



Certificate of Analysis

Number: 6030-24010190-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Jan. 18, 2024

Field: PERMIAN_RESOURCES
Station Name: Falcon Ridge CGL Check
Station Number: 16920C
Station Location: OP-L3821-CS001
Sample Point: Meter
Formation: NEW_MEXICO
County: Lea
Well Name: CDP
Type of Sample: : Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: : Fill and Purge
Sampling Company: :SPL

Sampled By: Roberto Andrade
Sample Of: Gas Spot
Sample Date: 01/16/2024 01:45
Sample Conditions: 1212.9 psig, @ 93.1 °F Ambient: 25 °F
Effective Date: 01/16/2024 01:45
Flow Rate: 9433.446 MSCFD
Method: GPA-2261M
Cylinder No: 1111-007142
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 01/15/2024 0:00 AM
Analyzed: 01/17/2024 12:26:56 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia
Hydrogen Sulfide	0.0000	0.0000	0.0000	
Nitrogen	1.2630	1.2839	1.5206	
Carbon Dioxide	1.0472	1.0645	1.9807	
Methane	68.8088	69.9451	47.4405	
Ethane	12.6002	12.8083	16.2829	3.422
Propane	8.8294	8.9752	16.7325	2.470
Iso-Butane	1.2093	1.2293	3.0208	0.402
n-Butane	2.8878	2.9355	7.2135	0.924
Iso-Pentane	0.6543	0.6651	2.0288	0.243
n-Pentane	0.5769	0.5864	1.7887	0.212
Hexanes	0.2932	0.2980	1.0857	0.122
Heptanes	0.1717	0.1745	0.7393	0.080
Octanes	0.0323	0.0328	0.1584	0.017
Nonanes Plus	0.0014	0.0014	0.0076	0.001
	98.3755	100.0000	100.0000	7.893

Calculated Physical Properties

Calculated Molecular Weight	Total	C9+
	23.65	128.26
Compressibility Factor	0.9954	
Relative Density Real Gas	0.8201	4.4283

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1372.7	6974.4
Water Sat. Gas Base BTU	1349.3	6852.4
Ideal, Gross HV - Dry at 14.65 psia	1366.4	6974.4
Ideal, Gross HV - Wet	1342.5	6852.4

Comments: H2S Field Content 0 ppm
FMP/LSE N/A, WO#4001595465

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility Id#** fAPP2331575145**Operator:** OXY USA, Inc.**Facility:** Falcon Ridge CPF**Flare Date:** 06/10/2025**Duration of Event:** 5 Hours 30 Minutes**MCF Flared:** 400**Start Time:** 05:40 PM**End Time:** 11:10 PM**Cause:** Emergency Flare > Severe Weather Conditions > Thunderstorms & Lightning > Weather Induced Power Outage > Equipment Malfunctions > Main PLC**Method of Flared Gas Measurement:** Gas Flare Meter**1. Reason why this event was beyond Operator's control:**

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, due to severe thunderstorms and lightning, the facility had equipment issues at the Falcon Ridge CPF caused by weather-induced power outages. These severe and adverse weather conditions subsequently resulted in flaring when power outages occurred. Once the thunderstorm and lightning subsided, and power was restored to the area and the facility, OXY production technicians conducted an initial inspection of the Falcon Ridge CPF facility. OXY production technicians discovered that the main PLC has shorted out, which affected the restart of equipment. With the loss of the main PLC, OXY production technicians began manually shutting in all wells to cease flaring at the facility. OXY production technicians also requested the dispatch of an electrician and automation technician to repair the power box and main PLC. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has 98% combustion efficiency to lessen emissions as much as possible. In this case, due to severe thunderstorms and lightning, the facility had equipment issues at the Falcon Ridge CPF caused by weather-induced power outages. These severe and adverse weather conditions subsequently resulted in flaring when power outages occurred. Once the thunderstorm and lightning subsided, and power was restored to the area and the facility, OXY production technicians conducted an initial inspection of the Falcon Ridge CPF facility. OXY production technicians discovered that the main PLC has shorted out, which affected the restart of equipment. With the loss of the main PLC, OXY production technicians began manually shutting in all wells to cease flaring at the facility. OXY production technicians also requested the dispatch of an electrician and automation technician to repair the power box and main PLC. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. Although weather-induced flaring events are beyond OXY's control, OXY field personnel prepared for the anticipated severe thunderstorm by ensuring that all equipment was securely fastened and functioning normally as expected prior to the weather-induced power

outage affecting the area and the facility itself. In anticipation of the severe weather potentially affecting the area, Oxy requested an electrician and an automation technician be in the area to assist with equipment issues if anything occurred as a way to reduce equipment downtime. OXY's automation group was also made aware of the impending thunderstorm and was able to have personnel available to assist if necessary. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is limited in its corrective actions to eliminate the cause and recurrence of weather induced power outages during severe and intense weather circumstances as this is out of Oxy's control to avoid or prevent from reoccurring. The only action available to Oxy and its personnel in severe weather circumstances is to be pro-active and take precautionary measures prior to known severe weather conditions by securing equipment, and focusing on overall safety, communication and operational adjustments, if possible, during and after this event. Oxy continually strives to maintain and operate all its equipment in a manner consistent with good practices for minimizing emissions and reducing the number of emission events by having a strong and positive equipment maintenance program in place.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 479444

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 479444
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 479444

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 479444
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2331575145] Falcon Ridge Tankless CPF

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Severe Weather Conditions > Thunderstorms & Lightning > Weather Induced Power Outage > Equipment Malfunctions > Main PLC

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 479444

QUESTIONS (continued)

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	Action Number: 479444
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/10/2025
Time vent or flare was discovered or commenced	05:40 PM
Time vent or flare was terminated	11:10 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 400 Mcf Recovered: 0 Mcf Lost: 400 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	<p>This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, due to severe thunderstorms and lightning, the facility had equipment issues at the Falcon Ridge CPF caused by weather-induced power outages. These severe and adverse weather conditions subsequently resulted in flaring when power outages occurred. Once the thunderstorm and lightning subsided, and power was restored to the area and the facility, OXY production technicians conducted an initial inspection of the Falcon Ridge CPF facility. OXY production technicians discovered that the main PLC has shorted out, which affected the restart of equipment. With the loss of the main PLC, OXY production technicians began manually shutting in all wells to cease flaring at the facility. OXY production technicians also requested the dispatch of an electrician and automation technician to repair the power box and main PLC. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.</p> <p>It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable</p>

Steps taken to limit the duration and magnitude of vent or flare	emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has 98% combustion efficiency to lessen emissions as much as possible. In this case, due to severe thunderstorms and lightning, the facility had equipment issues at the Falcon Ridge CPF caused by weather-induced power outages. These severe and adverse weather conditions subsequently resulted in flaring when power outages occurred. Once the thunderstorm and lightning subsided, and power was restored to the area and the facility, OXY production technicians conducted an initial inspection of the Falcon Ridge CPF facility. OXY production technicians discovered that the main PLC has shorted out, which affected the restart of equipment. With the loss of the main PLC, OXY production technicians began manually shutting in all wells to cease flaring at the facility. OXY production technicians also requested the dispatch of an electrician and automation technician to repair the power box and main PLC. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. Although weather-induced flaring events are beyond OXY's control, OXY field personnel prepared for the anticipated severe thunderstorm by ensuring that all equipment was securely fastened and functioning normally as expected prior to the weather-induced power outage affecting the area and the facility itself. In anticipation of the severe weather potentially affecting the area,
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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 479444

CONDITIONS

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	Action Number: 479444
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/26/2025