

### Certificate of Analysis

Number: 6030-24040622-002A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez Earthstone

801 Cherry St, Suite 1200 Fort Worth, TX 76102

Station Name: Outland St Unit 12H Station Number: 89410091

Station Location: Chisholm Sample Point: Meter Run

Type of Sample: Spot-Cylinder Heat Trace Used: N/A

Sampling Method: Fill and Purge

Analyzed: 04/25/2024 13:49:25 by MJA

Sampling Company: SPL

Sampled By: Gerald Palma Sample Of: Gas Spot

Sample Date: 04/19/2024 09:20 Sample Conditions: 95.6 psig, @ 92.7 °F Ambient: 51 °F

04/19/2024 09:20 Effective Date:

Flow Rate:

GPA-2261M Method: Cylinder No: 1111-008286

Instrument: 6030 GC6 (Inficon GC-3000 Micro)

Apr. 25, 2024

04/22/2024 0:00 AM Last Inst. Cal.:

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0020	0.0030		GPM TOTAL C2+	6.931
Nitrogen	2.2641	2.3204	2.8620		GPM TOTAL C3+	3.384
Methane	69.7691	71.5027	50.5053		GPM TOTAL iC5+	0.553
Carbon Dioxide	1.7214	1.7642	3.4185			
Ethane	12.8927	13.2130	17.4929	3.547		
Propane	6.8677	7.0383	13.6648	1.946		
Iso-butane	0.8768	0.8986	2.2996	0.295		
n-Butane	1.8202	1.8654	4.7737	0.590		
Iso-pentane	0.4051	0.4152	1.3189	0.152		
n-Pentane	0.3797	0.3891	1.2360	0.142		
Hexanes Plus	0.5768	0.5911	2.4253	0.259		
	97.5736	100.0000	100.0000	6.931		
Calculated Physical Properties		Tot	al	C6+		
Relative Density Rea	al Gas	0.787	'1	3.2176		
Calculated Molecular Weight		22.7	'1	93.19		
Compressibility Factor	or	0.995	59			
GPA 2172 Calculation: Calculated Gross BTU per ft <sup>3</sup> @ 14.73 ps						
		sia & 60°F				
Real Gas Dry BTU		129	94	5141		
Water Sat. Gas Base	e BTU	127	'2	5052		
Ideal, Gross HV - Dr	y at 14.73 psia	1288	.7	5141.1		
Ideal, Gross HV - We	et	1266	.3	5051.6		
Comments: H2S F	ield Content 20 ppm					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 478400

### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	478400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 478400

QI	UESTIONS	
Operator: Earthstone Operating, LLC		OGRID: 331165
300 N. Marienfeld St Ste 1000		Action Number:
Midland, TX 79701		478400
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2323737165] Outland	d State Unit 11-2 West Facility
Determination of Deposition Demoirements		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	ad may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	·
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T-0	
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 478400

QUESTI	ONS (continued)
Operator:	OGRID:
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000	331165 Action Number:
Midland, TX 79701	478400
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/13/2025
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	02:00 PM
Cumulative hours during this event	8
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Tank (Any)   Natural Gas Flared   Released: 53 Mcf   Recovered: 0 Mcf   Lost: 53 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Manting of Floring Possibles from Possibles Asticity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRUs down - reset and brought back on lin
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 478400

### **ACKNOWLEDGMENTS**

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300 N. Marienfeld St Ste 1000	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 478400

### **CONDITIONS**

Operator:	OGRID:
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Midland, TX 79701	478400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
jdoolingpr	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/24/2025