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	10.16.18 01.34	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	10.16.18 01.34	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	10.16.18 01.34	U	1
Total BTEX		<0.00201	0.00201	mg/kg	10.16.18 01.34	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	95	%	70-130	10.16.18 01.34		
4-Bromofluorobenzene	460-00-4	103	%	70-130	10.16.18 01.34		



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



LT Environmental, Inc.

JRU-17

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3066429

MB Sample Id: 7664172-1-BLK

Matrix: Solid

LCS Sample Id: 7664172-1-BKS

Prep Method: E300P

Date Prep: 10.15.18

LCSD Sample Id: 7664172-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	252	101	250	100	90-110	1	20	mg/kg	10.15.18 15:51	

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3066429

Parent Sample Id: 601913-007

Matrix: Soil

MS Sample Id: 601913-007 S

Prep Method: E300P

Date Prep: 10.15.18

MSD Sample Id: 601913-007 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	174	250	429	102	434	104	90-110	1	20	mg/kg	10.15.18 16:08	

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3066429

Parent Sample Id: 601914-005

Matrix: Soil

MS Sample Id: 601914-005 S

Prep Method: E300P

Date Prep: 10.15.18

MSD Sample Id: 601914-005 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	423	248	684	105	661	96	90-110	3	20	mg/kg	10.15.18 17:27	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3066398

MB Sample Id: 7664105-1-BLK

Matrix: Solid

LCS Sample Id: 7664105-1-BKS

Prep Method: TX1005P

Date Prep: 10.12.18

LCSD Sample Id: 7664105-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	1010	101	1060	106	70-135	5	20	mg/kg	10.13.18 19:33	
Diesel Range Organics (DRO)	<8.13	1000	1030	103	1080	108	70-135	5	20	mg/kg	10.13.18 19:33	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	91		115		122		70-135	%	10.13.18 19:33
o-Terphenyl	95		106		104		70-135	%	10.13.18 19:33

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



LT Environmental, Inc.

JRU-17

Analytical Method: TPH by SW8015 Mod

Seq Number: 3066398

Parent Sample Id: 601912-001

Matrix: Soil

MS Sample Id: 601912-001 S

Prep Method: TX1005P

Date Prep: 10.12.18

MSD Sample Id: 601912-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	13.8	999	913	90	916	90	70-135	0	20	mg/kg	10.13.18 20:29	
Diesel Range Organics (DRO)	<8.12	999	927	93	928	93	70-135	0	20	mg/kg	10.13.18 20:29	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	107		109		70-135	%	10.13.18 20:29
o-Terphenyl	97		95		70-135	%	10.13.18 20:29

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066628

MB Sample Id: 7664298-1-BLK

Matrix: Solid

LCS Sample Id: 7664298-1-BKS

Prep Method: SW5030B

Date Prep: 10.15.18

LCSD Sample Id: 7664298-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00201	0.100	0.0925	93	0.114	113	70-130	21	35	mg/kg	10.15.18 18:49	
Toluene	<0.00201	0.100	0.0798	80	0.102	101	70-130	24	35	mg/kg	10.15.18 18:49	
Ethylbenzene	<0.00201	0.100	0.0929	93	0.108	107	70-130	15	35	mg/kg	10.15.18 18:49	
m,p-Xylenes	<0.00402	0.201	0.189	94	0.232	115	70-130	20	35	mg/kg	10.15.18 18:49	
o-Xylene	<0.00201	0.100	0.0926	93	0.120	119	70-130	26	35	mg/kg	10.15.18 18:49	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	93		73		88		70-130	%	10.15.18 18:49
4-Bromofluorobenzene	98		84		112		70-130	%	10.15.18 18:49

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066628

Parent Sample Id: 601915-005

Matrix: Soil

MS Sample Id: 601915-005 S

Prep Method: SW5030B

Date Prep: 10.15.18

MSD Sample Id: 601915-005 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00201	0.100	0.104	104	0.0976	98	70-130	6	35	mg/kg	10.15.18 19:32	
Toluene	<0.00201	0.100	0.0883	88	0.0765	77	70-130	14	35	mg/kg	10.15.18 19:32	
Ethylbenzene	<0.00201	0.100	0.0954	95	0.0828	83	70-130	14	35	mg/kg	10.15.18 19:32	
m,p-Xylenes	<0.00402	0.201	0.190	95	0.162	81	70-130	16	35	mg/kg	10.15.18 19:32	
o-Xylene	<0.00201	0.100	0.0925	93	0.0798	80	70-130	15	35	mg/kg	10.15.18 19:32	

Surrogate

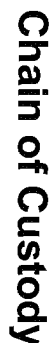
	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	87		86		70-130	%	10.15.18 19:32
4-Bromofluorobenzene	100		103		70-130	%	10.15.18 19:32

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

[D] = 100*(C-A) / B
RPD = 200* |(C-E) / (C+E)|
[D] = 100 * (C) / [B]
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



Work Order No: 601914





www.xenco.com Page 1 of 1

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

[illegible][illegible]

Total	200.7 / 6010	200.8 / 6020:	Circle Method(s) and Metal(s) to be analyzed																											
8RCRA	13PPM	Texas 11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO ₂	Na	Sr	Ti	Sn	U	V	Zn
TCLP / SPLP 6010: 8RCRA			Sb	As	Ba	Be	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	Ti	U												
			1631 / 245.1 / 7470 / 7471 : Hg																											

Notice: Signature of this document that relinquishment of samples constitutes a valid purchase order from client company to Xencio. Its affiliates and subcontractors. It assigns standard terms and conditions of service. Xencio will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xencio. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xencio, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 		10/5/18 17:0	2 		10/10/18 10:45
3			4		
5			6		

Revised Date: 05/14/18 Rev. 2018.



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Date/ Time Received: 10/10/2018 10:45:00 AM

Work Order #: 601914

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sample Receipt Checklist**Comments**

#1 *Temperature of cooler(s)?	3.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Katie Lowe

Date: 10/10/2018

Checklist reviewed by:

Jessica Kramer

Date: 10/10/2018

Analytical Report 601912

for
LT Environmental, Inc.

Project Manager: Adrian Baker

JRU-17

17-OCT-18

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-18-27), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-13)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-17)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429)
Xenco-Lakeland: Florida (E84098)



17-OCT-18

Project Manager: **Adrian Baker**

LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, CO 80003

Reference: XENCO Report No(s): **601912**

JRU-17

Project Address: Delaware Basin

Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 601912. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 601912 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



Sample Cross Reference 601912

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS05	S	10-08-18 09:00	2 ft	601912-001
SS05A	S	10-08-18 09:05	3 ft	601912-002



CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: JRU-17

Project ID:
Work Order Number(s): 601912

Report Date: 17-OCT-18
Date Received: 10/10/2018

Sample receipt non conformances and comments:

PER CLIENTS EMAIL REQUEST CORRECTED SAMPLE NAMES. JKR 10/15/18

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3066385 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 601912

LT Environmental, Inc., Arvada, CO

Project Name: JRU-17



Project Id:

Contact: Adrian Baker

Project Location: Delaware Basin

Date Received in Lab: Wed Oct-10-18 10:45 am

Report Date: 17-OCT-18

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	601912-001	601912-002				
	Field Id:	SS05	SS05A				
	Depth:	2- ft	3- ft				
	Matrix:	SOIL	SOIL				
	Sampled:	Oct-08-18 09:00	Oct-08-18 09:05				
BTEX by EPA 8021B	Extracted:	Oct-15-18 08:00	Oct-15-18 08:00				
	Analyzed:	Oct-15-18 15:09	Oct-15-18 14:48				
	Units/RL:	mg/kg RL	mg/kg RL				
	Benzene	<0.00201 0.00201	<0.00202 0.00202				
	Toluene	<0.00201 0.00201	<0.00202 0.00202				
Ethylbenzene		<0.00201 0.00201	<0.00202 0.00202				
m,p-Xylenes		<0.00402 0.00402	<0.00403 0.00403				
o-Xylene		<0.00201 0.00201	<0.00202 0.00202				
Total Xylenes		<0.00201 0.00201	<0.00202 0.00202				
Total BTEX		<0.00201 0.00201	<0.00202 0.00202				
Inorganic Anions by EPA 300	Extracted:	Oct-15-18 08:30	Oct-15-18 08:30				
	Analyzed:	Oct-15-18 15:16	Oct-15-18 15:22				
	Units/RL:	mg/kg RL	mg/kg RL				
	Chloride	1070 24.9	2050 24.8				
TPH by SW8015 Mod	Extracted:	Oct-12-18 17:00	Oct-12-18 17:00				
	Analyzed:	Oct-13-18 20:10	Oct-13-18 21:06				
	Units/RL:	mg/kg RL	mg/kg RL				
	Gasoline Range Hydrocarbons (GRO)	<15.0 15.0	<14.9 14.9				
	Diesel Range Organics (DRO)	<15.0 15.0	<14.9 14.9				
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<14.9 14.9				
Total TPH		<15.0 15.0	<14.9 14.9				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Version: 1.0%

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 601912

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS05** Matrix: Soil Date Received: 10.10.18 10.45
 Lab Sample Id: 601912-001 Date Collected: 10.08.18 09.00 Sample Depth: 2 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 10.15.18 08.30 Basis: Wet Weight
 Seq Number: 3066404

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1070	24.9	mg/kg	10.15.18 15.16		5

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 10.12.18 17.00 Basis: Wet Weight
 Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.13.18 20.10	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.13.18 20.10	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.13.18 20.10	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.13.18 20.10	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	98	%	70-135	10.13.18 20.10	
o-Terphenyl	84-15-1	101	%	70-135	10.13.18 20.10	



Certificate of Analytical Results 601912

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS05**
 Lab Sample Id: 601912-001

Matrix: Soil
 Date Collected: 10.08.18 09.00

Date Received: 10.10.18 10.45
 Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 08.00

Basis: Wet Weight

Seq Number: 3066385

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	10.15.18 15.09	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	10.15.18 15.09	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	10.15.18 15.09	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	10.15.18 15.09	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	10.15.18 15.09	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	10.15.18 15.09	U	1
Total BTEX		<0.00201	0.00201	mg/kg	10.15.18 15.09	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	100	%	70-130	10.15.18 15.09		
1,4-Difluorobenzene	540-36-3	92	%	70-130	10.15.18 15.09		



Certificate of Analytical Results 601912

LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS05A**
 Lab Sample Id: 601912-002

Matrix: Soil
 Date Collected: 10.08.18 09.05

Date Received: 10.10.18 10.45
 Sample Depth: 3 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 10.15.18 08.30

Basis: Wet Weight

Seq Number: 3066404

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	2050	24.8	mg/kg	10.15.18 15.22		5

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: ARM

% Moisture:

Analyst: ARM

Date Prep: 10.12.18 17.00

Basis: Wet Weight

Seq Number: 3066398

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	10.13.18 21.06	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9	mg/kg	10.13.18 21.06	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9	mg/kg	10.13.18 21.06	U	1
Total TPH	PHC635	<14.9	14.9	mg/kg	10.13.18 21.06	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-135	10.13.18 21.06	
o-Terphenyl	84-15-1	95	%	70-135	10.13.18 21.06	



Certificate of Analytical Results 601912



LT Environmental, Inc., Arvada, CO

JRU-17

Sample Id: **SS05A**
Lab Sample Id: 601912-002

Matrix: Soil
Date Collected: 10.08.18 09.05

Date Received: 10.10.18 10.45
Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.15.18 08.00

Basis: Wet Weight

Seq Number: 3066385

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	10.15.18 14.48	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	10.15.18 14.48	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	10.15.18 14.48	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	10.15.18 14.48	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	10.15.18 14.48	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	10.15.18 14.48	U	1
Total BTEX		<0.00202	0.00202	mg/kg	10.15.18 14.48	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	93	%	70-130	10.15.18 14.48		
4-Bromofluorobenzene	460-00-4	88	%	70-130	10.15.18 14.48		



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



LT Environmental, Inc.

JRU-17

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3066404

MB Sample Id: 7664168-1-BLK

Matrix: Solid

LCS Sample Id: 7664168-1-BKS

Prep Method: E300P

Date Prep: 10.15.18

LCSD Sample Id: 7664168-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	250	100	258	103	90-110	3	20	mg/kg	10.15.18 12:43	

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3066404

Parent Sample Id: 601605-018

Matrix: Soil

MS Sample Id: 601605-018 S

Prep Method: E300P

Date Prep: 10.15.18

MSD Sample Id: 601605-018 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.855	249	244	98	251	101	90-110	3	20	mg/kg	10.15.18 13:00	

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3066404

Parent Sample Id: 601606-006

Matrix: Soil

MS Sample Id: 601606-006 S

Prep Method: E300P

Date Prep: 10.15.18

MSD Sample Id: 601606-006 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	553	248	796	98	777	90	90-110	2	20	mg/kg	10.15.18 14:20	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3066398

MB Sample Id: 7664105-1-BLK

Matrix: Solid

LCS Sample Id: 7664105-1-BKS

Prep Method: TX1005P

Date Prep: 10.12.18

LCSD Sample Id: 7664105-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	1010	101	1060	106	70-135	5	20	mg/kg	10.13.18 19:33	
Diesel Range Organics (DRO)	<8.13	1000	1030	103	1080	108	70-135	5	20	mg/kg	10.13.18 19:33	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	91		115		122		70-135	%	10.13.18 19:33
o-Terphenyl	95		106		104		70-135	%	10.13.18 19:33

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



LT Environmental, Inc.

JRU-17

Analytical Method: TPH by SW8015 Mod

Seq Number: 3066398

Parent Sample Id: 601912-001

Matrix: Soil

MS Sample Id: 601912-001 S

Prep Method: TX1005P

Date Prep: 10.12.18

MSD Sample Id: 601912-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	13.8	999	913	90	916	90	70-135	0	20	mg/kg	10.13.18 20:29	
Diesel Range Organics (DRO)	<8.12	999	927	93	928	93	70-135	0	20	mg/kg	10.13.18 20:29	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	107		109		70-135	%	10.13.18 20:29
o-Terphenyl	97		95		70-135	%	10.13.18 20:29

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066385

MB Sample Id: 7664177-1-BLK

Matrix: Solid

LCS Sample Id: 7664177-1-BKS

Prep Method: SW5030B

Date Prep: 10.15.18

LCSD Sample Id: 7664177-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.125	125	0.116	116	70-130	7	35	mg/kg	10.15.18 07:53	
Toluene	<0.00200	0.0998	0.108	108	0.103	103	70-130	5	35	mg/kg	10.15.18 07:53	
Ethylbenzene	<0.00200	0.0998	0.123	123	0.115	115	70-130	7	35	mg/kg	10.15.18 07:53	
m,p-Xylenes	<0.00399	0.200	0.231	116	0.236	117	70-130	2	35	mg/kg	10.15.18 07:53	
o-Xylene	<0.00200	0.0998	0.122	122	0.114	114	70-130	7	35	mg/kg	10.15.18 07:53	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	99		93		84		70-130	%	10.15.18 07:53
4-Bromofluorobenzene	101		109		94		70-130	%	10.15.18 07:53

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066385

Parent Sample Id: 601718-001

Matrix: Soil

MS Sample Id: 601718-001 S

Prep Method: SW5030B

Date Prep: 10.15.18

MSD Sample Id: 601718-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0931	93	0.101	100	70-130	8	35	mg/kg	10.15.18 08:35	
Toluene	<0.00200	0.100	0.0958	96	0.0912	90	70-130	5	35	mg/kg	10.15.18 08:35	
Ethylbenzene	<0.00200	0.100	0.112	112	0.102	101	70-130	9	35	mg/kg	10.15.18 08:35	
m,p-Xylenes	<0.00401	0.200	0.236	118	0.207	103	70-130	13	35	mg/kg	10.15.18 08:35	
o-Xylene	<0.00200	0.100	0.109	109	0.0995	99	70-130	9	35	mg/kg	10.15.18 08:35	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	120		81		70-130	%	10.15.18 08:35
4-Bromofluorobenzene	96		97		70-130	%	10.15.18 08:35

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

[D] = 100*(C-A) / B
RPD = 200* |(C-E) / (C+E)|
[D] = 100 * (C) / [B]
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 001912

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3333
Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770) 449-8800 Tampa, FL (813) 281-1111

www.xenco.com Page 1 of 1

Project Manager:	Adrian Baker	Bill to: (if different)	Kyle Littren
Company Name:	LT Environmental	Company Name:	XTO
Address:	3300 'A' Street, Building #103	Address:	
City, State ZIP:	El Paso Midland, TX 79705	City, State ZIP:	
Phone:	(432) 764-5178	Email:	A.Baker@LTenv.com

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	JRU-17	Turn Around
Project Number:		Route <input checked="" type="checkbox"/>
P.O. Number:	2RP-3919	Rush:
Sampler's Name:	Fabian Uribe	Due Date:

SAMPLE RECEIPT						
Temperature (°C):	Temp Blank:	Yes	No	Wet Ice:	Yes	No
Received intact:	Yes	No	Thermometer ID			
Cooler Custody Seals:	Yes	No	N/A	Correction Factor:		
Sample Custody Seals:	Yes	No	N/A	Total Containers:		

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number	BTE	TPH	Chlo	Sample Comments
5507	S	10/8/18	0900	2'	1	X	X	X	
5507A	S	10/8/18	0905	3'	1	X	X	X	

10/8/18

[illegible]

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	10/8/18 1513	2 <i>[Signature]</i>	<i>[Signature]</i>	10/8/18 1536
3			4	<i>[Signature]</i>	10/10/18 1145
5			6		



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Date/ Time Received: 10/10/2018 10:45:00 AM

Work Order #: 601912

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sample Receipt Checklist**Comments**

#1 *Temperature of cooler(s)?	3.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Katie Lowe

Date: 10/10/2018

Checklist reviewed by:

Jessica Kramer

Date: 10/10/2018

Analytical Report 604417

for
LT Environmental, Inc.

Project Manager: Adrian Baker
JRU 17 Battery

12-NOV-18

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429)
Xenco-Lakeland: Florida (E84098)



12-NOV-18

Project Manager: **Adrian Baker**

LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, CO 80003

Reference: XENCO Report No(s): **604417**

JRU 17 Battery

Project Address: Carlsbad, NM

Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 604417. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 604417 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 604417****LT Environmental, Inc., Arvada, CO**

JRU 17 Battery

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
PH01	S	11-01-18 11:30	1 ft	604417-001
PH01A	S	11-01-18 11:35	3 ft	604417-002
PH02	S	11-01-18 12:10	1 ft	604417-003
PH02A	S	11-01-18 12:20	3 ft	604417-004



CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: JRU 17 Battery

Project ID:

Work Order Number(s): 604417

Report Date: 12-NOV-18

Date Received: 11/05/2018

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3069313 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 604417

LT Environmental, Inc., Arvada, CO

Project Name: JRU 17 Battery



Project Id:

Contact: Adrian Baker

Project Location: Carlsbad, NM

Date Received in Lab: Mon Nov-05-18 09:00 am

Report Date: 12-NOV-18

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	604417-001	604417-002	604417-003	604417-004		
	<i>Field Id:</i>	PH01	PH01A	PH02	PH02A		
	<i>Depth:</i>	1- ft	3- ft	1- ft	3- ft		
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	Nov-01-18 11:30	Nov-01-18 11:35	Nov-01-18 12:10	Nov-01-18 12:20		
BTEX by EPA 8021B	<i>Extracted:</i>	Nov-09-18 16:30	Nov-09-18 16:30	Nov-09-18 16:30	Nov-09-18 16:30		
	<i>Analyzed:</i>	Nov-09-18 21:57	Nov-10-18 02:37	Nov-10-18 02:58	Nov-10-18 03:19		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Benzene		<0.00202 0.00202	<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198		
Toluene		<0.00202 0.00202	<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198		
Ethylbenzene		<0.00202 0.00202	<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198		
m,p-Xylenes		<0.00403 0.00403	<0.00402 0.00402	<0.00398 0.00398	<0.00397 0.00397		
o-Xylene		<0.00202 0.00202	<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198		
Total Xylenes		<0.00202 0.00202	<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198		
Total BTEX		<0.00202 0.00202	<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198		
Inorganic Anions by EPA 300	<i>Extracted:</i>	Nov-06-18 16:30	Nov-06-18 16:30	Nov-06-18 16:30	Nov-06-18 16:30		
	<i>Analyzed:</i>	Nov-06-18 23:18	Nov-06-18 23:39	Nov-06-18 23:55	Nov-06-18 23:33		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		206 5.00	21.1 4.95	<5.00 5.00	<4.99 4.99		
TPH by SW8015 Mod	<i>Extracted:</i>	Nov-05-18 14:00	Nov-05-18 14:00	Nov-05-18 14:00	Nov-05-18 14:00		
	<i>Analyzed:</i>	Nov-05-18 23:09	Nov-06-18 00:04	Nov-06-18 10:56	Nov-06-18 00:41		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons (GRO)		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Diesel Range Organics (DRO)		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Total TPH		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Version: 1.9%

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 604417

LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH01** Matrix: Soil Date Received: 11.05.18 09.00
 Lab Sample Id: 604417-001 Date Collected: 11.01.18 11.30 Sample Depth: 1 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 11.06.18 16.30 Basis: Wet Weight
 Seq Number: 3068881

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	206	5.00	mg/kg	11.06.18 23.18		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 11.05.18 14.00 Basis: Wet Weight
 Seq Number: 3068702

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	11.05.18 23.09	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	11.05.18 23.09	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	11.05.18 23.09	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	11.05.18 23.09	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	11.05.18 23.09	
o-Terphenyl	84-15-1	91	%	70-135	11.05.18 23.09	



Certificate of Analytical Results 604417



LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH01**
Lab Sample Id: 604417-001

Matrix: Soil
Date Collected: 11.01.18 11.30

Date Received: 11.05.18 09.00
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 11.09.18 16.30

Basis: Wet Weight

Seq Number: 3069313

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	11.09.18 21.57	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	11.09.18 21.57	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	11.09.18 21.57	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	11.09.18 21.57	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	11.09.18 21.57	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	11.09.18 21.57	U	1
Total BTEX		<0.00202	0.00202	mg/kg	11.09.18 21.57	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	95	%	70-130	11.09.18 21.57		
4-Bromofluorobenzene	460-00-4	70	%	70-130	11.09.18 21.57		



Certificate of Analytical Results 604417

LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH01A** Matrix: Soil Date Received: 11.05.18 09.00
 Lab Sample Id: 604417-002 Date Collected: 11.01.18 11.35 Sample Depth: 3 ft
 Analytical Method: Inorganic Anions by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 11.06.18 16.30 Basis: Wet Weight
 Seq Number: 3068881

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	21.1	4.95	mg/kg	11.06.18 23.39		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P
 Tech: ARM % Moisture:
 Analyst: ARM Date Prep: 11.05.18 14.00 Basis: Wet Weight
 Seq Number: 3068702

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	11.06.18 00.04	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	11.06.18 00.04	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	11.06.18 00.04	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	11.06.18 00.04	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	11.06.18 00.04	
o-Terphenyl	84-15-1	89	%	70-135	11.06.18 00.04	



Certificate of Analytical Results 604417

LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH01A**
 Lab Sample Id: 604417-002

Matrix: Soil
 Date Collected: 11.01.18 11.35

Date Received: 11.05.18 09.00
 Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Tech: ALJ

Analyst: ALJ

Seq Number: 3069313

Date Prep: 11.09.18 16.30

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	11.10.18 02.37	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	11.10.18 02.37	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	11.10.18 02.37	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	11.10.18 02.37	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	11.10.18 02.37	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	11.10.18 02.37	U	1
Total BTEX		<0.00201	0.00201	mg/kg	11.10.18 02.37	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	72	%	70-130	11.10.18 02.37		
1,4-Difluorobenzene	540-36-3	120	%	70-130	11.10.18 02.37		



Certificate of Analytical Results 604417



LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH02**
Lab Sample Id: 604417-003

Matrix: Soil
Date Collected: 11.01.18 12.10

Date Received: 11.05.18 09.00
Sample Depth: 1 ft

Analytical Method: Inorganic Anions by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3068881

Date Prep: 11.06.18 16.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<5.00	5.00	mg/kg	11.06.18 23.55	U	1

Analytical Method: TPH by SW8015 Mod

Tech: ARM

Analyst: ARM

Seq Number: 3068702

Date Prep: 11.05.18 14.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	11.06.18 10.56	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	11.06.18 10.56	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	11.06.18 10.56	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	11.06.18 10.56	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	83	%	70-135	11.06.18 10.56	
o-Terphenyl	84-15-1	88	%	70-135	11.06.18 10.56	



Certificate of Analytical Results 604417



LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH02**
Lab Sample Id: 604417-003

Matrix: Soil
Date Collected: 11.01.18 12.10

Date Received: 11.05.18 09.00
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Tech: ALJ

Analyst: ALJ

Seq Number: 3069313

Date Prep: 11.09.18 16.30

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	11.10.18 02.58	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	11.10.18 02.58	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	11.10.18 02.58	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	11.10.18 02.58	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	11.10.18 02.58	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	11.10.18 02.58	U	1
Total BTEX		<0.00199	0.00199	mg/kg	11.10.18 02.58	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	70	%	70-130	11.10.18 02.58		
1,4-Difluorobenzene	540-36-3	104	%	70-130	11.10.18 02.58		



Certificate of Analytical Results 604417



LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH02A**
Lab Sample Id: 604417-004

Matrix: Soil
Date Collected: 11.01.18 12.20

Date Received: 11.05.18 09.00
Sample Depth: 3 ft

Analytical Method: Inorganic Anions by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3068881

Date Prep: 11.06.18 16.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.99	4.99	mg/kg	11.06.18 23.33	U	1

Analytical Method: TPH by SW8015 Mod

Tech: ARM

Analyst: ARM

Seq Number: 3068702

Date Prep: 11.05.18 14.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	11.06.18 00.41	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	11.06.18 00.41	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	11.06.18 00.41	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	11.06.18 00.41	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-135	11.06.18 00.41	
o-Terphenyl	84-15-1	93	%	70-135	11.06.18 00.41	



Certificate of Analytical Results 604417



LT Environmental, Inc., Arvada, CO

JRU 17 Battery

Sample Id: **PH02A**
Lab Sample Id: 604417-004

Matrix: Soil
Date Collected: 11.01.18 12.20

Date Received: 11.05.18 09.00
Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 11.09.18 16.30

Basis: Wet Weight

Seq Number: 3069313

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	11.10.18 03.19	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	11.10.18 03.19	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	11.10.18 03.19	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	11.10.18 03.19	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	11.10.18 03.19	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	11.10.18 03.19	U	1
Total BTEX		<0.00198	0.00198	mg/kg	11.10.18 03.19	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	74	%	70-130	11.10.18 03.19		
1,4-Difluorobenzene	540-36-3	107	%	70-130	11.10.18 03.19		



Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



LT Environmental, Inc.

JRU 17 Battery

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3068881

MB Sample Id: 7665613-1-BLK

Matrix: Solid

LCS Sample Id: 7665613-1-BKS

Prep Method: E300P

Date Prep: 11.06.18

LCSD Sample Id: 7665613-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	257	103	270	108	90-110	5	20	mg/kg	11.06.18 21:53	

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3068881

Parent Sample Id: 604417-001

Matrix: Soil

MS Sample Id: 604417-001 S

Prep Method: E300P

Date Prep: 11.06.18

MSD Sample Id: 604417-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	206	250	460	102	440	94	90-110	4	20	mg/kg	11.06.18 23:23	

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3068881

Parent Sample Id: 604540-013

Matrix: Soil

MS Sample Id: 604540-013 S

Prep Method: E300P

Date Prep: 11.06.18

MSD Sample Id: 604540-013 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.852	248	240	97	245	99	90-110	2	20	mg/kg	11.06.18 22:09	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3068702

MB Sample Id: 7665528-1-BLK

Matrix: Solid

LCS Sample Id: 7665528-1-BKS

Prep Method: TX1005P

Date Prep: 11.05.18

LCSD Sample Id: 7665528-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	1070	107	1080	108	70-135	1	20	mg/kg	11.05.18 20:23	
Diesel Range Organics (DRO)	<8.13	1000	1050	105	1050	105	70-135	0	20	mg/kg	11.05.18 20:23	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	96		128		129		70-135	%	11.05.18 20:23
o-Terphenyl	101		103		101		70-135	%	11.05.18 20:23

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



LT Environmental, Inc.

JRU 17 Battery

Analytical Method: TPH by SW8015 Mod

Seq Number: 3068702

Parent Sample Id: 604416-021

Matrix: Soil

MS Sample Id: 604416-021 S

Prep Method: TX1005P

Date Prep: 11.05.18

MSD Sample Id: 604416-021 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	1680	999	899	0	933	0	70-135	4	20	mg/kg	11.05.18 21:18	X
Diesel Range Organics (DRO)	31000	999	993	0	1040	0	70-135	5	20	mg/kg	11.05.18 21:18	X

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	115		117		70-135	%	11.05.18 21:18
o-Terphenyl	99		97		70-135	%	11.05.18 21:18

Analytical Method: BTEX by EPA 8021B

Seq Number: 3069313

MB Sample Id: 7665977-1-BLK

Matrix: Solid

LCS Sample Id: 7665977-1-BKS

Prep Method: SW5030B

Date Prep: 11.09.18

LCSD Sample Id: 7665977-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.102	102	0.104	103	70-130	2	35	mg/kg	11.09.18 19:47	
Toluene	<0.00200	0.100	0.0854	85	0.0877	87	70-130	3	35	mg/kg	11.09.18 19:47	
Ethylbenzene	<0.00200	0.100	0.107	107	0.109	108	70-130	2	35	mg/kg	11.09.18 19:47	
m,p-Xylenes	<0.00102	0.200	0.223	112	0.225	112	70-130	1	35	mg/kg	11.09.18 19:47	
o-Xylene	<0.00200	0.100	0.118	118	0.120	119	70-130	2	35	mg/kg	11.09.18 19:47	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	108		103		101		70-130	%	11.09.18 19:47
4-Bromofluorobenzene	70		89		87		70-130	%	11.09.18 19:47

Analytical Method: BTEX by EPA 8021B

Seq Number: 3069313

Parent Sample Id: 604417-001

Matrix: Soil

MS Sample Id: 604417-001 S

Prep Method: SW5030B

Date Prep: 11.09.18

MSD Sample Id: 604417-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00198	0.0992	0.0945	95	0.0858	85	70-130	10	35	mg/kg	11.09.18 20:30	
Toluene	<0.00198	0.0992	0.0779	79	0.0716	71	70-130	8	35	mg/kg	11.09.18 20:30	
Ethylbenzene	<0.00198	0.0992	0.0917	92	0.0824	82	70-130	11	35	mg/kg	11.09.18 20:30	
m,p-Xylenes	<0.00101	0.198	0.183	92	0.164	81	70-130	11	35	mg/kg	11.09.18 20:30	
o-Xylene	<0.00198	0.0992	0.0958	97	0.0851	84	70-130	12	35	mg/kg	11.09.18 20:30	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	109		106		70-130	%	11.09.18 20:30
4-Bromofluorobenzene	81		76		70-130	%	11.09.18 20:30

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 $\text{Log Diff.} = \text{Log}(\text{Sample Duplicate}) - \text{Log}(\text{Original Sample})$

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



Setting the Standard since 1990
Stafford, Texas (281-240-4200)
Dallas Texas (214-902-0300)

CHAIN OF C STUDY
Page 1 of 1

Page 2 of 1

**San Antonio, Texas (210-509-3334,
Midland, Texas (432-704-5251))**

Phoenix, Arizona (480-355-0900)

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes				
Company Name / Branch: IT Environmental Inc.				Project Name/Number: SURV 17 Battery								W = Water S = Soil/Sediment GW = Ground Water DW = Drinking Water P = Product SW = Surface water SL = Sludge OW = Ocean/Sea Water WI = Waste O = Oil WW = Waste Water A = Air				
Company Address: 300 N St. Building Unit 103 Midway TX 79701				Project Location: Carlsbad, NM												
Email: gabapero@itenv.com				Phone No: (432) 704-5178				Invoice To: XTO-Energy Kyle Littrell								
Project Contact: Adrian Baker				PO Number: ZRP-3419												
Sampler's Name: Berbetan																
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Metric	# of bottles	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	BTEX (only BTEX) 8021 TPH/DRO GRO MRO) 8015 chloride (300.00)	
1		PH01	11/18	1130	5	1										
2		PH01A		1135												
3		PH02		1210												
4		PH02A		1220												
5																
6																
7																
8																
9																
10																
Turnaround Time (Business days)				Data Deliverable Information				Notes:								
<input type="checkbox"/> Same Day TAT				<input checked="" type="checkbox"/> 5 Day TAT				<input type="checkbox"/> Level II Std QC				<input type="checkbox"/> Level IV (Full Data Plg raw data)				
<input type="checkbox"/> Next Day EMERGENCY				<input type="checkbox"/> 7 Day TAT				<input type="checkbox"/> Level III Std QC+ Forms				<input type="checkbox"/> TRRP Level IV				
<input type="checkbox"/> 2 Day EMERGENCY				<input type="checkbox"/> Contract TAT				<input type="checkbox"/> Level 3 (CLP Forms)				<input type="checkbox"/> UST / RG -411				
<input type="checkbox"/> 3 Day EMERGENCY								<input type="checkbox"/> TRRP Checklist								
TAT Starts Day received by Lab, if received by 5:00 pm																
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																
Relinquished by Sampler				Date Time: 11/18/18 14:25				Received By: [Signature]				Date Time: 11/18/18 15:30				
Relinquished by:				Date Time:				Received By:				Date Time:				
Relinquished by:				Date Time:				Received By:				Date Time:				
Relinquished by:				Date Time:				Received By:				Date Time:				
Custody Seal #				Preserved where applicable				On Ice				Cooler Temp. Thermo Corr. Factor				
FED-EX / UPS Tracking #																

Notice: Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the Client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75 will be applied to each sample. Any samples received by Xenco but not analyzed will be invoiced at \$5 per sample. These terms will be enforced unless previously negotiated under a fully executed client contract.



Client: LT Environmental, Inc.

Date/ Time Received: 11/05/2018 09:00:00 AM

Work Order #: 604417

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Brianna Teel

Date: 11/05/2018

Checklist reviewed by:

Jessica Kramer


Date: 11/05/2018

ATTACHMENT 3: PHOTOGRAPHIC LOG






View northwest of release area and processing equipment.


Project: 012918011	XTO Energy, Inc. James Ranch Unit 17 Battery	 Advancing Opportunity
October 29, 2018	Photographic Log	






View southeast from the pasture of flow lines and processing equipment.


Project: 012918011	XTO Energy, Inc. James Ranch Unit 17 Battery	 Advancing Opportunity
October 29, 2018	Photographic Log	


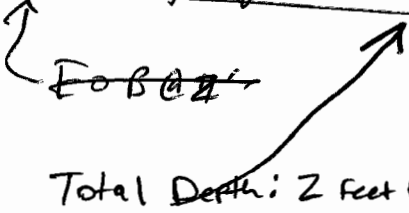
ATTACHMENT 4: SOIL SAMPLE LOGS


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: 5501 Date: 10/4/18						
Project Name: JRU 17		RP Number: 2RP-1657						
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long: 32.33532, -103.819432		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.						
Logged By: FABIAN URIBARRI		Method: HAND AUGER						
Hole Diameter: 3 1/4"		Total Depth: 2'						
Comments: CHL field screens include 60% error factor								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
M	112	5.4	Y	5501 @ 0.5'	0	0.5'	GP	1/8" pea gravel, Berm fill, 20% sand m.-f. grain, grayish brown, medium odor, staining visible moist
M	112	62.3	Y	5501A @ 1.5'	1	1.5'	GP	SAND
M	112	3.4	Ny Fu	5501B @ 2'	2	2'	SPSM	moist, reddish brown/gray, poorly graded sand m.-f. grain, light/medium odor, staining visible. (trace silt)
					3			0.5' @ 2'
					4			Total Depth: 2' Feet Bgs.
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc.  25th Anniversary		LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS02	Date: 10/4/18			
		Project Name: JRU 17	RP Number: 2RP-1657					
LITHOLOGIC / SOIL SAMPLING LOG				Logged By: FABIAN URIBARRI	Method: HAND AUGER			
Lat/Long: 32.33532, -103.819432		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.		Hole Diameter: 3 1/4"	Total Depth: 2'			
Comments: <i>All chloride test results include a 60% error factor.</i>								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
M	612	5.0	Y	SS02 @ 0.5'	0	0.5'		GRAVEL (PCA) 1/8" pea gravel, Berm Fill, 20% sand M.-F. grain, grayish/brown color, Heavy odor, ^{fu} staining visible moist
M	612	115.2	Y	SS02A @ 1'	1	1'	GP	
M	612	4.7	Y	SS02B @ 2'	2	2'	SP	Moist reddish brown poorly graded sand, M.-F grain, Heavy odor staining visible
					3			Total Depth: 2 Feet Bgs.
					4			
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS03 Date: 10/4/18						
Project Name: JRU 17		RP Number: 2RP-1657						
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long: 32.33532, -103.819432		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.						
Logged By: FABIAN URIBARRI		Method: HAND AUGER						
Hole Diameter: 3 1/4"		Total Depth: 2'						
Comments: <i>All chloride test results include a 60% error factor.</i>								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
m	2112	4.7	Y	SS03 @ 0.5'	0	0.5'		GRAVEL (PEA) 1/8" pea gravel; Berm fill, Moist, 20% sand M.-F grain, grayish Brown color, Medium odor, light staining
m	2112	3.6	Y	SS03A @ 1'	1	1'	GE- 1	
m	2112	1.5	N	SS03B @ 2'	2	2'	SP-SM	SAND Moist, reddish Brown, poorly graded sand, M.-F grain, trace silt, No stain, light odor
					3			STOP @ 2'
					4			Total Depth: 2 feet Bgs
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: 5504 Project Name: JRU 17	Date: 10/4/18 RP Number: 2RP-1657					
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: FABIAN URIBARRI	Method: HAND AUGER					
Lat/Long: 32.33532, -103.819432		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.	Hole Diameter: 3 1/4" Total Depth: 2'					
Comments: All chloride test results include a 60% error factor								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
M	<112	3.6	Y	5504 @ 0.5'	0	0.5'		GRAVEL (PGA) 1/8" pea gravel, Berm Fill, 20% sand M.-F grain, grayish Brown, and ^{Heavy} odor, staining visible
M	<112	860.1	Y	5504 @ 1.5'	1	1.5'	GP-GM	Wet Black staining visible, Heavy odor
M	<112	843.3	Y	5501B @ 2'	2	2'	SP-SM	SAND Wet, Black/grey, poorly graded sand, trace gravel, Heavy odor, Heavy stain
					3			FOBER Total Depth: 2 Feet Bgs
					4			
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS05 Date: 10/4/18						
Project Name: JRU 17		RP Number: 2RP-1657						
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long: 32.33532, -103.819432		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.						
Logged By: FABIAN URIBARRI		Method: HAND AUGER						
Hole Diameter: 3 1/4"		Total Depth: 2'						
Comments: <i>All chloride test results include a 60% error factor</i>								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
m	<112	6.9	Y	SS05 @ 0.5'	0	0.5'		GRAVEL (PCA) 1/8" pea gravel, Berm fill, 20% sand M.-F. grain, gray, moist, st trace silt.
m	<112	87.1	Y	SS05A @ 1'	1	1'	GP-GM	Dark gray staining visible SAND
m	<112	17.9	Y	SS05B @ 2'	2	2'	SP-SM	Moist, grayish brown, poorly graded sand, M.-F. grain, trace light staining, heavy odor silt
			Fl		3			 Total Depth: 2 feet Bgs.
					4			
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 <p>LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation</p>		Identifier: SS03 Date: 11/1/18 10/5/2018						
Project Name: JRU 17		RP Number: 2RP-3919						
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long: 32.33534, -103.819734		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.						
Logged By: BEN DELLI Fabian Urbarril		Method: HAND AUGER						
Hole Diameter: 3 1/4"		Total Depth: 3'						
Comments: All CHL results include a 60% error factor								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
0	512	22.5	N	SS03 A @ 1'	0	8" Fu	CLICHE	Compact, Dry, light brown, - coarse grained sand and cobbles, Fill, Dense No stain / No odor
					1			
					2			Sand, loose, Brownish/red, fine grained, trace clay (10%) No stain / No odor
M	620.8	16.1	N	SS03 B @ 3'	3	3'	SP-34	
		Fu						Total Depth: 3 feet Bgs
					4			
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS01 Project Name: JRU 17	Date: 10/17/18 RP Number: 2RP-3919					
LITHOLOGIC / SOIL SAMPLING LOG Lat/Long: 32.33534, -103.819734		Logged By: BEN DELILLE <i>Fabian W. Delille</i> Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.	Method: HAND AUGER Total Depth: 3'					
Comments: All CHL results include a 60% error Factor								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	N/A	N/A	N		0		Fu Clay SP-SM	^{loose} Sand, Dry, Brownish/red, fine grained, trace silt No stain / No odor
M	<112	5.2	N	SS01 A @ 2'	2	2'	SPSC	Sand / Moist, light brownish/red, fine grained, trace ^{Fu} clay (5%) No stain / No odor
M	162	9.7	N	SS01 B @ 3'	3	3'		
Total Depth: 3 Feet Bgs.								
					4			
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS02 Project Name: JRU 17	Date: 11/1/18 10/5/2018 RP Number: 2RP-3919					
LITHOLOGIC / SOIL SAMPLING LOG Lat/Long: 32.33534, -103.819734		Logged By: BEN DELTA Fabron, Urbani Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO. Hole Diameter: 3 1/4"	Method: HAND AUGER Total Depth: 3'					
Comments: All CHL results include a 60% error factor								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
M	<112	17.8	N	SS02 A @ 1'	0		Fu Clay	loose sandy light reddish/brown, fine grained, trace silt (5%) No stain / No odor
					1	1'	SP-SM	
M	N/A	N/A	N		2		SP-SC	Loose sandy moist, reddish/brown, fine grained, trace clay 5%
M	332.8	27.2	N	SS02 B @ 3'	3	3'		No stain No odor
					4			Total Depth: 3 feet Bgs
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS04	Date: 11/1/18 10/5/2018					
LITHOLOGIC / SOIL SAMPLING LOG		Project Name: JRU 17	RP Number: 2RP-3919					
Lat/Long: 32.33534, -103.819734		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.	Logged By: BEN DELILLE Fabian Urbarr Method: HAND AUGER					
Comments: All CHE results include a 60% error factor		Hole Diameter: 3 1/4"	Total Depth: 3'					
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	N/A	N/A	N		0		fine CALICHE	CALICHE Dense, compact, Dry light Brown, - coarse grained sand and cobbles, Fill No stain, No odor
M	263	4.5	N	SS04A @ 2'	2	2'	SP-5	loose Sand, Brownish red, fine grained, trace clay (5%) No stain/No odor
M	285	4.1	N	SS04B @ 3'	3	3'		
Total Depth: 3 feet Bgs.								
					4			
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: SS05	Date: 11/1/18 10/5/2018					
		Project Name: JRU 17	RP Number: 2RP-3919					
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long: 32.33534, -103.819734		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.	Logged By: BEN BELILL Fabian Urbarr Method: HAND AUGER Hole Diameter: 3 1/4" Total Depth: 3'					
Comments: All chlc results include a 60% error Factor								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D	N/A	N/A	N		0			CALICHE Very dense, compact, Dry, light brown - coarse grained sand and cobbles, Fill, dense No stain / No odor
					1		FLY Ash Caliche	
M	1376	2.4	N	SS05A @ 2'	2	2'		Sand, loose, Brownish/red, fine grained, trace clay (6%) No stain / No odor
M	3392	2.8	N	SS05B @ 3'	3	3'	SP-304	
					4			Total Depth: 3 feet Bgs.
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: PH01 Date: 11/1/18						
		Project Name: JRU 17 RP Number: 2RP-3919						
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long: 32.33534, -103.819734		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.						
		Logged By: Ben Belill Method: HAND AUGER						
		Hole Diameter: 4" Total Depth: 3'						
Comments:								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
M	<112	0.1	N	PH01	0	1'	(SP-SM)	Moist, brown-red, m.-f. poorly graded SAND, trace silt, no odor, trace roots.
	<112	0.4	N	PH01A	3	3'		
					4			↑ EOB @ 3'
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: PH02 Date: 11/1/18						
		Project Name: JRU 17 RP Number: 2RP-3919						
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: Ben Belill Method: HAND AUGER						
Lat/Long: 32.33534, -103.819734		Field Screening: CHLORIDE, TPH, BTEX, GRO, DRO, and MRO.						
Hole Diameter: 4" Total Depth: 3'								
Comments:								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
M	<112	0.2	N	PH02	0	1'	(SP-SM)	Moist, brown-red, m. - f. poorly graded SAND, trace silt, trace roots, no odor
	<112	0.0	N	PH02A	3	3'		
					4			↑ EOB @ 3'
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			



APPENDIX B

Lithologic/Soil Sampling Log (2024)

							Sample Name: SS06		Date: 1/31/2024	
							Site Name: JRU 17 Battery			
							Incident Number: nAB1627451198			
							Job Number: 03C1558226			
LITHOLOGIC / SOIL SAMPLING LOG							Logged By: Connor Whitman		Method: Hydro-vac	
Coordinates:							Hole Diameter: 10"		Total Depth: 3' bgs.	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. +40% correction factor included for all chloride screenings.										
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions		
D	<168	0.0	N	SS06	0.5	0	CCHE	CALICHE, pad material, tan.		
M	<168	0.0	N	SS06	2	1	SP	SAND, red, very fine, with silt, some low plasticity clay. No HC stain or odor.		
M	<168	0.0	N	SS06	3	2				
						3				
Total Depth @ 3 feet bgs.										



APPENDIX C

Photographic Log (2024)



Photographic Log

XTO Energy, Inc
James Ranch Unit 17
NAB1627451198

Date & Time: Mon, Jan 22, 2024 at 11:42:39 MST
Position: +032.335477° / -103.818901° (±14.0ft)
Altitude: 3319ft (±10.4ft)
Datum: WGS-84
Azimuth/Bearing: 139° S43E 2236mils True (±14°)
Elevation Angle: -02.6°
Horizon Angle: -01.3°
Zoom: 1.0X
JRU 17, SS05 area and new piping.



Photograph 1 Date: 01/22/2024
Description: SS05 sampling area and new piping
View: Southeast

Date & Time: Mon, Jan 22, 2024 at 11:41:33 MST
Position: +032.335547° / -103.818901° (±1400.9ft)
Altitude: 3333ft (±6.1ft)
Datum: WGS-84
Azimuth/Bearing: 323° N37W 5742mils True (±14°)
Elevation Angle: -01.6°
Horizon Angle: -01.8°
Zoom: 1.0X
JRU 17, SS05 area and new piping.



Photograph 2 Date: 01/22/2024
Description: SS05 sampling area and new piping
View: Northwest

Date & Time: Wed, Jan 31, 2024 at 08:26:51 MST
Position: +032.335455° / -103.818659° (±1151.6ft)
Altitude: 3301ft (±10.4ft)
Datum: WGS-84
Azimuth/Bearing: 162° S88E 1250mils True (±14°)
Elevation Angle: -02.6°
Horizon Angle: -02.6°
Zoom: 1.0X
JRU 17, SS06 area.



Photograph 3 Date: 01/31/2024
Description: SS06 sampling location
View: East

Date & Time: Wed, Jan 31, 2024 at 08:26:57 MST
Position: +032.335455° / -103.818659° (±1151.6ft)
Altitude: 3301ft (±10.4ft)
Datum: WGS-84
Azimuth/Bearing: 162° S88E 1250mils True (±14°)
Elevation Angle: -02.6°
Horizon Angle: -02.6°
Zoom: 1.0X
JRU 17, SS06 area.



Photograph 4 Date: 01/31/2024
Description: Backfilled SS06 sampling location
View: East



APPENDIX D

Laboratory Analytical Reports and Chain of Custody Documentation (2024)



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
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Generated 2/6/2024 2:48:11 PM

JOB DESCRIPTION

JRU 17 BATTERY
03C1558226

JOB NUMBER

890-6013-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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Authorized for release by
Jessica Kramer, Project Manager
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Client: Ensolum
Project/Site: JRU 17 BATTERY

Laboratory Job ID: 890-6013-1
SDG: 03C1558226

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Definitions/Glossary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: JRU 17 BATTERY

Job ID: 890-6013-1

Job ID: 890-6013-1

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Job Narrative 890-6013-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 1/22/2024 1:46 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.0°C

Receipt Exceptions

The following sample was received and analyzed from an unpreserved bulk soil jar: SS06 (890-6013-1).

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-72060 and analytical batch 880-72197 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-72197 recovered under the lower control limit for Benzene, m-Xylene & p-Xylene and o-Xylene. The samples associated with this CCV were ran within 12 hours of passing CCV; therefore, the data have been reported.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (880-38486-A-2-D MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: SS06 (890-6013-1). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Client Sample ID: SS06

Lab Sample ID: 890-6013-1

Date Collected: 01/22/24 12:15

Matrix: Solid

Date Received: 01/22/24 13:46

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/31/24 14:09	02/03/24 00:25	1
Toluene	<0.00199	U	0.00199	mg/Kg		01/31/24 14:09	02/03/24 00:25	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		01/31/24 14:09	02/03/24 00:25	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		01/31/24 14:09	02/03/24 00:25	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		01/31/24 14:09	02/03/24 00:25	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		01/31/24 14:09	02/03/24 00:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	01/31/24 14:09	02/03/24 00:25	1
1,4-Difluorobenzene (Surr)	101		70 - 130	01/31/24 14:09	02/03/24 00:25	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			02/03/24 00:25	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	79.0		50.4	mg/Kg			02/02/24 01:47	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.4	U	50.4	mg/Kg		01/29/24 11:41	02/02/24 01:47	1
Diesel Range Organics (Over C10-C28)	79.0		50.4	mg/Kg		01/29/24 11:41	02/02/24 01:47	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4	mg/Kg		01/29/24 11:41	02/02/24 01:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	57	S1-	70 - 130	01/29/24 11:41	02/02/24 01:47	1
1-Chlorooctane	54	S1-	70 - 130	01/29/24 11:41	02/02/24 01:47	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	52.7		4.99	mg/Kg			01/29/24 04:12	1

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Surrogate Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-38486-A-2-C MS	Matrix Spike	115	93
880-38486-A-2-D MSD	Matrix Spike Duplicate	233 S1+	129
890-6013-1	SS06	110	101
LCS 880-72060/1-A	Lab Control Sample	112	94
LCSD 880-72060/2-A	Lab Control Sample Dup	114	93
MB 880-72060/5-A	Method Blank	110	108
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	OTPH1 (70-130)	1CO1 (70-130)
880-38487-A-1-I MS	Matrix Spike	99	101
880-38487-A-1-J MSD	Matrix Spike Duplicate	108	109
890-6013-1	SS06	57 S1-	54 S1-
LCS 870-17629/1-A	Lab Control Sample	94	99
LCSD 870-17629/2-A	Lab Control Sample Dup	90	96
MB 870-17629/3-A	Method Blank	96	92
Surrogate Legend			
OTPH = o-Terphenyl			
1CO = 1-Chlorooctane			

QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-72060/5-A

Matrix: Solid

Analysis Batch: 72197

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 72060

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/31/24 14:09	02/02/24 16:40	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/31/24 14:09	02/02/24 16:40	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/31/24 14:09	02/02/24 16:40	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		01/31/24 14:09	02/02/24 16:40	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/31/24 14:09	02/02/24 16:40	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		01/31/24 14:09	02/02/24 16:40	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	01/31/24 14:09	02/02/24 16:40	1
1,4-Difluorobenzene (Surr)	108		70 - 130	01/31/24 14:09	02/02/24 16:40	1

Lab Sample ID: LCS 880-72060/1-A

Matrix: Solid

Analysis Batch: 72197

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 72060

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08384		mg/Kg		84	70 - 130
Toluene	0.100	0.08772		mg/Kg		88	70 - 130
Ethylbenzene	0.100	0.09472		mg/Kg		95	70 - 130
m-Xylene & p-Xylene	0.200	0.1609		mg/Kg		80	70 - 130
o-Xylene	0.100	0.08406		mg/Kg		84	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	112		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: LCSD 880-72060/2-A

Matrix: Solid

Analysis Batch: 72197

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 72060

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.08735		mg/Kg		87	70 - 130	4	35
Toluene	0.100	0.09318		mg/Kg		93	70 - 130	6	35
Ethylbenzene	0.100	0.1149		mg/Kg		115	70 - 130	19	35
m-Xylene & p-Xylene	0.200	0.1856		mg/Kg		93	70 - 130	14	35
o-Xylene	0.100	0.08348		mg/Kg		83	70 - 130	1	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	114		70 - 130
1,4-Difluorobenzene (Surr)	93		70 - 130

Lab Sample ID: 880-38486-A-2-C MS

Matrix: Solid

Analysis Batch: 72197

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 72060

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00199	U F1 F2	0.0996	0.06222	F1	mg/Kg		62	70 - 130
Toluene	<0.00199	U F1	0.0996	0.06767	F1	mg/Kg		68	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-38486-A-2-C MS

Matrix: Solid

Analysis Batch: 72197

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 72060

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00199	U	0.0996	0.08010		mg/Kg		80	70 - 130
m-Xylene & p-Xylene	<0.00398	U F1 F2	0.199	0.1506		mg/Kg		76	70 - 130
o-Xylene	<0.00199	U F1 F2	0.0996	0.07395		mg/Kg		74	70 - 130
Surrogate	%Recovery	MS Qualifier	MS Limits						
4-Bromofluorobenzene (Surr)	115		70 - 130						
1,4-Difluorobenzene (Surr)	93		70 - 130						

Lab Sample ID: 880-38486-A-2-D MSD

Matrix: Solid

Analysis Batch: 72197

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 72060

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00199	U F1 F2	0.0990	0.1140	F2	mg/Kg		115	70 - 130	59	35
Toluene	<0.00199	U F1	0.0990	0.07298		mg/Kg		74	70 - 130	8	35
Ethylbenzene	<0.00199	U	0.0990	0.09438		mg/Kg		95	70 - 130	16	35
m-Xylene & p-Xylene	<0.00398	U F1 F2	0.198	0.3115	F1 F2	mg/Kg		157	70 - 130	70	35
o-Xylene	<0.00199	U F1 F2	0.0990	0.1636	F1 F2	mg/Kg		165	70 - 130	75	35
Surrogate	%Recovery	MSD Qualifier	MSD Limits								
4-Bromofluorobenzene (Surr)	233	S1+	70 - 130								
1,4-Difluorobenzene (Surr)	129		70 - 130								

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 870-17629/3-A

Matrix: Solid

Analysis Batch: 17633

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 17629

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.6	U	49.6	mg/Kg		01/29/24 11:41	02/01/24 17:50	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6	mg/Kg		01/29/24 11:41	02/01/24 17:50	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		01/29/24 11:41	02/01/24 17:50	1
Surrogate	%Recovery	MB Qualifier	MB Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl	96		70 - 130			01/29/24 11:41	02/01/24 17:50	1
1-Chlorooctane	92		70 - 130			01/29/24 11:41	02/01/24 17:50	1

Lab Sample ID: LCS 870-17629/1-A

Matrix: Solid

Analysis Batch: 17633

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 17629

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)	1010	711.5		mg/Kg		71	70 - 130
Diesel Range Organics (Over C10-C28)	1000	782.9		mg/Kg		78	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 870-17629/1-A

Matrix: Solid

Analysis Batch: 17633

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 17629

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
<i>o</i> -Terphenyl	94		70 - 130
1-Chlorooctane	99		70 - 130

Lab Sample ID: LCSD 870-17629/2-A

Matrix: Solid

Analysis Batch: 17633

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 17629

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)	1020	763.5		mg/Kg		75	70 - 130	7	20
Diesel Range Organics (Over C10-C28)	1010	768.4		mg/Kg		76	70 - 130	2	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
<i>o</i> -Terphenyl	90		70 - 130
1-Chlorooctane	96		70 - 130

Lab Sample ID: 880-38487-A-1-I MS

Matrix: Solid

Analysis Batch: 17633

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 17629

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)	<49.9	U	1010	780.9		mg/Kg		77	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	1000	876.3		mg/Kg		87	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
<i>o</i> -Terphenyl	99		70 - 130
1-Chlorooctane	101		70 - 130

Lab Sample ID: 880-38487-A-1-J MSD

Matrix: Solid

Analysis Batch: 17633

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 17629

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)	<49.9	U	1010	813.2		mg/Kg		80	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	<49.9	U	1000	961.4		mg/Kg		96	70 - 130	9	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
<i>o</i> -Terphenyl	108		70 - 130
1-Chlorooctane	109		70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-71577/1-A
Matrix: Solid
Analysis Batch: 71737

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			01/29/24 01:55	1

Lab Sample ID: LCS 880-71577/2-A
Matrix: Solid
Analysis Batch: 71737

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	273.5		mg/Kg		109	90 - 110

Lab Sample ID: LCSD 880-71577/3-A
Matrix: Solid
Analysis Batch: 71737

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	272.7		mg/Kg		109	90 - 110	0	20

Lab Sample ID: 890-6008-A-2-B MS
Matrix: Solid
Analysis Batch: 71737

Client Sample ID: Matrix Spike
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	328		251	577.2		mg/Kg		100	90 - 110

Lab Sample ID: 890-6008-A-2-C MSD
Matrix: Solid
Analysis Batch: 71737

Client Sample ID: Matrix Spike Duplicate
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	328		251	577.7		mg/Kg		100	90 - 110	0	20

QC Association Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

GC VOA

Prep Batch: 72060

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Total/NA	Solid	5035	
MB 880-72060/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-72060/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-72060/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-38486-A-2-C MS	Matrix Spike	Total/NA	Solid	5035	
880-38486-A-2-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 72197

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Total/NA	Solid	8021B	72060
MB 880-72060/5-A	Method Blank	Total/NA	Solid	8021B	72060
LCS 880-72060/1-A	Lab Control Sample	Total/NA	Solid	8021B	72060
LCSD 880-72060/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	72060
880-38486-A-2-C MS	Matrix Spike	Total/NA	Solid	8021B	72060
880-38486-A-2-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	72060

Analysis Batch: 72416

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 17629

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Total/NA	Solid	8015NM Prep	
MB 870-17629/3-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 870-17629/1-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 870-17629/2-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-38487-A-1-I MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-38487-A-1-J MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 17633

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Total/NA	Solid	8015B NM	17629
MB 870-17629/3-A	Method Blank	Total/NA	Solid	8015B NM	17629
LCS 870-17629/1-A	Lab Control Sample	Total/NA	Solid	8015B NM	17629
LCSD 870-17629/2-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	17629
880-38487-A-1-I MS	Matrix Spike	Total/NA	Solid	8015B NM	17629
880-38487-A-1-J MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	17629

Analysis Batch: 17757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 71577

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Soluble	Solid	DI Leach	
MB 880-71577/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-71577/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-71577/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Eurofins Carlsbad

QC Association Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

HPLC/IC (Continued)

Leach Batch: 71577 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6008-A-2-B MS	Matrix Spike	Soluble	Solid	DI Leach	
890-6008-A-2-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 71737

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6013-1	SS06	Soluble	Solid	300.0	71577
MB 880-71577/1-A	Method Blank	Soluble	Solid	300.0	71577
LCS 880-71577/2-A	Lab Control Sample	Soluble	Solid	300.0	71577
LCSD 880-71577/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	71577
890-6008-A-2-B MS	Matrix Spike	Soluble	Solid	300.0	71577
890-6008-A-2-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	71577

Lab Chronicle

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Client Sample ID: SS06
Date Collected: 01/22/24 12:15
Date Received: 01/22/24 13:46

Lab Sample ID: 890-6013-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	72060	01/31/24 14:09	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	72197	02/03/24 00:25	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			72416	02/03/24 00:25	SM	EET MID
Total/NA	Analysis	8015 NM		1			17757	02/02/24 01:47	CC	EET DAL
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	17629	01/29/24 11:41	WP	EET DAL
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	17633	02/02/24 01:47	WP	EET DAL
Soluble	Leach	DI Leach			5.01 g	50 mL	71577	01/25/24 10:14	SA	EET MID
Soluble	Analysis	300.0		1			71737	01/29/24 04:12	CH	EET MID

Laboratory References:

EET DAL = Eurofins Dallas, 9701 Harry Hines Blvd, Dallas, TX 75220, TEL (214)902-0300

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Laboratory: Eurofins Dallas

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704295-23-34	06-30-24

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification .

Analysis Method	Prep Method	Matrix	Analyte
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET DAL
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET DAL
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET DAL
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET DAL = Eurofins Dallas, 9701 Harry Hines Blvd, Dallas, TX 75220, TEL (214)902-0300
- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6013-1
SDG: 03C1558226

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-6013-1	SS06	Solid	01/22/24 12:15	01/22/24 13:46	0.5

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Loc: 890
6013

Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 802-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3198



890-6013 Chain of Custody

www.xenco.com Page 1 of 1

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project:

Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Deliverables: EDD ☐ ADaPT ☐ Other:

Project Manager: Tacoma Morrissey

Company Name: Ensolium

Address: 3122 National Parks Hwy

City, State ZIP: Carlsbad, NM 88220

Phone: 303-887-2946

Bill to: (if different)

Company Name: XTO Energy

Address: 3104 E. Green St.

City, State ZIP: Carlsbad, NM 88220

Email: Garrett.Green@ExxonMobil.com

Project Name: JRU 17 Battery

Project Number: 03C1558226

Project Location: Connor Whitman

Sampler's Name: PO #

Turn Around: ☒ Routine ☐ Rush

Due Date: TAT starts the day received by the lab, if received by 4:30pm

Temp Blank: Yes ☒ No ☐ Thermometer ID: T10007

Cooler Custody Seals: Yes ☒ No ☐ Correction Factor: -0.2

Sample Custody Seals: Yes ☒ No ☐ Temperature Reading: 0

Total Containers: Corrected Temperature: -0.2

Parameters

Pres. Code

ANALYSIS REQUEST

Preservative Codes

None: NO DI Water: H₂O

Cool: Cool MeOH: Me

HCL: HC HNO₃: HN

H₂SO₄: H₂ NaOH: Na

H₃PO₄: HP

NaHSO₄: NABIS

Na₂S₂O₃: NaSO₃

Zn Acetate+NaOH: Zn

NaOH+Ascorbic Acid: SAPC

Sample Comments

Incident ID: nAB1627451198

Cost Center:

AFE: 1080921001

EW 2019.03:68 EXP.01

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature) Received by: (Signature) Date/Time Date/Time

1 Carlsbad 1346 2

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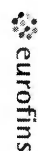
5

Revised Date: 08/25/2020 Rev. 2020.2

Eurofins Midland

1211 W. Florida Ave
Midland, TX 79701
Phone: 432-704-5440

Chain of Custody Record



Environment Testing

[illegible]

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-6013-1

SDG Number: 03C1558226

Login Number: 6013
List Number: 1
Creator: Lopez, Abraham

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-6013-1

SDG Number: 03C1558226

Login Number: 6013
List Number: 3
Creator: Dabinett, Ian

List Source: Eurofins Dallas
List Creation: 02/01/24 12:48 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-6013-1
SDG Number: 03C1558226

Login Number: 6013
List Number: 2
Creator: Rodriguez, Leticia

List Source: Eurofins Midland
List Creation: 01/23/24 12:33 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

Generated 2/13/2024 12:21:41 PM

JOB DESCRIPTION

JRU 17 BATTERY
03C1558226

JOB NUMBER

890-6080-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
2/13/2024 12:21:41 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: JRU 17 BATTERY

Laboratory Job ID: 890-6080-1
SDG: 03C1558226

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Definitions/Glossary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: JRU 17 BATTERY

Job ID: 890-6080-1

Job ID: 890-6080-1

Eurofins Carlsbad

Job Narrative 890-6080-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 1/31/2024 1:15 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.6°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: SS 06 A (890-6080-1) and SS 06 B (890-6080-2).

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: SS 06 A (890-6080-1) and (890-6078-A-1-F). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (890-6078-A-1-E MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-72465 and analytical batch 880-72794 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (890-6080-A-1-C MS). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Client Sample ID: SS 06 A

Lab Sample ID: 890-6080-1

Date Collected: 01/31/24 09:15

Matrix: Solid

Date Received: 01/31/24 13:15

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		02/11/24 13:26	02/12/24 21:37	1
Toluene	<0.00201	U	0.00201	mg/Kg		02/11/24 13:26	02/12/24 21:37	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		02/11/24 13:26	02/12/24 21:37	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		02/11/24 13:26	02/12/24 21:37	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		02/11/24 13:26	02/12/24 21:37	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		02/11/24 13:26	02/12/24 21:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	148	S1+	70 - 130	02/11/24 13:26	02/12/24 21:37	1
1,4-Difluorobenzene (Surr)	104		70 - 130	02/11/24 13:26	02/12/24 21:37	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			02/12/24 21:37	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.5	U	49.5	mg/Kg			02/10/24 19:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.5	U	49.5	mg/Kg		02/06/24 10:41	02/10/24 19:55	1
Diesel Range Organics (Over C10-C28)	<49.5	U	49.5	mg/Kg		02/06/24 10:41	02/10/24 19:55	1
Oil Range Organics (Over C28-C36)	<49.5	U	49.5	mg/Kg		02/06/24 10:41	02/10/24 19:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	02/06/24 10:41	02/10/24 19:55	1
o-Terphenyl	76		70 - 130	02/06/24 10:41	02/10/24 19:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	218		4.95	mg/Kg			02/05/24 13:55	1

Client Sample ID: SS 06 B

Lab Sample ID: 890-6080-2

Date Collected: 01/31/24 09:20

Matrix: Solid

Date Received: 01/31/24 13:15

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 22:03	1
Toluene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 22:03	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 22:03	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		02/11/24 13:26	02/12/24 22:03	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 22:03	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		02/11/24 13:26	02/12/24 22:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	02/11/24 13:26	02/12/24 22:03	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Client Sample ID: SS 06 B

Lab Sample ID: 890-6080-2

Date Collected: 01/31/24 09:20

Matrix: Solid

Date Received: 01/31/24 13:15

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	101		70 - 130	02/11/24 13:26	02/12/24 22:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			02/12/24 22:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5	mg/Kg			02/10/24 21:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5	mg/Kg		02/06/24 10:41	02/10/24 21:02	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5	mg/Kg		02/06/24 10:41	02/10/24 21:02	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5	mg/Kg		02/06/24 10:41	02/10/24 21:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	102		70 - 130	02/06/24 10:41	02/10/24 21:02	1
o-Terphenyl	83		70 - 130	02/06/24 10:41	02/10/24 21:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	334		4.95	mg/Kg			02/05/24 14:02	1

Surrogate Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-6078-A-1-D MS	Matrix Spike	107	79
890-6078-A-1-E MSD	Matrix Spike Duplicate	132 S1+	105
890-6080-1	SS 06 A	148 S1+	104
890-6080-2	SS 06 B	112	101
LCS 880-72819/1-A	Lab Control Sample	124	82
LCSD 880-72819/2-A	Lab Control Sample Dup	128	77
MB 880-72819/5-A	Method Blank	84	109
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-6080-1	SS 06 A	90	76
890-6080-1 MS	SS 06 A	93	69 S1-
890-6080-1 MSD	SS 06 A	103	72
890-6080-2	SS 06 B	102	83
LCS 880-72465/2-A	Lab Control Sample	106	103
LCSD 880-72465/3-A	Lab Control Sample Dup	105	105
MB 880-72465/1-A	Method Blank	156 S1+	129
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-72819/5-A

Matrix: Solid

Analysis Batch: 72833

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 72819

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 11:49	1
Toluene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 11:49	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 11:49	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		02/11/24 13:26	02/12/24 11:49	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		02/11/24 13:26	02/12/24 11:49	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		02/11/24 13:26	02/12/24 11:49	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130	02/11/24 13:26	02/12/24 11:49	1
1,4-Difluorobenzene (Surr)	109		70 - 130	02/11/24 13:26	02/12/24 11:49	1

Lab Sample ID: LCS 880-72819/1-A

Matrix: Solid

Analysis Batch: 72833

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 72819

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09323		mg/Kg		93	70 - 130
Toluene	0.100	0.1125		mg/Kg		113	70 - 130
Ethylbenzene	0.100	0.1134		mg/Kg		113	70 - 130
m-Xylene & p-Xylene	0.200	0.2559		mg/Kg		128	70 - 130
o-Xylene	0.100	0.1187		mg/Kg		119	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	124		70 - 130
1,4-Difluorobenzene (Surr)	82		70 - 130

Lab Sample ID: LCSD 880-72819/2-A

Matrix: Solid

Analysis Batch: 72833

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 72819

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.08552		mg/Kg		86	70 - 130	9	35
Toluene	0.100	0.09515		mg/Kg		95	70 - 130	17	35
Ethylbenzene	0.100	0.1075		mg/Kg		108	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.2537		mg/Kg		127	70 - 130	1	35
o-Xylene	0.100	0.1023		mg/Kg		102	70 - 130	15	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	128		70 - 130
1,4-Difluorobenzene (Surr)	77		70 - 130

Lab Sample ID: 890-6078-A-1-D MS

Matrix: Solid

Analysis Batch: 72833

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 72819

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.0996	0.09774		mg/Kg		98	70 - 130
Toluene	<0.00200	U	0.0996	0.09090		mg/Kg		91	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-6078-A-1-D MS

Matrix: Solid

Analysis Batch: 72833

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 72819

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.0996	0.08805		mg/Kg		88	70 - 130
m-Xylene & p-Xylene	<0.00401	U F2 F1	0.199	0.2238		mg/Kg		112	70 - 130
o-Xylene	<0.00200	U	0.0996	0.09037		mg/Kg		91	70 - 130
Surrogate	%Recovery	MS Qualifier	MS Limits						
4-Bromofluorobenzene (Surr)	107		70 - 130						
1,4-Difluorobenzene (Surr)	79		70 - 130						

Lab Sample ID: 890-6078-A-1-E MSD

Matrix: Solid

Analysis Batch: 72833

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 72819

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.0990	0.09057		mg/Kg		91	70 - 130	8	35
Toluene	<0.00200	U	0.0990	0.09825		mg/Kg		99	70 - 130	8	35
Ethylbenzene	<0.00200	U	0.0990	0.09332		mg/Kg		94	70 - 130	6	35
m-Xylene & p-Xylene	<0.00401	U F2 F1	0.198	0.2400		mg/Kg		121	70 - 130	7	35
o-Xylene	<0.00200	U	0.0990	0.1040		mg/Kg		105	70 - 130	14	35
Surrogate	%Recovery	MSD Qualifier	MSD Limits								
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130								
1,4-Difluorobenzene (Surr)	105		70 - 130								

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-72465/1-A

Matrix: Solid

Analysis Batch: 72794

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 72465

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		02/06/24 10:41	02/10/24 18:47	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		02/06/24 10:41	02/10/24 18:47	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		02/06/24 10:41	02/10/24 18:47	1
Surrogate	%Recovery	MB Qualifier	MB Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	156	S1+	70 - 130			02/06/24 10:41	02/10/24 18:47	1
o-Terphenyl	129		70 - 130			02/06/24 10:41	02/10/24 18:47	1

Lab Sample ID: LCS 880-72465/2-A

Matrix: Solid

Analysis Batch: 72794

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 72465

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	952.7		mg/Kg		95	70 - 130
Diesel Range Organics (Over C10-C28)	1000	978.5		mg/Kg		98	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-72465/2-A

Matrix: Solid

Analysis Batch: 72794

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 72465

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	106		70 - 130
o-Terphenyl	103		70 - 130

Lab Sample ID: LCSD 880-72465/3-A

Matrix: Solid

Analysis Batch: 72794

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 72465

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	951.9		mg/Kg		95	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	1000	962.2		mg/Kg		96	70 - 130	2	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	105		70 - 130
o-Terphenyl	105		70 - 130

Lab Sample ID: 890-6080-1 MS

Matrix: Solid

Analysis Batch: 72794

Client Sample ID: SS 06 A

Prep Type: Total/NA

Prep Batch: 72465

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<49.5	U	1000	1012		mg/Kg		101	70 - 130
Diesel Range Organics (Over C10-C28)	<49.5	U	1000	923.5		mg/Kg		92	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	93		70 - 130
o-Terphenyl	69	S1-	70 - 130

Lab Sample ID: 890-6080-1 MSD

Matrix: Solid

Analysis Batch: 72794

Client Sample ID: SS 06 A

Prep Type: Total/NA

Prep Batch: 72465

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.5	U	1000	1121		mg/Kg		112	70 - 130	10	20
Diesel Range Organics (Over C10-C28)	<49.5	U	1000	1002		mg/Kg		100	70 - 130	8	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	103		70 - 130
o-Terphenyl	72		70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-72130/1-A

Matrix: Solid

Analysis Batch: 72328

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			02/05/24 12:34	1

Lab Sample ID: LCS 880-72130/2-A

Matrix: Solid

Analysis Batch: 72328

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	245.4		mg/Kg		98	90 - 110

Lab Sample ID: LCSD 880-72130/3-A

Matrix: Solid

Analysis Batch: 72328

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	243.4		mg/Kg		97	90 - 110	1	20

Lab Sample ID: 890-6075-A-6-B MS

Matrix: Solid

Analysis Batch: 72328

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	345		252	575.9		mg/Kg		92	90 - 110

Lab Sample ID: 890-6075-A-6-C MSD

Matrix: Solid

Analysis Batch: 72328

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	345		252	575.9		mg/Kg		92	90 - 110	0	20

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QC Association Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

GC VOA

Prep Batch: 72819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Total/NA	Solid	5035	
890-6080-2	SS 06 B	Total/NA	Solid	5035	
MB 880-72819/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-72819/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-72819/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-6078-A-1-D MS	Matrix Spike	Total/NA	Solid	5035	
890-6078-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 72833

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Total/NA	Solid	8021B	72819
890-6080-2	SS 06 B	Total/NA	Solid	8021B	72819
MB 880-72819/5-A	Method Blank	Total/NA	Solid	8021B	72819
LCS 880-72819/1-A	Lab Control Sample	Total/NA	Solid	8021B	72819
LCSD 880-72819/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	72819
890-6078-A-1-D MS	Matrix Spike	Total/NA	Solid	8021B	72819
890-6078-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	72819

Analysis Batch: 73049

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Total/NA	Solid	Total BTEX	
890-6080-2	SS 06 B	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 72465

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Total/NA	Solid	8015NM Prep	
890-6080-2	SS 06 B	Total/NA	Solid	8015NM Prep	
MB 880-72465/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-72465/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-72465/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-6080-1 MS	SS 06 A	Total/NA	Solid	8015NM Prep	
890-6080-1 MSD	SS 06 A	Total/NA	Solid	8015NM Prep	

Analysis Batch: 72794

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Total/NA	Solid	8015B NM	72465
890-6080-2	SS 06 B	Total/NA	Solid	8015B NM	72465
MB 880-72465/1-A	Method Blank	Total/NA	Solid	8015B NM	72465
LCS 880-72465/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	72465
LCSD 880-72465/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	72465
890-6080-1 MS	SS 06 A	Total/NA	Solid	8015B NM	72465
890-6080-1 MSD	SS 06 A	Total/NA	Solid	8015B NM	72465

Analysis Batch: 72960

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Total/NA	Solid	8015 NM	
890-6080-2	SS 06 B	Total/NA	Solid	8015 NM	

QC Association Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

HPLC/IC

Leach Batch: 72130

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Soluble	Solid	DI Leach	
890-6080-2	SS 06 B	Soluble	Solid	DI Leach	
MB 880-72130/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-72130/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-72130/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-6075-A-6-B MS	Matrix Spike	Soluble	Solid	DI Leach	
890-6075-A-6-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 72328

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-6080-1	SS 06 A	Soluble	Solid	300.0	72130
890-6080-2	SS 06 B	Soluble	Solid	300.0	72130
MB 880-72130/1-A	Method Blank	Soluble	Solid	300.0	72130
LCS 880-72130/2-A	Lab Control Sample	Soluble	Solid	300.0	72130
LCSD 880-72130/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	72130
890-6075-A-6-B MS	Matrix Spike	Soluble	Solid	300.0	72130
890-6075-A-6-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	72130

Lab Chronicle

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Client Sample ID: SS 06 A
Date Collected: 01/31/24 09:15
Date Received: 01/31/24 13:15

Lab Sample ID: 890-6080-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	72819	02/11/24 13:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	72833	02/12/24 21:37	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			73049	02/12/24 21:37	SM	EET MID
Total/NA	Analysis	8015 NM		1			72960	02/10/24 19:55	SM	EET MID
Total/NA	Prep	8015NM Prep			10.10 g	10 mL	72465	02/06/24 10:41	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	72794	02/10/24 19:55	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	72130	02/01/24 11:22	SMC	EET MID
Soluble	Analysis	300.0		1			72328	02/05/24 13:55	CH	EET MID

Client Sample ID: SS 06 B
Date Collected: 01/31/24 09:20
Date Received: 01/31/24 13:15

Lab Sample ID: 890-6080-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	72819	02/11/24 13:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	72833	02/12/24 22:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			73049	02/12/24 22:03	SM	EET MID
Total/NA	Analysis	8015 NM		1			72960	02/10/24 21:02	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	72465	02/06/24 10:41	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	72794	02/10/24 21:02	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	72130	02/01/24 11:22	SMC	EET MID
Soluble	Analysis	300.0		1			72328	02/05/24 14:02	CH	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: JRU 17 BATTERY

Job ID: 890-6080-1
SDG: 03C1558226

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-6080-1	SS 06 A	Solid	01/31/24 09:15	01/31/24 13:15	2'
890-6080-2	SS 06 B	Solid	01/31/24 09:20	01/31/24 13:15	3'

- 1
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- 14



Environment Testing

Xenoco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 794-3440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No:

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Page 1 of 1

Project Manager:	Tacoma Morrissey	Bill to: (if different)	Garrett Green
Company Name:	Enselum	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E. Green St.
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad NM 88220
Phone:	303 887 2946	Email:	Garrett.Green@ExxonMobil.com

Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:	JRU 17 Battery	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	
Project Number:	03C1558226	Due Date:			
Project Location:	Conner Whifman	TAT starts the day received by the lab, if received by 4:30pm			
Sample's Name:	Conner Whifman				
P.O. #:					
SAMPLE RECEIPT		Temp Blank: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wet Ice: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Samples Received In tact:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Thermometer ID:	11111111		
Cooler Custody Seals:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Correction Factor:	-0.2		
Sample Custody Seals:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Temperature Reading:	2.8		
Total Containers:		Corrected Temperature:	2.6		

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	ANALYSIS REQUEST										Preservative Codes
							Chloride (Em 3000.0)	TPH (8015)	BTEX (8021)								
SSOCA	S	1/31/24	915	2'	G	1	/	/	/								
SSOGB	↓		920	3'	G	1	/	/	/								
CV																	

Total 2007 / 6010 2008 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 : 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenoco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Chit	Green	1/31/24 1315			

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-6080-1

SDG Number: 03C1558226

Login Number: 6080

List Number: 1

Creator: Bruns, Shannon

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-6080-1

SDG Number: 03C1558226

Login Number: 6080

List Number: 2

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

List Creation: 02/01/24 11:02 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 476280

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1627451198
Incident Name	NAB1627451198 JAMES RANCH UNIT #017 @ 30-015-27784
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-27784] JAMES RANCH UNIT #017

Location of Release Source*Please answer all the questions in this group.*

Site Name	JAMES RANCH UNIT #017
Date Release Discovered	09/19/2016
Surface Owner	Federal

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbbls) Details	Not answered.
Produced Water Released (bbbls) Details	Cause: Corrosion Treating Tower Produced Water Released: 22 BBL Recovered: 15 BBL Lost: 7 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 476280

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025
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QUESTIONS, Page 3

Action 476280

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between 1000 (ft.) and ½ (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	2050
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	79
GRO+DRO (EPA SW-846 Method 8015M)	79
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	10/05/2018
On what date will (or did) the final sampling or liner inspection occur	01/31/2024
On what date will (or was) the remediation complete(d)	01/31/2024
What is the estimated surface area (in square feet) that will be reclaimed	2650
What is the estimated volume (in cubic yards) that will be reclaimed	370
What is the estimated surface area (in square feet) that will be remediated	2650
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 476280

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	No impacted soil identified
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 476280

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 476280

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	308025
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/31/2024
What was the (estimated) number of samples that were to be gathered	2
What was the sampling surface area in square feet	400

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2650
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	150
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	"Soil sampling activities were completed at the Site to assess for the presence or absence of impacts to soil resulting from the September 19, 2016, produced water release. Based on soil sample laboratory analytical results compliant with the Closure Criteria on-pad and the reclamation requirement in samples collected from the top four feet of the pasture area, no further remediation was required. Following the soil sampling activities conducted in 2024, approximately 2,500 square feet of waste-containing soil were delineated within the top 4 feet of soil at sample location SS05. Following Site decommissioning, an estimated 370 cubic yards of waste-containing soil will be reclaimed. The presence of the waste-containing soil present on-pad does not cause an imminent risk to human health, the environment, or groundwater. XTO will reclaim this soil reporting COC concentrations exceeding the reclamation requirement but below Closure Criteria during final Site reclamation."
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025

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QUESTIONS, Page 7

Action 476280

QUESTIONS (continued)

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	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 476280

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 476280
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	6/24/2025