

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No : 342063 Customer: Centennial

•	5.6 1 0/	(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
NEG	0.5500	0.000	0.005		Well / Sta. Name:	PACMAN 26 FED COM 301H-602H VRU
Nitrogen	0.5538	0.000	0.005		Sta. No.:	99679
Methane	38.0753	383.357	0.211		Formation:	
CO2	4.1179	0.000	0.063		Field:	New Mexico
Ethane	18.4720	325.876	0.192	4.965	County:	
H2S	0.0300	0.000	0.000		API Number:	N/L
Propane	19.2872	483.766	0.294	5.340		
Iso-Butane	3.3965	110.105	0.068	1.117	Spot / Composite:	SP
Butane	8.6069	279.904	0.173	2.727	Date / Time On:	
Iso-Pentane	2.5294	100.882	0.063	0.930	Date / Time Off:	06/25/24
Pentane	2.3338	93.262	0.058	0.850	Date to Lab:	07/02/24
Hexanes C6+	2.5972	132.799	0.084	1.139	Date Analyzed:	07/03/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	58
Helium	N/A				Line Press. (PSIG):	58
Oxygen	N/A				Sample Temp. (F):	141
CO	N/A				FI. Gas Temp. (F):	141
					Amb. Temp. (F):	81
Totals	100.0000	1909.951	1.210	17.068		
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	448

Field H2O (#/mm):

Field H2S (PPM): 300.0 Dry BTU W/O H2S (Real): 1930.57 Field H2S (Grains): 18.88 Sat. BTU W/O H2S (Real): 1897.73

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1930.57 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 1.2228

Field Gravity:

Z Factor (Dry): 0.9893212 Z Factor (Act.): 0.9893212 Lab Gravitometer:

Dry BTU w/ H2S: 1930.76 GPM Ethane+ (Real): 17.068 Sat BTU w/ H2S: 1897.92 GPM Propane+ (Real): 12.103 As Del. BTU w/ H2S: 1930.76 GPM IC5+ (Real): 2.919

Fld. Remarks: TAG: NO API PER WHITNEY

Lab Remarks: HIGH TEMP

GPA 2145 / 2172



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GAS ANALYSIS REPORT

Analysis No : 342064 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	QUESO BLANCO 13 STATE COM 302H
Nitrogen	3.1760	0.000	0.031		Sta. No.:	N/L
Methane	63.3425	637.757	0.351		Formation:	
CO2	9.6793	0.000	0.147		Field:	New Mexico
Ethane	11.6897	206.225	0.121	3.123	County:	
H2S	0.0800	0.000	0.001		API Number:	3002552447
Propane	6.8220	171.111	0.104	1.877		
Iso-Butane	0.8148	26.414	0.016	0.266	Spot / Composite:	SP
Butane	2.1387	69.552	0.043	0.673	Date / Time On:	
Iso-Pentane	0.5542	22.104	0.014	0.202	Date / Time Off:	06/29/24
Pentane	0.5693	22.750	0.014	0.206	Date to Lab:	07/02/24
Hexanes C6+	1.1335	57.958	0.036	0.494	Date Analyzed:	07/03/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	144
Helium	N/A				Line Press. (PSIG):	144
Oxygen	N/A				Sample Temp. (F):	112
CO	N/A				Fl. Gas Temp. (F):	112
					Amb. Temp. (F):	91
Totals	100.0000	1213.870	0.879	6.841		
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	849

Field H2O (#/mm):

Field H2S (PPM): 800.0 Dry BTU W/O H2S (Real): 1219.37 Field H2S (Grains): 50.35 Sat. BTU W/O H2S (Real): 1198.53

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1219.37

BTU Calc: Dry

Temp. Base: 60 Sp. Gravity (Real): 0.8822

Field Gravity:

Z Factor (Dry): 0.9954867 Z Factor (Act.): 0.9954867

Lab Gravitometer:

Dry BTU w/ H2S: 1219.88 Sat BTU w/ H2S: 1199.03

GPM Ethane+ (Real): 6.841 GPM Propane+ (Real): 3.718

As Del. BTU w/ H2S: 1219.88 GPA 2145 / 2172

GPM IC5+ (Real): 0.902

Fld. Remarks:

Lab Remarks: CP @ LAB 120 PSIG



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GAS ANALYSIS REPORT

Analysis No : 342065 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	QUESO BLANCO 13 STATE COM 301H
Nitrogen	2.9697	0.000	0.029		Sta. No.:	N/L
Methane	62.5669	629.948	0.347		Formation:	
CO2	10.9683	0.000	0.167		Field:	New Mexico
Ethane	11.7190	206.742	0.122	3.130	County:	
H2S	0.1000	0.000	0.001		API Number:	3002552446
Propane	6.7811	170.085	0.103	1.866		
Iso-Butane	0.8027	26.021	0.016	0.262	Spot / Composite:	SP
Butane	2.1021	68.362	0.042	0.662	Date / Time On:	
Iso-Pentane	0.5538	22.088	0.014	0.202	Date / Time Off:	06/29/24
Pentane	0.5708	22.810	0.014	0.207	Date to Lab:	07/02/24
Hexanes C6+	0.8656	44.260	0.028	0.377	Date Analyzed:	07/03/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	145
Helium	N/A				Line Press. (PSIG):	145
Oxygen	N/A				Sample Temp. (F):	118
CO	N/A				Fl. Gas Temp. (F):	118
					Amb. Temp. (F):	103
Totals	100.0000	1190.316	0.882	6.706		
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	769

Field H2O (#/mm):

Field H2S (PPM): 1,000.0 Dry BTU W/O H2S (Real): 1195.65 Field H2S (Grains): 62.93 Sat. BTU W/O H2S (Real): 1175.21

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1195.65 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.8858

Z Factor (Dry): 0.9955397 Field Gravity: Z Factor (Act.): 0.9955397 Lab Gravitometer:

Dry BTU w/ H2S: 1196.29 GPM Ethane+ (Real): 6.706 Sat BTU w/ H2S: 1175.84 GPM Propane+ (Real): 3.576 As Del. BTU w/ H2S: 1196.29

GPA 2145 / 2172 GPM IC5+ (Real): 0.786

Fld. Remarks: Lab Remarks:



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GAS ANALYSIS REPORT

Analysis No : 342066 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	SG	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	SOLOMON FED COM 105H INJ
Nitrogen	3.3170	0.000	0.032		Sta. No.:	T230497409
Methane	72.6573	731.542	0.402		Formation:	
CO2	8.5278	0.000	0.130		Field:	NEW MEXICO
Ethane	8.3424	147.173	0.087	2.226	County:	
H2S	0.0002	0.000	0.000		API Number:	N/L
Propane	4.1572	104.272	0.063	1.143		
Iso-Butane	0.5322	17.252	0.011	0.174	Spot / Composite:	SP
Butane	1.2708	41.328	0.026	0.400	Date / Time On:	
Iso-Pentane	0.3658	14.589	0.009	0.133	Date / Time Off:	06/25/24
Pentane	0.3409	13.623	0.008	0.123	Date to Lab:	07/02/24
Hexanes C6+	0.4884	24.973	0.016	0.213	Date Analyzed:	07/03/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	986
Helium	N/A				Line Press. (PSIG):	986
Oxygen	N/A				Sample Temp. (F):	129
CO	N/A N/A				FI. Gas Temp. (F):	129
CO	IN/A				. , ,	101
Totalo	100 0000	1004 750	0.704	4.410	Amb. Temp. (F):	101
Totals	100.0000	1094.752	0.784	4.412	Del. To:	
						ır
					Sampled By:	IF
					Cylinder No.:	759

Field H2O (#/mm):

Field H2S (PPM): 2.0 Dry BTU W/O H2S (Real): 1098.54 Field H2S (Grains): 0.13 Sat. BTU W/O H2S (Real): 1079.73

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1098.54 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.7859

Field Gravity:

Z Factor (Dry): 0.9965539 Z Factor (Act.): 0.9965539 Lab Gravitometer:

Dry BTU w/ H2S: 1098.54 Sat BTU w/ H2S: 1079.73

GPM Ethane+ (Real): 4.412 GPM Propane+ (Real): 2.186

As Del. BTU w/ H2S: 1098.54

GPA 2145 / 2172

GPM IC5+ (Real): 0.469

Fld. Remarks: TAG: NO API PER WHITNEY Lab Remarks: CP @ LAB 800 PSIG / HIGH TEMP Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 478573

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	478573
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 478573

Ql	UESTIONS	
Operator:		OGRID:
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000		372165 Action Number:
Midland, TX 79701		478573
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing witi	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2220949621] Pac-Ma	nn 36 CTB 1
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar		
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	38	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Diavida (CO2) percentage quality requirement	Not a server d	

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 478573

QUESTI	ONS (continued)
Operator:	OGRID:
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000	372165 Action Number:
Midland, TX 79701	478573
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1 2 2 2 2
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/12/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	07:00 PM
Cumulative hours during this event	19
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 109 Mcf Recovered: 0 Mcf Lost: 109 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	N.
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU down
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 478573

ACKNOWLEDGMENTS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	478573
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 478573

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	478573
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
jdoolingpr	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/25/2025