### **Pritchard Analytical Laboratories, Inc.**

### **Petroleum Analytical Laboratory**

3310 Bankhead Highway, Midland, Texas 79701 (432) 218-6625, pritchardlab.com

**COMPANY: AEGIS CHEMICAL** JOB #: 2506018 SHAKE N BAKE 2 STATE 204H **SAMPLE ID: SAMPLE #:** 2506018AEG01 **SAMPLE TYPE:** SPOT DATE ON: 6/11/2025 **STATION:** SHAKE N BAKE 2 STATE 204H DATE OFF: 6/11/2025 **BASE PRESSURE, PSIA:** 14.650 TIME ON: 1600 1600 FLOW RATE: TIME OFF: **SAMPLE PRESS.,psig: SAMPLED BY:** 18.3 **CLIENT GAS TEMP. F:** 104.6 **CYLINDER #: ANALYSIS DATE:** 6/11/2025 **SAMPLE USE\*:** 

**ANALYSIS COMMENTS:** H2S PER CLIENT DATA

### **SUMMARY OF CHROMATOGRAPHIC ANALYSIS**

COMPONENT	MOLE %	GPM
HYDROGEN SULFIDE	0.5000	
NITROGEN	1.3515	
OXYGEN	0.0000	
METHANE	79.0042	
CARBON DIOXIDE	3.1918	
ETHANE	7.5299	2.0028
PROPANE	3.8190	1.0465
ISO-BUTANE	0.7265	0.2364
N-BUTANE	1.5185	0.4761
ISO-PENTANE	0.5588	0.2033
N-PENTANE	0.5244	0.1889
HEXANES	1.2754	0.5534
TOTAL	100.0000	4.7075
HEATING VALUE		
BTU DRY		1208.4
BTU SATURATED		1187.4
COMPRESSIBILITY, Z		0.9963
RELATIVE DENSITY		0.7486
AVE. MOLE WEIGHT		21.8516
H2S, TUTWEILER, GR./100 CU	IBIC FEET	314.5
26 # GASOLINE		3.2773

BASE CONDITIONS, 14.65 PSIA @ 60 DEGREES FAHRENHEIT
\* A = ACCOUNTABLE, O = OPERATIONAL

### Shake 'n Bake 2 State #204H - Flared Volumes

These gas volumes were metered from the flare stack at the Shake 'n Bake facility, located on the same pad as the wellhead. H2S concentrations were measured on 6/20 via Draeger Tubes and the results showed 3,000 ppm.

Date:	Total MCF:
6/19/2025	1106
6/20/2025	1096
6/21/2025	1153
6/22/2025	1175

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 478473

### **DEFINITIONS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	478473
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 478473

QI	JESTIONS	
Operator:		OGRID:
Tascosa Energy Partners, L.L.C 901 W. Missouri Ave		329748 Action Number:
Midland, TX 79701		478473
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	[30-015-55251] SHAKE 'N B	SAKE 2 STATE #204H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gae
To this considered a submission for a york of hard orong	103, major venting and/or	naming of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	79	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	3,000	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Diavida (CO2) paraentaga quality requirement	Mad a manual of	

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 478473

QUESTI	ONS (continued)
Operator:	OGRID:
Tascosa Energy Partners, L.L.C 901 W. Missouri Ave	329748 Action Number:
Midland, TX 79701	478473
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/21/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications   Well   Natural Gas Flared   Released: 1,153 Mcf   Recovered: 0 Mcf   Lost: 1,153 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Markey or Floring Bookly of the Bookly of th	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This is an exploratory area, the operator did not anticipate H2S production.
Steps taken to limit the duration and magnitude of vent or flare	Operator is shutting in the well on 6/23
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Operator is evaluating H2S treatment options.

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ACKNOWLEDGMENTS

Action 478473

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Tascosa Energy Partners, L.L.C	329748
ı	901 W. Missouri Ave	Action Number:
ı	Midland, TX 79701	478473
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.  I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to cipenalties under the Oil and Gas Act.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 478473

### **CONDITIONS**

Operator:	OGRID:
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901 W. Missouri Ave	Action Number:
Midland, TX 79701	478473
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
a.davanz	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/24/2025