2nd Half 2024 Groundwater Monitoring Summary Report

Apex Compressor Station Lea County, New Mexico GW-163

Prepared for:



6900 E. Layton Ave., Suite 900 Denver, CO 80237-3658

Prepared by:



4725 Independence Street Wheat Ridge, CO 80033

April 2, 2025



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 - D Vadose Zone Analytical Results
 - E Laboratory Analytical Results
 - Pace Analytical Report #: L1784024
 - Pace Analytical Report #: L1810956
 - Cardinal Laboratories #: H245525
 - Cardinal Laboratories #: H245528



1. Introduction

This report summarizes groundwater monitoring and remediation activities conducted during the 2024 reporting period at the Apex Compressor Station (Site) in Lea County, New Mexico (Figure 1). Tasman Geosciences (Tasman) performed these activities on behalf of DCP Operating Company, LP (DCP) / Phillips 66 (P66). The field activities described herein were conducted with the purpose of monitoring groundwater flow and quality conditions and assessing the presence of light non-aqueous phase liquid (LNAPL) hydrocarbons in the Site subsurface. Current Site conditions were evaluated from field data and analytical laboratory results collected on September 27 and December 17, 2024. The data collected was used to develop the groundwater elevation map and analytical results figure presented herein.

2. Site Location and Background

The Site is located in New Mexico Oil Conservation Division (OCD) designated Unit C, Section 36, Township 18 South, Range 36 East (Figure 1). The approximate facility coordinates are 32.708422 degrees north and 103.308625 degrees west. The facility is an inactive natural gas processing facility and includes an office complex and storage areas in addition to the main plant.

In 2004, hydrocarbon-impacted soil and groundwater were detected during subsurface investigations beneath a former tank battery within the plant. A follow-up subsurface investigation was performed in May 1994 to delineate the horizontal extent of hydrocarbon-impacted soils and groundwater. The OCD subsequently requested a work plan to completely define the extent of groundwater contamination at the plant. In October 1995, the OCD approved a quarterly sampling and monitoring program for the Site, which was reduced to semi-annual frequency in 1997 after the recommendations of a 1996 report submitted by Geoscience Consultants Ltd. (GCL).

Previously at the Site, a Clean Earth Technologies Magnum Spill Buster™ automatic LNAPL recovery system (Magnum Spill Buster™) was deployed at MW-6. This spill buster was shut down in November 2018 based on LNAPL being absent in that well at the time. However, during the second half 2019, the spill buster was reinitiated after LNAPL was encountered in the well. In late 2019, the 120-gallon capacity recovery tank for the spill buster contained approximately 70 gallons. Since July 9, 2019, LNAPL has not been encountered at the Site and all LNAPL recovery system infrastructure has been removed from the Site.

The groundwater monitoring network consisted of twenty-five (25) groundwater monitoring wells at the Site and were install between 1991 and 1995: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-B, MW-C, MW-D, RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, RW-7, RW-8, RW-9, RW-10, RW-11, and RW-12 (Figure 2); These 25 monitoring wells were decommissioned in 2024 due consistent dry conditions and ten (10) additional monitoring wells were installed onsite.



3. Monitoring Well Abandonment and Installation

On July 10, 2024, DCP/P66 provided notice via email to the New Mexico Office of State Engineer (NMOSE) of the planned monitoring well abandonment and installation activities. Acknowledgement was received August 28, 2024, and copies of NMOSE notifications are provided in Appendix A.

On September 9 – 11, 2024, groundwater monitoring well abandonment activities were performed at all 25 previously drilled wells due to consistent observations of wells being dry. Monitoring well abandonment activities were performed in accordance with the New Mexico Environment Department (NMED) Ground Water Quality Bureau Well Construction and Abandonment Guidelines (GWQB – MWCAG [March 2011]).

In addition, between September 9-11, 2024, 10 monitoring wells (MW-1R, MW-6R, MW-7R, RW-7R, RW-8R, MW-11, MW-12, MW-13, MW-BR, and MW-DR) were installed using air rotary drilling methods and the monitoring wells are illustrated on Figure 2. Drilling and monitoring well installation were performed in accordance with the NMED GWQB-MWCAG and the Well Record and Logs are included as Appendix B.

While drilling activities commenced, soil samples were collected throughout the vadose zone. The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and generally approved industry standards. Collected soil samples were placed in laboratory provided containers, properly labeled, and preserved on ice pending delivery under a chain of custody form to Cardinal Laboratory in Hobbs, New Mexico. A table depicting Analytical results for soil samples are included as Appendix D and Laboratory results are provided in Appendix E.

Well records and logs submitted to the NMOSE has POD 7 listed as RW-8R, however, that well was inadvertently referred to as MW-8R in chain of custody forms submitted to Pace Analytical. In this report, this monitoring location will be referred to as MW-8R to reflect what was documented on the chain of custody forms but will be referred to with its proper name (RW-8R) in future reporting and sample collection.

4. Groundwater Monitoring

This section describes the groundwater field and laboratory activities performed during the 2024 reporting period. Monitoring activities included Site-wide groundwater fluid gauging and groundwater sampling. Figure 2 illustrates the groundwater monitoring network utilized to perform these activities at the Site.

4.1 Groundwater and LNAPL Elevation Monitoring

Groundwater levels were measured to evaluate hydraulic characteristics and provide information regarding seasonal and annual fluctuations in groundwater elevations at the Site. During the reporting period, groundwater levels were measured at all 10 of the newly installed monitoring wells.



Groundwater levels were measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). A third and fourth quarter 2024 groundwater elevation map, included as Figures 3 and 4, indicates that groundwater flow at the Site trends generally to the south-southeast. Groundwater elevation ranges, average elevation changes from previous monitoring events, and calculated hydraulic gradients at the Site are summarized in the table below.

Summary of Measured Hydraulic Parameters

	Third Quarter 2024 (9/27/2024)	Fourth Quarter 2024 (12/17/2024)
Maximum Elevation (Well ID)	3,681.36 (MW-1R)	3,681.19 (MW-1R)
Minimum Elevation (Well ID)	3,680.10 (MW-12)	3,679.90 (MW-12)
Average Change from Previous Monitoring Event (ft) – All Wells	N/A	-0.16
Hydraulic Gradient (ft/ft) / (Well IDs)	0.00327	0.00469

During the third and fourth quarter 2024 monitoring events, LNAPL was not observed in the newly installed monitoring wells.

4.2 Groundwater Quality Monitoring

After recording groundwater level measurements, groundwater samples were collected from all 10 of the monitoring wells. A minimum of three well casing volumes of groundwater were purged from each monitoring well prior to collection of groundwater samples. Groundwater samples were collected using disposable polyethylene bailers, placed in clean laboratory-supplied containers for the selected analytical methods, packed in an ice-filled cooler, and maintained at approximately four (4) degrees Celsius (°C) for transportation to the laboratory. Groundwater samples were then shipped under chain-of-custody procedures to Pace Analytical laboratory (Pace) in Mount Juliet, Tennessee for analysis.

Water quality samples were submitted for analysis of benzene, toluene, ethylbenzene, and xylene (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260B.

Table 2 summarizes BTEX concentrations in groundwater samples collected during the reporting period. Historical analytical results up to and including the December 17, 2024, event are included in Appendix C, and the laboratory analytical report for the 2024 reporting period is included in Appendix E. Analytical results are also displayed on Figures 5 and 6.



Analytical results/observations are summarized below:

Third Quarter 2024:

- Benzene was detected in exceedance of the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of (0.010 milligrams per liter [mg/L]) in monitoring wells MW-7R (0.012 mg/L), RW-7R (0.0261 mg/L), MW-8R (0.119 mg/L), and MW-12 (0.0104 mg/L).
- Toluene, Ethylbenzene, and Total Xylenes were not detected in exceedance of their respective NMWQCC standard in any of the collected groundwater samples.

• Fourth Quarter 2024:

- Benzene was detected in exceedance of the NMWQCC groundwater standard of (0.010 milligrams per liter [mg/L]) in monitoring wells MW-7R (0.0125 mg/L), RW-7R (0.0117 mg/L), MW-8R (0.0185 mg/L) and MW-8R's duplicate (0.0467 mg/L), and MW-12 (0.0425 mg/L).
- Toluene, Ethylbenzene, and Total Xylenes were not detected in exceedance of their respective NMWQCC standard in any of the collected groundwater samples.

4.3 Data Quality Assurance / Quality Control

Field duplicate samples were collected during the September and December 2024 sampling event from MW-6R and MW-8R, respectively, and trip blanks provided by the laboratory were also submitted during each event. The data was reviewed for compliance with the analytical method and the associated quality assurance/quality control (QA/QC) procedures. All samples were analyzed using the correct analytical methods and within the correct holding times. Chain of custody forms were in order and properly executed and indicate that samples were received at the proper temperature with no headspace. All data were reported using the correct method number and reporting units. QA/QC items of note for 2024 include the following:

- Target analytes were not detected in the trip blank; and
- MW-6R and the associated duplicate sample exhibited benzene concentrations of <0.00100 mg/L and <0.00100 mg/L, respectively. The calculated relative percent difference (RPD) of the MW-6R/duplicate pair could not be determined due to the results both being below the laboratory reporting limits in the third quarter 2024 event.
- During the fourth quarter 2024 event, MW-8R and the associated duplicate sample exhibited benzene concentrations of 0.0185 mg/L and 0.0467 mg/L, respectively. The RPD for MW-8R and it's duplicate was calculated to be 86.5 percent (%).

Although the calculated RPD for MW-08R sample was not within the 20% range, the overall QA/QC assessment indicates that data precision and accuracy are acceptable and may be attributed to matrix interference.



5. Conclusions

Comparison of the 2024 monitoring data with historical information provides the following general observations:

- Based on historical groundwater level measurements, groundwater elevations at the Site typically
 exhibit seasonal and annual fluctuations. Measurements collected between the third quarter and
 fourth quarter 2024 monitoring events exhibited an overall decrease in elevation, which is likely
 due to seasonal groundwater fluctuations.
- Dissolved phase benzene concentrations above NMWQCC standards persist in the central portion
 of the Site in the area of monitoring wells RW-7R, and MW-8R. Southeast of this area, monitoring
 wells MW-7R and MW-12 also exhibited benzene concentrations above the NMWQCC standards.

6. Recommendations

Based on evaluation of third and fourth quarter 2024 and historical Site observations and monitoring results, the following recommendations have been developed for future activities:

- Continue quarterly groundwater monitoring and sampling at the monitoring well locations illustrated on Figure 2.
- Evaluation of alternative remediation options to address remaining groundwater impacts present at the Site.

Tables

TABLE 1 2ND HALF 2024 SUMMARY OF GROUNDWATER ELEVATION DATA APEX COMPRESSOR STATION

ΙFΔ	COUNTY,	NFW	MEXICO
	0001111,	14-11	MILAIOO

Location Identification	Date	Depth to Groundwater (feet)	Depth to Product (feet)	Free Phase Hydrocarbon Thickness (feet)	Total Depth (feet)	TOC Elevation (feet amsl)	Groundwater Elevation (*) (feet amsl)	Change in Groundwater Elevation Since Previous Event(1) (feet)
MW-1R	9/27/24	76.98			89.30	3758.34	3681.36	NA
MW-1R	12/17/24	77.15			89.30	3758.34	3681.19	-0.17
MW-6R	9/27/24	76.92			90.22	3757.86	3680.94	NA
MW-6R	12/17/24	77.05			90.22	3757.86	3680.81	-0.13
MW-7R	9/27/24	77.38			90.21	3757.76	3680.38	NA
MW-7R	12/17/24	77.60			90.21	3757.76	3680.16	-0.22
RW-7R	9/27/24	77.17			90.31	3758.12	3680.95	NA
RW-7R	12/17/24	77.36			90.31	3758.12	3680.76	-0.19
MW-8R	9/27/24	77.39			90.36	3758.07	3680.68	NA
MW-8R	12/17/24	77.57			90.36	3758.07	3680.50	-0.18
MW-11	9/27/24	77.37			90.29	3757.81	3680.44	NA
MW-11	12/17/24	77.35			90.29	3757.81	3680.46	0.02
MW-12	9/27/24	77.94			87.07	3758.04	3680.10	NA
MW-12	12/17/24	78.14			87.07	3758.04	3679.90	-0.20
MW-13	9/27/24	76.67			89.92	3757.79	3681.12	NA
MW-13	12/17/24	76.82			89.92	3757.79	3680.97	-0.15
MW-BR	9/27/24	76.98			86.81	3757.39	3680.41	NA
MW-BR	12/17/24	77.18			86.81	3757.39	3680.21	-0.20
MW-DR	9/27/24	76.89			90.23	3757.84	3680.95	NA
MW-DR	12/17/24	77.05			90.23	3757.84	3680.79	-0.16
				Averag	e change in groun	dwater elevation (9/27/2	2024 to 12/17/2024)	-0.16

Notes:

1- Changes in groundwater elevation calculated by subtracting the measurement collected during the previous monitoring event from the measurement collected during amsl = feet above mean sea level

TOC = top of casing

Groundwater elevation = (TOC Elevation - Measured Depth to Water)

* Groundwater elevation was corrected for product thickness using the following calculation, when applicable:

Groundwater elevation = (TOC Elevation - Measured Depth to Water) + (LNAPL Thickness in Well * LNAPL Relative Density)

LNAPL relative density is assumed to be approximately 0.75

NM = Not Meast NC = Not Calculated

TABLE 2 2ND HALF 2024

SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER APEX COMPRESSOR STATION

ΙFΔ	COUNTY,	NFW	MEXICO
	COUNTY,	IALA	MILAICO

LEA GOONTT, NEW MEXICO							
Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments	
NMWQCC Groundwater Standards (mg/L)		0.010	1.00	0.70	0.62		
MW-1R	9/27/24	<0.00100	<0.00100	<0.00100	0.000227 J		
MW-1R	12/17/24	<0.00100	<0.00100	<0.00100	0.00053 J		
MW-6R	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300	Collect Duplicate	
MW-6R (Duplicate)	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300	·	
MW-6R	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300		
MW-7R	9/27/24	0.012	<0.00100	0.000176 J	<0.00300		
MW-7R	12/17/24	0.0125	<0.00100	0.0004 J	<0.00300		
RW-7R	9/27/24	0.0261	<0.00100	0.00261	<0.00300		
RW-7R	12/17/24	0.0117	<0.00100	0.00161	<0.00300		
MW-8R	9/27/24	0.119 Q	<0.00100	0.00667	0.00112 J		
MW-8R	12/17/24	0.0185	<0.00100	0.00085 J	<0.00300	Collect Duplicate	
MW-8R (Duplicate)	12/17/24	0.0467	<0.00100	0.00356	<0.00300	,	
MW-11	9/27/24	0.000535 J	<0.00100	<0.00100	<0.00300		
MW-11	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300		
MW-12	9/27/24	0.0104	<0.00100	<0.00100	<0.00300		
MW-12	12/17/24	0.0425	<0.00100	<0.00100	<0.00300		
MW-13	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300		
MW-13	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300		
MW-BR	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300		
MW-BR	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300		
MW-DR	9/27/24	0.00138	<0.00100	0.000336 J	<0.00300		
MW-DR	12/17/24	0.0001 J	<0.00100	<0.00100	<0.00300		
Trip Blank	9/27/24		No	Vials Provided			
Trip Blank	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300		

Notes:

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

LNAPL = Light Non-Aqueous Phase Liquid

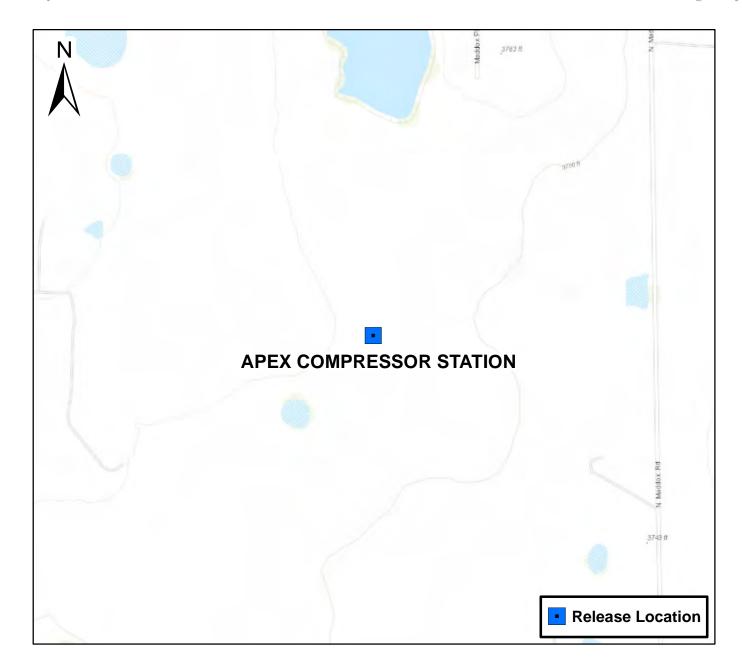
B = A qualifier indicating an analyte was detected in both the sample and the associated Method Blank (MB)

J = A qualifier indicating the identification of the analyte is acceptable; the reported value is an estimate.

NS = Not Sampled

NA = Not Analyzed

mg/L = milligrams per liter





Site Location Map Apex Compressor Station NENW S36 T18S R36E

Lea County, New Mexico

Figure 1

1,000

2,000 Feet



Drawn By: JKC Date: 8/30/2022

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DRAWN BY: Released to Imaging: 6/26/2025 8:56:36 AM

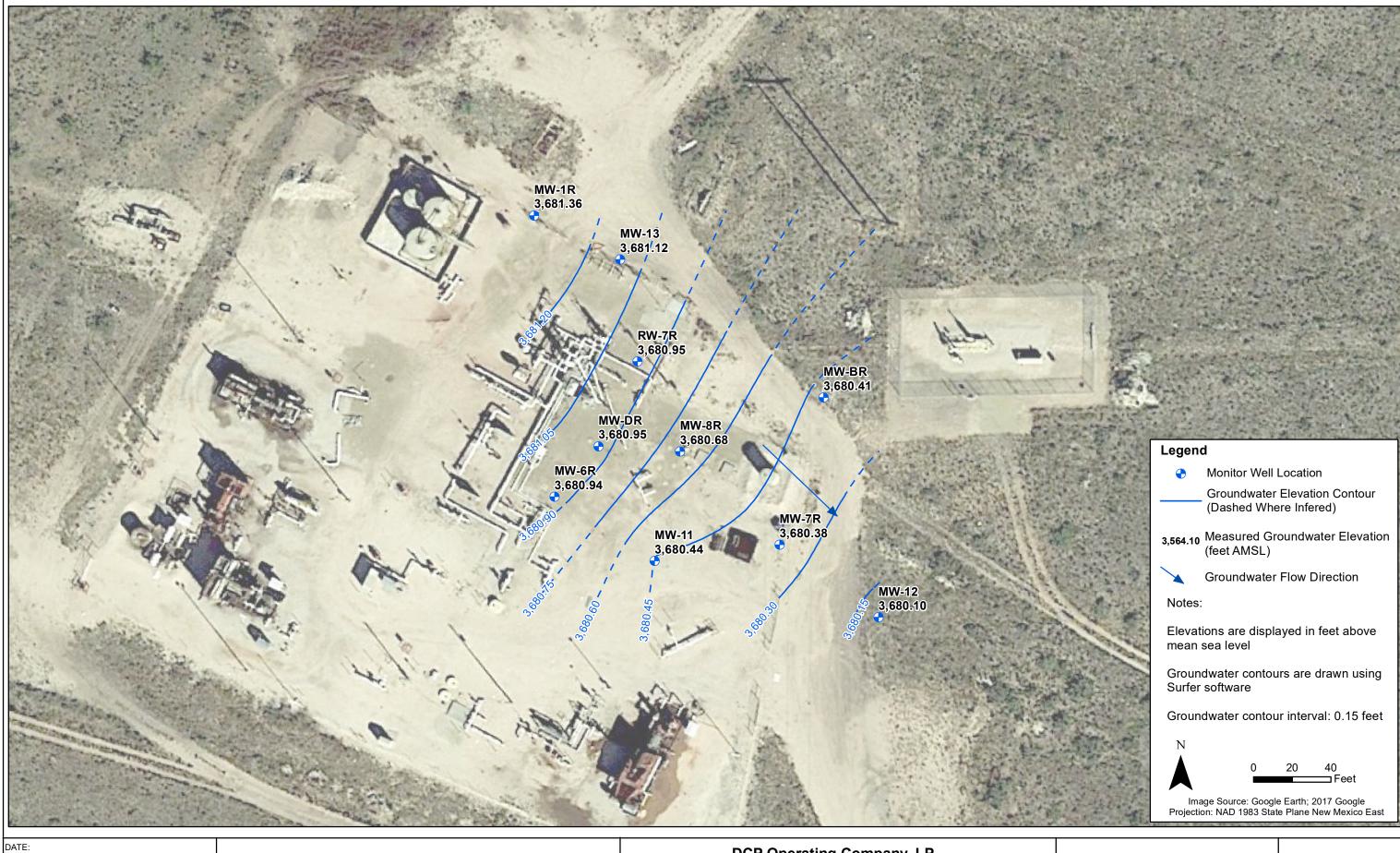
DESIGNED BY:

TASMAN
Tasman, Inc.
6855 W. 119th Ave
Broomfield, CO 80020

DCP Operating Company, LP Apex Compressor Station UL"C", Sec. 36, T18S, R36E Lea County, New Mexico

Site Overview

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DESIGNED BY:

DRAWN BY:

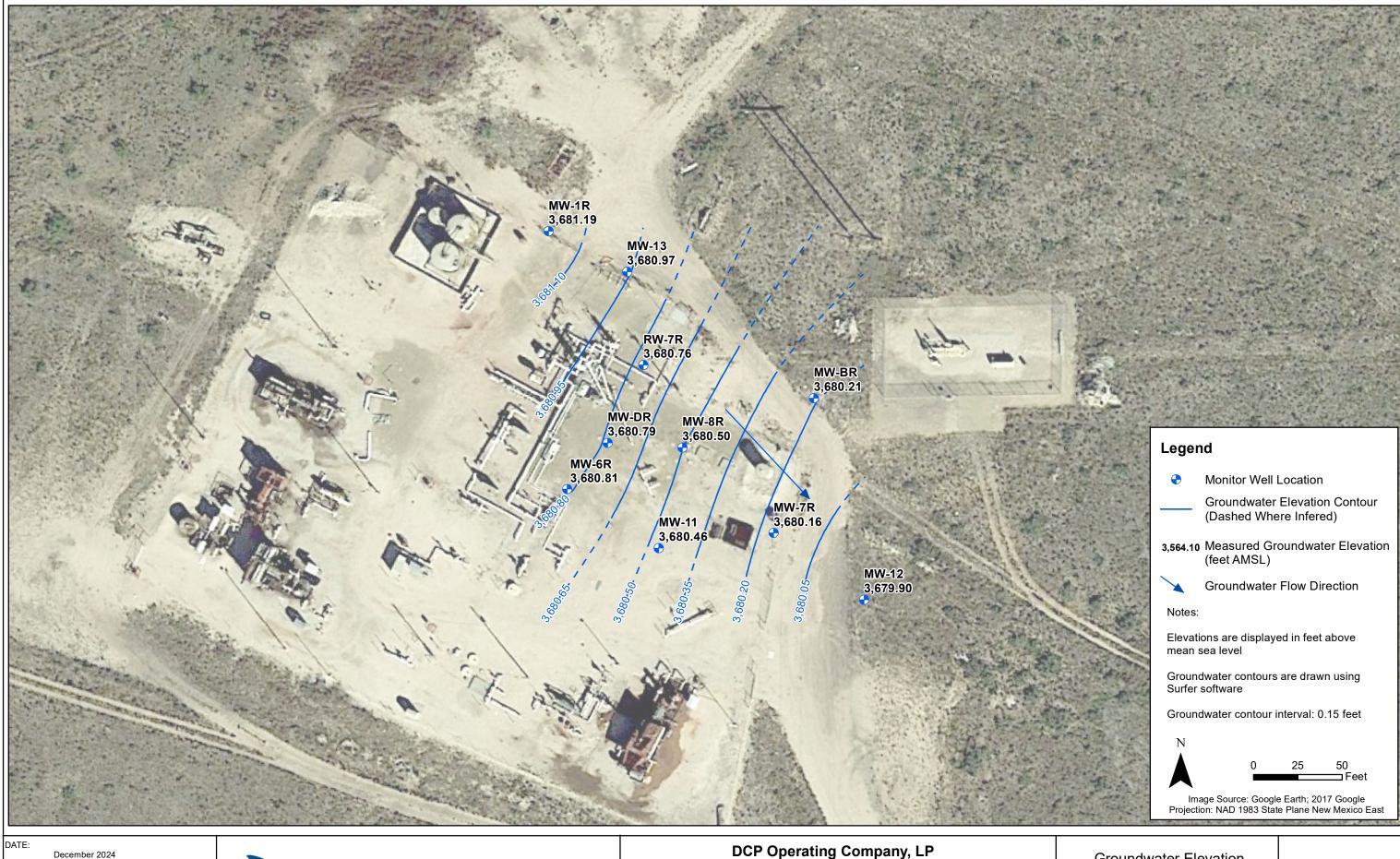


DCP Operating Company, LP Apex Compressor Station

UL"C", Sec. 36, T18S, R36E Lea County, New Mexico

Groundwater Elevation Contour Map (September 27, 2024)

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December 2024 DESIGNED BY: Released to Imaging: 6/26/2025 8:56:36 AM

DRAWN BY:



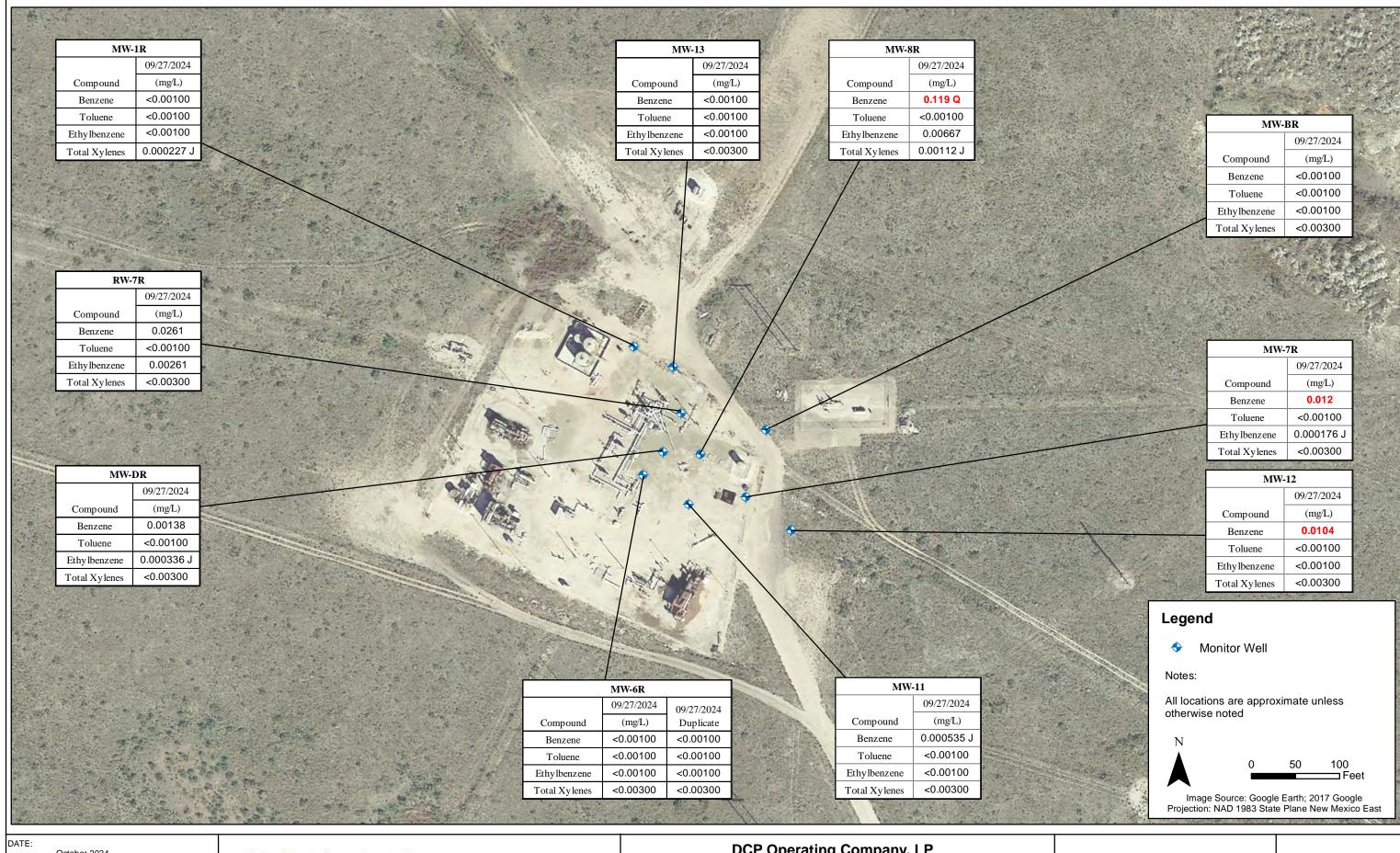
Apex Compressor Station

UL"C", Sec. 36, T18S, R36E Lea County, New Mexico

Groundwater Elevation Contour Map (December 17, 2024)

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October 2024

DESIGNED BY:
J. Watts

DRAWN BY:
K. Stark

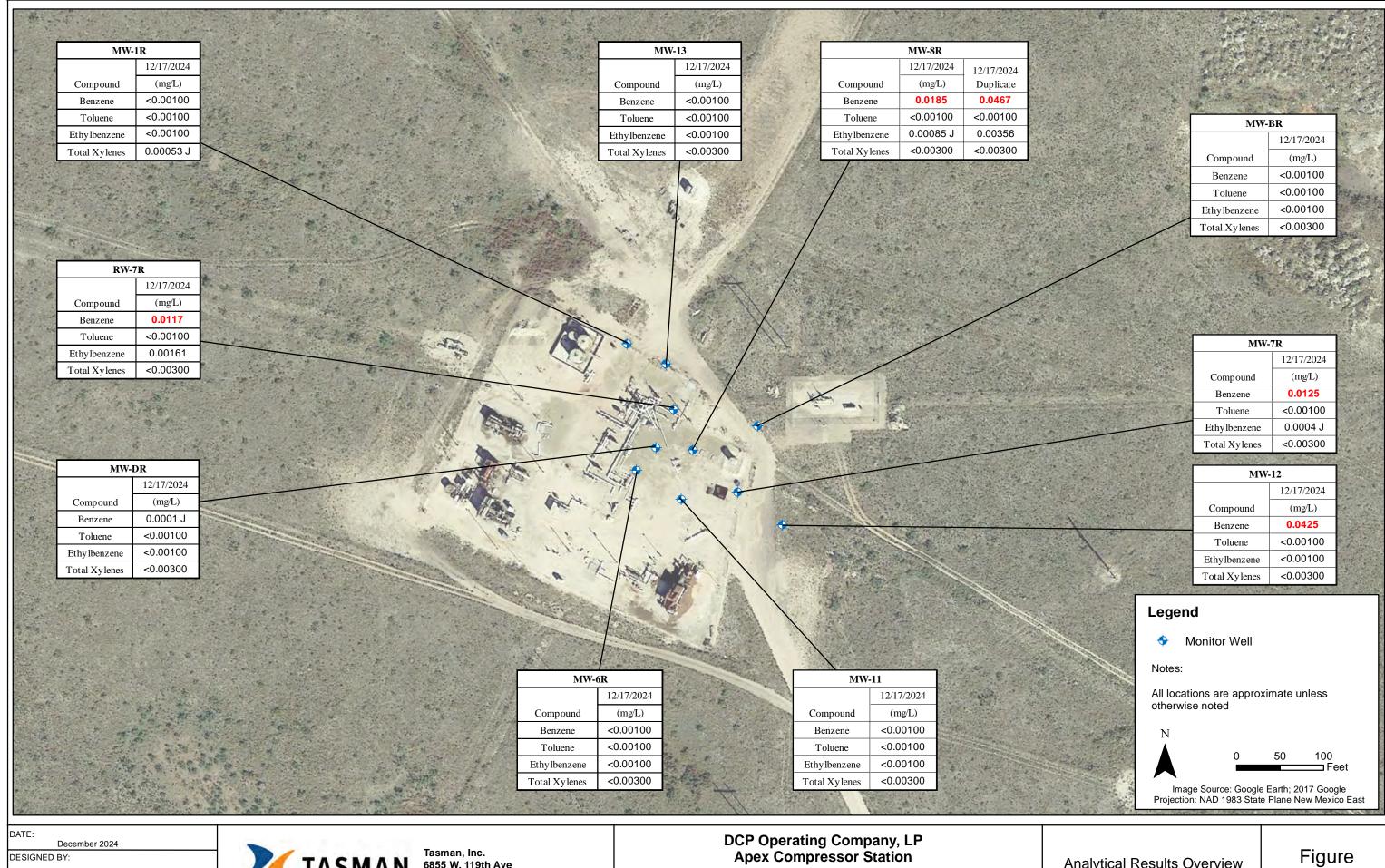
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Tasman, Inc. 6855 W. 119th Ave Broomfield, CO 80020 DCP Operating Company, LP Apex Compressor Station

UL "C", Sec. 36, T18S, R36E Lea County, New Mexico Analytical Results Overview (September 27, 2024)

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UL "C", Sec. 36, T18S, R36E

Lea County, New Mexico

Analytical Results Overview

(December 17, 2024)

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Appendix A

NMOCD & NMOSE Notifications

10. L-15674

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL A WELL WITH NO WATER RIGHT



(check applicable boxes):

	For fees, see State Engine	er website: https://www.ose.nm.gov/
Purpose:	Pollution Control And/Or Recovery	☐ Ground Source Heat Pump
Exploratory Well*(Pump test)	Construction Site/Pu Works Dewatering	olic Other(Describe):
Monitoring Well	☐ Mine Dewatering	
A separate permit will be required to app	bly water to beneficial use regardles	is if use is consumptive or nonconsumptive
*New Mexico Environment Department-	Drinking Water Bureau (NMED-DW	B) will be notified if a proposed exploratory well is used for public water supply.
Check here if the borehole is a	nything other than vertifical (d	irectional boring or angle boring) and include a schematic of your desig
■ Temporary Request - Request	ed Start Date: 9/9/2024	Requested End Date:
Plugging Plan of Operations Subn	nitted? Yes No	
Note: if there is known artesian condition existing well at that location. If this information is the second of th		of content at the drilling location, include the borehole log or a well log from an ex and attach form WD-09 to this form.
Name:		Name:
DCP Midstream, LP		Tasman, Inc.
Contact or Agent: Daniel Dick	check here if Agent.	Contact or Agent: check here if Agent Kyle Norman
Mailing Address: 6900 E Layton Avenue - Suite 900		Mailing Address: 2620 W Marland Blvd
City: Denver		City: Hobbs
State: CO	Zip Code: 80237	State: Zip Code: 88240
Phone: Phone (Work): (303) 638-3726	☐ Home ☐ Cell	Phone: ☐ Home ☐ Cell Phone (Work): (575) 318-5017
E-mail (optional):		E-mail (optional):

DOE ON AUG 12 2024 #40:01

FOR OSE INTERNAL USE	Application	on for Permit, Form WR-07, Rev 07/10/2024
File No.: L- 15764	Tm. No. 765663	Receipt No.: 2-47187
Trans Description (optional):	ON	
Sub-Basin:	PCW/LOG D	ue Date: 8 - 28 - 2025
		Page 1 of 3

2. WELL(S) Describe the well(s) applicable to this application.

(Lat/Long - WGS84).		The state of the s	State Plane (NAD 83), UTM (NAD 83), gustomers, provide a PLSS location in		-
☐ NM State Plane (NAD83) ☐ NM West Zone ☐ NM East Zone ☐ NM Central Zone		JTM (NAD83) (Mete]Zone 12N]Zone 13N	Ers) ■ Lat/Long (WC 1/10 th of second)	GS84) (to the	nearest
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	-Public Land Survey System (PLSS) (QQQSection, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name	Well Depth in feet	Casing Diameter (OD)
L-15744 Pod1 MW-1R	-103.308693	32.70889	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
L-15764 Pad 2 MW-6R	-103.308702	32.708507	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
L-15764 POQ3 MW-7R	-103.308293	32.708423	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
L-15764 Pod4 MW-BR	-103.308242	32.708647	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
L-15764 Pods MW-DR	-103.308628	32.708573	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
NOTE: If more well location Additional well description		ped, complete form Yes ☐ No	n WR-08 (Attachment 1 – POD Descri If yes, how many5	ptions)	
Other description relating we	ll to common landmark	s, streets, or other			
Well is on land owned by: Kir	nder Morgan property (formerly El Paso).			
Well Information: NOTE: If	casings telescope or	involve nested ca	sing, please provide diagram. Attac	hed?∐ Yes	■ No
Approximate depth to water	(feet): 70				
Driller Name: HCI Drilling			Oriller License Number: WD-1731		

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

DCP Midstream is proposing to install ten (10) groundwater monitoring wells. Monitoring wells already existing at the site no longer exhibit groundwater due to decreasing groundwater elevation. Monitoring wells will be constructed with 2-inch PVC casing, and installed to approximately 85-feet to 90-feet below ground surface (bgs). Area groundwater was previously observed at approximately 70-feet bgs.

Monitoring wells will remain in place until constituents of concern are demonstrated to be below applicable state regulating criteria and a no further action (NFA) determination has been approved for the site.

OCE DITAUG 12 2024 №0:02

FOR OSE INTERNAL USE	Application for Permit, Form WR-07 Version 07/10/2024
File No : L - 15744	Trn No. 705003
	Page 2 of 3





4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory*:	Pollution Control and/or Recovery:	Construction	Mine De-Watering:
Is proposed	☐ Include a plan for pollution	De-Watering:	☐ Include a plan for pollution
vell a future	control/recovery, that includes the	☐ Include a description of the	control/recovery, that includes the following:
public water	following:	proposed dewatering	A description of the need for mine
upply well?	A description of the need for the pollution control or recovery operation.	operation, The estimated duration of	dewatering. The estimated maximum period of time
Yes INO	☐ The estimated maximum period of	the operation,	for completion of the operation.
f Yes, an	time for completion of the operation.	☐ The maximum amount of	☐ The source(s) of the water to be diverted
pplication must	☐ The annual diversion amount.	water to be diverted,	☐The geohydrologic characteristics of the
e filed with	☐ The annual consumptive use	A description of the need	aquifer(s).
MED-DWB,	amount. ☐ The maximum amount of water to be	for the dewatering operation, and,	The maximum amount of water to be diverted per annum.
concurrently.	diverted and injected for the duration of	A description of how the	The maximum amount of water to be
Include a	the operation.	diverted water will be disposed	diverted for the duration of the operation.
escription of	☐ The method and place of discharge.	of.	☐The quality of the water.
ny proposed	☐ The method of measurement of	Ground Source Heat Pump:	The method of measurement of water
ump test, if	water produced and discharged.	☐ Include a description of the	diverted.
pplicable.	☐ The source of water to be injected. ☐ The method of measurement of	geothermal heat exchange project,	☐The recharge of water to the aquifer. ☐Description of the estimated area of
Monitoring*:	water injected.	☐ The number of boreholes	hydrologic effect of the project.
-67	☐ The characteristics of the aquifer.	for the completed project and	☐The method and place of discharge.
Include the	☐ The method of determining the	required depths.	☐An estimation of the effects on surface
reason for	resulting annual consumptive use of	☐ The time frame for	water rights and underground water rights
the monitoring	water and depletion from any related	constructing the geothermal	from the mine dewatering project.
well, and,	stream system. Proof of any permit required from the	heat exchange project, and, The duration of the project.	A description of the methods employed to estimate effects on surface water rights and
The	New Mexico Environment Department.	Preliminary surveys, design	underground water rights.
duration	☐ An access agreement if the	data, and additional	☐Information on existing wells, rivers,
of the planned	applicant is not the owner of the land on	information shall be included to	springs, and wetlands within the area of
monitoring.	which the pollution plume control or	provide all essential facts	hydrologic effect.
monitoring.	recovery well is to be located.	relating to the request.	
	D	NMED, then you must also submit	the NMED Work Plan)
	A	ACKNOWLEDGEMENT	the NMED Work Plan)
I, We (name of a	applicant(s)), Daniel Dick	Print Name(s)	the NMED Work Plan)
, We (name of a	A	Print Name(s)	the NMED Work Plan)
l, We (name of a	applicant(s)), Daniel Dick regoing statements are true to the best of	Print Name(s)	
, We (name of a	regoing statements are true to the best of our	Print Name(s) (my,our) knowledge and belief.	
, We (name of a	regoing statements are true to the best of our	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER	
, We (name of a	regoing statements are true to the best of our	Print Name(s) (my,our) knowledge and belief. Applicant Signature	
, We (name of a	regoing statements are true to the best of our	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is:	
Applicant Signate	regoing statements are true to the best of the detriment of any others.	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not continued.]	denied ontrary to the conservation of water in New
Applicant Signate	regoing statements are true to the best of approved approved approved at exercised to the detriment of any others rimental to the public welfare and further su	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of	denied ontrary to the conservation of water in New
Applicant Signation	regoing statements are true to the best of approved approved approved at exercised to the detriment of any others rimental to the public welfare and further su	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of	denied ontrary to the conservation of water in New fapproval.
Applicant Signation	applicant(s)), Daniel Dick regoing statements are true to the best of approved approved of exercised to the detriment of any others rimental to the public welfare and further su	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of	denied ontrary to the conservation of water in New
Applicant Signate provided it is not Mexico nor detri	regoing statements are true to the best of approved by the exercised to the detriment of any others rimental to the public welfare and further stated and seal this 28th day of Au	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of	denied ontrary to the conservation of water in New fapproval.
Applicant Signature provided it is not Mexico nor detribute.	regoing statements are true to the best of approved approved approved at exercised to the detriment of any others rimental to the public welfare and further su	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of	denied ontrary to the conservation of water in New fapproval.
Applicant Signature provided it is not Mexico nor detribute.	regoing statements are true to the best of approved by the exercised to the detriment of any others rimental to the public welfare and further stated and seal this 28th day of Au	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of the a	denied ontrary to the conservation of water in New fapproval.
Applicant Signate provided it is not Mexico nor detrivitness my hand	regoing statements are true to the best of approved by the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any other such and seal this 28th day of Au other the exercised to the detriment of any other such and seal this 28th day of Au other the exercised to the detriment of any other such and seal this 28th day of Au other the exercised to the exercised to the detriment of any other such and the exercised to the exer	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of the a	denied ontrary to the conservation of water in New fapproval.
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provided it is not Mexico nor detriviness my hand Elizabe By: Signature	regoing statements are true to the best of approved by the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Auchthard Au	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved based in the state of the stat	denied ontrary to the conservation of water in New fapproval.
provided it is not Mexico nor detrivitiess my hand Elizabe Signature Signature Title: Water	regoing statements are true to the best of approved by the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Au other the exercised to the detriment of any other such and seal this 28th day of Au other the exercised to the detriment of any other such and seal this 28th day of Au other the exercised to the detriment of any other such and seal this 28th day of Au other the exercised to the exercised to the detriment of any other such and the exercised to the exer	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved based in the state of the stat	denied ontrary to the conservation of water in New fapproval.
provided it is not Mexico nor detrivitness my hand	regoing statements are true to the best of approved by the exercised to the detriment of any others rimental to the public welfare and further such and seal this 28th day of Auchthard Au	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved based in the state of the stat	denied ontrary to the conservation of water in New fapproval.
provided it is not Mexico nor detrivitiess my hand Elizabe Signature Fitle: Water	regoing statements are true to the best of paper and seal this 28th day of Author Anderson, P.E. Resources Manager I	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of the a	denied ontrary to the conservation of water in New fapproval.
affirm that the formal affirmation affirm that the formal affirmation affir	regoing statements are true to the best of paper and seal this 28th day of Author Anderson, P.E. Resources Manager I	Print Name(s) (my,our) knowledge and belief. Applicant Signature OF THE STATE ENGINEER This application is: partially approved [having existing rights, and is not cubject to the attached conditions of the a	denied ontrary to the conservation of water in New f approval. for the State Engineer, Parekh







ATTACHMENT 1 POINT OF DIVERSION DESCRIPTIONS

This Attachment is to be completed if more than one (1) point of diversion is described on an Application or Declaration.

	Point of Diversion Point of Diversi	5-51 31.44	 b. Information on Attachment(s) Number of points of diversion involved Total number of pages attached to 	lved in the applic	
☐ Surface Point of D	iversion	OR • W	ell		
Name of ditch	, acequia, or sprir	ng:			
Stream or wat	er course:				
Tributary of:					
c. Location (Required Required: Move to/New		rdinate(s) must b	e either New Mexico State Plane (NAD 83), UTM (N	AD 83), <u>or</u> Lat/Lon	g (WGS84)
NM State Plane (NAD83) (feet) NM West Zone NM Central Zone NM East Zone	UTM (NAD83) (meters) Zone 13N Zone 12N Zone 12N	Lat/ Long– (WGS84) 1/10 th of second	OTHER (allowable only for move-from descriptions see application form for format) PLSS (quarters, section, township, range) Hydrographic Survey, Map & Tract Lot, Block & Subdivision Grant	Well Depth (in feet) *Required on new wells	Casing outside diameter (in inches) *Required on new wells
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		
POD Number: L-15764 RW-7R Pod 6	-103.308525	32.708690	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		
RW-8R L-15744 Pad7	-103.308468	32.708574	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		
POD Number: L-15704 V MW-10 Pod 8	-103.30852	32.708428	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
POD Number: MW-11 L-15764	X or Longitude -103.308147	Y or Latitude 32.708384	Other Location Description: NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
POD Number: 144	X or Longitude	Y or Latitude	Other Location Description:		
MW-12 L-18104 Pod 10	-103.308574	32.708854	NE 1/4 NW 1/4, Sec. 36, T18S, R36E	85 - 90 ft.	2 inches
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		
POD Number:	X or Longitude	Y or Latitude	Other Location Description:		

FOD	OCE	INTERNAL	LICE
FUR	USE	INTERNAL	USE

Form WR-08 Version 07/16/2024 POD DESCRIPTIONS - ATTACHMENT 1

File Number: L-15764	Trn Number: 765063
Trans Description (optional): MDN	

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 08/12/2024 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 28 day of Aug A.D., 2024

Elizabeth K. Anderson, P.E. , State Engineer

KASHYAP PAREKH

Trn Desc: D 15764 POD1-10

File Number: L 15764

Trn Number: 765663

page: 4

Elizabeth K. Anderson, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 765663 File Nbr: L 15764

Aug. 28, 2024

DANIEL DICK
DCP MIDSTREAM, LP
6900 E LAYTON, SUITE 900
DENVER, CO 80237

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- * If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- * The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

en Clard

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

Vanessa Clements (575)622-6521

Enclosure

explore



Elizabeth K. Anderson, P.E. State Engineer





Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 765663 File Nbr: L 15764

Aug. 28, 2024

KYLE NORMAN TASMAN, INC. 2620 W MARLAND BLVD. HOBBS, NM 88240

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
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- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

neu Cenul Vanessa Clements (575) 622-6521

Enclosure

explore

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 384428

Q	UESTIONS	
Operator: DCP OPERATING COMPANY, LP		OGRID: 36785
2331 Citywest Blvd Houston, TX 77042		Action Number: 384428
,		Action Type: [NOTIFY] Notification Of Sampling (C-141N)
QUESTIONS		
Prerequisites		
Incident ID (n#)	nAUTOfCS000131	
Incident Name	NAUTOFCS000131 AP	EX COMPRESSOR STATION @ 0
Incident Type	Release Other	
Incident Status	Initial C-141 Approved	ı
Incident Facility	[fCS0000000091] DU	KE APEX CS
Location of Release Source		
	1	
Site Name	APEX COMPRESSOR	STATION
Date Release Discovered	03/30/1999	
Surface Owner	Private	
Compling Event Constal Information		
Sampling Event General Information Please answer all the questions in this group.		
What is the sampling surface area in square feet	20,800	
What is the estimated number of samples that will be gathered	10	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/20/2024	
Time sampling will commence	08:00 AM	
Warning: Notification can not be less than two business days prior to conducting final sampling	ng.	
Please provide any information necessary for observers to contact samplers	Groundwater abateme	nt per 19.15.30.14B NMAC
Please provide any information necessary for navigation to sampling site	Kyle Norman - 575 31	8 5017

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 384428

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	384428
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/17/2024

Appendix B

Well Records & Logs



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

- 1	OSE POD NO. (,		WELL TAG ID NO.		OSE FILE NO(S L-15674).			
NO	POD 1 MW-	1R								
GENERAL AND WELL LOCATION	WELL OWNER DCP Midstre					PHONE (OPTIO	nal)			
ğ						CITY		STATE		ZIP
1	WELL OWNER		ADDRESS 1e - Suite 900			Denver		CO	80237	
WE	OJOO LI Emye									
N N	WELL			grees minutes secon 70889		* ACCURACY	REQUIRED: ONE TENT	H OF A SE	COND	
AL.	LOCATION	<u> </u>	ITUDE		N W		UIRED: WGS 84			
NER	(FROM GPS)	LON	GITUDE	.308693					ADIT	
1. GE	DESCRIPTION	N RELATING	G WELL LOCATION TO	STREET ADDRESS AND COMMON LANDM	IARKS – PLS	SS (SECTION, TOV	VNSHJIP, RANGE) WHE	KE AVAII	LABLE	
			The or LIGHTON	DOLLI ED			NAME OF WELL DRI	LLING CO	MPANY	
	LICENSE NO. WD-17	⁷ 31	NAME OF LICENSED I	Kenny Cooper		i		HCI Drill		
	DRILLING STA		DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HO	LE DEPTH (FT)	DEPTH WATER FIRS	T ENCOU	NTERED (FT)	
	09/09/2		09/09/2024	90		90				
	COMPLETED	WELL IS:	ARTESIAN *add Centralizer info bel	DRY HOLE F SHALLOW (UNC	ONFINED)		WATER LEVEL PLETED WELL	D	ATE STATIC	MEASURED
ION	DRILLING FL	up.	Centralizer into bei	MUD ADDITIVES – SPI	ECIFY:					
MAT	DRILLING ME	CHECK HERE IF PITLESS ADAPTER IS INSTALLED								
CASING INFORMATION				CASING MATERIAL AND/OR	T		CASING	CAED	NG WALL	SLOT
Z	BOILD HOBE		BORE HOLE DIAM	GRADE		ASING NECTION	INSIDE DIAM.		THICKNESS	
SIN	FROM	10	(inches)	(include each casing string, and note sections of screen)		TYPE pling diameter)	(inches) (inches)		nches)	(inches)
Š	0	60	6	PVC	(uuu sou)	FJ	2	S	ch 40	
જુ છ	60	90	6	PVC		FJ	2	s	ch 40	.010
2. DRILLING										
)RII										
2. 1					<u> </u>					
					ļ			 		
										-
					 					
					 	AL ALCOHOL		 		1
	<u> </u>	· · · · · · · · · · · · · · · · · · ·		LIST ANNULAR SEAL MATERIAL A	ND GRAVI	EL PACK SIZE-				DD CE
,	DEPTH (feet bgl)	BORE HOLE	RANGE BY INTE	RVAL		AMOUNT (cubic feet)		METHO PLACE	
IAI	FROM	ТО	DIAM. (inches)	*(if using Centralizers for Artesian wells Concrete	s- indicate tl	ne spacing below	5 bags - 60#		Mixed/l	Poured
TE	0 2	58	6	Bentonite Slu	irry		15 cu ft		Poured/I	
MA.	58	90	6	Sand - 8/16			8 bags - 50#		Poured/I	remmie
LAR	30	7 0								
N										
3. ANNULAR MATERIAL		<u> </u>				······································				
"										
EO!	R OSE INTER	NAL LISE				WR-2	20 WELL RECORD	& LOG	Version 09/	(22/2022)

POD NO.

TRN NO.

WELL TAG ID NO.

PAGE 1 OF 2

FILE NO.

	DEPTH (f	eet bgl)	WATER BEARING?	ESTIMATED YIELD FOR WATER-						
	FROM	TO	(feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONE (attach supplemental sheets to fully describe all units)	(YES / NO)	BEARING ZONES (gpm)				
	0	5	5	Caliche	Y N					
	5	90	85	Sand	Y N					
Ī				Y N						
Ì					Y N					
					Y N					
,,					Y N					
VEL					Y N					
OF.					Y N					
90					Y N					
ICT					Y N					
907					Y N					
EO		,			Y N					
ROC					Y N					
4. HYDROGEOLOGIC LOG OF WELL				Y N						
4.					Y N					
					Y N					
					Y N					
					Y N					
					Y N					
					Y N					
					Y N					
	METHOD U	SED TO E	STIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED					
	PUM	P 🗆	AIR LIFT	BAILER OTHER – SPECIFY:	WELL YIELD (gpm):					
NO	WELL TES	T TEST STAF	RESULTS - ATTA	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, IN ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PERI	METHOD, OD.				
TEST; RIG SUPERVISION	MISCELLA	NEOUS IN	FORMATION:							
PER										
ns s										
; RI										
EST	PRINT NAM	ME(S) OF D	ORILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	ISTRUCTION OTHER T	HAN LICENSEE:				
5.7		, ,								
	THE UNDE	RSIGNED	HEREBY CERTIF	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEI	LIEF, THE FOREGOING	IS A TRUE AND				
SIGNATURE	CORRECT	RECORD (OF THE ABOVE D	ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL 0 DAYS AFTER COMPLETION OF WELL DRILLING:	RECORD WITH THE ST	TATE ENGINEER				
SIGN				Kenny Cooper	09/20/2024					
ڼ		SIGNA	TURE OF DRILLE	R / PRINT SIGNEE NAME	DATE					
	DOMESTICAL OF DIRECTION OF THE PROPERTY OF THE									

FOR OSE INTERNAL USE			WR-20 WELL RECORD & LOG (Ver	sion 09/22/2022)
FILE NO.	POD NO.		TRN NO.	
LOCATION		WELL	TAG ID NO.	PAGE 2 OF 2



	·····			······································	· · · · · · · · · · · · · · · · · · ·						
h-gar	OSE POD NO	•	.)		WELL TAG ID NO.		OSE FILE NO	(S).			
Õ	POD 4 M	w-BK					L-15674				
ΆΤ	WELL OWN						PHONE (OPT	IONAL)			
ŏ	DCP Mids	stream, LP									
	WELL OWN						CITY		STATE		ZIP
¥.	6900 E La	yton Aven	ue - Suite 900				Denver		CO	80237	
è	III CI A		DE	GREES	MINUTES SEC	ONDS			··········	- **-	
[V]	WELL LOCATIO	INI		.708647		N	* ACCURAC	Y REQUIRED: ONE TEN	TH OF A	SECOND	
RA]	(FROM GI	PS)	FITUDE -10	3.308.242			* DATUM RE	QUIRED: WGS 84			
GENERAL AND WELL LOCATION		LO	NGITUDE				<u> </u>	·			
3	DESCRIPTI	ON RELATIN	G WELL LOCATION TO	STREET ADD	RESS AND COMMON LAND	MARKS PLS	S (SECTION, TO	OWNSHJIP, RANGE) WH	ERE AV	AILABLE	
-											
	LICENSE NO)	NAME OF LICENSED	DRILLER				NAME OF WELL DR	II I ING (COMPANY	
	WD-				Kenny Cooper			1	HCI Dr		
	DRILLING S	TARTED	DRILLING ENDED	DEPTH OF CO	OMPLETED WELL (FT)	BORE HOI	LE DEPTH (FT)	DEPTH WATER FIRE	CT ENCO	I INITEDED (ET)	
	09/09/		09/09/2024	DEFIN OF CC	90	BOKE HO	90	DEFIN WATER FIR	SI ENCO	JUNIERED (FI)	
			<u> </u>			.1	OT A TIC	WATER LEVEL			
_	COMPLETE	D WELL IS:	ARTESIAN *add		LE F SHALLOW (UN	CONFINED)	IN COM	PLETED WELL		DATE STATIC	MEASURED
<u>0</u>			Centralizer info be				(FT)				
CASING INFORMATION	DRILLING FLUID: AIR MUD ADDITIVES – SPECIFY: DRILLING METHOD: ROTARY HAMMER CARLETOOL OTHER – SPECIFY: CHECK HERE IF PITLESS ADAPTER IS										
)RN	DRILLING METHOD: ROTARY HAMMER CABLE TOOL OTHER - SPECIFY:							INSTAL	LED	· PITLESS ADAI	TEK 15
NF	DEPTH (feet bgl) BORE HOLE			CASING	MATERIAL AND/OR		CDIC	CASING	CAS	ING WALL	GI 071
ĘC I	FROM TO DIAM			GRADE		ASING NECTION	INSIDE DIAM.	1 -	ICKNESS	SLOT SIZE	
SI			(inches)	(include each casing string, and note sections of screen)		TYPE (add coupling diameter)		(inches)	((inches)	(inches)
C Z	0	60	6	PVC FJ			2		sch 40		
DRILLING &	60	90	6	PVC FJ		FJ	2		sch 40	.010	
TL											
E											
2. L											
											
									-		
			-								
		<u> </u>									
		46 1		LIST ANNI	JLAR SEAL MATERIAL A	ND GRAVEI	PACK SIZE-	<u> </u>			L
اد	DEPTH	(feet bgl)	BORE HOLE		RANGE BY INTE			AMOUNT		METHO	
<u> </u>	FROM	TO	DIAM. (inches)	*(if using Cer	ntralizers for Artesian well	s- indicate the	spacing below)	<u> </u>		PLACEM	
囯	0	2	6		Concrete			5 bags - 60#		Mixed/Po	
MA	2	58	6		Bentonite Slu	<u> </u>		15 cu ft		Poured/Tre	
AR	58	90	6		Sand - 8/16			8 bags - 50#		Poured/Tre	emmie
ğ											
ANNULAR MATERIAL											
3.					~~·					···	
FOR											

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	DEPTH (1		THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES	WATER BEARING?	ESTIMATED YIELD FOR WATER- BEARING
-	FROM	TO	(feet)	(attach supplemental sheets to fully describe all units)	(YES / NO)	ZONES (gpm)
F	0	5	5	Caliche	Y N	
-	5	90	85	Sand	Y N	
-			1		Y N	
-					Y N	
-					Y N	
					Y N	
4. HYDROGEOLOGIC LOG OF WELL			+		Y N	
FW		 			Y N	
0.5					Y N	
07.3					Y N	
150					Y N	
700					Y N	
150		-			Y N	
YDR					Y N	
4. H		1			Y N	
					Y N	
					Y N	
					Y N	
					Y N	
		 			Y N	
		+			Y N	
	METHOD	USED TO I	STIMATE VIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED	
					WELL YIELD (gpm):	
	PUM					
NO	WELL TE	ST TES	T RESULTS - ATT RT TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, IN: ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PERI	METHOD, OD.
TEST; RIG SUPERVISION	MISCELLA	ANEOUS II	NFORMATION:			
PER						
SU						
RIG						
EST;	DDINT NA	ME(S) OF	DDILL DIG SLIPEI	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CO	NSTRUCTION OTHER T	HAN LICENSEE:
5. TI	FMININA	WIE(3) OF	DALL IGO SOI LI	(ATION(O) TIME THE TIME TO THE		
TURE	CORRECT	RECORD	OF THE ABOVE I	FIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEI DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL 30 DAYS AFTER COMPLETION OF WELL DRILLING:	LIEF, THE FOREGOING RECORD WITH THE ST	IS A TRUE AND TATE ENGINEER
SIGNATURE				Kenny Cooper	09/20/2024	
9		SIGNA	TURE OF DRILLI	ER / PRINT SIGNEE NAME	DATE	
				WA AA WA	ELL RECORD & LOG (V	ersion 00/22/2022)
FO	R OSE INTE	RNAL USE	3	WR-20 WI	ELL KECOKO & LOG (V	CISIOH U7/22/2022)

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	OSE POD NO	•)		WELL TAG ID NO.		OSE FILE NO	S).			
<u>N</u>	POD 2 M	W-6R 					L-15674				
AT	WELL OWN						PHONE (OPTION	ONAL)			
Č	DCP Mids										
1. GENERAL AND WELL	WELL OWN		ADDRESS ue - Suite 900				CITY		STATE	90227	ZIP
WE	0300 L La		ue - Suite 900			Total de la Constitution de la Cons	Denver	· · · · · · · · · · · · · · · · · · ·	СО	80237	
8	WELL			GREES	MINUTES	SECONDS					
AL.	LOCATIO	N LAT	TTUDE 32.	708507		N	╛	REQUIRED: ONE TENT	TH OF A SE	COND	
ER.	(FROM GF	rs) Lon	-10 IGITUDE	3.308702		W	* DATUM REC	QUIRED: WGS 84			
GEN	DESCRIPTION	ON RELATIN	G WELL LOCATION TO	STREET ADD	RESS AND COMMON I	ANDMARKS - PL	SS (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAIL	ABLE	
	LIGENGENIC			DDW V DD							
	LICENSE NO WD-1		NAME OF LICENSED	DRILLER	Kenny Cooper			NAME OF WELL DRI	HCI Drilli		
	DRILLING S	TARTED	DRILLING ENDED	DEPTH OF CO	OMPLETED WELL (FT)	BODE HO	LE DEPTH (FT)	DEPTH WATER FIRS			
	09/ /4 /2024 09/ /6 /2024			DEI III OI CC	90	BOKE NO	90	DEITH WATERTIKE	I LICOUN	(TERED (FT)	
							STATIC	WATER LEVEL	l DA	TE STATIC	MEASURED
7	COMPLETE	O WELL IS:	ARTESIAN *add Centralizer info be		LE F SHALLOW	(UNCONFINED)		PLETED WELL	DA	TESTATIC:	WILASUKLD
IIO	DRILLING FLUID: AIR MUD ADDITIVES – SPECIFY:										
CASING INFORMATION	DRILLING METHOD: ROTARY HAMMER CABLE TOOL OTHER - SPECIEV: CHECK HERE IF PITLESS ADAPTER IS										
						1		[INSTAL	INSTALLED		
	DEPTH (feet bgl) BORE HOLE		CASING	MATERIAL AND/O	C	ASING	CASING		G WALL	SLOT	
S.	FROM TO DIAM (inches)		(include each casing string, and		INECTION TYPE	INSIDE DIAM. (inches)		KNESS ches)	SIZE (inches)		
CAS	0	60	6	note	sections of screen) PVC		ling diameter)	2		h 40	(/
વ્ય	60	90	6				FJ	2		sch 40 .010	
Ž					PVC FJ			301		.010	
DRILLING											
2. D]											
•			····							·	
					· · · · · · · · · · · · · · · · · · ·						
	DEPTH	(feet bgl)	BORE HOLE	LIST ANNU	LAR SEAL MATERL		L PACK SIZE-	AMOUNT		METHO	D OF
7	FROM	TO	DIAM. (inches)	*//	RANGE BY			(cubic feet)		METHO! PLACEM	
SRI/	0	2	6	*tit using Ce	ntralizers for Artesian Conc		spacing below)	5 bags - 60#		Mixed/Po	oured
ATI	2	58	6		Bentonite			15 cu ft		Poured/Tre	
Z Z	58	90	6		Sand -			8 bags - 50#		Poured/Tre	
ANNULAR MATERIAL											
Z		,,,								***************************************	
3. A											
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FOR	OSE INTER	NIAL LICE					IUD A	WELL RECORD &		: 00.00	

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	DEPTH (f	eet bgl)		GOLOD AND	TYPE OF MATERIAL ENCOUNTI	RFD -	WATER	ESTIMATED YIELD FOR
	FROM	то	THICKNESS (feet)	INCLUDE WATER	BEARING CAVITIES OR FRACTU emental sheets to fully describe all	URE ZONES	BEARING? (YES / NO)	WATER- BEARING ZONES (gpm)
					Caliche		y N	
-	0	5	5		Sand		Y N	
	5	90	85		Sand		Y N	
							Y N	
_							Y N	
							Y N	
3					<u> </u>		Y N	
WE							YN	
OF							YN	<u> </u>
907							YN	
310							Y N	
070						<u> </u>	Y N	
GEO							<u> </u>	
)RO								
4. HYDROGEOLOGIC LOG OF WELL							ļ	
4							Y N	
							Y N	
							Y N	
Ī							Y N	
							Y N	
							Y N	
							Y N	<u> </u>
	METHOD	USED TO	ESTIMATE YIELD	OF WATER-BEARING	STRATA:		TAL ESTIMATED ELL YIELD (gpm)	
	PUN	4P 🔲	AIR LIFT	BAILER OT	HER - SPECIFY:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ELE TILLE (gpm)	•
NO NO	WELL TE	ST TES	T RESULTS - ATT RT TIME, END TI	CACH A COPY OF DAT IME, AND A TABLE SH	A COLLECTED DURING WELL T HOWING DISCHARGE AND DRAV	ESTING, INCLUI WDOWN OVER T	DING DISCHARGI HE TESTING PER	E METHOD, IOD.
TEST; RIG SUPERVISION			NFORMATION:					
5. TEST					VIDED ONSITE SUPERVISION O			
SIGNATURE	CODDEC	F $DEC \cap DD$	OF THE AROVE	DESCRIBED HOLE AT	BEST OF HIS OR HER KNOWLED ND THAT HE OR SHE WILL FILE IPLETION OF WELL DRILLING:	GE AND BELIEF, THIS WELL REC	, THE FOREGOING ORD WITH THE S	G IS A TRUE AND STATE ENGINEER
IIGN				F	Kenny Cooper		09/20/2024	
6.8		SIGN.	ATURE OF DRILL	ER / PRINT SIGNEE	NAME		DATI	3
<u></u>						WD 30 WELL	DECORD & LOC (Version 09/22/2022)
	OR OSE INTI	ERNAL US	E		POD NO.	TRN NO.	KECUKD & LUG (V C131011 0 7/22/2022)
FII	LE NO.				TODINO.	1		

FILE NO.



AND WELL LOCATION	OSE POD NO. (WELL NO.) WELL TAG ID NO.					OSE FILE NO(S).							
	POD 3 MW-7R						L-15674						
	WELL OWNER NAME(S)						PHONE (OPTIONAL)						
	DCP Midstream, LP												
	WELL OWNER MAILING ADDRESS						CITY STATE ZIP						
	6900 E Layton Avenue - Suite 900						Denver CO 80237						
	DEGREES MINUTES SECONDS						<u> </u>		·····				
. Al	WELL 32.			.708423 N *AG			* ACCURAC	* ACCURACY REQUIRED: ONE TENTH OF A SECOND					
GENERAL	(FROM GP	S)	-10					QUIRED: WGS 84					
Ë	LONGITUDE												
G	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIIP, RANGE) WHERE AVAILABLE												
	LICENSE NO		NAME OF LICENSED				NAME OF WELL DRILLING COMPANY						
	WD-1731		Kenny Cooper				HCI Drilling						
	DRILLING S		DRILLING ENDED			BORE HO	LE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)					
NC	09//	2024	09/ A d/2024		90		90						
	COMPLETED WELL IS.			DRY HOLE SHALLOW (UNCONFINED)			STATIC WATER LEVEL D IN COMPLETED WELL			DATE STATIC MEASURED			
	COMPLETED WELL IS: ARTESIAN *add Centralizer info be			low (FT)				VILLED WELL					
ATT(DRILLING FI	LUID:	AIR	MUD	ADDITIVES - SE	PECIFY:							
CASING INFORMATION	DRILLING METHOD: ROTARY HAMMER CABLE TOOL OTHER - SPECIFY:							CHECK HERE IF PITLESS ADAPTER IS INSTALLED					
Š	DEPTH (feet bgl) BORE HOLE			CASING MATERIAL AND/OR		1440	CASPIG	CASDICWAY					
ე ქ	FROM TO		DIAM		GRADE CON		ASING NECTION	CASING INSIDE DIAM.	1	SING WALL IICKNESS	SLOT SIZE		
Z		(inches)		(include each casing string, and note sections of screen)		T	YPE	(inches)	(inches)		(inches)		
	0	60	6	note:	PVC	(add coup	ling diameter) FJ	2		sch 40			
જુ છુ	60	60 90 6		PVC			FJ	2		sch 40	.010		
DRILLING													
RI									 				
2. D					· · · · · · · · · · · · · · · · · · ·			<u> </u>		· · · · · · · · · · · · · · · · · · ·			

ANNULAR MATERIAL	DEPTH (feet bgl) BORE HOLE			LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-			AMOUNT METHOD OF						
	FROM TO		DIAM. (inches)	RANGE BY INTERVAL			(auhia faat)		METHOD OF PLACEMENT				
	0	2	6	*(if using Centralizers for Artesian wells- indicate the spacing below) Concrete			5 bags - 60#		Mixed/Poured				
	2	58	6	Bentonite Slurry				15 cu ft		Poured/Tremmie			
R	58	58 90 6			Sand - 8/16			8 bags - 50#		Poured/Tremmie			
LA		-							-	2 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -			
NN													
3. A]					, , , , , , , , , , , , , , , , , , , 			<u> </u>					
EOD	OSE INITED			I		· · · · · · · · · · · · · · · · · · ·		A WELL DECORD					

 FOR OSE INTERNAL USE
 WR-20 WELL RECORD & LOG (Version 09/22/2022)

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 WELL TAG ID NO.
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	DEPTH (f	eet bgl)	THE CHAPTERS	COLOR AND TYPE OF MATERIAL ENCOUNTERED -				ESTIMATED YIELD FOR			
	FROM	то	THICKNESS (feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)		BEARING? (YES / NO)		WATER- BEARING ZONES (gpm)			
-	0	5	5	Caliche		Y	N				
-	5	90	85	Sand		Y	N				
						Y	N				
	. <u></u>					Y	N				
Ī						Y	N				
	····					Y	N				
VEL						Y	N				
OF V		-				Y	N				
90						Y	N				
CL						Y	N				
90						Y	N				
EOI						Y	N				
4. HYDROGEOLOGIC LOG OF WELL						Y	N				
IXD						Y	N				
4.1						Y	N				
						Y	N				
						Y	N				
						Y	N				
						Y	N				
						Y	N				
		1				Y	N				
	METHOD USED TO ESTIMATE TIELD OF WATER-DEFICING STREET.							TAL ESTIMATED			
	PUM	IP 🔲	WELL	YIELD (g	pm):						
z	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.										
VISI	MISCELLA	MISCELLANEOUS INFORMATION:									
PER											
ns:											
RIC											
5. TEST; RIG SUPERVISION	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:										
SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:										
	Kenny Cooper							09/20/2024			
6.	-	SIGNA		DATE							
		rnal use		WD 20 W	FLL REC	ORD & LC)G (V	ersion 09/22/2022)			

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	OSE POD NO	. (WELL NO.)	WELL TAG ID NO.		OSE FILE NO(S).			
ION	POD 5 MV	V-DR				L-15674				
CAT	WELL OWNE DCP Mids					PHONE (OPTIONAL)				
T	WELL OWN	ED MAIL ING	ADDRESS			CITY		STATE	ZIP	
GENERAL AND WELL LOCATION			ue - Suite 900			Denver		CO 80237	ZII	
9	WELL		DE	GREES MINUTES	SECONDS					
[A	LOCATIO	N I AT	TITUDE 32.	708573	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND				
ERA	(FROM GP	(S)	 	3.308628	W	* DATUM REC	QUIRED: WGS 84			
	DESCRIPTION			STREET ADDRESS AND COMMON	I I ANDMARKS PLS	S (SECTION TO	WNSHIIP RANGE) WH	FRE AVAILABLE		
1.6						(,	,			
	LICENSE NO		NAME OF LICENSED	DRILLER			NAME OF WELL DRI	ILLING COMPANY		
	WD-1	731		Kenny Cooper				HCI Drilling		
	DRILLING ST		DRILLING ENDED	DEPTH OF COMPLETED WELL (FT	T) BORE HO	LE DEPTH (FT)	DEPTH WATER FIRS	ST ENCOUNTERED (FT	1	
	09/10/	2024	09/10/2024	90		90				
	COMPLETE	WEIL IS:	ARTESIAN *add	DRYHOLE & CHALLON	W (UNCONFINED)		WATER LEVEL PLETED WELL	DATE STATIC	MEASURED	
Z	COMPLETE	WELL IS.	Centralizer info be	low	w (UNCONFINED)	(FT)	TELLED WEEL			
ATI(DRILLING FLUID:									
& CASING INFORMATION	DRILLING M	ETHOD: 🔽	ROTARY HAMM	MER CABLE TOOL OTHE	ER – SPECIFY:		CHECK INSTAL	HERE IF PITLESS ADA LED	PTER IS	
	DEPTH	(feet bgl)	BORE HOLE	CASING MATERIAL AND	O/OR	ASING	CASING	CASING WALL	SLOT	
S	FROM	TO	DIAM	GRADE (include each casing string,	CON	NECTION	INSIDE DIAM.	THICKNESS	SIZE	
ASI			(inches)	note sections of screen)	1 1	TYPE ling diameter)	(inches)	(inches)	(inches)	
& C	0	60	6	PVC		FJ	2	sch 40		
2. DRILLING	60	90	6	PVC		FJ	2	sch 40	.010	
Ш										
DR									<u> </u>	
7									ļ	
		 							ļ	
		1								
						· · · · · · · · · · · · · · · · · · ·				
	DEPTH	(feet hal)	DODE WAY	LIST ANNULAR SEAL MATER	I I I I I I I I I I I I I I I I I I I	L PACK SIZE-	ANGOIDIT		D.OF.	
7	FROM	TO	BORE HOLE DIAM. (inches)	§	Y INTERVAL		AMOUNT (cubic feet)	METHO PLACEN		
REA	0	2	6	*(if using Centralizers for Artesia	an wells- indicate the	spacing below)	5 bags - 60#	Mixed/P	oured	
ATE	2	58	6		ite Slurry		15 cu ft	Poured/Tr		
ANNULAR MATERIAL	58	90	6		I - 8/I6		8 bags - 50#	Poured/Tr		
ULA							-			
Z		1.0	1						. , ,	
3. A										
						·				
FOR	OSE INTER	NAL USE				WR-20) WELL RECORD &	& LOG (Version 09/2	2/2022)	

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TRN NO.

WELL TAG ID NO.

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	DEPTH (f		THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONE:		NG?	ESTIMATED YIELD FOR WATER-
	FROM	ТО	(feet)	(attach supplemental sheets to fully describe all units)	(YES /	NO)	BEARING ZONES (gpm)
ŀ	0	5	5	Caliche	Y	N	
ŀ	5	90	85	Sand	Y	N	
1					Y	N	
					Y	N	
					Y	N	
3					Y	N	
WEI					Y	N	
OF					Y	N	
707					Y	N	
GIC					Y	N	
OTO					Y	N N	
4. HYDROGEOLOGIC LOG OF WELL					Y	N	
YDR					Y	N	
4. H					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
	METHOD U	JSED TO E	TOTAL ESTIM				
	PUM	P	AIR LIFT	BAILER OTHER – SPECIFY:	WELL YIELD	(gpm):	
Z	WELL TES	TEST STAI	RESULTS - ATTA RT TIME, END TIM	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCI ER THE TESTIN	IARGE G PERIO	METHOD, OD.
TEST; RIG SUPERVISION	MISCELLA	NEOUS IN	FORMATION:				
PER							
c su							
; RIC							
rest	PRINT NAM	ME(S) OF I	ORILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	ISTRUCTION O	THER TI	HAN LICENSEE:
'n							
RE	CORRECT	RECORD (OF THE ABOVE D	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEI DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL O DAYS AFTER COMPLETION OF WELL DRILLING:	IEF, THE FORE RECORD WITH	GOING THE ST	IS A TRUE AND ATE ENGINEER
ATU	AND THE	EKIVIII H	OLDEK WIIHIN 3	UDATS ATTER COMPLETION OF WELL DIVIDENCE.			
. SIGNATURE				Kenny Cooper	09/20)/2024	
9	***************************************	SIGNA	TURE OF DRILLE	R / PRINT SIGNEE NAME		DATE	
					TI DECORD &		

FOR OSE INTERNAL USE	WR-20 WELL RECORI	% LOG (Version 09/22/2022)		
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LOCATION		WELL	TAG ID NO.	PAGE 2 OF 2



	OSE POD NO.	(WELL NO.)		WELL TAG ID NO.		OSE FILE NO(S	5).				
NO	POD 6 RW	7-7R				L-15674					
ATI	WELL OWNE		· · · · · · · · · · · · · · · · · · ·			PHONE (OPTIO	NAL)				
OC.	DCP Midst	ream, LP									
TT	WELL OWNE					CITY		STATE 20227	ZIP		
WEI	6900 E Lay	ton Avenu	ie - Suite 900			Denver		CO 80237			
Q.	WELL		DEC	GREES MINUTES SECO	ONDS						
LA	LOCATION	N LAT	32.7	708690	N		* ACCURACY REQUIRED: ONE TENTH OF A SECOND				
GENERAL AND WELL LOCATION	(FROM GP:	s) LON	-103	.308525	W	* DATUM REC	QUIRED: WGS 84				
EN	DESCRIPTIO			STREET ADDRESS AND COMMON LANDN	MARKS – PLS	s (SECTION, TO	WNSHJIP, RANGE) WHI	ERE AVAILABLE			
1.6											
							NAME OF WELL DRI	LI NIC COMPANY			
	LICENSE NO WD-1		NAME OF LICENSED I	Kenny Cooper			1	HCI Drilling			
					DOBE HO	LE DEPTH (FT)	DEDTU WATER FIRS	T ENCOUNTERED (FT)			
	DRILLING ST 09/10/2		DRILLING ENDED 09/10/2024	DEPTH OF COMPLETED WELL (FT) 90	BOKE HO	90	DEFIN WATERTING	TENCOUNTERED (TT)			
					<u> </u>	STATIC	WATER LEVEL	DATE STATIC	MEASURED		
Z	COMPLETED	WELL IS:	ARTESIAN *add Centralizer info belo	DRY HOLE SHALLOW (UNC	ONFINED)		PLETED WELL	<i>D</i> 1112011110			
VIIC	DRILLING FI	DRILLING FLUID: AIR MUD ADDITIVES - SPECIFY:									
DRILLING & CASING INFORMATION	DRILLING M	ETHOD:	ROTARY HAMM	ER CABLE TOOL OTHER - SPI	ECIFY:		INSTAL	HERE IF PITLESS ADA LED	PIEKIS		
	DEPTH	(feet bgl)	BORE HOLE	CASING MATERIAL AND/OR		AGINIC	CASING	CASING WALL	SLOT		
<u> </u>	FROM	TO	DIAM	GRADE		ASING NECTION	INSIDE DIAM.	THICKNESS	SIZE		
SIS			(inches)	(include each casing string, and note sections of screen)		ΓΥΡΕ ding diameter)	(inches)	(inches)	(inches)		
Ž	0	60	6	PVC		FJ	2	sch 40			
Ş	60	90	6	PVC		FJ	2	sch 40	.010		
DRI											
તં									ļ		
					-						
					 						
					+						
	1	<u> </u>		LIST ANNULAR SEAL MATERIAL A	ND GRAVE	L PACK SIZE-			<u> </u>		
,	DEPTH	(feet bgl)	BORE HOLE	RANGE BY INTE			AMOUNT (cubic feet)	METHO PLACE!			
HAI	FROM	ТО	DIAM. (inches)	*(if using Centralizers for Artesian wells	s- indicate th	e spacing below)	5 bags - 60#	Mixed/F			
TEF	0	2	6	Concrete Bentonite Slu			15 cu ft	Poured/T			
ANNULAR MATERIAL	2	58	6	Sand - 8/16			8 bags - 50#	Poured/T			
AR	58	90	6	Sanu - 8/10	,		6 0ags - 50#	1 outed/1	- Junio		
5 <u>N</u>											
AN.	ļ										
€.											
	1	I		<u> </u>			L PEGGE	0.100(11 : 00"	22/2022\		
FOF	OSE INTER	NAL USE				WR-2	0 WELL RECORD	& LOG (Version 09/2	22/2022)		

POD NO.

TRN NO.

WELL TAG ID NO.

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LOCATION

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FILE NO.

	DEPTH (f	eet bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES	WATER BEARING?	ESTIMATED YIELD FOR WATER-
	FROM	ТО	(feet)	(attach supplemental sheets to fully describe all units)	(YES / NO)	BEARING ZONES (gpm)
-	0	5	5	Caliche	Y N	
	5	90	85	Sand	Y N	
f					Y N	
F					Y N	
F					Y N	
اد					Y N	
OF WELL	· · · · · · · · · · · · · · · · · · ·				Y N	
OF V					Y N	
50					Y N	
CL	· · · · · · · · · · · · · · · · · · ·				Y N	
00					Y N	
EOL					Y N	
ROG					Y N	
4. HYDROGEOLOGIC LOG					Y N	
4.					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					· Y N	
					Y N	
	METHOD	USED TO I	ESTIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED	
	PUM	IP	AIR LIFT	BAILER OTHER - SPECIFY:	WELL YIELD (gpm):	
z	WELL TE	ST TES	T RESULTS - ATT RT TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PERI	METHOD, OD.
JISIC	MISCELL	ANEOUS P	NFORMATION:			
TEST; RIG SUPERVISION	MISCELLA	n Eoos I				
IG ?			,			
ST; I				TO THE PROJUCT OF WELL CON	ISTRUCTION OTHER T	HAN LICENSEE
	PRINT NA	ME(S) OF	DRILL RIG SUPE	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	STRUCTION OTTIER I	THEY EIGENOLE.
s,						
TURE	CODDECT	DECOBD.	OF THE ABOVE	FIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEI DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL 30 DAYS AFTER COMPLETION OF WELL DRILLING:	JEF, THE FOREGOING RECORD WITH THE S	IS A TRUE AND TATE ENGINEER
SIGNATURE				Kenny Cooper	09/20/2024	
ڼ	-	SIGNA	ATURE OF DRILL	ER / PRINT SIGNEE NAME	DATE	
	1	DNIAT LICE		WP 20 W	ELL RECORD & LOG (\	Version 09/22/2022)

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LOCATION

POD NO.

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			· <u></u>								
	OSE POD NO	•)	WELL TAG ID	NO.		OSE FILE NO(S).			
NO	POD 7 RW	V-8R					L-15674				
AND WELL LOCATION	WELL OWNE	٠,					PHONE (OPTIONAL)				
ŏ	DCP Mids										
T	WELL OWNE		ADDRESS ue - Suite 900				CITY		STATE	ZIP	
WE	0900 E La	yton Aven					Denver		CO 80237		
QN .	WELL			GREES MINUTES	SECO	NDS					
AL.	LOCATIO	N LAT	TITUDE 32.	708574		N		* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
GENERAL	(FROM GP	S) LON	-103 NGITUDE	3.308468		W	* DATUM REG	QUIRED: WGS 84			
1. GE	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHJIP, RANGE) WHERE AVAILABLE										
	LICENSE NO		NAME OF LICENSED	DRILLER				NAME OF WELL DRI	ILLING COMPANY	******	
	WD-1	731		Kenny Coop	per			5	HCI Drilling		
	DRILLING ST	TARTED	DRILLING ENDED	DEPTH OF COMPLETED WEL	L (FT)	BORE HOL	E DEPTH (FT)	DEPTH WATER FIRS	ST ENCOUNTERED (FT)	
	09/10/	2024	09/10/2024	90			90				
	COMPLETED	WELL IS:	ARTESIAN *add	C DRYHOLE & CHA	LLOW (UNC	ALEINIED)		WATER LEVEL PLETED WELL	DATE STATIC	MEASURED	
Z	COMILLILL	WELL IS.	Centralizer info bel	OW SHA	LLOW (UNCC	DINFINED)	(FT)	CELED WEEL			
ATK	DRILLING FLUID: AIR MUD ADDITIVES – SPECIFY:										
& CASING INFORMATION	DRILLING M	ETHOD:	ROTARY HAMM	IER CABLE TOOL	OTHER - SPE	CIFY:		CHECK INSTAL	HERE IF PITLESS ADA LED	PTER IS	
	DEPTH	(feet bgl)	BORE HOLE	CASING MATERIAL	AND/OR		en ic	CASING	CASING WALL		
Ğ	FROM	TO	DIAM	GRADE (include each casing str	•		SING IECTION	INSIDE DIAM.	THICKNESS	SLOT SIZE	
ASI			(inches)	note sections of scr			YPE ing diameter)	(inches)	(inches)	(inches)	
S C	0	60	6	PVC			FJ	2	sch 40		
DRILLING	60	90	6	PVC			FJ	2	sch 40	.010	
ILL											
		 									
7										ļ	

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							······································				
	DEPTH ((faat hal)		LIST ANNULAR SEAL MA	TERIAL AN	D GRAVEL	PACK SIZE-			-	
7			BORE HOLE DIAM. (inches)		E BY INTER			AMOUNT (cubic feet)	METHO PLACE		
RIA	FROM 0	TO 2	6	*(if using Centralizers for A	rtesian wells- Concrete	indicate the	spacing below)	5 bags - 60#	Mixed/P		
ATE	2	58	6	Ве	ntonite Slurr	y		15 cu ft	Poured/T		
ANNULAR MATERIAL	58	90	6		Sand - 8/16		· ·	8 bags - 50#	Poured/Ti		
ULA											
NZ.											
3. A											
~~-	OCE DITEN										

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FILE NO. POD NO. TRN NO.

LOCATION WELL TAG ID NO. PAGE I OF 2

						ESTIMATED
	DEPTH (fo	TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	YIELD FOR WATER- BEARING ZONES (gpm)
ŀ	0	5	5	Caliche	Y N	
ŀ	5	90	85	Sand	Y N	
ŀ					Y N	
-					Y N	
ŀ					y N	
ا ب					Y N	
VEL					y N	
¥.					Y N	
) 90					Y N	
CE					Y N	
DO					Y N	
4. HYDROGEOLOGIC LOG OF WELL					Y N	
ROG					Y N	
[A]					Y N	
4. F					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
	METHOD U	JSED TO I	ESTIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED	
	PUM	IP	AIR LIFT	BAILER OTHER – SPECIFY:	WELL YIELD (gpm):	
NO.	WELL TES	ST TES	T RESULTS - ATT RT TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, IN ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PER	METHOD,
VISI	MISCELLA	NEOUS II	NFORMATION:			
TEST; RIG SUPERVISION						
5. TEST	PRINT NA	ME(S) OF	DRILL RIG SUPE	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CO	NSTRUCTION OTHER T	THAN LICENSEE:
TURE	CODRECT	RECORD	OF THE ABOVE	FIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL 30 DAYS AFTER COMPLETION OF WELL DRILLING:	LIEF, THE FOREGOING RECORD WITH THE S	GIS A TRUE AND TATE ENGINEER
SIGNATURE				Kenny Cooper	09/20/2024	
6.		SIGNA	ATURE OF DRILL	ER / PRINT SIGNEE NAME	DATE	
FC	OR OSE INTE	RNAL USI		WR-20 W	ELL RECORD & LOG (Version 09/22/2022)

POD NO.

Released to Imaging: 6/26/2025 8:56:36 AM

FILE NO.

LOCATION

WELL TAG ID NO.



	OSE POD NO	,)	WELL TAG ID N	0.	OSE FILE NO(S).			
GENERAL AND WELL LOCATION	POD 9 MV	V -11				L-15674				
A TI	WELL OWNE	ER NAME(S)				PHONE (OPTION	ONAL)			
) (DCP Midst	tream, LP								
ב ב	WELL OWNE	ER MAILING	ADDRESS			CITY		STATE	ZIP	
ŒĽ	6900 E La	yton Aveni	ue - Suite 900			Denver CO 80237				
× O			DEC	GREES MINUTES	SECONDS					
AN	WELL			708384		* ACCUPACY	DECLUBED: ONE TENT	THOE A SECOND		
AL	LOCATIO	12711	ITUDE			N * ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84				
Ä	(FROM GP	S) LON	GITUDE -103	.308147	W	DATOMIAL	——————————————————————————————————————			
ia 5	DESCRIPTIO	ON RELATIN	G WELL LOCATION TO	STREET ADDRESS AND COMMO	ON LANDMARKS – PI	SS (SECTION, TO	WNSHJIP, RANGE) WHI	ERE AVAILABLE		
÷										
	LICENSE NO WD-1		NAME OF LICENSED	ORILLER Kenny Coope:	-		NAME OF WELL DRI	HCI Drilling		
	DRILLING S'		1	DEPTH OF COMPLETED WELL 90	(FT) BORE H	DLE DEPTH (FT) 90	DEPTH WATER FIRS	T ENCOUNTERED (FT)		
	09/10/	2024	09/10/2024	90						
	COMPLETE	AWELL IS:	ARTESIAN *add			WATER LEVEL PLETED WEŁL	DATE STATIC	MEASURED		
Z	COMPLETE	J WELL IS:	Centralizer info bel	DW SHALLOW (UNCORFINED) (FT)		TEETED WEEE				
2. DRILLING & CASING INFORMATION	DRILLING FLUID: AIR MUD ADDITIVES - SPECIFY:									
	DRILLING M	ETHOD:	ROTARY HAMM	ER CABLE TOOL OT	HER - SPECIFY:		CHECK INSTAL	HERE IF PITLESS ADA	PTER IS	
							INSTAL	CED	1	
	·····	(feet bgl)	BORE HOLE	CASING MATERIAL AN GRADE	(ASING	CASING	CASING WALL	SLOT	
S	FROM	TO	DIAM	(include each casing strin	g, and CON	INECTION TYPE	INSIDE DIAM.	THICKNESS (inches)	SIZE (inches)	
AS			(inches)	note sections of scree	n) (add cou	pling diameter)	(inches)	```	(menes)	
ઝ	0	60	6	PVC		FJ	2	sch 40		
NG	60	90	6	PVC		FJ	2	sch 40	.010	
T.										
DRI										
4										
		, ,								
		(F-11 *)		LIST ANNULAR SEAL MAT	ERIAL AND GRAV	EL PACK SIZE-				
د	ļ	(feet bgl)	BORE HOLE DIAM. (inches)		BY INTERVAL		AMOUNT (cubic feet)	METHO PLACEN		
₩.	FROM	TO		*(if using Centralizers for Arte		ie spacing below)	Ϋ			
TEF	0	2	6		Concrete		5 bags - 60#	Mixed/P		
ANNULAR MATERIAL	2	58	6		onite Slurry		15 cu ft	Poured/Ti		
AR	58	90	6	Sa	nd - 8/16		8 bags - 50#	Poured/Ti	emmie	
IOL.										
N										
3. A										
	OCE DITER	• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·				P. LOC (Varaion 00/2		

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	DEPTH (f	eet bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES	WATER BEARING?	ESTIMATED YIELD FOR WATER-
	FROM	ТО	(feet)	(attach supplemental sheets to fully describe all units)	(YES / NO)	BEARING ZONES (gpm)
1	0	5	5	Caliche	Y N	
Ì	5	90	85	Sand	Y N	
					Y N	
					Y N	
					Y N	
					Y N	
VEL					Y N	
OF V					Y N	
90					Y N	
ICI					Y N	
100					Y N	
4. HYDROGEOLOGIC LOG OF WELL					Y N	
80					Y N	
HYD					Y N	
4.					Y N	
					Y N	
					Y N	
					Y N	
-					Y N	
					Y N	
					Y N	
	METHOD I	USED TO I	ESTIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED WELL YIELD (gpm):	
	PUM	IP 🔲	AIR LIFT	BAILER OTHER - SPECIFY:		
z	WELL TES	ST TES	T RESULTS - ATT RT TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PERI	METHOD, OD.
)ISI	MISCELLA	NEOUS II	NFORMATION:			
ER						
S						
TEST; RIG SUPERVISION						
EST;	DD INIT NA	ME(S) OF	DRILL RIG SUPFI	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	NSTRUCTION OTHER T	HAN LICENSEE:
S. T.	FRINTINA	WIE(3) OI	DIGED ING SOLD.			
TURE	CORRECT	RECORD	OF THE ABOVE !	FIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEI DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL 30 DAYS AFTER COMPLETION OF WELL DRILLING:	LIEF, THE FOREGOING RECORD WITH THE S	IS A TRUE AND TATE ENGINEER
SIGNATURE				Kenny Cooper	09/20/2024	
ė		SIGNA	ATURE OF DRILL	ER / PRINT SIGNEE NAME	DATE	
<u> </u>	<u></u>				CLI DECORD & LOG ()	

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WELL RECORD & LOG

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	OSE POD NO.		1	WELL TAG ID NO.		OSE FILE NO(S	5).						
Z	POD 8 MW	/-10				L-15674							
Ĭ	WELL OWNE	R NAME(S)				PHONE (OPTIC	ONAL)						
GENERAL AND WELL LOCATION	DCP Midst												
27	WELL OWNE		ADDRESS			CITY		STATE	ZIP				
TT			address ae - Suite 900			Denver		CO 80237					
WE	0000 L Day					Denver		00 00207					
£	WELL		DEC	FREES MINUTES SE	ECONDS								
LA	LOCATION	√	32.7	708428	N	* ACCURACY	REQUIRED: ONE TENT	TH OF A SECOND					
RA	(FROM GPS	3)	-103	3.30852	W	* DATUM REC	QUIRED: WGS 84						
NE	LONGITUDE												
5	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIIP, RANGE) WHERE AVAILABLE												
1													
	LICENSE NO.		NAME OF LICENSED I	DRILLER			NAME OF WELL DRI	LLING COMPANY					
	WD-1		Of EldEriold I	Kenny Cooper				HCI Drilling					
	DRILLING ST	ADTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HO	LE DEPTH (FT)	DEPTH WATER FIRS	T ENCOUNTERED (FT)				
	09/09/2		09/09/2024	90	DOKE NO.	90		· · · · · · · · · · · · · · · · ·	•				
	02/02/2		97.97.			Tetatic.	MATER LEVEL	DATE STATES	MEAGURER				
	COMPLETED	WELL IS:	ARTESIAN *add	DRY HOLE SHALLOW (U	INCONFINED)	IN COM	WATER LEVEL PLETED WELL	DATE STATIC	MEASUKED				
Z			Centralizer info belo	ow .		(FT)							
CASING INFORMATION	DRILLING FL	.UID:	V AIR	MUD ADDITIVES -	SPECIFY:								
	DRILLING METHOD: F ROTARY HAMMER CABLE TOOL OTHER - SPECIFY:						CHECK INSTAL	HERE IF PITLESS ADA LED	PTER IS				
	DEPTH (feet bgl)	BORE HOLE	CASING MATERIAL AND/OF	2	ACINIC	CASING	CASING WALL	SLOT				
5	FROM	TO	DIAM	GRADE	CON	ASING NECTION	INSIDE DIAM.	THICKNESS	SIZE				
Ž			(inches)	(include each casing string, and note sections of screen)	. 1	ГҮРЕ	(inches)	(inches)	(inches)				
CA		60	6	PVC	(add coup	ling diameter)	2	sch 40	1				
3	60	90	6	PVC		FJ	2	sch 40	.010				
Ž									-				
2. DRILLING									 				
E C									_				
7				W									
													
									 				
									 				
								<u> </u>					
-	DEPTH	(feet hol)	BORE HOLE	LIST ANNULAR SEAL MATERIAL		L PACK SIZE-	AMOUNT	метно	OD OF				
Ţ			DIAM. (inches)	RANGE BY IN			(cubic feet)	PLACE					
RIA	FROM 0		6	*(if using Centralizers for Artesian w Concre		e spacing below)	5 bags - 60#	Mixed/I	Poured				
		58	6	Bentonite S			15 cu ft	Poured/T					
MA	2							Poured/T					
ANNULAR MATERIAL	58	90	6	Sand - 8	/ 10		8 bags - 50#	roured/1					
Ę													
Ź		- Maria											
3. 4													
EOE	OSE INTER	NAL LICE				11/P _2	0 WELL RECORD	& LOG (Version 09/	22/2022)				

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	DEPTH (f	TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONE (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	5	5	Caliche	Y N	
	5	90	85	Sand	Y N	
					Y N	
					Y N	
		:			Y N	
J.					Y N	
4. HYDROGEOLOGIC LOG OF WELL					Y N	
OF V					Y N	
90					Y N	
121					Y N	
907					Y N	
GEO					Y N	
RO					Y N	
нуі					Y N	
4.					Y N	
					Y N	
				.,	Y N	
				A STATE OF THE STA	Y N	
					Y N	
					Y N	
			<u> </u>		Y N	<u></u>
				OF WATER-BEARING STRATA:	TOTAL ESTIMATED WELL YIELD (gpm):	
	PUM	Р ПА	IR LIFT	BAILER OTHER - SPECIFY:	(Br)	
NO	WELL TES	TEST STAR	RESULTS - ATT. T TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PERI	METHOD, OD.
TEST; RIG SUPERVISION	MISCELLA	NEOUS IN	FORMATION:			
PER						
S SI						
I; R						
TES	PRINT NAM	ME(S) OF D	RILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	ISTRUCTION OTHER T	HAN LICENSEE:
s,						
	THE LINDS	RSIGNED	HERERY CERTIE	TIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEL	JEF. THE FOREGOING	IS A TRUE AND
SIGNATURE	CORRECT	RECORD O	F THE ABOVE D	DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL TO DAYS AFTER COMPLETION OF WELL DRILLING:	RECORD WITH THE ST	ATE ENGINEER
e. SIGN				Kenny Cooper	09/20/2024	
•		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE NAME	DATE	Petrolati sante et e
L		 			· · · · · · · · · · · · · · · · · · ·	

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	OSE POD NO). (WELL NO.	.)		WELL TAG ID NO.		OSE FILE NO(S).			
Š	POD 10 M	1W-12					L-15674				
Ě	WELL OWN	ER NAME(S)					PHONE (OPTI	ONAL)			
ွ	DCP Mids	tream, LP					,	,			
ĹĽ	WELL OWN	ER MAILING	ADDRESS		<u> </u>	· · · · · · · · · · · · · · · · · · ·	CITY	*************************************	STATE		ZIP
EL	1		ue - Suite 900				Denver		CO	80237	ZII
*							1				
Z.	WELL			.708854	MINUTES SEC	CONDS					
AL.	LOCATIO	LA	TITUDE	.706634		N	j	REQUIRED: ONE TEN	TH OF A S	ECOND	
ER	(FROM GF	PS) LON	-10 NGITUDE	3.308574		W	* DATUM REG	QUIRED: WGS 84			
GENERAL AND WELL LOCATION	DESCRIPTION	ON RELATIN	G WELL LOCATION TO	STREET ADD	RESS AND COMMON LAND	MARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAI	LABLE	
-	İ							, , , , , , , , , , , , , , , , , , , ,			
	<u> </u>										·
	LICENSE NO		NAME OF LICENSED	DRILLER				NAME OF WELL DR			,
	WD-1	1731			Kenny Cooper				HCI Dril	ling	
	DRILLING S		DRILLING ENDED	DEPTH OF CO	OMPLETED WELL (FT)	BORE HO	LE DEPTH (FT)	DEPTH WATER FIRE	ST ENCOU	NTERED (FT)	
	09/09/	2024	09/09/2024		85		85				
	001 01		ļ					WATER LEVEL	D	ATE STATIC	MEASURED
Z	COMPLETEI	O WELL IS:	ARTESIAN *add Centralizer info be	DRY HO	LE SHALLOW (UN	CONFINED)	IN COM	PLETED WELL			
DIT.	DRILLING F	LUID:	✓ AIR	MUD	ADDITIVES - SI	PECIFY:					······································
CASING INFORMATION	DRILLING M	ETHOD:	ROTARY HAMM	MER CAB	LE TOOL OTHER - SF	PECIFY:		CHECK INSTAL	HERE IF P	TTLESS ADA	TER IS
N. N.	DEPTH (feet bgl) BORE HOLE CASING MAT				MATERIAL AND/OR		an re	CASING	CACD	10 W 41 1	
ဥ	FROM	ТО	DIAM		GRADE	1	ASING NECTION	INSIDE DIAM.		IG WALL CKNESS	SLOT SIZE
SI			(inches)		each casing string, and sections of screen)	T	YPE ing diameter)	(inches)	(ir	iches)	(inches)
ر ج	0	58	6		PVC	(add coup)	FJ	2	SC	ch 40	
Ę 8	55	85	6		PVC		FJ	2	SC	ch 40	.010
DRILLING											
RIL			- 			-				PL-1-1	
2. D			-			+					
						-					-
			<u> </u>			-		**************************************			
				 		- 					
						+		· · · · · · · · · · · · · · · · · · ·			
						-	-				
			1	I ICT AND	JLAR SEAL MATERIAL A	ND CDAIRS	DACK CIZE		<u> </u>		<u> </u>
	DEPTH	(feet bgl)	BORE HOLE	LISI ANNU	JLAR SEAL MATERIAL A RANGE BY INTE		PACK SIZE-	AMOUNT		METHO	D OF
IAL	FROM	ТО	DIAM. (inches)	*(if using Ce	ntralizers for Artesian well		spacing below)	(cubic feet)		PLACEM	IENT
ER	0	2	6		Concrete			5 bags - 60#		Mixed/Po	oured
TAT	2	58	6		Bentonite Slu	rry		15 cu ft		Poured/Tre	emmie
ANNULAR MATERIAL	53	85	6		Sand - 8/16	5		8 bags - 50#		Poured/Tre	mmie
ULA											
Ž											
3. A						-	~				
Ì											
EOP	OSE INTERI	NIAT FIOT		l		······································					
		NIAI LIVE						WELL DECOND (

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)
FILE NO.

POD NO.

TRN NO.

LOCATION

WELL TAG ID NO.

PAGE 1 OF 2

	DEPTH (i	reet bgl)	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONE (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	5	5	Caliche	Y N	
	5	85	85	Sand	Y N	
		- 55			Y N	
					Y N	
			 		Y N	
ر.					Y N	
4. HYDROGEOLOGIC LOG OF WELL					Y N	
OF V				<u> </u>	Y N	
90					Y N	
ICL					Y N	
007					Y N	
E01:					Y N	
ROC					Y N	
HYD					Y N	
4					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
	METHOD U	JSED TO E	STIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED	
	☐ PUM	P \square A	AIR LIFT	BAILER OTHER – SPECIFY:	WELL YIELD (gpm):	
NO	WELL TES	T TEST	RESULTS - ATTA TT TIME, END TIME	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, IN ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV	CLUDING DISCHARGE ER THE TESTING PERIO	METHOD, DD.
VISI	MISCELLA	NEOUS IN	FORMATION:			
TEST; RIG SUPERVISION						
ST; 1						
5. TE	PRINT NAM	ME(S) OF D	ORILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	ISTRUCTION OTHER TI	HAN LICENSEE:
TURE	CORRECT	RECORD (OF THE ABOVE D	TIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BEI DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL O DAYS AFTER COMPLETION OF WELL DRILLING:	LIEF, THE FOREGOING RECORD WITH THE ST	IS A TRUE AND ATE ENGINEER
6. SIGNATURE				Kenny Cooper	09/20/2024	
		SIGNA	TURE OF DRILLE	R / PRINT SIGNEE NAME	DATE	

FOR OSE INTERNAL USE		WR-20 WELL RECORD	& LOG (Version 09/22/2022)
FILE NO.	POD NO.	TRN NO.	
LOCATION		WELL TAG ID NO.	PAGE 2 OF 2

Appendix C

Historical Analytical Results

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.010	1.00	0.70	0.62	
MW-1R	9/27/24	<0.00100	<0.00100	<0.00100	0.000227 J	
MW-1R	12/17/24	<0.00100	<0.00100	<0.00100	0.00053 J	
MW-6R	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-6R (Duplicate)	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-6R	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-7R	9/27/24	0.012	<0.00100	0.000176 J	<0.00300	
MW-7R	12/17/24	0.0125	<0.00100	0.0001703 0.0004 J	<0.00300	
RW-7R	9/27/24	0.0261	<0.00100	0.00261	<0.00300	
RW-7R	12/17/24	0.0117	<0.00100	0.00161	<0.00300	
MW-8R	9/27/24	0.119 Q	<0.00100	0.00667	0.00112 J	
MW-8R	12/17/24	0.0185	<0.00100	0.00085 J	<0.00300	Collect Duplicate
MW-8R (Duplicate)	12/17/24	0.0467	<0.00100	0.00356	<0.00300	
MW-11	9/27/24	0.000535 J	<0.00100	<0.00100	<0.00300	
MW-11	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-12	0/07/04	0.0104	10.00400	40,004,00	1 10 00000	
MW-12	9/27/24	0.0104	<0.00100 <0.00100	<0.00100 <0.00100	<0.00300 <0.00300	
IVIVV-1Z	12/17/24	0.0425	<u> </u>	<0.00100	<0.00300	
MW-13	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-13	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-BR	9/27/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-BR	12/17/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-DR	9/27/24	0.00138	<0.00100	0.000336 J	<0.00300	
MW-DR	12/17/24	0.0001 J	<0.00100	<0.00100	<0.00300	
MW-01	1/19/21			71.40	3759.75	N/A
MW-01	3/22/21			71.40	3759.75	N/A
MW-01	6/28/21			71.37	3759.75	N/A
MW-01	9/26/22	NA	NA	71.32 NA	NA	Not Analyed- DRY
MW-01	9/09/24	IVA	IVA	Well Plugged and		Not Analyeu- Ditti
MW-02	3/22/21			70.01	3759.67	N/A
MW-02	6/28/21			70.01	3759.67	DRY
MW-02	9/26/22	NA	NA	NA	NA	DRY
MW-02	9/09/24			Well Plugged and	Abondoned	
MW-03	1/19/21			70.27	3759.33	N/A
MW-03	3/22/21			70.22	3759.33	DRY
MW-03	6/28/21			70.22	3759.33	DRY
MW-03	9/26/22	NA	NA	NA	NA	DRY
MW-03	9/09/24			Well Plugged and	Abondoned	
	•					

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments			
NMWQCC Groundwater Standards (mg/L)		0.010	1.00	0.70	0.62				
MW-04	3/22/21			71.87	3761.94	N/A			
MW-04	6/28/21			71.87	3761.94	DRY			
MW-04	9/26/22	NA	NA	NA	NA	DRY			
MW-04	9/09/24			Well Plugged and	Abondoned				
MW-05	3/22/21		71.91 3760.97						
MW-05	6/28/21			71.91	3760.97	DRY			
MW-05	9/26/22	NA	NA	NA	NA	DRY			
MW-05	9/09/24		Well Plugged and Abondoned						
MW-06	3/22/21			68.47	3758.51	DRY			
MW-06	6/28/21			68.47	3758.51	DRY			
MW-06	9/26/22	NA	NA	NA	NA	DRY			
MW-06	9/09/24		Well Plugged and Abondoned						
MW-07	1/19/21			NM	3761.98	DRY			
MW-07	3/22/21			73.10	3761.98	DRY			
MW-07	6/28/21			73.10	3761.98	DRY			
MW-07	9/26/22	NA	NA	NA	NA	DRY			
MW-07	9/09/24			Well Plugged and	Abondoned				
MW-09	3/22/21			NM	3762.54	DRY			
MW-09	6/28/21			NM	3762.54	DRY			
MW-09	9/26/22	NA	NA	NA	NA	DRY			
MW-09	9/09/24			Well Plugged and	Abondoned				
MW-10	3/22/21			NM	3762.66	DRY			
MW-10	6/28/21			NM	3762.66	DRY			
MW-10	9/26/22	NA	NA	NA	NA	DRY			
MW-10	9/11/24		<u> </u>	Well Plugged and	Abondoned				
MW-B	3/23/21	<0.00100	<0.00100	<0.00100	<0.00300	N/A			
MW-B	6/28/21	0.00100	0.00100	71.74	3758.52	N/A			
MW-B	9/26/22	NA	NA	NA	NA	DRY			
MW-B	9/09/24		<u> </u>	Well Plugged and					
MW-C	3/22/21			NM	3759.93	DRY			
MW-C	6/28/21			NM	3759.93	DRY			
MW-C	9/26/22	NA	NA	NA	NA	DRY			
MW-C	9/09/24		<u> </u>	Well Plugged and		•			
MW-D	1/19/21			71.59	3759.53	N/A			
MW-D	3/23/21	0.386	0.000363 J	0.187	0.000388 J	N/A			
MW-D (Duplicate)	3/23/21	0.383	0.000363 J	0.194	0.000500 J	13//1			
MW-D	6/28/21	3.000		71.53	3759.53	N/A			
MW-D	9/26/22	NA	NA	NA	NA	DRY			
MW-D	9/09/24			Well Plugged and					

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments		
NMWQCC Groundwater Standards (mg/L)		0.010	1.00	0.70	0.62			
RW-01	3/22/21			70.85	3759.49	N/A		
RW-01	6/28/21			70.84	3759.49	N/A		
RW-01	9/26/22	NA	NA	NA	NA	DRY		
RW-01	9/09/24		Well Plugged and Abondoned					
RW-02	3/22/21		70.45 3759.29					
RW-02	6/28/21			70.48	3759.29	DRY		
RW-02	9/26/22	NA	NA	NA	NA	DRY		
RW-02	9/09/24			Well Plugged and	Abondoned			
RW-03	1/19/21			71.40	3759.46	N/A		
RW-03	3/22/21	0.000260 J	<0.00100	<0.00100	<0.00300	N/A		
RW-03	6/28/21			71.35	3759.46	DRY		
RW-03	9/26/22	NA	NA	NA	NA	DRY		
RW-03	9/09/24		Well Plugged and Abondoned					
RW-04	3/22/21			NM	3759.59	DRY		
RW-04	6/28/21			NM	3759.59	DRY		
RW-04	9/26/22	NA	NA	NA	NA	DRY		
RW-04	9/09/24			Well Plugged and	Abondoned			
RW-05	3/22/21			NM	3759.53	DRY		
RW-05	6/28/21			NM	3759.53	DRY		
RW-05	9/26/22	NA	NA	NA	NA	DRY		
RW-05	9/09/24			Well Plugged and	Abondoned			
RW-06	3/23/21	0.000244 J	<0.00100	<0.00100	<0.00300	N/A		
RW-06	6/30/21	0.00113 B	<0.00100	<0.00100	<0.00300	N/A		
RW-06	9/26/22	NA	NA	NA	NA	DRY		
RW-06	9/09/24			Well Plugged and	Abondoned			
RW-07	1/19/21			NM	3759.53	DRY		
RW-07	3/22/21			NM	3759.53	DRY		
RW-07	6/28/21			NM	3759.53	DRY		
RW-07	9/26/22	NA	NA	NA	NA	DRY		
RW-07	9/09/24			Well Plugged and	Abondoned			
RW-08	3/22/21			NM	3759.51	DRY		
RW-08	6/28/21			NM	3759.51	DRY		
RW-08	9/26/22	NA	NA	NA	NA	DRY		
RW-08	9/09/24			Well Plugged and				
RW-09	3/22/21			NM	3754.4	DRY		
RW-09	6/28/21			NM	3754.4	DRY		
RW-09	9/26/22	NA	NA	NA	NA	DRY		
RW-09	9/11/24		1	Well Plugged and				
				33 3.14				

Location Identification	Location Identification Sample Date General Conference		Toluene (mg/L)	1 ' 1		Comments
NMWQCC Groundwater Standards (mg/L)		0.010	1.00	0.70	0.62	
RW-10	3/22/21			NM	3754.53	DRY
RW-10	6/28/21			NM	3754.53	DRY
RW-10	9/26/22	NA	NA	NA	NA	DRY
RW-10	9/11/24			Well Plugged and	Abondoned	
RW-11	3/22/21			NM	3754.61	DRY
RW-11	6/28/21			NM	3754.61	DRY
RW-11	9/26/22	NA	NA	NA	NA	DRY
RW-11	9/11/24			Well Plugged and	Abondoned	
RW-12	3/22/21			NM	3754.76	DRY
RW-12	6/28/21			NM	3754.76	DRY
RW-12	9/26/22	NA	NA	NA	NA	DRY
RW-12	9/11/24			Well Plugged and	Abondoned	

Notes:

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

LNAPL = Light Non-Aqueous Phase Liquid

B = A qualifier indicating an analyte was detected in both the sample and the associated Method Blank (MB)

J = A qualifier indicating the identification of the analyte is acceptable; the reported value is an estimate.

NS = Not Sampled

NA = Not Analyzed

mg/L = milligrams per liter

Appendix D

Vadose Zone Analytical Results

APPENDIX D VADOSE ZONE SOIL ANALYTICAL RESULTS DCP Operating Company, LP

Apex Compressor Station - nAUTOFCS000131

Canada ID	Sample	Camarla Data	Soil	PID	Field Chloride	Benzene	Total BTEX ¹		TPH ² (mg/kg)		Chloride ³
Sample ID	Depth (bgs)	Sample Date	Status	us (ppm)	(mg/kg)	(mg/kg)	(mg/kg)	GRO	DRO	MRO	TOTAL	(mg/kg)
	NMOCD Action Levels ⁴			N/A	N/A	10	50	1,0	000	N/A	2,500	10,000
	20'		In-Situ	0.0	149	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
MW-1R	45'	9/9/2024	In-Situ	0.0	163	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	75'		In-Situ	0.0	152	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	25'		In-Situ	0.0	297	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	336
MW-6R	55'	9/10/2024	In-Situ	0.2	145	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	80.0
	70'		In-Situ	1.7	147	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	48.0
	25'		In-Situ	0.1	148	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
MW-7R	65'	9/10/2024	In-Situ	0.1	146	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	75'		In-Situ	0.1	144	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	25'		In-Situ	2.3	153	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
RW-7R	45'	9/10/2024	In-Situ	2.3	149	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	70'		In-Situ	1.7	152	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	20'		In-Situ	2.0	145	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
MW-8R	50'	9/10/2024	In-Situ	1.3	147	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
IVI VV-OR	70'	9/10/2024	In-Situ	11.4	148	<0.050	<0.300	<10.0	13.7	<10.0	13.7	16.0
	75'		In-Situ	3.5	142	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	48.0
	20'		In-Situ	0.7	144	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
MW-11	50'	9/10/2024	In-Situ	0.5	148	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	70'		In-Situ	1.0	148	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	25'		In-Situ	0.0	150	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
MW-12	45'	9/9/2024	In-Situ	0.0	151	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	75'		In-Situ	0.0	144	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	20'		In-Situ	0.0	145	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
MW-13	45'	9/9/2024	In-Situ	0.0	147	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	75'		In-Situ	0.0	147	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	25'		In-Situ	0.0	145	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
MW-BR	45'	9/9/2024	In-Situ	0.0	142	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
	75'		In-Situ	0.0	145	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	20'		In-Situ	0.0	146	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
MW-DR	45'	9/10/2024	In-Situ	0.0	147	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
	75'		In-Situ	0.0	148	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	16.0

- 1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA method 8021B
- 2. TPH = Total petroleum hydrocarbons analyzed by method EPA 8015M (GRO/DRO/MRO)
- 3. Chloride Analyzed by EPA method SM4500
- 4. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (NMAC 19.15.29.12(N))
- * = Denotes discrete/grab sample. All other samples are five-point composites

N/A = Not applicable

Bold values denote concentrations above laboratory RDL

Red values denote concentrations above NMOCD Action Levels

BGS = Below ground surface

GRO = Gasoline range organics

DRO = Diesel range organics

MRO = Motor/lube oil range organics

PID = Photoionization detector

--- = Sample was not analyzed for this analyte

<RDL = The analyte was not detected above the laboratory reported detection limit (RDL)

Appendix E

Laboratory Analytical Report

- Pace Job #: L1784024

- Pace Job #: L1810956

- Cardinal Job #: H245525

- Cardinal Job #:H245528



Pace Analytical® ANALYTICAL REPORT

October 17, 2024

Phillips 66 - Tasman

Sample Delivery Group: L1784024 Samples Received: 10/01/2024

Project Number: 1227

Description: Apex Compressor Station

Report To: Kyle Norman

2620 W. Marland Blvd

Hobbs, NM 88240

















Chris Word Entire Report Reviewed By:

Chris Ward Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received. Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 mydata.pacelabs.com

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Sc: Sample Chain of Custody

21

SAMPLE SUMMARY

			Collected by	Collected date/time	Received da	te/time
MW-1R L1784024-01 GW			Chris Flores	09/27/24 12:37	10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 01:31	10/07/24 01:31	JAH	Mt. Juliet, TN
MW-6R L1784024-02 GW			Collected by Chris Flores	Collected date/time 09/27/24 14:18	Received da: 10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 01:51	10/07/24 01:51	JAH	Mt. Juliet, TN
MW-7R L1784024-03 GW			Collected by Chris Flores	Collected date/time 09/27/24 15:12	Received da: 10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 02:10	10/07/24 02:10	JAH	Mt. Juliet, TN
RW-7R L1784024-04 GW			Collected by Chris Flores	Collected date/time 09/27/24 12:14	Received da: 10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 02:30	10/07/24 02:30	JAH	Mt. Juliet, TN
MW-8R L1784024-05 GW			Collected by Chris Flores	Collected date/time 09/27/24 15:56	Received date/time 10/01/24 09:00	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128 WG2382599	1 5	10/07/24 02:49 10/15/24 18:50	10/07/24 02:49 10/15/24 18:50	JAH ADM	Mt. Juliet, TN Mt. Juliet, TN
MW-11 L1784024-06 GW			Collected by Chris Flores	Collected date/time 09/27/24 16:29	Received da: 10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128 WG2382599	1	10/07/24 03:09 10/15/24 18:29	10/07/24 03:09 10/15/24 18:29	JAH ADM	Mt. Juliet, TN Mt. Juliet, TN
MW-12 L1784024-07 GW			Collected by Chris Flores	Collected date/time 09/27/24 16:51	Received da: 10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 03:28	10/07/24 03:28	JAH	Mt. Juliet, TN
MW-13 L1784024-08 GW			Collected by Chris Flores	Collected date/time 09/27/24 11:44	Received da: 10/01/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Valatila Organia Compounda (CC/MC) by Mathad 02000	WC2277120	1	10/07/24 02:40	10/07/24 02:40	LALI	M4 Indias TNI



















Volatile Organic Compounds (GC/MS) by Method 8260B

WG2377128

10/07/24 03:48

JAH

10/07/24 03:48

Mt. Juliet, TN

SAMPLE SUMMARY

			Collected by	Collected date/time	Received date/time 10/01/24 09:00	
MW-BR L1784024-09 GW			Chris Flores	09/27/24 11:26		
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 04:07	10/07/24 04:07	JAH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-DR L1784024-10 GW	784024-10 GW Chris Flores 09/27/24 13:36		09/27/24 13:36	10/01/24 09:00		
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 04:27	10/07/24 04:27	JAH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
DUPLICATE L1784024-11 GW			Chris Flores	09/27/24 14:18	10/01/24 09:00	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2377128	1	10/07/24 04:46	10/07/24 04:46	JAH	Mt. Juliet, TN



















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















Chris Ward Project Manager

his Word

Collected date/time: 09/27/24 12:37

SAMPLE RESULTS - 01

L1784024

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/07/2024 01:31	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 01:31	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 01:31	WG2377128
Total Xylenes	0.000227	<u>J</u>	0.000174	0.00300	1	10/07/2024 01:31	WG2377128
(S) Toluene-d8	105			80.0-120		10/07/2024 01:31	WG2377128
(S) 4-Bromofluorobenzene	101			77.0-126		10/07/2024 01:31	WG2377128
(S) 1,2-Dichloroethane-d4	96.4			70.0-130		10/07/2024 01:31	WG2377128



















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SAMPLE RESULTS - 02

Collected date/time: 09/27/24 14:18

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/07/2024 01:51	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 01:51	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 01:51	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 01:51	WG2377128
(S) Toluene-d8	102			80.0-120		10/07/2024 01:51	WG2377128
(S) 4-Bromofluorobenzene	100			77.0-126		10/07/2024 01:51	WG2377128
(S) 1,2-Dichloroethane-d4	99.2			70.0-130		10/07/2024 01:51	WG2377128



















Collected date/time: 09/27/24 15:12

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SAMPLE RESULTS - 03

L1784024

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.0120		0.0000941	0.00100	1	10/07/2024 02:10	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 02:10	WG2377128
Ethylbenzene	0.000176	<u>J</u>	0.000137	0.00100	1	10/07/2024 02:10	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 02:10	WG2377128
(S) Toluene-d8	105			80.0-120		10/07/2024 02:10	WG2377128
(S) 4-Bromofluorobenzene	99.0			77.0-126		10/07/2024 02:10	WG2377128
(S) 1,2-Dichloroethane-d4	90.7			70.0-130		10/07/2024 02:10	WG2377128



















Collected date/time: 09/27/24 12:14

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SAMPLE RESULTS - 04

L1784024

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.0261		0.0000941	0.00100	1	10/07/2024 02:30	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 02:30	WG2377128
Ethylbenzene	0.00261		0.000137	0.00100	1	10/07/2024 02:30	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 02:30	WG2377128
(S) Toluene-d8	103			80.0-120		10/07/2024 02:30	WG2377128
(S) 4-Bromofluorobenzene	101			77.0-126		10/07/2024 02:30	WG2377128
(S) 1,2-Dichloroethane-d4	96.4			70.0-130		10/07/2024 02:30	WG2377128



















Collected date/time: 09/27/24 15:56

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SAMPLE RESULTS - 05

Volatile Organic Compounds (GC/MS) by Method 8260B

	'	,					
	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.102	<u>E</u>	0.0000941	0.00100	1	10/07/2024 02:49	WG2377128
Benzene	0.119	Q	0.000471	0.00500	5	10/15/2024 18:50	WG2382599
Toluene	U		0.000278	0.00100	1	10/07/2024 02:49	WG2377128
Ethylbenzene	0.00667		0.000137	0.00100	1	10/07/2024 02:49	WG2377128
Total Xylenes	0.00112	<u>J</u>	0.000174	0.00300	1	10/07/2024 02:49	WG2377128
(S) Toluene-d8	102			80.0-120		10/07/2024 02:49	WG2377128
(S) Toluene-d8	110			80.0-120		10/15/2024 18:50	WG2382599
(S) 4-Bromofluorobenzene	102			77.0-126		10/07/2024 02:49	WG2377128
(S) 4-Bromofluorobenzene	96.8			77.0-126		10/15/2024 18:50	WG2382599
(S) 1,2-Dichloroethane-d4	91.6			70.0-130		10/07/2024 02:49	WG2377128
(S) 1,2-Dichloroethane-d4	114			70.0-130		10/15/2024 18:50	WG2382599



















L1784024-05 WG2382599: Sample rerun out of hold for higher benzene dilution

Collected date/time: 09/27/24 16:29

SAMPLE RESULTS - 06

L1784024

Volatile Organic Compounds (GC/MS) by Method 8260B

		(.,				
	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000535	<u>J</u>	0.0000941	0.00100	1	10/07/2024 03:09	WG2377128
Benzene	U	Q	0.0000941	0.00100	1	10/15/2024 18:29	WG2382599
Toluene	U		0.000278	0.00100	1	10/07/2024 03:09	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 03:09	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 03:09	WG2377128
(S) Toluene-d8	105			80.0-120		10/07/2024 03:09	WG2377128
(S) Toluene-d8	107			80.0-120		10/15/2024 18:29	WG2382599
(S) 4-Bromofluorobenzene	98.6			77.0-126		10/07/2024 03:09	WG2377128
(S) 4-Bromofluorobenzene	94.5			77.0-126		10/15/2024 18:29	WG2382599
(S) 1,2-Dichloroethane-d4	98.6			70.0-130		10/07/2024 03:09	WG2377128
(S) 1,2-Dichloroethane-d4	120			70.0-130		10/15/2024 18:29	WG2382599



















L1784024-06 WG2382599: Sample rerun out of hold due to benzene carryover from previous sample

Collected date/time: 09/27/24 16:51

SAMPLE RESULTS - 07

L1784024

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.0104		0.0000941	0.00100	1	10/07/2024 03:28	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 03:28	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 03:28	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 03:28	WG2377128
(S) Toluene-d8	105			80.0-120		10/07/2024 03:28	WG2377128
(S) 4-Bromofluorobenzene	101			77.0-126		10/07/2024 03:28	WG2377128
(S) 1,2-Dichloroethane-d4	97.1			70.0-130		10/07/2024 03:28	WG2377128



















Collected date/time: 09/27/24 11:44

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SAMPLE RESULTS - 08

L1784024

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/07/2024 03:48	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 03:48	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 03:48	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 03:48	WG2377128
(S) Toluene-d8	105			80.0-120		10/07/2024 03:48	WG2377128
(S) 4-Bromofluorobenzene	101			77.0-126		10/07/2024 03:48	WG2377128
(S) 1,2-Dichloroethane-d4	97.2			70.0-130		10/07/2024 03:48	WG2377128



















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SAMPLE RESULTS - 09

Collected date/time: 09/27/24 11:26

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/07/2024 04:07	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 04:07	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 04:07	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 04:07	WG2377128
(S) Toluene-d8	105			80.0-120		10/07/2024 04:07	WG2377128
(S) 4-Bromofluorobenzene	98.8			77.0-126		10/07/2024 04:07	WG2377128
(S) 1,2-Dichloroethane-d4	93.5			70.0-130		10/07/2024 04:07	WG2377128



















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SAMPLE RESULTS - 10

Collected date/time: 09/27/24 13:36

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.00138		0.0000941	0.00100	1	10/07/2024 04:27	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 04:27	WG2377128
Ethylbenzene	0.000336	<u>J</u>	0.000137	0.00100	1	10/07/2024 04:27	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 04:27	WG2377128
(S) Toluene-d8	103			80.0-120		10/07/2024 04:27	WG2377128
(S) 4-Bromofluorobenzene	101			77.0-126		10/07/2024 04:27	WG2377128
(S) 1,2-Dichloroethane-d4	95.4			70.0-130		10/07/2024 04:27	WG2377128



















Collected date/time: 09/27/24 14:18

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SAMPLE RESULTS - 11

L1784024

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/07/2024 04:46	WG2377128
Toluene	U		0.000278	0.00100	1	10/07/2024 04:46	WG2377128
Ethylbenzene	U		0.000137	0.00100	1	10/07/2024 04:46	WG2377128
Total Xylenes	U		0.000174	0.00300	1	10/07/2024 04:46	WG2377128
(S) Toluene-d8	103			80.0-120		10/07/2024 04:46	WG2377128
(S) 4-Bromofluorobenzene	98.7			77.0-126		10/07/2024 04:46	WG2377128
(S) 1,2-Dichloroethane-d4	97.6			70.0-130		10/07/2024 04:46	WG2377128



















QUALITY CONTROL SUMMARY

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L1784024-01,02,03,04,05,06,07,08,09,10,11 Volatile Organic Compounds (GC/MS) by Method 8260B

Method Blank (MB)

(MB) R4132914-3 10/06/24	4 23:06				
	MB Result	MB Qualifier	MB MDL	MB RDL	2
Analyte	mg/l		mg/l	mg/l	~·
Benzene	U		0.0000941	0.00100	느
Toluene	U		0.000278	0.00100	3
Ethylbenzene	U		0.000137	0.00100	Ľ
Total Xylenes	U		0.000174	0.00300	4
(S) Toluene-d8	103			80.0-120	(
(S) 4-Bromofluorobenzene	104			77.0-126	느
(S) 1,2-Dichloroethane-d4	104			70.0-130	5

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4132914-1	10/06/24 22:06 • ((LCSD) R4132914-2	10/06/24 22:26
------------------	--------------------	-------------------	----------------

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	mg/l	mg/l	mg/l	%	%	%			%	%	
Benzene	0.00500	0.00409	0.00395	81.8	79.0	70.0-123			3.48	20	
Toluene	0.00500	0.00452	0.00419	90.4	83.8	79.0-120			7.58	20	
Ethylbenzene	0.00500	0.00466	0.00426	93.2	85.2	79.0-123			8.97	20	
Total Xylenes	0.0150	0.0139	0.0131	92.7	87.3	79.0-123			5.93	20	
(S) Toluene-d8				106	106	80.0-120					
(S) 4-Bromofluorobenzene				105	105	77.0-126					
(S) 1,2-Dichloroethane-d4				88.5	88.0	70.0-130					

















Phillips 66 - Tasman

QUALITY CONTROL SUMMARY

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Volatile Organic Compounds (GC/MS) by Method 8260B

L1784024-05,06

Method Blank (MB)

(MB) R4133645-3 10/15/24 13:27						
	MB Result	MB Qualifier	MB MDL	MB RDL		
Analyte	mg/l		mg/l	mg/l		
Benzene	U		0.0000941	0.00100		
(S) Toluene-d8	108			80.0-120		
(S) 4-Bromofluorobenzene	92.2			77.0-126		
(S) 1,2-Dichloroethane-d4	118			70.0-130		

²Tc



⁴Cn

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4133645-1	10/15/24 12:23 • (LCSD) R4133645	5-2 10/15/24 12:44
------------------	----------------------------------	--------------------

()		,								
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	%	%	%			%	%
Benzene	0.00500	0.00443	0.00463	88.6	92.6	70.0-123			4.42	20
(S) Toluene-d8				108	106	80.0-120				
(S) 4-Bromofluorobenzene				97.9	96.1	77.0-126				
(S) 1,2-Dichloroethane-d4				122	115	70.0-130				









Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Appleviations and	d Definitions
MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
E	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
Q	Sample was prepared and/or analyzed past holding time as defined in the method. Concentrations should be considered minimum values





















Pace Analytical National	12065 Lebanon Rd Mount Juliet, TN	N 37122	
Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
lowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	KY90010	South Carolina	84004002

Nebraska	NE-OS-15-05
Nevada	TN000032021-1
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico ¹	TN00003
New York	11742
North Carolina	Env375
North Carolina ¹	DW21704
North Carolina ³	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004002
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-20-18
Texas ⁵	LAB0152
Utah	TN000032021-11
Vermont	VT2006
Virginia	110033
Washington	C847
West Virginia	233
Wisconsin	998093910
Wyoming	A2LA
AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

16

Al30792

TN00003

047-999-395

TN00003

LA018

324 M-TN003

9958

340 CERT0086

1461.01

1461.02 1461.01

TN00003

Kentucky

Louisiana

Louisiana Maine

Maryland

Minnesota

Mississippi

Missouri

Montana A2LA – ISO 17025

Canada EPA–Crypto

A2LA - ISO 17025 5

Massachusetts Michigan

















Phillips 66 - Tasman

^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

 $^{^*} Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.\\$

Company Name/Address:	Billing Information:						B. 74		Analysis / Con		Chain of Custody Page of				
Phillips 66 - Tasman						Pres								manus anno de provincia	
2620 W. Marland Blvd Hobbs, NM 88240			370 17th	s Payable of St, Ste 2500 CO 80202		Chk								RCE" ADVANCING SCHENCE	
			Email To:										The second second	JLIET, TN	
Report to: Kyle Norman	Kyle Norman S					tasma								this chain of custody gment and acceptance of the	
Project Description: Apex Compressor Station		City/State Collected:		Please C PT MT (Pace Terms and Conditi https://info.pacelabs.co terms.pdf	ions found at: om/hubfs/pas-standard-		
Phone: 575-318-5017		227	Lab Project # DCPTASMA	N-APEX		HCI						B055	84024		
Collected by (print):	Site/Facil	lity ID #		P.O. # 0000538355			40mIAmb-H						Acctnum: DCP		
Collected by (signature):		h? (Lab MUST Be		Quote #			Oml						Template:T26 Prelogin: P11		
Immediately	Ne		Day y (Rad Only) day (Rad Only)		lts Needed	No.	V8260BTEX 4						PM: 824 - Chris		
Packed on Ice N Y V Sample ID	Comp/G		Depth	Date	Time	Cntrs	3260						Shipped Via: Fo	Sample # (lab only)	
				111			-		200						
MW-1R	GRAG	g GW	NA	9/27/202			X							-01	
MW-6R	2 2	GW	1		14:18	3	X							-02	
MW-7R		GW			15:12	3	X							-03	
RW-7R		GW			12:14	3	X							-04	
MW-8R		GW		15:5	6 MHG	3	X	1000						705	
MW-11		GW		CF	16:29	3	X	AT.		25.7				-06	
MW-12		GW			16:51	3	X	1						1-07	
MW-13		GW			11:44	3	X							-08	
MW-BR		GW			11:26	3	X							-09	
MW-DR		GW	14	•	13:36	, 3	X	1		10 th				-10	
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater						pH Flow	Temp Other _		COC Seal COC Signe Bottles a Correct h	mple Receipt Ch Present/Intact d/Accurate: arrive intact: pottles used:	: _NP _N N				
DW - Drinking Water	Samples ret	urned via:		Trac	king # () \	00	a	1 01	1 MI				it volume sent: If Applicab	le	
OT - Other	_UPS _	FedEx Courie	-		4	106	011	44	Tein Plank P	eceived: Yes/	Nd	Preservat	Headspace: tion Correct/Ch	ecked: YNN	
Relinquished by : (Signature)		Date: 30	مال الاده	8:09 Rec	eived by: (Sign	nature)			Trip blatik N		/MeoH	RAD Scree	en <0.5 mR/hr:	_AN	
Relinquished by : (Signature)	9/28/2024 UB:00 Date: Time:				eived by: (Sign	nature)						If preservat	if preservation required by Login: Date/Time		
Relinquished by : (Signature)		Date:	Tir	me: Rec	reived for lab b	y: (Signa	ature)	D	Date:	SHOTime:	101901	Hold:		Condition: NCF / OK	

Company Name/Address:	2 / Art 17 Cm		Billing Info	rmation:					Analysis / Co	ntainer / Presi		Chain of Custody Page of			
Phillips 66 - Tasman						Pres									
	-			s Payable		Chk	1000	1				4	12	Control of the second	
2620 W. Marland Blvd Hobbs, NM 88240				St, Ste 2 CO 80202		1								RCE" ADVANCING SCIENCE	
Report to: Kyle Norman			Veathers@p	66.com;knorm	n@tasma			2.56				12065 Lebanon Rd Mo Submitting a sample vi	a this chain of custody		
Project Description: Apex Compressor Station	City/State Collected:			Plea	se Circle:							Pace Terms and Condit	ment and acceptance of the ions found at: om/hubfs/pas-standard-		
Phone: 575-318-5017	Client Project	# 27		DCPTAS	ct # SMAN-APEX		107						SDG#LD	84024	
Collected by (print): CHRIS FLORES	Site/Facility II			P.O. # 000053	8355		40mlAmb-HCl							Table # Acctnum: DCPTASMAN	
Collected by (signature):	Rush? (Lab MUST Be	Notified)	Quote #			Almo						Template:T26		
Immediately Packed on Ice N Y	Same D Next Da Two Da Three D	y5 Da y10 D	Day y (Rad Only) ay (Rad Only)		Results Neede	No.	VR260BTFX 4	73,723					Prelogin: P11 PM: 824 - Chris PB:	s Ward	
Sample ID	Comp/Grab	Matrix *	Depth	Dat	te Tin	e Cntr	28760						Shipped Via: F	Sample # (lab only)	
DUPLICATE	GRAB	GW	NA	9/27/	24 14:	8 3					10.7	3		-11	
TRIP BLANK (NOT INCLUSED)	0.0.0	GW				3	×								
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* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	Remarks:							2	pH	Temp_		COC Seal COC Signe Bottles a Correct b	mple Receipt Ch Present/Intact ed/Accurate: arrive intact: bottles used:		
DW - Drinking Water OT - Other	g Water Samples returned via:						1 (71101	1 100				nt volume sent: If Applicab	leN	
	UPSFedE		-		Tracking #	JUL	-	1100	Trip Blank B	Received: Yes	/No	Preservat	Headspace: tion Correct/Ch	ecked: YN	
Relinquished/by : (Signature)		ate 70	18 PS	08:09	Received by: (ignature)		4	Trip blank h	Н	CL MeoH BR	RAD Scree	en <0.5 mR/hr:	ZY _N	
Reinquished by : (Signature)	0	ate:	Tim		Received by: (ignature)			Teme: +C	3.50 Bottle	s Received:	If preservat	tion required by Lo	gin: Date/Time	
Relinquished by : (Signature)	0	ne:	Received for la	b by: (Sign	ature)	nn	Date: 11/5	Date: MS A7 Time:			Hold: Condition: NCF / OK				



Pace Analytical® ANALYTICAL REPORT

December 31, 2024

Phillips 66 - Tasman

Sample Delivery Group: L1810956 Samples Received: 12/18/2024

Project Number:

Description: **Apex Compressor Station**

Report To: Kyle Norman

2620 W. Marland Blvd

Hobbs, NM 88240















Entire Report Reviewed By:

Mark W. Beasley

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received. Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 mydata.pacelabs.com

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Sc: Sample Chain of Custody

22

SAMPLE SUMMARY

MW-1R L1810956-01 GW			Collected by Kendon Stark	Collected date/time 12/17/24 09:51	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 06:41	12/21/24 06:41	JHH	Mt. Juliet, TN
MW-6R L1810956-02 GW			Collected by Kendon Stark	Collected date/time 12/17/24 09:26	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 07:02	12/21/24 07:02	JHH	Mt. Juliet, TN
MW-7R L1810956-03 GW			Collected by Kendon Stark	Collected date/time 12/17/24 12:17	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 07:23	12/21/24 07:23	JHH	Mt. Juliet, TN
RW-7R L1810956-04 GW			Collected by Kendon Stark	Collected date/time 12/17/24 11:35	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 07:43	12/21/24 07:43	JHH	Mt. Juliet, TN
MW-8R L1810956-05 GW			Collected by Kendon Stark	Collected date/time 12/17/24 12:45	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 08:04	12/21/24 08:04	JHH	Mt. Juliet, TN
MW-11 L1810956-06 GW			Collected by Kendon Stark	Collected date/time 12/17/24 10:57	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 08:25	12/21/24 08:25	JHH	Mt. Juliet, TN
MW-12 L1810956-07 GW			Collected by Kendon Stark	Collected date/time 12/17/24 11:56	Received dat 12/18/24 09:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 08:45	12/21/24 08:45	JHH	Mt. Juliet, TN
			Callacted by	Collected date/time	Received dat	te/time
MW-13 L1810956-08 GW			Collected by Kendon Stark	12/17/24 10:18	12/18/24 09:0	



















12/21/24 09:06

12/21/24 09:06

JHH

Mt. Juliet, TN

Volatile Organic Compounds (GC/MS) by Method 8260B

WG2423007

Volatile Organic Compounds (GC/MS) by Method 8260B

SAMPLE SUMMARY

			Collected by	Collected date/time	Received da	te/time
MW-BR L1810956-09 GW			Kendon Stark	12/17/24 10:36	12/18/24 09:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423007	1	12/21/24 09:27	12/21/24 09:27	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
DUPLICATE L1810956-10 GW			Kendon Stark	12/17/24 00:00	12/18/24 09:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423028	1	12/21/24 04:11	12/21/24 04:11	DYW	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TRIP BLANK L1810956-11 GW			Kendon Stark	12/17/24 00:00	12/18/24 09:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2423028	1	12/21/24 03:30	12/21/24 03:30	DYW	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-DR L1810956-12 GW			Kendon Stark	12/17/24 11:14	12/18/24 09:0	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location

WG2423028

12/21/24 04:32

12/21/24 04:32

DYW

Mt. Juliet, TN





















Mark W. Beasley Project Manager

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















Collected date/time: 12/17/24 09:51

SAMPLE RESULTS - 01

L1810

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1	12/21/2024 06:41	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 06:41	WG2423007
Ethylbenzene	U		0.137	1.00	1	12/21/2024 06:41	WG2423007
Total Xylenes	0.531	<u>J</u>	0.174	3.00	1	12/21/2024 06:41	WG2423007
(S) Toluene-d8	99.2			80.0-120		12/21/2024 06:41	WG2423007
(S) 4-Bromofluorobenzene	92.6			77.0-126		12/21/2024 06:41	WG2423007
(S) 1,2-Dichloroethane-d4	120			70.0-130		12/21/2024 06:41	WG2423007



















Collected date/time: 12/17/24 09:26

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SAMPLE RESULTS - 02

L1810956

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1	12/21/2024 07:02	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 07:02	WG2423007
Ethylbenzene	U		0.137	1.00	1	12/21/2024 07:02	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 07:02	WG2423007
(S) Toluene-d8	97.8			80.0-120		12/21/2024 07:02	WG2423007
(S) 4-Bromofluorobenzene	90.6			77.0-126		12/21/2024 07:02	WG2423007
(S) 1,2-Dichloroethane-d4	120			70.0-130		12/21/2024 07:02	WG2423007



















Collected date/time: 12/17/24 12:17

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SAMPLE RESULTS - 03

L1810956

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	12.5		0.0941	1.00	1	12/21/2024 07:23	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 07:23	WG2423007
Ethylbenzene	0.404	<u>J</u>	0.137	1.00	1	12/21/2024 07:23	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 07:23	WG2423007
(S) Toluene-d8	96.6			80.0-120		12/21/2024 07:23	WG2423007
(S) 4-Bromofluorobenzene	90.9			77.0-126		12/21/2024 07:23	WG2423007
(S) 1,2-Dichloroethane-d4	121			70.0-130		12/21/2024 07:23	WG2423007



















Collected date/time: 12/17/24 11:35

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SAMPLE RESULTS - 04

L181095

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch Batch
	Result	<u> </u>	IIIDE	NDL	Dilation	,	Buten
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	11.7		0.0941	1.00	1	12/21/2024 07:43	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 07:43	WG2423007
Ethylbenzene	1.61		0.137	1.00	1	12/21/2024 07:43	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 07:43	WG2423007
(S) Toluene-d8	101			80.0-120		12/21/2024 07:43	WG2423007
(S) 4-Bromofluorobenzene	94.1			77.0-126		12/21/2024 07:43	WG2423007
(S) 1,2-Dichloroethane-d4	121			70.0-130		12/21/2024 07:43	WG2423007



















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SAMPLE RESULTS - 05

Collected date/time: 12/17/24 12:45

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	18.5		0.0941	1.00	1	12/21/2024 08:04	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 08:04	WG2423007
Ethylbenzene	0.852	<u>J</u>	0.137	1.00	1	12/21/2024 08:04	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 08:04	WG2423007
(S) Toluene-d8	99.2			80.0-120		12/21/2024 08:04	WG2423007
(S) 4-Bromofluorobenzene	92.7			77.0-126		12/21/2024 08:04	WG2423007
(S) 1,2-Dichloroethane-d4	124			70.0-130		12/21/2024 08:04	WG2423007



















Collected date/time: 12/17/24 10:57

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SAMPLE RESULTS - 06

L1810956

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1	12/21/2024 08:25	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 08:25	WG2423007
Ethylbenzene	U		0.137	1.00	1	12/21/2024 08:25	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 08:25	WG2423007
(S) Toluene-d8	97.6			80.0-120		12/21/2024 08:25	WG2423007
(S) 4-Bromofluorobenzene	91.6			77.0-126		12/21/2024 08:25	WG2423007
(S) 1,2-Dichloroethane-d4	124			70.0-130		12/21/2024 08:25	WG2423007



















Collected date/time: 12/17/24 11:56

SAMPLE RESULTS - 07

L1810956

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	42.5		0.0941	1.00	1	12/21/2024 08:45	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 08:45	WG2423007
Ethylbenzene	U		0.137	1.00	1	12/21/2024 08:45	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 08:45	WG2423007
(S) Toluene-d8	99.3			80.0-120		12/21/2024 08:45	WG2423007
(S) 4-Bromofluorobenzene	92.1			77.0-126		12/21/2024 08:45	WG2423007
(S) 1,2-Dichloroethane-d4	122			70.0-130		12/21/2024 08:45	WG2423007



















Collected date/time: 12/17/24 10:18

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SAMPLE RESULTS - 08

L18109

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1	12/21/2024 09:06	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 09:06	WG2423007
Ethylbenzene	U		0.137	1.00	1	12/21/2024 09:06	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 09:06	WG2423007
(S) Toluene-d8	98.5			80.0-120		12/21/2024 09:06	WG2423007
(S) 4-Bromofluorobenzene	91.0			77.0-126		12/21/2024 09:06	WG2423007
(S) 1,2-Dichloroethane-d4	123			70.0-130		12/21/2024 09:06	WG2423007



















Page 92 of 155

SAMPLE RESULTS - 09

Collected date/time: 12/17/24 10:36

	'	,					
	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1	12/21/2024 09:27	WG2423007
Toluene	U		0.278	1.00	1	12/21/2024 09:27	WG2423007
Ethylbenzene	U		0.137	1.00	1	12/21/2024 09:27	WG2423007
Total Xylenes	U		0.174	3.00	1	12/21/2024 09:27	WG2423007
(S) Toluene-d8	100			80.0-120		12/21/2024 09:27	WG2423007
(S) 4-Bromofluorobenzene	93.3			77.0-126		12/21/2024 09:27	WG2423007
(S) 1,2-Dichloroethane-d4	122			70.0-130		12/21/2024 09:27	WG2423007



















Collected date/time: 12/17/24 00:00

SAMPLE RESULTS - 10

L1810956

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	46.7		0.0941	1.00	1	12/21/2024 04:11	WG2423028
Toluene	U		0.278	1.00	1	12/21/2024 04:11	WG2423028
Ethylbenzene	3.56		0.137	1.00	1	12/21/2024 04:11	WG2423028
Total Xylenes	U		0.174	3.00	1	12/21/2024 04:11	WG2423028
(S) Toluene-d8	106			80.0-120		12/21/2024 04:11	WG2423028
(S) 4-Bromofluorobenzene	98.2			77.0-126		12/21/2024 04:11	WG2423028
(S) 1,2-Dichloroethane-d4	99.7			70.0-130		12/21/2024 04:11	WG2423028



















Page 94 of 155 SAMPLE RESULTS - 11

Collected date/time: 12/17/24 00:00

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1	12/21/2024 03:30	WG2423028
Toluene	U		0.278	1.00	1	12/21/2024 03:30	WG2423028
Ethylbenzene	U		0.137	1.00	1	12/21/2024 03:30	WG2423028
Total Xylenes	U		0.174	3.00	1	12/21/2024 03:30	WG2423028
(S) Toluene-d8	112			80.0-120		12/21/2024 03:30	WG2423028
(S) 4-Bromofluorobenzene	103			77.0-126		12/21/2024 03:30	WG2423028
(S) 1,2-Dichloroethane-d4	103			70.0-130		12/21/2024 03:30	WG2423028



















Collected date/time: 12/17/24 11:14

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SAMPLE RESULTS - 12

L1810956

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	0.101	<u>J</u>	0.0941	1.00	1	12/21/2024 04:32	WG2423028
Toluene	U		0.278	1.00	1	12/21/2024 04:32	WG2423028
Ethylbenzene	U		0.137	1.00	1	12/21/2024 04:32	WG2423028
Total Xylenes	U		0.174	3.00	1	12/21/2024 04:32	WG2423028
(S) Toluene-d8	106			80.0-120		12/21/2024 04:32	WG2423028
(S) 4-Bromofluorobenzene	102			77.0-126		12/21/2024 04:32	WG2423028
(S) 1,2-Dichloroethane-d4	105			70.0-130		12/21/2024 04:32	WG2423028



















QUALITY CONTROL SUMMARY

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Volatile Organic Compounds (GC/MS) by Method 8260B

L1810956-01,02,03,04,05,06,07,08,09

Method Blank (MB)

(MB) R4163046-3 12/21/24	4 02:33				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.0941	1.00	
Toluene	U		0.278	1.00	
Ethylbenzene	U		0.137	1.00	
Total Xylenes	U		0.174	3.00	
(S) Toluene-d8	99.8			80.0-120	
(S) 4-Bromofluorobenzene	92.0			77.0-126	
(S) 1,2-Dichloroethane-d4	123			70.0-130	

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4163	3046-1 12/21/2	24 01:31 • (L	_CSD) R416	3046-2	12/21/24 01:52

(200) 11 11000 10 1 12/21/2	. 00. (2002)		,								
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	5.00	4.55	4.42	91.0	88.4	70.0-123			2.90	20	
Toluene	5.00	4.07	4.04	81.4	80.8	79.0-120			0.740	20	
Ethylbenzene	5.00	4.32	4.20	86.4	84.0	79.0-123			2.82	20	
Total Xylenes	15.0	12.7	12.7	84.7	84.7	79.0-123			0.000	20	
(S) Toluene-d8				95.1	96.7	80.0-120					
(S) 4-Bromofluorobenzene				94.3	94.8	77.0-126					
(S) 1,2-Dichloroethane-d4				125	121	70.0-130					

















DATE/TIME:

12/31/24 08:53

QUALITY CONTROL SUMMARY

Page 97 of 155

Volatile Organic Compounds (GC/MS) by Method 8260B

L1810956-10,11,12

Method Blank (MB)

(MB) R4162776-3 12/21/24	4 03:10				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.0941	1.00	
Toluene	U		0.278	1.00	
Ethylbenzene	U		0.137	1.00	
Total Xylenes	U		0.174	3.00	
(S) Toluene-d8	111			80.0-120	
(S) 4-Bromofluorobenzene	102			77.0-126	
(S) 1,2-Dichloroethane-d4	106			70.0-130	

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

	(LCS) R4162776-1	12/21/24 02:09 •	(LCSD) R4162776-2	12/21/24 02:29
--	------	--------------	------------------	-------	--------------	----------------

(200)	. 02.00 (2002	,	,, 0								
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	5.00	5.04	5.21	101	104	70.0-123			3.32	20	
Toluene	5.00	4.69	4.75	93.8	95.0	79.0-120			1.27	20	
Ethylbenzene	5.00	4.93	4.77	98.6	95.4	79.0-123			3.30	20	
Total Xylenes	15.0	14.5	14.6	96.7	97.3	79.0-123			0.687	20	
(S) Toluene-d8				97.3	98.1	80.0-120					
(S) 4-Bromofluorobenzene				91.7	88.1	77.0-126					
(S) 1,2-Dichloroethane-d4				103	101	70.0-130					















Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Appreviations and	a Definitions
MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

The identification of the analyte is acceptable; the reported value is an estimate.





















Pace Analytical National	12065 Lebanon Rd Mount Juliet, TN 3	37122
race Analytical National	12005 Lebanon Ru Mount Junet, TN .	3/12/

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
ldaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
owa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky ¹⁶	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA - ISO 17025 5	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

Company Name/Address:			Billing Info	Billing Information:				Analysis / Container / Preservative								Chain of Custo	dy Page of
Phillips 66 - Tasman			Account	s Payable			Pres Chk						T. C. VAII			/6	7
2620 W. Marland Blvd Hobbs, NM 88240			Denver,	CO 80202	2											PEOP	LE ADVANCING SCIENCE
Report to: Kyle Norman			Email To: Stephen.Weathers@p66.com;knorman@tasma													12065 Lebanon Rd N Submitting a sample	OULIET, TN fount Juliet, TN 37122 via this chain of custody
Project Description: Apex Compressor Station		City/State Collected:		Please Circle											215	Pace Terms and Cond	dgment and acceptance of th litions found at: .com/hubfs/pas-standard-
Phone: 575-318-5017	Client Project #			DCPTAS		PEX		D .	CI-BIK								810956
Collected by (print): Kendon Stark	Site/Facility I	D#	- Ho	P.O. #	# 0538355			40mlAmb-HCl	40mlAmb-HCI-BIK							Acctnum: DC	
Collected by (signature):	Same D	Lab MUST Be	Day	Quote #				40mlA								Template: T2 Prelogin: P1	118944
Immediately Packed on Ice N Y	Three I	ay 5 Da ay 10 D Day	ay (Rad Only)	Date	Results N	eeded	No. of	V8260BTEX	V8260BTEX							PM: 824 - Chr	is Ward FedEX Ground
Sample ID	Comp/Grab	Matrix *	Depth	Date	e	Time	Cntrs	V826	V826							Remarks	Sample # (lab only)
MW-1R	Grab	GW	MA	12/17	124 0	13:4	3	Х									-01
MW-6R		GW	1	1	-	09:26	3	X									- 02
MW-7R		GW	1-1		1	2:17	3	X									- 03
RW-7R		GW			1	1:35	3	X									- 04
MW-8R		GW			,	12:45	3	X									- 05
MW-11		GW				0:57	3	X									- 06
MW-12		GW				1:56	3	X					YES				- 67
MW-13		GW				0:18	3	X									- 08
MW-BR		GW				10:36	3	X									- 09
Durticate		GW	V	V		_	3	X									- 10
	Remarks:										pH		emp		COC Seal COC Sigr Bottles	ample Receipt C Present/Intact ned/Accurate: arrive intact: bottles used:	hecklist : _NP _Y _N Y _N Y _N
DW - Drinking Water OT - Other	Samples returned UPS FedEx				Tracking #	1		41	71	_	906				Sufficie VOA Zero	If Applicate Headspace:	ole N
Relinquished by: (Signature)		ate: 12/17/7	Time	51.30	Received	by: (Signati	ure)				Trip Blank F	2	H¢L⊅Me TBR		RAD Scre	ation Correct/Cheen <0.5 mR/hr:	ZA _N
Relinquished by : (Signature)		ate:	Time		Received	by: (Signati				Temp:TU	440	Sottles Receiv	-	If preservation required by Login: Date/Time			
Relinquished by: (Signature)		Date: Time:			Received	for lab by:	(Signat	ure)			Date:		O900)			Condition: NCF / OK

Phillips 66 - Tasman 2620 W. Marland Blvd			Account 370 17t	Billing Information: Accounts Payable 370 17th St, Ste 2500 Denver, CO 80202					Analy	sis / Conta	ainer / Pr	eservative		Chain of Custo	ody Page of
Hobbs, NM 88240			Email To:												JULIET, TN
Kyle Norman			Stephen.\	Weathers@p66.co	m;knorman@	tasma								12065 Lebanon Rd	Mount Juliet, TN 37122 e via this chain of custody
Project Description: Apex Compressor Station		City/State Collected:			Please C	ircle:								constitutes acknow Pace Terms and Cor	ledgment and acceptance of t
Phone: 575-318-5017	Client Proje	ect#		Lab Project # DCPTASMA	N-APEX			1-8 K						12 X 14 X	810956
Collected by (print): 1/ Englan Stark	Site/Facility	/ ID #	annique su c	P.O. # 0000538355	,		mb-HC	mb-4c						Table #	
Collected by (signature): Immediately Packed on Ice NY		Day 10 D		Quote #	ts Needed	No.	3TEX 40mlAmb-HC	3TEX 40mlAmb-HCI-BIk						Template:T2 Prelogin: P1 PM: 824 - Ch	118944
Sample ID	Comp/Grai	Matrix *	Depth	Date	Time	Cntrs	V8260BTEX	V8260BTEX				-			FedEX Ground
TRIP BLANK	Grab	GW	NA	12/17/20	1	2	>	> X	E==10			71 - 1		nemara	1 1
MW-DR	1	GW	1	7	11:14	3	×								- 12
		-		-											
											H				
		-		-											
															7
				-											
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	Remarks:								ph Flo		_ Temp Other		COC Sea COC Sig Bottles	Sample Receipt Cl 1 Present/Intact ned/Accurate: arrive intact:	hecklist : _NP _Y _N _N _N _N _N
DW - Drinking Water OT - Other	Samples returned UPS FedE			Tracki	ng#		U	1171	690	4 3	3040)	Suffici	bottles used: ent volume sent: If Applicab	A N
Relinquished by: (Sienature)	-	Date:	Time.	Received 1,30	ed by: (Signat	ure)				ank Receiv	ved: (Yes		Preserv	o Headspace: ation Correct/Che een <0.5 mR/hr:	ecked: Y N
Relinquished by : (Signature)		Pate:	Time		ed by: (Signat	ure)			Temp:	1-0 = .	Bottle	s Received:	If preserv	vation required by Log	gin: Date/Time
Relinquished by : (Signature)	D	ate:	Time:	Receiv	ed for lab by:	Signatu	re)		Date:	18.20	Time:		Hold:		Condition: NCF / OK



September 17, 2024

KYLE NORMAN
TASMAN GEOSCIENCES
6899 PECOS ST. UNIT C
DENVER, CO 80221

RE: 4661_APEX COMPRESSOR STATION

Enclosed are the results of analyses for samples received by the laboratory on 09/12/24 11:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



09/09/2024

Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported:

Sampling Date: 09/17/2024 Sampling Type: Soil

4661_APEX COMPRESSOR STATION Project Name:

Sampling Condition: Cool & Intact Project Number: 4661 Sample Received By: Tamara Oldaker

Project Location: DCP OPER. CO

Sample ID: MW - 12 @ 25' (H245525-05)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2024	ND	2.05	103	2.00	6.64	
Toluene*	< 0.050	0.050	09/13/2024	ND	2.02	101	2.00	8.25	
Ethylbenzene*	< 0.050	0.050	09/13/2024	ND	2.06	103	2.00	9.26	
Total Xylenes*	<0.150	0.150	09/13/2024	ND	6.16	103	6.00	9.50	
Total BTEX	<0.300	0.300	09/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	184	91.8	200	1.39	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	188	94.1	200	2.95	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	74.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.8	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 12 @ 45' (H245525-09)

RTFY 8021R

тд/кд		7,	a By: JH					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<0.050	0.050	09/13/2024	ND	2.05	103	2.00	6.64	
<0.050	0.050	09/13/2024	ND	2.02	101	2.00	8.25	
<0.050	0.050	09/13/2024	ND	2.06	103	2.00	9.26	
<0.150	0.150	09/13/2024	ND	6.16	103	6.00	9.50	
<0.300	0.300	09/13/2024	ND					
98.5	% 71.5-13	4						
mg/	/kg	Analyzed By: CT						
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
16.0	16.0	09/13/2024	ND	416	104	400	0.00	
mg/	'kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	09/13/2024	ND	184	91.8	200	1.39	
<10.0	10.0	09/13/2024	ND	188	94.1	200	2.95	
<10.0	10.0	09/13/2024	ND					
91.6	% 48.2-13	4						
112 9	% 49.1-14	8						
_	Result <0.050 <0.050 <0.050 <0.150 <0.300 98.5 mg/ Result 16.0 mg/ Result <10.0 <10.0 <10.0	Result Reporting Limit <0.050 0.050 <0.050 0.050 <0.050 0.050 <0.150 0.150 <0.300 0.300 98.5 % 71.5-13 mg/ky Result Reporting Limit 16.0 16.0 mg/ky Result Reporting Limit <10.0 10.0 <10.0 10.0 <10.0 10.0	Result Reporting Limit Analyzed <0.050	Result Reporting Limit Analyzed Method Blank <0.050	Result Reporting Limit Analyzed Method Blank BS <0.050	Result Reporting Limit Analyzed Method Blank BS % Recovery < 0.050	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <0.050	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <0.050

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 12 @ 75' (H245525-15)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2024	ND	2.05	103	2.00	6.64	
Toluene*	<0.050	0.050	09/13/2024	ND	2.02	101	2.00	8.25	
Ethylbenzene*	<0.050	0.050	09/13/2024	ND	2.06	103	2.00	9.26	
Total Xylenes*	<0.150	0.150	09/13/2024	ND	6.16	103	6.00	9.50	
Total BTEX	<0.300	0.300	09/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	184	91.8	200	1.39	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	188	94.1	200	2.95	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	89.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	% 49.1-14	8						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 4661_APEX COMPRESSOR STATION

Project Name: 4661_ Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - BR @ 25' (H245525-22)

RTFY 8021R

B1EX 8021B	тд/кд		Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2024	ND	2.05	103	2.00	6.64	
Toluene*	<0.050	0.050	09/13/2024	ND	2.02	101	2.00	8.25	
Ethylbenzene*	<0.050	0.050	09/13/2024	ND	2.06	103	2.00	9.26	
Total Xylenes*	<0.150	0.150	09/13/2024	ND	6.16	103	6.00	9.50	
Total BTEX	<0.300	0.300	09/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	184	91.8	200	1.39	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	188	94.1	200	2.95	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	89.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

Project Name: 4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - BR @ 45' (H245525-26)

RTFY 8021R

B1EX 8021B	mg/	кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2024	ND	2.05	103	2.00	6.64	
Toluene*	<0.050	0.050	09/13/2024	ND	2.02	101	2.00	8.25	
Ethylbenzene*	<0.050	0.050	09/13/2024	ND	2.06	103	2.00	9.26	
Total Xylenes*	<0.150	0.150	09/13/2024	ND	6.16	103	6.00	9.50	
Total BTEX	<0.300	0.300	09/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/12/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/12/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/12/2024	ND					
Surrogate: 1-Chlorooctane	75.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.3	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

mg/kg

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - BR @ 75' (H245525-32)

BTEX 8021B

				-					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2024	ND	2.05	103	2.00	6.64	
Toluene*	< 0.050	0.050	09/13/2024	ND	2.02	101	2.00	8.25	
Ethylbenzene*	< 0.050	0.050	09/13/2024	ND	2.06	103	2.00	9.26	
Total Xylenes*	<0.150	0.150	09/13/2024	ND	6.16	103	6.00	9.50	
Total BTEX	<0.300	0.300	09/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	90.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

Analyzed By: JH

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 13 @ 20' (H245525-38)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	gate: 4-Bromofluorobenzene (PID 101 % 71.5-1		4						
Chloride, SM4500CI-B	,		Analyze	d By: CT					
Analyte			Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	74.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.0	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 13 @ 45' (H245525-43)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	64.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.4	% 49.1-14	8						

Analyzed By: JH

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 13 @ 75' (H245525-49)

BTEX 8021B

	<u> </u>			. ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	86.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Analyzed By: JH

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Celey D. Keine



Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Name:

Project Location: DCP OPER. CO Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 1R @ 20' (H245525-56)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500Cl-B	e, SM4500Cl-B mg/kg		Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	74.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 Sampling Type: 4661_APEX COMPRESSOR STATION Sampling Condition:

Applyzod By: 14

Sampling Date:

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

09/09/2024

Sample ID: MW - 1R @ 45' (H245525-61)

RTFY 8021R

B1EX 8021B	mg,	r Kg	Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	ogate: 4-Bromofluorobenzene (PID 99.5 % 71.5-		4						
Chloride, SM4500Cl-B	,		Analyze	d By: HM					
Analyte	,		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	89.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

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Celeg D. Frene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/09/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 1R @ 75' (H245525-67)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	gate: 4-Bromofluorobenzene (PID 100 % 71.5-1		4						
Chloride, SM4500CI-B	, <u> </u>		Analyze	d By: HM					
Analyte	Analyte Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	96.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 7R @ 25' (H245525-75)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	gate: 4-Bromofluorobenzene (PID 98.5 % 71.5-1		4						
Chloride, SM4500Cl-B	,		Analyze	d By: HM					
Analyte	Analyte Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	91.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Name:

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 7R @ 65' (H245525-83)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 71.5-13	4						
Chloride, SM4500Cl-B	le, SM4500Cl-B mg/kg		Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	92.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109 9	% 49.1-14	8						

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Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 7R @ 75' (H245525-85)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 71.5-13	4						
Chloride, SM4500CI-B	OCI-B mg/kg		Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	216	108	200	0.354	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	216	108	200	1.82	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	90.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ta	isman Geosciences											-	BILL TO		$\overline{}$				ALAL MO	10.000			
Project Manager: Ky								-	P.O.	H-		_			+	_	_	, ,	ANALYS	IS REQU	JEST		
Address: 2620 W. Ma	arland Blvd.							-	_		т. Т		an Geo		-								
ity: Hobbs	State: NM Zip: 88240)						$\overline{}$				_			4			1		1 1	- 1		
hone #: 575-318-50							_	-	-	_	le No				4			1	1 1				
roject #: 4661	Project Owner	: DCP O	neral	ting (omna	mar		_				20 W	/. Marland		1.						- 1		
roject Name: 4661_A	Apex Compressor Station	TOLI O	pera	ung c	umpa	my		-	City:]Ä		l		c				
roject Location:								-	_			-	38240		2	-	es		Rush				
impler Name: Kende	on Stark							_	Pho	ne #:	: 575	5-31	8-5017		9	l m	5	흥					
OR LAB LISE ONLY		_	_	_	_	14.70	D/W		Fax :						00	BTEX	Chlorides	Hold	4-hr				
		₫.	1,0	\vdash	1	MATE	KIX	_	-	PRES	SERV	-	SAN	PLING	표	_	5		4				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	F				2				
	MW-12 @ 5'	G	1			X	1	1	+		x	7	9/09/24	09:49			_	-		+	+	\vdash	
0	MW-12 @ 10'	G	1			x	\top	+	+	-	x	+	9/09/24	09:52			-	X	_				
3	MW-12 @ 15'	G	1			x	+	+	+	_	x	+	9/09/24	09:53				Х					
4	MW-12 @ 20'	G	1	Н	1	x	+	1	+	_	X	+	9/09/24	09:54			-	X					
5	MW-12 @ 25'	G	1	Н	-	X	+	+	+	-	X	+		09:56				X					
Q	MW-12 @ 30'	G	1	Н	_	X	+	+	+	-	X	-+	9/09/24		Х	Х	Х						
2	MW-12 @ 35'	G	1	\forall		(+	+	+	-	<u> </u>	-+	9/09/24	09:58				Х					
8	MW-12 @ 40'	G	1	+	_	(+	+	+	-	_	-	9/09/24	09:59				X					
9	MW-12 @ 45'	G	-	+	_	1	+	+	+	_	(-+	9/09/24	10:01				X					
10	MW-12 @ 501	G	+	+	- >	1	+	+	+	2	/	-	9/09/24	10:04	X	X	X						
SE NOTE: Liability and Damages	 Cardinal's liability and client's exclusive remedy for any claim arising service. In no event shall Cardinal be liable for incidental or consequent 		- 1			1				X		1	9/09/24	10:05		- 1		X				1	_

This set is not because the contract specific and the security and clearly exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed valued unless made in writing and received by Cardinal works of profits incurred by client, its subsidiaries

affiliation or successors arising out of or related to the performance of services hierounder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Lyn the	Date: 9//2/2	MILLIAYA (LIGHT DIZE	Phone Result: □ Yes □ No Add'l Phone #: 'ax Result: □ Yes □ No Add'l Fax #: REMARKS; □ Add'l Fax #: □ No □ No
emiquistied by:	Date:	Received By:	email results: NMData@tasman-geo.com
	Time:	J	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com
	-0.6c	Sample Condition Cool CHECKED BY: (Initials)	
- 11	4.0 c/-14	GC NO NO	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ta	asman Geosciences							-				BI	LL TO		T				ANAL VOI	DEOU			
Project Manager: Ky	rle Norman							-	P.O.	#-					+	_	_	,	ANALYSIS	REQUE	ST		
Address: 2620 W. M	arland Blvd.							-	-		ıy: Ta				-								
City: Hobbs	State: NM Zip: 88240) -						\dashv		_					4	1		1					
Phone #: 575-318-50								-		_	le Nor				1	1		1					
Project #: 4661		- DCn o						_	_			W.)	Marland		1								
Project Name: 4661	Project Owner Apex Compressor Station	DLPO	peral	ting	compa	iny			City	: Hol	bbs]X				-				
	the compressor station								State	e: N)	M Zij	p: 88	240		18	1	S		Rush				- 1
Project Location:									Pho	ne#	: 575	318-	5017		1	BTEX	Ö	D	2				
Sampler Name: Kend	ion Stark								Fax	#:					8	E	ō	Hold	=				- 1
		n	Т	F	. !	MATE	RIX	_		PRE	SERV.		SAM	IPLING	1 =	100	Chlorides	-	24-hr				
Lab I.D.	Sample I.D.	(G)RAB OR (C)ON	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	N N N N N N N N N N N N N N N N N N N	DATE	TIME	TP				2				
1	MW-12 @ 55'	G	1			X			1	1	X	9	9/09/24	10:07				Х			+	_	_
12	MW-12 @ 60'	G	1			X	\top	\top	1		x	-	9/09/24	10:08				X			-	_	-
13	MW-12 @ 65'	G	1			x	+	+	+	-	X	-	9/09/24	10:09			-	-					
14	MW-12 @ 70'	G	1			X	+	+	+	-	X	-		10:10		-	-	X					
15	MW-12 @ 75'	G			_	X	+	+	+	-	x	-	/09/24		-			X					
10	MW-12 @ 80'	G			_	x	+	+	+	-	x	-	/09/24	10:11	Х	Х	Х						
17	MW-12 @ 85'	G	-	\vdash		x	+	+	+	-	_	+	/09/24	10:13				Х					
18	MW-BR @ 5'	G	-	\vdash		x	+	+	+	-	X	9	/09/24	10:17				X					
19	MW-BR @ 10'	G	1		_	_	+	1	+	-	X	9	/09/24	11:06				X					
20	MW-BR @ 15'	G	1			K	1	1	1	_	X	9	/09/24	11:06				X					+
ASE NOTE: Liability and Damany	es. Cardinal's liability and client's exclusive remedy for any claim arising	G	1		1)	(9/	/09/24	11:07				X			1	-	+

ays after completion of the applicable service. In no event shall Cardinate the latest or tour services are contact or sot, small be limited to the service paid by the client for the analyses. At clients, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within XC internations, best of one, or loss of profits incurred by Client, its subsidiaries.

The profits of successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above statistic reasons or otherwise.

Relinquished By:	Time: 11:35	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Time: #14	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com
	hanges. Please fax written c	D No D No

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

								1				BILL TO		Т				MALVE	e prour	O.T.	
e Norman								P.O	#:					+	1			MALIS	3 KEQUE	51	
rland Blvd.										nw- 1	Таст	an Coo		+							
State: NM Zip: 8824	Ю							-	-	_				+				1 1	1 1		
17 Fax #:								-	_	_				-	1	1			1 1		
Project Owne	er: DCP Or	erat	ing (ompa	env		-	_				v. Mariand		1+	1						
pex Compressor Station							-	-	_	_				١٣		10		ے			- 1
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	_	1	_	_	МАТ	DIA	_			ern	10.0				B	은	Ĭ	후	1 1		
Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE			1	OTHER	DATE	TIME	TPT		0		24			
MW-BR @ 201	G	1			X			1		х		9/09/24	11:08				~		_	\vdash	_
MW-BR @ 25'	G	1			X	7	7	\neg	7	x				Y	Y	v	^				-
MW-BR @ 30'	G	1			х	7	1	+	-	-		-		^	^	^	~	-			
MW-BR @ 35'	G	1			x	1	+	+	\rightarrow	-	\dashv					-		_			
MW-BR @ 40'	G	1		-	_	+	+	+	-	_	\dashv					-	-				
MW-BR @ 45'	G	1		_		+	+	+	-	-	\dashv			_			X				
	G	1		_	-	+	+	+	-		\dashv	-		A	X	X					
MW-BR @ 55'		,		_	_	+	+	+	-	-	\dashv										
MW-BR @ 60'		1		_	_	+	+	+	-	-	\dashv				-		_				
MW-BR @ 65'	G	-1	-		X	+	+	+	-	<u>x</u>	_	9/09/24	11:19				X				
	State: NM Zip: 8824 Fax #: Project Owner pex Compressor Station Sample I.D. MW-BR @ 20' MW-BR @ 25' MW-BR @ 35' MW-BR @ 40' MW-BR @ 45' MW-BR @ 50' MW-BR @ 55' MW-BR @ 60'	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Oper Compressor Station MW-BR @ 20' G MW-BR @ 25' G MW-BR @ 35' G MW-BR @ 40' G MW-BR @ 40' G MW-BR @ 45' G MW-BR @ 50' G MW-BR @ 50' G MW-BR @ 55' G MW-BR @ 55' G MW-BR @ 60' G	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Operate pex Compressor Station MW-BR @ 20' G 1 MW-BR @ 25' G 1 MW-BR @ 30' G 1 MW-BR @ 35' G 1 MW-BR @ 40' G 1 MW-BR @ 45' G 1 MW-BR @ 50' G 1 MW-BR @ 60' G 1	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Operating Compressor Station Sample I.D. MW-BR @ 20' G 1 MW-BR @ 25' G 1 MW-BR @ 35' G 1 MW-BR @ 35' G 1 MW-BR @ 40' G 1 MW-BR @ 45' G 1 MW-BR @ 45' G 1 MW-BR @ 45' G 1 MW-BR @ 55' G 1 MW-BR @ 60' G 1	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Operating Company pex Compressor Station On Stark Sample I.D. MW-BR @ 20' G 1 MW-BR @ 25' G 1 MW-BR @ 35' G 1 MW-BR @ 40' G 1 MW-BR @ 40' G 1 MW-BR @ 40' G 1 MW-BR @ 45' G 1 MW-BR @ 45' G 1 MW-BR @ 50' G 1 MW-BR @ 50' G 1 MW-BR @ 55' G 1 MW-BR @ 55' G 1 MW-BR @ 60' G 1	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Operating Company pex Compressor Station In Stark Sample I.D. MW-BR @ 20' G 1 X MW-BR @ 25' G 1 X MW-BR @ 35' G 1 X MW-BR @ 40' G 1 X MW-BR @ 45' G 1 X MW-BR @ 45' G 1 X MW-BR @ 50' G 1 X MW-BR @ 50' G 1 X MW-BR @ 50' G 1 X MW-BR @ 55' G 1 X MW-BR @ 60' G 1 X MW-BR @ 60' G 1 X MW-BR @ 60' G 1 X	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Operating Company pex Compressor Station In Stark Sample I.D. MW-BR @ 20' G 1 X MW-BR @ 25' G 1 X MW-BR @ 30' G 1 X MW-BR @ 30' G 1 X MW-BR @ 35' G 1 X MW-BR @ 40' G 1 X MW-BR @ 40' G 1 X MW-BR @ 45' G 1 X MW-BR @ 45' G 1 X MW-BR @ 50' G 1 X MW-BR @ 60' G 1 X MW-BR @ 60' G 1 X MW-BR @ 60' G 1 X	State: NM Zip: 88240 17 Fax #: Project Owner: DCP Operating Company pex Compressor Station In Stark Sample I.D. MW-BR @ 20' G 1 X MW-BR @ 25' G 1 X MW-BR @ 30' G 1 X MW-BR @ 30' G 1 X MW-BR @ 35' G 1 X MW-BR @ 40' G 1 X MW-BR @ 45' G 1 X MW-BR @ 45' G 1 X MW-BR @ 45' G 1 X MW-BR @ 50' G 1 X MW-BR @ 50' G 1 X MW-BR @ 50' G 1 X MW-BR @ 55' G 1 X MW-BR @ 50' G 1 X MW-BR @ 55' G 1 X MW-BR @ 50' G 1 X MW-BR @ 55' G 1 X MW-BR @ 50' G 1 X MW-BR @ 55' G 1 X MW-BR @ 55' G 1 X MW-BR @ 60' G 1 X MW-BR @ 55' G 1 X MW-BR @ 60' G 1 X MW-BR @ 6	State: NM Zip: 88240 Attribute: NM Zi	State: NM Zip: 88240 Attn: Ky	State: NM Zip: 88240 Attn: Kyle N	State: NM Zip: 88240 Attn: Kyle Norman Address: 2620 W	Sample I.D. State: NM Zip: 88240 Attn: Kyle Norman Address: 2620 W. Marland Project Owner: DCP Operating Company City: Hobbs	State: NM Zip: 88240 Attn: Kyle Norman	Sample I.D. Sample II.D. Sample I.D. Sample II.D. Sample I.D. Sample I.D.	State: NM Zip: 88240 Attn: Kyle Norman Address: 2620 W. Marland State: NM Zip: 88240 Attn: Kyle Norman Address: 2620 W. Marland Zity: Hobbs Dear of the company State: NM Zip: 88240 Phone #: 575-318-5017 Fax #: PRESERV. SAMPLING Sample I.D. Sample	Sample I.D. Sample II.D. Sample I.D. Sample II.D. Sample I.D. Sample I.D.	Sample I.D. Sample I.D.	State: NM Zip: 88240 Attn: Kyle Norman Address: 2620 W. Marland Project Owner: DCP Operating Company City: Hobbs C	State: NM Zip: 88240 Attn: Kyle Norman Analysis Reque	P.O. #: P.O.

says after completion of the applicable service. In nevert secusive rememby for any culiar arising whether based or contract or tor, shall be limited to the amount paid by the client for the analyses. All clients in the policiable service. In nevert shall Cardinal be labele for modelle analyses, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries.

Filliable or successors arising out of or related to the performance of services hereunder by Cardinal regardless of whether such clients to based upon any of the above stated reasons or districts.

Relinquished By: Relinquished By:	Date: 9/12/29 Time: 1/:35 Date:	The state of the s	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Time: -0.66 #1		Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com
† Cardinal cannot accept verbal char	/ / /	No No	

Released to Imaging: 6/26/2025 8:56:36 AM



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ta												BILL TO		Т				NAI VS	S REQUE	СТ		
Project Manager: Ky									P.O.	#:				+	T			THALIS	3 KEQUE	:31		
Address: 2620 W. M.	arland Blvd.								Com	pany	Tasn	nan Geo		-	1					1		
ity: Hobbs	State: NM Zip: 88240							-		_	Norm			-								
hone #: 575-318-50)17 Fax #:							-	_			W. Marland		-								
roject #: 4661	Project Owner	: DCP O	peral	ing (ompa	inv		-		Hobb		v. Mariand		Ψź								
roject Name: 4661	Apex Compressor Station				_	_		-	_			000.00		٦ŭ		co		도				
roject Location:								-	_	_	_	88240		2	×	ě	_	Rush				
ampler Name: Kend	ion Stark					_		\rightarrow			5/5-3	18-5017		8	BTEX	Chlorides	Hold			1 1		
OR LAB LISE ONLY		_	Т	_	1	ITAN	RIX	_	ax #	RESE	PV	I SAI	MPLING	12	B	岩	I	24-hr				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ICE / COOL	OTHER:	DATE	TIME	TPI		O		24				
3	MW-BR @ 70'	G	1			X			T	X		9/09/24	11:23				х	_	_	+	-	_
32	MW-BR @ 751	G	1			X		\top	†	X		9/09/24	11:24	x	х	Х	^	-			-	
33	MW-BR @ 80 ¹	G	1			X	1	1	+	X		9/09/24	11:26	1^	^	^	х	_		-	_	
34	MW-BR @ 85'	G	1			x	1	+	+	X		9/09/24	11:27	-		-	X	-			_	_
35	MW-13 @ 5'	G	1		-	x	+	+	+	X	-	9/09/24	12:13	-		-	-					
333333333333333333333333333333333333333	MW-13 @ 10'	G	1			x	+	+	+	X		9/09/24	12:15			-	X	_				
37	MW-13 @ 151	G	1			X	+	+	+	X	-	9/09/24	12:13			-	X					
38	MW-13 @ 20'	G	1		-	X	+	+	+	X			12:20				X					
39	MW-13 @ 25'	G	1		-	X	+	+	+	X	\vdash	9/09/24		Х	X	Х	_					
	MW-13 @ 30'	G		-	1	x	+	+	+	Y		9/09/24	12:21				X					
ASE NOTE: Liability and Damage	es. Cardinal's liability and client's exclusive remedy for any claim arising service. In no event shall Cardinal be liable for incidental or in-				1					1		9/09/24	12:22				X					\neg

ys after completion of the applicable service. In no event shall Cardinal be listed to ensure services analyses. All clients in the applicable service. In no event shall Cardinal be listed for most additional consequented admanger, including without limitation, business retemptions, loss of use, or tisse of profits incurred by client, its subsidiaries.

The profit of the performance of services hereunder by Cardinal, regardless of whether such client and no seed upon any of the above stated reasons or characteristics.

Relinquished By:	7/17/24 Time: 11-35	Received By:	Fax Result: Pos Po Add'I Phone #: Fax Result: Pos Po Add'I Fax #: REMARKS: email results: NMData@tasman-geo.com
Delivered By: (Circle One) ampler - UPS - Bus - Other:	0,66 #1 06/-14.	Sample Condition Cool CHECKED BY: (Initials)	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com

Page 22 of 26



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

	asman Geosciences							-				BILL TO					-	IANA	SIS RE	OUES	т	
Project Manager: Ky								P.	0. #:					+	T		T	1	OIO IXE	QUES		_
Address: 2620 W. M	arland Blvd.							C	ompa	any:	Tasn	nan Geo		1								
City: Hobbs	State: NM Zip: 8824	0						A	tn: 8	(yle)	Norm	an		1								
hone #: 575-318-50	rax #.							A	ddre	ss: 2	620 V	V. Marland		1				1 1				
roject #: 4661	Project Owne	er: DCP Op	perat	ing (ompar	ıy.		Ci	ty: H	abbs	5			Ĭ				1 1				
	Apex Compressor Station							St	ate:	NM	Zip:	88240				S		S				
roject Location:								-			_	18-5017		15	X	de	O	Rush				
Gampler Name: Kend	lon Stark							-	x #:					801	BTE	0	Hold	=				
A CAB USE UNLY		0		F	M	ATR	X	-	PR	ESE	RV.	SAM	MPLING		8	Chlorides	1	24-hr				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	TPH				2				
41	MW-13 @ 35'	G	1)	(X		9/09/24	12:23				х	-	_	\vdash	-	+
42	MW-13 @ 40'	G	1)					X		9/09/24	12:24				X	-	-	\vdash	_	+
43	MW-13 @ 45'	G	1)	(х	П	9/09/24	12:26	x	х	Х	^		_	\vdash	_	+
44	MW-13 @ 50'	G	1)		T			х	Н	9/09/24	12:28	-		^	х	-	-	\vdash	\rightarrow	+
45	MW-13 @ 55'	G	1)					х	Н	9/09/24	12:28				X	-	-	\vdash	_	+
46	MW-13 @ 60'	G	1)					Х	\vdash	9/09/24	12:29				X	-		\vdash	_	-
47	MW-13 @ 65'	G	1		X					Х	\vdash	9/09/24	12:31			-	X	-		-		-
48	MW-13 @ 70'	G	1		X		\top			Х		9/09/24	12:32			-	X	-	-	-	_	-
49	MW-13 @ 75'	G	1		X		1			X		9/09/24	12:33	х	х	х	^	-	-		_	-
ASE NOTE: Liability and Damag after completion of the applicable	MW-13 @ 80'	G	4		X	1				X		0.000.00	12-24		-	-	Х					

days after completion of the applicable service. In one overline successor asserting out of or registeries service, in one overline successor asserting out of or registeries and any other cause whitsoewer shall be performance of services hereunder by Cardinal, regardless or whether such claims to seed upon any of the above stated.

	Received By:	email results: NMData@tasman-geo.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other: - 14,0 c † Cardinal cannot accept verbal changes. Please	-14.6c No No	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com

Page 23 of 26



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ta	isman Geosciences											E	BILL TO					-	NAIV	SIS REC	TIEST	-	
Project Manager: Ky	le Norman								P.O.	#:					+	T			I	SIS REC	ZUESI		_
Address: 2620 W. M.	arland Blvd.								Com	pan	v: Ta	sma	an Geo		1		1						
City: Hobbs	State: NM Zip: 88240								-	_	le Nor	_			-		1		1 1				
Phone #: 575-318-50	17 Fax #:								-	_			. Marland		-				1 1				
Project #: 4661	Project Owner	: DCP O	perat	ting (Compa	nv			City			U W	- Mariano		l e								
roject Name: 4661_/	Apex Compressor Station		_	- 0	-			_	-			- 0	20210		Ä		S		도				
roject Location:						_		-	_			-	88240		2	×	Chlorides	-	Rush				
Sampler Name: Kend	on Stark				_	_		-			: 575	-31	8-5017		8	BTEX	-E	Hold	E				
OR LAB USE ONLY		_		Т		MAT	RIX	_	Fax	-	SERV.	1	SAM	IPLING	₽ T	B	ž	I	24-hr				
Lab I.D. 145525 51 52 53 54 55	Sample I.D.	(G)RAB OR (C)OMP	ONTA	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	OTHER	DATE	TIME	TPI		0		24				
51	MW-13 @ 85'	G	1			Х					Х	7	9/09/24	12:36				Х			_	+	\vdash
50	MW-13 @ 90'	G	1			Х			7		X	7	9/09/24	12:37				х		-	-	+	-
53	MW-1R @ 5'	G	1			Х			\forall		X	7	9/09/24	13:14				X		-	-	_	+
54	MW-1R @ 10'	G	1			Х	1	1	1		x	+	9/09/24	13:16			-	X		\rightarrow	+	-	-
55	MW-1R @ 15'	G	1			X		1	+	1	x	+	9/09/24	13:17				X	_	-	-	+	\vdash
20	MW-1R @ 20'	G	1			x	+	+	+	-	X	+	9/09/24	13:18	x	х	Х	^	-	+	-	-	
57 58 59	MW-1R @ 25'	G	1			x	+	+	+	-	x	+	9/09/24	13:20	<u> </u>	^	^	х	-	+	-	-	
28	MW-1R @ 30'	G	1			x	+	+	+	_	X	+	9/09/24	13:22			-	X	-	+	_	-	
59	MW-1R @ 35'	G	1			x	+	+	+	-	x	+		13:23			-		-	-		-	
100	MW-1R @ 40'	G	1		_	X	+	+	+	_	K	+	9/09/24	13:23				X	_				

recounts worker. Coasing and carranges. Cardran's labbility and clien's exclusive remody for any clien maning whole the based in correct or fort, shall be finded to the amount paid by the client for the analyses. All clients including those for negligence and any other cause whatsoever shall be dissert noncliental consequented damages, including enthal installation, business interruptione, loss of use, or loss of pattle incurred by client, its subsidiaries
affiliates or successors among out of or resided to the performance of services hereunder by Cardral, regardees of whether such claim is based upon any of the above client.

Relinquished By:	Date: 4/2/24 Time: 11:35 Date: Time:	Received By:	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other: CF-U 14.0	¿/-14.	Sample Condition Cool Intact (Initials)	



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101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tas									1				BILL TO					-	NAI VSIS	REQUES	ет	
Project Manager: Kyle	Norman								P.0). #:					+	T		_	THAL I SIG	REQUES	31	_
Address: 2620 W. Mar	land Blvd.								Con	mpai	nv:	Tasm	an Geo		1	1						
City: Hobbs	State: NM Zip: 8824	0							+	_	_	orma			-	1						
hone #: 575-318-501	7 Fax #:								-	_			/. Marland		-	1	1					
roject #: 4661	Project Owne	r: DCP Op	perat	ting (Comp	any			+	v: Ho	_		r. Marianu		₩	1	1					
roject Name: 4661_Ap	ex Compressor Station							-	-				88240		10		S		도			
roject Location:								_	-						2	×	e	-	Rush			
ampler Name: Kendo	n Stark								-		57	/5-31	8-5017		8	BTEX	Chlorides	Hold				
OR LAB USE ONLY		T		Т		MAT	RIX	_	Fax	#: PRE	SER	W	SAN	/PLING		B	F	I	24-hr			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	TPH		O		27			
41	MW-1R @ 45'	G				Х					X		9/09/24	13:26	Х	Х	Х			\rightarrow	-	+
12	MW-1R @ 50'	G	1			Х					Х		9/09/24	13:27				х			_	+
(03 (04)	MW-1R @ 55'	G	1			Х					Х		9/09/24	13:28				X		-	-	+
44	MW-1R @ 60'	G	1			Х			\neg		х		9/09/24	13:30			-	X			-	-
(05	MW-1R @ 65'	G	1			Х			1	1	х	\dashv	9/09/24	13:30				X		_		-
90	MW-1R @ 70'	G	1			х			1	\rightarrow	Х	\dashv	9/09/24	13:31			-	X			-	1
	MW-1R @ 75'	G	1			X	\forall	\forall	1	-	X	\dashv	9/09/24	13:33	x	х	x	^	-	-		
(18)	MW-1R @ 80'	G	1			х	1	\forall	+	-	X	\dashv	9/09/24	13:33	^	^	^	_	-			
69	MW-1R @ 85'	G	1			х	+	+	+	_	X	+	9/09/24	13:33		-	-	X				
70	MW-1R @ 90'	G			-	X	\rightarrow	-	-+	_	X	-	9/09/24	13:34				X				

days after competion of the applicable service in no event shall continue stating value client's so-clause remonity for any claims arising whether based or north shall be tritted to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within X affiliation or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claims is based upon any of the above statements.

Relinquished By:	Date: 9/12/24 Time: 11:35 Date:	JIIIIAKI WIAKKA	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Time: 0.66 #1	Sample Condition Cool CHECKED BY: (Initials)	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com

Released to Imaging: 6/26/2025 8:56:36 AM



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ta									ı			- 4	BILL TO					A	NALYSIS F	FOLIEST		
Project Manager: Ky									P.O.	#:					+	I			THE TOTAL	LQUEST	_	_
ddress: 2620 W. Ma	erland Blvd.								Con	npan	ıv: T	asm	an Geo		1					1 1		
ity: Hobbs	State: NM Zip: 88240)							Attr	n: Kv	le No	orma	in		1							
hone #: 575-318-50	17 Fax #:								-	_			/. Marland		1	1				1 1		1
roject #: 4661	Project Owner	: DCP Op	perat	ing (Comp	any			City				T-MINING		Ι×						1 3	
roject Name: 4661 A	pex Compressor Station								-			in- S	38240		lω		S		도			
roject Location:								-	-			-	8-5017		15	×	g	0	Rush			
ampler Name: Kende	on Stark							\dashv	Fax		. 31.	3-31	0-3017		8	BTEX	Chlorides	Hold				
OR LAB USE ONLY			T	I		MAT	RIX	_			SERV	V.	SAN	PLING	4	m	로	1	24-hr			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE:	ICE / COOL	OTHER	DATE	TIME	TPH		0		2,			
7	MW-7R @ 5'	G	1			Х					Х		9/10/24	08:23	$\overline{}$			Х		_		_
73	MW-7R @ 10'	G	1			Х					X		9/10/24	08:24				х		++		-
73	MW-7R @ 15'	G	1			X			1		X	\neg	9/10/24	08:26				х		++	+	-
74	MW-7R @ 20'	G	1			Х			7		X	7	9/10/24	08:26				X		++		
50	MW-7R @ 25'	G	1			Х			1		x	7	9/10/24	08:30	х	х	x	~		+	-	
10	MW-7R @ 30'	G	1			х			1		x	7	9/10/24	08:30	-	~	_	х		-	-	
17	MW-7R @ 351	G	1			X	1	1	+		x	+	9/10/24	08:30				X		+ +	-	
78	MW-7R @ 40'	G	1			x	1	+	+	-	x	+	9/10/24	08:32				X		+ +	-	
79	MW-7R @ 45'	G	1			x	+	+	+	_	X	-	9/10/24	08:34		-	-	X		++	-	
800	MW-7R @ 50'	G				X	+	+	+	1	X	-	9/10/24	08:34		-	-	X				

Religioushed By:	Date: 9/2/24 Time: 11/35	Received By Juliara 2 Adaly	Phone Result: □ Yes □ No Add'I Phone #: Fax Result: □ Yes □ No Add'I Fax #: REMARKS: □ Yes □ No Add'I Fax #:
Relinquished By:	Date:	Received By:	email results: NMData@tasman-geo.com
	Time:		Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	0.6c #1	Sample Condition Cool CHECKED BY: (Initials)	
-14.0	c/-14	6c No No	
† Cardinal cannot accept verbal change	es. Please fax writter	n changes to 505-393-2476	

Page 26 of 26



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tas												BIL	LTO					-	NALYS	IS DE	OHE	eT.		_
Project Manager: Kyl									P.O.	#:					+	T		<u> </u>	T T	NO INL	QUES	, i	_	_
Address: 2620 W. Ma	rland Blvd.								Соп	ipan	v: Ta	sman G	ieo		1									
City: Hobbs	State: NM Zip: 88240	-						_	-		le Nor				+									
Phone #: 575-318-501	7 Fax #:							-		_		W. Ma	reland		1									
Project #: 4661	Project Owner	: DCP O	pera	ting	Comp	any		_	-	Hob		7 WW. 1916	H Idilia		1 =									
Project Name: 4661_A	pex Compressor Station			_	_			\rightarrow	-			p: 8824	10		X		S		도					
Project Location:								_				318-50			2	×	ge	-	Rush					
Sampler Name: Kendo	n Stark			_				-	Fax		3/3	318-50	017		12	BTEX	Ĭ,Ĕ	Hold						
OR LAB USE ONLY		$\overline{}$	Т	Т	_	MAT	RIX	_			SERV.	_	SAM	IPLING	E E	B	Chlorides	I	4-hr					
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTA	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE:	ICE / COOL)ATE	TIME	TP		J		27					
XI.	MW-7R @ 55'	G	1			Х			1		X	9/1	10/24	08:34				х		+	\vdash	_	+	_
88	MW-7R @ 60'	G	1			Х			1		X	9/1	10/24	08:34				X	_	+		-	+	_
83	MW-7R @ 65'	G	1			Х		\forall	1	1	X	9/1	0/24	08:37	x	х	Х	~	-	+		_	+	_
84	MW-7R @ 70'	G	1			Х	1	1	1		x	-	0/24	08:37	-	A	^	Х	-	+	\vdash	_	+	
85	MW-7R @ 75'	G	1			Х	1	1	+	1	x	_	0/24	08:37	x	х	х	^	-	+		_	+	
85 S	MW-7R @ 80'	G	1			х	1	+	+	_	X	1	0/24	08:37	^	^	^	х	_	-		_		
82	MW-7R @ 85'	G	1			х	1	+	+	-	K	-	0/24	08:42	-		-	-	-	-				
88	MW-7R @ 90'	G	1			X	+	+	+	-	(+	0/24	08:42		-	-	X	_	-				
	MW-11 @ 5'	G	1			X	+	+	+	-		-		10:04	-	-	-	X		-				
90	MW-11 @ 10' Cardinal's liability and client's exclusive reinady for any claim arising	G				X	+	+	+	_		-	0/24	10:04		-	-	X						

days after completion of the applicable service. In one oversity and client's secularly and client's exclusive interest in secular plant of the amount paid by the client for the analyses. All clients including those for negigence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 afficients or successors arising out of an related to the performance of services hereunder by Cardinal, reportions of whither such faum is based upon my of the above stated reasons or otherwise.

Relinquished By:	Date: 9/12/24 Time: 11:35	Received By:	Phone Result: ☐ Yes ☐ No Add'I Phone #: Fax Result: ☐ Yes ☐ No Add'I Fax #: REMARKS: email results: NMData@tasman-geo.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other: - 14.0 † Cardinal cannot accept verbal change	Time: 0.60 #1 e /-14.	Sample Condition Cool CHECKED BY: (Initials)	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com



September 17, 2024

KYLE NORMAN
TASMAN GEOSCIENCES
6899 PECOS ST. UNIT C
DENVER, CO 80221

RE: 4661_APEX COMPRESSOR STATION

Enclosed are the results of analyses for samples received by the laboratory on 09/12/24 11:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Sampling Date: 09/10/2024
Reported: 09/17/2024 Sampling Type: Soil

Project Name: 4661_APEX COMPRESSOR STATION Sampling Condition: Cool & Intact
Project Number: 4661 Sample Received By: Tamara Oldaker

Project Location: DCP OPER. CO

Sample ID: MW - 11 @ 20' (H245528-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/16/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 11 @ 50' (H245528-08)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/16/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	94.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

Analyzed By: JH

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 11 @ 70' (H245528-12)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/16/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.4	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 Sampling Type: 4661_APEX COMPRESSOR STATION Sampling Condition:

Applyzod By: 14

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024 Sampling Type: Soil

Sample Received By:

Cool & Intact Tamara Oldaker

Sample ID: MW - 8R @ 20' (H245528-20)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/16/2024	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	97.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported:

09/17/2024 4661_APEX COMPRESSOR STATION

Project Name: Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 8R @ 50' (H245528-26)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	< 0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	95.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.7	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 8R @ 70' (H245528-30)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	13.7	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	86.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.0	% 49.1-14	8						

Applyzod By: 14

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Celey D. Keene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 Samp 4661_APEX COMPRESSOR STATION Samp

Project Name: 4661_APEX Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 8R @ 75' (H245528-31)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	91.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.2	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: RW - 7R @ 25' (H245528-39)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.09	105	2.00	1.27	
Toluene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.177	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.01	100	2.00	0.690	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	5.98	99.6	6.00	0.914	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	96.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.3	% 49.1-14	8						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: RW - 7R @ 45' (H245528-43)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	89.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.7	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Name:

BTEX 8021B

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: RW - 7R @ 70' (H245528-48)

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	94.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.8	% 49.1-14	8						

Analyzed By: JH

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Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: MW - 6R @ 25' (H245528-56)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 %	6 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.5	% 49.1 - 14	8						

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Analytical Results For:

TASMAN GEOSCIENCES **KYLE NORMAN** 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 09/12/2024 Reported: 09/17/2024

Project Name: 4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Location: DCP OPER. CO Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By:

Tamara Oldaker

Sample ID: MW - 6R @ 55' (H245528-62)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Allulyzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	90.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.4	% 49.1-14	8						

Analyzed By: JH

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - 6R @ 70' (H245528-65)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	82.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.2	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

09/17/2024 4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Name:

RTFY 8021R

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - DR @ 20' (H245528-72)

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	90.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.9	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

Project Name: 4661_APEX COMPRESSOR STATION

Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - DR @ 45' (H245528-77)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	89.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.0	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 09/12/2024 Reported: 09/17/2024

4661_APEX COMPRESSOR STATION

Project Name: 4661 Project Number: 4661

Project Location: DCP OPER. CO

Sampling Date: 09/10/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: MW - DR @ 75' (H245528-83)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2024	ND	2.22	111	2.00	1.39	
Toluene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.628	
Ethylbenzene*	<0.050	0.050	09/14/2024	ND	2.26	113	2.00	0.0666	
Total Xylenes*	<0.150	0.150	09/14/2024	ND	6.94	116	6.00	0.263	
Total BTEX	<0.300	0.300	09/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/13/2024	ND	201	100	200	1.17	
DRO >C10-C28*	<10.0	10.0	09/13/2024	ND	200	100	200	1.64	
EXT DRO >C28-C36	<10.0	10.0	09/13/2024	ND					
Surrogate: 1-Chlorooctane	88.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.1	% 49.1-14	8						

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Celey D. Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tasm	an Geosciences							Т			-	BILL TO					Α	NALYSI	REQU	JEST	
Project Manager: Kyle !	Norman							I	.0.#	ė.											
Address: 2620 W. Mark	and Blvd.							0	omp	any:	Tasn	an Geo		1					1 1		
City: Hobbs	### State: NM Zip: 88240 State: NM Zip: 88240				1	ttn:	Kyle	Norm	ən		1					1 1					
Phone #: 575-318-5017	State: NM Zip: 88240 #: 575-318-5017 Fax #: #: 4661 Project Owner: DCP Operating Companion **Name: 4661_Apex Compressor Station **Location: **Tex Name: Kendon Stark **SE ONLY **DIAN ON THE SET ONLY **MW-11 @ 15' G 1 **MW-11 @ 20' G 1 **MW-11 @ 20' G 1 **MW-11 @ 30' G 1 **MW-11 @ 35' G 1 **MW-11 @ 35' G 1 **MW-11 @ 35' G 1 **MW-11 @ 40' G 1 **MW-11 @ 40' G 1 **MW-11 @ 45' G 1 **MW-11 @ 50' G 1 **MW-11 @ 50' G 1 **MW-11 @ 50' G 1 **MW-11 @ 55' G 1 **MW-11 @ 50' G 1						1	Addr	ess: Z	2620 V	V. Marland		1					1 1			
Project #: 4661	Manager: Kyle Norman 2: 2620 W. Marland Blvd. 2: 575-318-5017 Fax #: #: 4661 Project Owner: DCP Operating Company Name: 4661_Apex Compressor Station Location: Name: Kendon Stark EONLY MW-11 @ 15' MW-11 @ 20' MW-11 @ 20' MW-11 @ 30' MW-11 @ 35' MW-11 @ 35' MW-11 @ 40' MW-11 @ 50' MW-11 @ 50' MW-11 @ 50' MW-11 @ 55' MW-11 @ 60'			ny		0	ity:	Hobb	5			Ä				اء	1 1				
Project Name: 4661_Apo	# Manager: Kyle Norman #: 2620 W. Marland Blvd. #: 575-318-5017						5	tate:	NM	Zip:	88240		5 E	-	es		Rush				
Project Location:	State: NM Zip: 88240 State: NM Zip: 88240 Fax #: #: 4661				F	hon	e #:	575-3	18-5017		801	BTEX	Chloride	Hold							
	Stark							F	ax#						BT	은	Ĭ	4-hr			
FOR LAB USE ONLY	Sample I.D. Sample I.D	MATR	XIX	-	P	RESE	RV.	SAM	PLING	TPH		Ö		24							
Lab I.D.	Sample I.D.	8	CONT	GROUNDWATER	WASTEWATER		OIL	SLUDGE	OTHER			DATE	TIME	-							
	MW-11 @ 15'	G	1			Х)	(9/10/24	10:06				X				
2	MW-11 @ 20'	G	1			X)	(9/10/24	10:06	X	X	Х					
3	MW-11 @ 25'	G	1			X)	(9/10/24	10:12				Х				
q	MW-11 @ 30'	G	1			X)	(9/10/24	10:12				X				
5	MW-11 @ 35'	G	1			X)	(9/10/24	10:13				X				
6	MW-11 @ 40'	G	1			Х)	(9/10/24	10:16				X				
7	MW-11 @ 45'	G	1			Х)	(9/10/24	10:19				X				
8	MW-11 @ 50'	G	1			X)	(9/10/24	10:20	X	X	X					
9	MW-11 @ 55'	G	1			Х)	(9/10/24	10:21				X				
10	MW-11 @ 60'	G	1			X	\neg		1)		9/10/24	10:21				X				

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Relinquished By: Relinquished By:	Date: 9/12/24 Time: 11:35 Date: Time:	Received By:	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other: - 14.0	0.40	Sample Condition Cool Intact (Initials) Wes Pres No No	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tasn	nan Geosciences											B	ILL TO					A	NALYS	S REQUE	EST		
Project Manager: Kyle	Norman								P.O.	#:													
Address: 2620 W. Mar	and Blvd.								Com	pan	y: T	asma	in Geo		1							1 1	
City: Hobbs	State: NM Zip: 88240								Attn	: Kyl	le No	rma	n		1							1 1	
Phone #: 575-318-5017	Fax #:								Add	ress	: 262	20 W	Marland		1					1		1 1	
Project #: 4661	Project Owner:	DCP Op	erati	ing C	omp	any			City	Hob	bs				Ä				-				
Project Name: 4661_Ap	ex Compressor Station								Stat	e: Ni	M Z	ip: 8	8240		5 E		es		182				
Project Location:									Pho	ne#	: 57	5-31	8-5017			M	D	무	Rush	1 1			
Sampler Name: Kendor	1 Stark								Fax	#:					801	BTEX	Chlorides	Hold	24-hr				
FOR LAB LISE ONLY					_	MAT	RIX	Ξ		PRE	SER	V.	SAM	PLING	표		5		4				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	1CE / COO	OTHER:	DATE	TIME	T.				N .				
11	MW-11 @ 65'	G	1			X					Х		9/10/24	10:23				X					
12	MW-11 @ 70'	G	1			X					X		9/10/24	10:24	X	X	Х						
13	MW-11 @ 75'	G	1			X					X		9/10/24	10:24		2		Х					
14	MW-11 @ 80'	G	1			X					X		9/10/24	10:26				Х					
15	MW-11 @ 85'	G	1			Х					X		9/10/24	10:27				Х					
110	MW-11 @ 90'	G	1			Х					Х		9/10/24	10:29				Х					
17	MW-8R @ 5'	G	1			Х			1	7	Х		9/10/24	11:08				Х					
18	MW-8R @ 10'	G	1			Х			\exists	1	X	\neg	9/10/24	11:08				X					
19	MW-8R @ 15'	G	1			Х				T	х	\neg	9/10/24	11:09				Х					
20	MW-8R @ 20'	G	1			Х			T		X		9/10/24	11:10	Х	X	X						

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Substitutes or successor anising out of or initiated to the performance of services between the processor anisotropic services.

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The processor anisotropic services. In contract or or initiated to the performance of services services or otherwise.

The processor anisotropic services. In contract or or initiated to the performance of services services and any other cause what the contract or or initiated to the performance of services.

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Relinquished By: Relinquished By:	Date: q/(z/24) Time: 1:35	Received By:	wara c	Aldsbig		Add Phone #: Add Fax #: Itasman-geo.com Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Dilec #14.	lintact res	Yes No	CHECKED BY: (Initials)		

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tasr	man Geosciences										B	ILL TO					A	NALYS	S REQ	UEST		
Project Manager: Kyle	Norman							P.O.	#:													T
Address: 2620 W. Mar	land Blvd.							Con	npan	y: T	asma	in Geo		1								ı
City: Hobbs	State: NM Zip: 88240				Attr	ı: Ky	le No	orma	n		1					1 1			ı			
Phone #: 575-318-501	State: NM Zip: 88240						Add	ress	: 262	20 W	Marland		1								ı	
Project #: 4661	Project Owner	# CONTAINERS # CONTAINERS # CONTAINERS # CONTAINERS # CONTAINERS # CONTAINERS # COUNTAINERS # COUNTA		City	: Hol	bbs				X				_				١				
Project Name: 4661_Ap	ex Compressor Station	#: Project Owner: DCP Operating Company Data				Stat	e: N1	M Z	ip: 8	8240				es		S				ı		
Project Location:		Fax #: Project Owner: DCP Operating Company Station Ple I.D. AWO(2) WO WW WW WW WW WW WW W			Pho	ne #	: 57	5-31	8-5017		15	X	Ö	0	Rush				ı			
Sampler Name: Kendo	#: 4661					Fax	#:					801	BTE	Chloride	Hold	٦				1		
FOR LAB USE DNLY					MA	TRIX	_		PRE	SER	V.	SAM	PLING		ш	5		24-hr				1
Lab I.D.	Sample I.D.	(G)RAB OR	# CON	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER	ACID/BASE:	ICE / COOL	OTHER	DATE	TIME	TPH				N				
21	MW-8R @ 25'	G	1		X					X		9/10/24	11:11				X					Γ
23	MW-8R @ 30'	G	1		X					Х		9/10/24	11:12				Х					Γ
23	MW-8R @ 35'	G	1		X					X		9/10/24	11:13				Х					Γ
24	MW-8R @ 401	G	1		X					Х		9/10/24	11:14				X					Γ
25	MW-8R @ 45'	G	1		X					X		9/10/24	11:15				Х					T
20	MW-8R @ 50'	G	1		X					X		9/10/24	11:16	X	Х	Х						T
27	MW-8R @ 55'	G	1		X					Х		9/10/24	11:17				Х					T
28	MW-8R @ 60'	G	1		X					X		9/10/24	11:18				Х					T
30	MW-8R @ 65'	G	1		X					х		9/10/24	11:19			,	Х					t
20	MW-8R @ 70'	G	1		X					X	\neg	9/10/24	11:21	Х	X	Х						t

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Relipquished By:	Date: 9/13/24 Time: 11:35	INTIMITE IN THE ALL IN	Phone Result:
Relinquished By:	Date:		email results: NMData@tasman-geo.com Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Dé/-14	Sample Condition Cool CHECKED BY: (Initials)	- Tryman@poo.com, rabett.E.rryman@poo.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tas	man Geosciences											BIL	L TO		1			A	NAL	YSIS	REQ	JEST		
Project Manager: Kyle	e Norman							1	P.O. i	#:														
Address: 2620 W. Ma	rland Blvd.							1	Com	pany	: Tas	man (Geo		1									
City: Hobbs	State: NM Zip: 88240								Attn:	Kyle	Norr	man			1									
Phone #: 575-318-501	17 Fax #:							1	Addr	ess:	2620	W. M	arland		1									
Project #: 4661	Project Owner	DCP Op	erati	ng Co	ompa	ny		1	City:	Hobi	05				Ä				-					
Project Name: 4661_A	pex Compressor Station							1	State	: NM	Zip	: 882	40		5 E		es		Rush					
Project Location:								1	Phon	ie #:	575-	318-5	6017		-	I A	9	무						
Sampler Name: Kendo	on Stark							1	Fax #	:					8	BTEX	Chlorides	Hol	24-hr					
FOR LAB USE ONLY		10			A	MATE	KIX		F	RES	ERV.	4	SAM	PLING	1 X	L	5		4					
Lab I.D. 1345528 31 33 34 35	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	OTHER.		DATE	TIME	TP				.,					
31	MW-8R @ 75'	G				X				1	X	9	/10/24	11:21	Х	X	X							
32	MW-8R @ 80'	G	1			X			П		X	9	/10/24	11:22				Х						
33	MW-8R @ 85'	G	1			Х				1	X	9	/10/24	11:22				Х						
30	MW-8R @ 90'	G	1			Х			T	1	X	9	/10/24	11:23				X						
35	RW-7R @ 5'	G	1			Х					X	9	/10/24	12:04				X						
310	RW-7R @ 10'	G	1			Х			\exists		X	9	/10/24	12:04				Х						
310	RW-7R @ 15'	G	1			Х		1	1	1	X	9	/10/24	12:04				Х						
38	RW-7R @ 20'	G	1			Х		1	1	1	X	9	/10/24	12:05				Х						
39	RW-7R @ 25'	G	1			Х	1	7	1	1	X	9	/10/24	12:06	х	Х	Х							
40	RW-7R @ 30'	G	1			X	1	7	1		X	9	/10/24	12:07				X						

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Relinquished By: Relinquished By:	Date: 9/12/24 Time: 11:35 Date:	Received By:	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other: - 14.0	Time: 0.6° #1	Sample Condition Cool CHECKED BY: (Initials) Yes Yes No No	Janice.L.Hyman@p66.com; Albert.L.Hyman@p66.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tasr	nan Geosciences											BII	LL TO					A	NALYS	SREC	UEST	
Project Manager: Kyle	r: Kyle Norman W. Marland Blvd. State: NM Zip: 88240 88-5017 Fax #: Project Owner: DCP Operating Co								P.O.	¥:												
Address: 2620 W. Mar	land Blvd.				1	Com	pany	r: Tas	man	Geo		1										
City: Hobbs	State: NM Zip: 88240 8-5017 Fax #: Project Owner: DCP Operating C 61_Apex Compressor Station Sample I.D. State: NM Zip: 88240 B-5017 Fax #: Project Owner: DCP Operating C GMO(D) WWILEW Sample I.D.								Attn:	Kyle	e Nor	man	2.		1							
Phone #: 575-318-501	State: NM Zip: 88240 8-5017 Fax #: Project Owner: DCP Operating Co 661_Apex Compressor Station E Kendon Stark								Addr	ess:	2620	W. 8	Marland		1							
Project #: 4661	State: NM Zip: 88240 State: NM Zip: 88240 Fax #: Project Owner: DCP Operating Condens Stark Sample I.D. Sample I.D.								City:	Hobi	bs				X				_			
roject Name: 4661_Ap	State: NM Zip: 88240 18-5017 Fax #: Project Owner: DCP Operating Com 661_Apex Compressor Station E: Kendon Stark Sample I.D.								State	: NM	Zip	n: 88	240		5 E		es		Rush			
Project Location:	State: NM Zip: 88240 18-5017 Fax #: Project Owner: DCP Operating Condens Stark Kendon Stark Sample I.D. RW-7R @ 35¹ G 1								Phon	ie #:	575-	318-	5017		14	BTEX	Ö	후	조			
sampler Name: Kendo	State: NM Zip: 88240 State: NM Zip: 88240 318-5017 Fax #: Project Owner: DCP Operating 4661_Apex Compressor Station on: E Kendon Stark Sample I.D. RW-7R @ 35¹ G 1 RW-7R @ 40¹ G 1							_	Fax #	:					801	E	0	Hold	Ė			
OR LAB LISE ONLY	### Anager: Kyle Norman 2620 W. Marland Blvd.		. 1	MAT	RIX	=	F	RES	ERV.	1	SAMI	PLING	표	ш.	Chloride		24-hr					
Lab I.D.	#: 575-318-5017			WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	, and the second	DATE	TIME	TF								
4)	RW-7R @ 35'	G	1			Х				1	X		9/10/24	12:08				X				
49	RW-7R @ 40'	G	1			Х				1	X		9/10/24	12:09				X				
u ₃	RW-7R @ 45'	G	1			Х			Т		X	Т	9/10/24	12:10	Х	Х	Х					
44	RW-7R @ 501	G	1			Х				1	X		9/10/24	12:11				Х				
45	RW-7R @ 55'	G	1			Х					X		9/10/24	12:13				Х				
40	RW-7R @ 60'	G	1			Х			Т	12	X	1	9/10/24	12:14				Х				
47	RW-7R @ 65'	G	1			Х			T	1	X		9/10/24	12:15				Х				
48	RW-7R @ 70'	G	1			Х				1	X	1	9/10/24	12:16	Х	Х	Х					
49	RW-7R @ 75'	G	1			Х			1	1	X	1	9/10/24	12:17				Х				
30	RW-7R @ 801	G	1			X			1	1	X	19	9/10/24	12:18				Х				

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affiliation or successors arising out of or related to the performance of services hereunded by Cardinal, regardess of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 9/12/24 Time: 11:35	WILLIAM VIEW VIEW DV/ RI	hone Result:
Refinquished By:	Date: Time:	Neceived Dy.	lanice.L.Hyman@p66.com; Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	0c/-14.6	Sample Condition Cool Intact (Initials) For Some No No	

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101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tast	nan Geosciences										E	BILL TO					A	NALY	SIS REC	QUES	Т	
Project Manager: Kyle	Norman							P	.0. #:													
Address: 2620 W. Mar	land Blvd.							c	ompa	my:	Tasm	an Geo		1								
City: Hobbs	State: NM Zip: 88240							A	ttn: K	yle l	Norma	n		1				1 1				
Phone #: 575-318-501	7 Fax #:							A	ddre	ss: 2	620 W	. Marland		1								
Project #: 4661	Project Owner:	DCP Op	erati	ng Co	mpar	ny		c	ity: H	obbs				X				-				
Project Name: 4661_Ap	oex Compressor Station							s	tate:	NM	Zip: 8	38240				es		20				
Project Location:								P	hone	#: 5	75-31	8-5017		15	X	Ö	D	Rush				- 1
Sampler Name: Kendo	n Stark							F	ax #:					801	BTEX	Chlorides	Hold	24-hr				
FOR LAB USE ONLY					N	ATR	XIX	_	PR	ESE	RV.	SAM	PLING		ш.	등		4				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	TPH				2				
	RW-7R @ 85'	G	1			X				X		9/10/24	12:19				X					
55	RW-7R @ 90'	G	1			X				X		9/10/24	12:20				Х					
53	MW-6R @ 10'	G	1			X				X		9/10/24	13:04				X					
54	MW-6R @ 15'	G	1			X			Т	X		9/10/24	13:06				X					
55	MW-6R @ 20'	G	1	П		X				X		9/10/24	13:06				X					
50	MW-6R @ 25'	G	1	П		X		1	1	X		9/10/24	13:08	Х	Х	Х						-
53 53 55 54 55 55 54 55 56 56 56	MW-6R @ 30'	G	1			Х	1	1	\top	X		9/10/24	13:08				X					
58	MW-6R @ 33'	G	1			X				X		9/10/24	13:09				X					
50	MW-6R @ 40'	G	1			X	1	1	\top	X		9/10/24	13:10				X					
100	MW-6R @ 45'	G	1			X	1	1	1	X		9/10/24	13:12				X					

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Relinquished By: Relinquished By:	Date: 4//2/24 Time: 11/35 Date: Time:	Received By:	ldasteg	Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other: - 14,00	0.6 E /- 14.	Sample Condition Cool Intact Yes Yes No No No	CHECKED BY: (Initials)	

[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tas	man Geosciences											В	ILL TO					Α	NAL	YSIS RE	QUES	Γ	
Project Manager: Kyl	e Norman								P.O.	#:													
Address: 2620 W. Ma	rland Blvd.								Com	pan	y: Ta	asma	in Geo										
City: Hobbs	State: NM Zip: 88240								Attn	: Kyl	le No	rmai	n								1 1		
Phone #: 575-318-50	17 Fax #:								Add	ress	: 262	20 W.	Marland		l								
Project #: 4661	Project Owner	DCP Op	erati	ng Co	mpar	ıy			City:	Hob	obs				Ĭ				ے				
Project Name: 4661_A	pex Compressor Station								State	e: Ni	M Z	ip: 8	8240		5	~	es	_	Rush				
Project Location:									Pho	ne#	: 57	5-31	8-5017		801	ıΩ.	5	Hold					
Sampler Name: Kend	on Stark								Fax	#:						BTEX	Chlorides	Ĭ	4-hr				
FOR LAB USE ONLY		-			N	ATF	RIX			PRE	SER	V.	SAM	PLING	TH	-	Ö		24				
Lab I.D. H345538 U1 U2 U3 U4 U5 U5 U5 U5	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WAS.		OIL	SLUDGE	OTHER	ACID/BASE:	Ĭ	OTHER	DATE	TIME	Ţ								
UI	MW-6R @ 50'	G	1			X					X		9/10/24	13:12				X					-
62	MW-6R @ 55'	G	1			Х					Х		9/10/24	13:13	X	X	X						1
103	MW-6R @ 60'	G	1			X					Х		9/10/24	13:14				X					\perp
UU	MW-6R @ 65'	G	1			Х	П				X		9/10/24	13:15				X					
05	MW-6R @ 70'	G	1			Х					X		9/10/24	13:16	Х	X	X						
lao	MW-6R @ 75'	G	1			Х					X		9/10/24	13:17				X					
105	MW-6R @ 80'	G	1			Х					X		9/10/24	13:18				X					
10X	MW-6R @ 85'	G	1			Х					X		9/10/24	13:19				X					
109	MW-6R @ 90'	G	1			Х					X		9/10/24	13:21				X					

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive entendy for any client arising whether based in contract or for, shall be limited to the arrespond paid by the client for the analyses. All carms including those for negligence and any other cause entended entended or contract whether the completion of the applicable service. In no event shall Cardinal be liabile for incidental or consequential damages, including without limitation, based service, to use of profits incurred by client, its subsidiaries affiliates or successions arising out of or related to the performance of services hereunded by Cardinal, ingardies of whether such cliem is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 9/12/24 Time: 11:35 Date: Time:	Received By:	- De		Add Phone #: Add Fax #: Add Fax #: Add Fax #: Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other: - 14.0	il - 14.	Sample Condition Cool CHECK (Initiate Check Chec	ED BY:		

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Page 26 of 27



ARDINAL LABORATORIES

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tasn	nan Geosciences							Т			- 1	BILL TO					Α	NAL	YSIS RE	QUEST		
Project Manager: Kyle	Norman							I	P.O. #	:												
Address: 2620 W. Mar	land Blvd.							0	omp	any:	: Tasn	ian Geo										
City: Hobbs	State: NM Zip: 88240							1	ttn:	Kyle	Norm	an								1 1		
Phone #: 575-318-501	7 Fax #:							1	lddr	ess:	2620 V	V. Marland		l								
Project #: 4661	Project Owner:	OCP Op	erati	ng Co	ompa	ny		(ity:	Hobb	os			Ĭ				2				
Project Name: 4661_Ap	pex Compressor Station							5	tate	NM	Zip:	88240		5	×	es	_	Rush				
Project Location:								I	hon	e #:	575-3	18-5017		801	BTEX	Chlorides	Hold					
Sampler Name: Kendo	n Stark							ı	ax#						B	은	I	24-hr				
FOR LAB USE ONLY		0.			-	MATE	XIX	_	P	RES	ERV.	SAM	PLING	표		O		24				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	OTHER:	DATE	TIME	1								
70	MW-DR @ 101	G	1			Х					X	9/10/24	14:08				Х					_
71	MW-DR @ 151	G	1			Х				1	X	9/10/24	14:09				X					
73	MW-DR @ 201	G	1			Х				12	X	9/10/24	14:10	X	X	X						
า์รั	MW-DR @ 251	G	1			Х			П	1	X	9/10/24	14:12				X					
14	MW-DR @ 301	G	1			Х			1		X	9/10/24	14:13				X					
75	MW-DR @ 35'	G	1			Х				1	X	9/10/24	14:13				X					
70	MW-DR @ 401	G	1			Х			T	1	X	9/10/24	14:15				X					
77	MW-DR @ 45'	G	1			X			T	1	X	9/10/24	14:17	X	X	X						
78	MW-DR @ 50'	G	1			X			T		X	9/10/24	14:17				X					
79	MW-DR @ 55'	G				Х			1		X	9/10/24	14:18	T			X					

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says after competition of the applicable service. In no event shall Cerdinal be liable for incidental or consequental damages, including without limitation, business withinstand to it is subsidialities all interest of or insident to the performance of some review between the such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Time:	Received By:	a Malakaje	NMData(@tasman-geo.com com; Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	CF-0.66 #1	Sample Condition Intact Let Ses Ses No No	ion Cool CHECKED BY:		

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tas	man Geosciences							П				В	ILL TO					Α	NAL	YSIS REC	QUEST			
Project Manager: Kyl	e Norman								P.O.	#:														
Address: 2620 W. Ma									Com	pan	y: Ta	asma	n Geo											
City: Hobbs	State: NM Zip: 88240								Attn	: Kyl	e No	rmat	n											
Phone #: 575-318-50	17 Fax #:								Add	ress	262	0 W.	Marland		1_									
Project #: 4661	Project Owner:	DCP Ope	ratir	ng Co	ompa	ny			City:	Hob	bs			11	X		,n		ے					
Project Name: 4661_A	pex Compressor Station								State	e: NA	4 Z	ip: 8	8240		2	×	ě	-	Rush		1 1			
Project Location:									Pho	ne#	: 575	5-31	8-5017		801	BTEX	Chlorides	Hold	2					
Sampler Name: Kend	on Stark								Fax							В	을	I	24-hr		1 1			1
FOR LAB USE ONLY		0			A	TAN	RIX	-		PRE	SERV	1.	SAM	PLING	표		O		24		1 1			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	ICE / COOL	OTHER:	DATE	TIME	_									
87	MW-DR @ 60'	G	1			χ					X		9/10/24	14:19				X			-		_	+
81	MW-DR @ 65'	G	1			X					Х		9/10/24	14:21				X			+		+	╀
82	MW-DR @ 701	G	1			X					Х		9/10/24	14:22				X			\vdash	_	-	+
83	MW-DR @ 75'	G	1			Χ					Х		9/10/24	14:23	Х	X	X				\rightarrow	_	+	+
SU	MW-DR @ 80'	G	1			Χ					Х		9/10/24	14:24				X			+	_	+-	+
85	MW-DR @ 85'	G	1			Χ					Х		9/10/24	14:25				X					-	+
84	MW-DR @ 90'	G	1			Х					Х		9/10/24	14:26	-			X	-		+	+	+	+
																						1	-	-

PLEASE NOTE: Lability and Damages: Cucknaffs lability and clien's sectioner service for any clien's service. In or served shall Cardinal be lability for incidental or consequent's damages, report shall cardinal be lability for incidental or consequent's damages, report shall cardinal be lability for incidental or consequent's damages. In a subsidiaries service. In or service shall cardinal be lability for incident to the performance of services homewhere by Client, and the subsidiaries of services have been subsidiaries of services hav

Relinquished By Relinquished By:	Date: 4/12/24 Time: 11:35 Date: Time:	Received By:	enger	Phone Result: Fax Result: REMARKS: email resu Janice.L.H	Its: NMD	No Data@t	Add Phone #: Add Fax #: asman-geo.com n; Albert.L.Hyman@p66.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	0.66 # e /-14	Sample Condition Cool Intact Ves e Yes No No	CHECKED BY: (Initials)				

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 448800

CONDITIONS

Operator:	OGRID:				
DCP OPERATING COMPANY, LP	36785				
2331 Citywest Blvd	Action Number:				
Houston, TX 77042	448800				
	Action Type:				
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)				

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Report accepted for record.	6/26/2025
amaxwell	The following tasks are approved: Continue quarterly groundwater monitoring and sampling at the monitoring well locations illustrated on Figure 2. • Evaluation of alternative remediation options to address remaining groundwater impacts present at the Site.	6/26/2025
amaxwell	If other remediation options are proposed, submit the remediation work plan as an individual report. Monitoring and sampling history will need to be attached as an appendix.	6/26/2025
amaxwell	All future monitoring and sampling events will require a C-141N.	6/26/2025