

Nedu #150

C141 Closure Document

UL A, S2, T21S, R37E

API #30-025-38893

Release Date 1/17/09

Prepared for Apache Corporation by:

Natalie Gladden

EH&S Environmental Tech



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Page 2 of 19

On the morning of January 17th, 2009 the stuffing box at the NEDU #150 blew out due to high pressure, releasing 30bbls of fluid, recovering 14bbls of total fluid. On the day of the release emergency response took place and we started excavating the saturated hydrocarbon soil at 2' in depth. Depth to ground water in this area is approximately 70' bgs. At this time chloride field anaylsis was ran to determine contamination ranging from 100-ppm to 4600-ppm. Site was excavated down to 4'-bgs to obtain clean bottom and sidewalls of excavation. Spill area was 75'L x 100'W x 4'D. A total of 776yd³ was hauled to Sundance Disposal Services, leaving 335yd³ of blendable material. Remaining amount of soil was blended and site was backfilled. Verbal approval was obtained by Larry Johnson with the NMOCD to allow Apache to blend the remaining contaminated soil.





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Sample ID	Depth	Chlorides
SP1	4'	80
SP2	4'	80
SP3	4'	48
SP4	2'	48
SP5	4'	<16
SP6	4'	96
SP7	4'	<16
SP8	2'	<16
SP9	4'	<16
SP10	4'	16
SP11	4'	16
SP12	2'	16
SP13	2'	16
SP14	2'	16
SP15	2'	<16
SP16	2'	<16
SP17	2'	<16
SP18	2'	<16
SP19	2'	<16
SP20	2'	96
	Bottom H	ole
	Sidewalls	

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			-	NT								
			Kele	ease Notific	catio	n and C	orrective A	ction	L			
						OPERA			🔲 Initi	al Report	\boxtimes	Final Report
Name of Co						Contact Natalie Gladden Telephone No. 575-390-4186						
Address PO Facility Nar			M 88231			Facility Type Production Well						
	-							1011	1			
Surface Ow	ner Paige	Mcniel		Mineral C	Dwner	State of NM Lease No. 30-025-38893					3	
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/\	West Line	County		
A	2	21S	37E	1400'	FNL		210'	FEL		Lea		
				titude		Longitu						
			La									
					FURE	OF REL						
Type of Rele Source of Re			iced Water	<u> </u>			f Release 30bbls Hour of Occurren	<u></u>		Recovered 1 Hour of Dis		
	icase Stuff	ing box				I/17/09 ?			01/17/09		covery	
Was Immedia	ate Notice (If YES, T			<u>.</u>			
			Yes L	No 🗌 Not R	.equired							
By Whom? N Was a Water						Date and Hour 01/19/09 7:30am If YES, Volume Impacting the Watercourse.						
was a water	course Read		Yes 🛛	No			orume impacting	the wat	ercourse.			
If a Watercourse was Impacted, Describe Fully.*												
n a watercourse was impacted, besence runy.												
No												
No												
Describe Cause of Problem and Remedial Action Taken.* Wellhead blew out. Vacuum truck recovered 15bbls of fluid and backhoe started emergency response.												
weilnead bie	wout. vac	cuum truck ree	covered 15	obis of fiuld and	Dackno	e staneu eme	rgency response.					
Describe Are	a Affected	and Cleanup	Action Tal	cen.*								
Site was remediated according to NMOCD rules and regulations.												
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their o	operations h	ave failed to	adequately	investigate and	remedia	ite contamina	tion that pose a th	ireat to g	round wate	r, surface w	ater, hu	man health
		ddition, NMC		stance of a C-141	report	does not relie	ve the operator of	f respons	ibility for o	compliance v	with an	y other
	, 51 10641 14	no and/or regi		· · ·		OIL CONSERVATION DIVISION						
Signature:												
Signature:						A special L	y District Supervi	0.0.0				
Printed Name	e: Natalie (Gladden				Approved b	y District Supervi	501.				
Title: EH&S	Environm	ental Tech				Approval D	ate		Expiration	Date		
8	_								SAPHAUVI	- June		
•	ess: natalie	.gladden@apa	achecorp.c	om		Conditions	of Approval:			Attached		
Date: 5/20	0/09	Pho	one: 575-3	90-4186								
	tional She											
Received by												
ein												
Rec												

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Sirict	Dr., Hobbs, NM	M 88240				New Mexi					Form C-141
W. Grand	Avenue, Artesi	ia, NM 88210		Energy Mi	nerals a	nd Natura	Resources			Revi	sed October 10, 2003
Strict III	s Road, Aztec,			Oil C	Conserv	ation Div	vision			Submit 2 Co	pies to appropriate
District IV				1220	South	St. Franc	is Dr.				h Rule 116 on back
220 S. St. Fran	ncis Dr., Santa F	Fe, NM 87505	_	Sa	anta Fe	, NM 875	05				side of form
			Rele	ase Notific	cation	and Co	rrective A	ction		_	
						OPERA	TOR	\int	🛛 Initia	al Report	Final Report
	ompany Ap						talie Gladden				
	O. Box 1849 me/ NEDU		M 88231				No. 575-390-41	86			
Facinty Nat	nię NEDU	#150			r	acinty Typ	e Production				
Surface Ow	vner McNeil			Mineral C	Jumer S	tate	_		Lease N	10	
Surface Ow	mer merten										38893
						OF RE			L		
Unit Letter	Section	Township	Range	Feet from the	North/:	South Line	Fect from the	East/W	est Line	County	
A	2	215	37E	1400	FNL		210	FEL		Lea	
			Lat	titude		Longitud	e			672	70'
				NAT	URE	OF REL	EASE				
	ease Hydroca		ed Water			2	Release 30			Recovered 15	j
Source of Release Stuffing Box Was Immediate Notice Given?					Date 01/17			Date 1/17	709 8am		
Yes No Not Required				equired							
By Whom? 1	Natalie Gladd	en				Date and H	lour 7:30 am on	01/19/09			
Was a Water	rcourse Reach		Yes 🛛	No		If YES, Vo	olume Impacting	the Wate	rcourse.		
If a Waterco	urse was Imp	acted, Descr	ibe Fully.*	k		I					
	use of Problem			n Taken.* bbls of fluid and	backhoo	started amor	145/11 1005050				
wenneau bh	ew out. vacu		Jovereu 15	DOIS OF HUIL AND	Dackhoc	starteu emer	gency response.				
Describe Ar	ea Affected a	nd Cleanup /	Action Tak			_					
	ned under NM										
							10 C 10 C				
							knowledge and u				
							nd perform corre- arked as "Final F				
should their	operations ha	we failed to a	adequately	investigate and	remediate	e contaminat	ion that pose a thi	reat to gi	ound wate	r, surface wat	ter, human health
				stance of a C-141	report de	pes not reliev	e the operator of	responsi	bility for c	ompliance w	ith any other
deral, state	e, or local law	s and/or regi	Jiations.				OIL CON	SERV	ATION		N
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Signature:	L Juta	In the	lade	lin_				1	is them	son	
Printed Nam	ne: Natalie Gl	ladden				Approved by	District Supervis	SOF	100	MGINEEB	
Sitle: EH&	S Environme	ntal Tech				Approval Da		в	Expiration		22.08
3/1								· · ·			
-mail Addr	ress: <u>natalie.</u>	gladden(@ap	achecorp.c	<u>:om</u>		Conditions o	t Approval:			Attached	
Date: 1/21	/08	Phone:	575-390-4	186						(RP#	9.01.2057

Plate: 1/21/08 Phone: 575-Attach Additional Sheets If Necessary



ANALYTICAL RESULTS FOR APACHE CORPORATION ATTN: NATALIE GLADDEN P.O. BOX 1849 EUNICE, NM 88231

Receiving Date: 02/02/09 Reporting Date: 02/03/09 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: NEDU #150

Analysis Date: 02/03/09 Sampling Date: 01/22/09 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: HM

		CI
LAB NUMBER	SAMPLE ID	(mg/kg)
H16797-1	SP 1	80
H16797-2	SP 2	80
H16797-3	SP 3	48
H16797-4	SP 4	48
H16797-5	SP 5	< 16
H16797-6	SP 6	96
H16797-7	SP 7	< 16
H16797-8	SP 8	< 16
H16797-9	SP 9	< 16
H16797-10	SP 10	16
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percen	t Difference	< 0.1

METHOD: Standard Methods 4500-CI'B Analyses performed on 1:4 w:v aqueous extracts.

Chemist

02/03/09 Date

PLEASE NOTE: Llability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims 10000 the provide the provided analyse in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, arifiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR APACHE CORPORATION ATTN: NATALIE GLADDEN P.O. BOX 1849 EUNICE, NM 88231

Receiving Date: 02/02/09 Reporting Date: 02/03/09 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: NEDU #150 Analysis Date: 02/03/09 Sampling Date: 01/22/09 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: HM

		UI (mollio)
LAB NUMBER	SAMPLE ID	(mg/kg)
H16797-11	SP 11	16
H16797-12	SP 12	16
H16797-13	SP 13	16
H16797-14	SP 14	16
H16797-15	SP 15	< 16
H16797-16	SP 16	< 16
H16797-17	SP 17	< 16
H16797-18	SP 18	< 16
H16797-19	SP 19	< 16
H16797-20	SP 20	96
Quality Control		500
True Value QC		500
% Recovery		100
Relative Perce	nt Difference	< 0.1

METHOD: Standard Methods Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Received by OCD: 3/13/2025 2:25:54 PM

02/03/09

4500-CI'B

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claim in the provide the service in a consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results malate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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(575) 393-2326 Fax (575) 393-247	101 East Marland, Hobbs, NM 88240	ARDINAL LABORATORIES	6	
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	City:	
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PLEASE NOTE: Liability and Camages. Cardnah's lability and clean's encloser termody for any clean atting whether based in contract or tool, shall be finited to the amount pad by the cleant for the analyses. All claims including those for neglogenear and any other cause whatboever shall be deemed waived unless made in writing and received by Candral within 30 days after completion of the applications, including those of uses of profiles included by cleant, for subdivisions, including without firstation, business interruptions, or and or polities included by cleant, the subdivisions, including without firstation, business interruptions, or and or polities included by cleant, the subdivisions, including without firstation.	offs exclusive remody for any claim activity whether based in contract or fort, shall be finited to the amount pad by the cleint for the cause whatboever shall be deemed waived unless made in writing and received by Candinal within 30 days after completion of the ar quentla damages, including without lantation, business interruptions, teas of use, or teas of profile including the subsidiaries.	pficable
Sampler Relinquished: 0ate: 2.09 Received By:	1 00	t: D No Add'I Phone #: No Add'I Fax #:
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Delivered By: (Circle One) Temp. Sample C Sampler - UPS - Bus - Other:	Sample Condition CHECKED BY: Cool Intact (Initials) Ves UYes (Initials) No No No	
† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476	es to 575-393-2476.	

Received by OCD: 3/13/2025 2:25:54 PM

Company Name: (5/5) 393-2326 FaX (5/5) 393-24/6	BIL		ANAI VSIS REOLIEST
Project Manager:	P.O. #		-
6481 X09			
State: Kim	Zip: 85231 Attn:		
10# 390-4180 Fax#	Address:		
Project #: Project Owner:	City:		
ame:	State: Zip:		
Project Location: K_loch LL # 1.50	Phone #:		
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Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : DATE	Mit Mit Chorid	
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PLEASE NOTE: Lability and Damages. Curdenit's tability and client's exclusive remedy for any claim inteing whether based in contract or tort, shall be imade to the smount paid by the client for the snahres. All claims including those for negligence and any other cause whatboever shall be deemed valved unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be lable for incliental or consequential damages, including without limitation, business interruptions, loss of use, or tons of profis incurred by client, its subbilance.	claim asking whether beyout in contract or tort, shall be imded to the amount paid by the client for the mode waived unless made in writing and received by Cardnai within 30 days after completion of the s thout imstation, business interruptions, loss of use, or loss of profis incurred by client, its subsidiaries.	and to the amount paid by the client for the nal within 30 days effer completion of the applicable of profits incurred by client, its subsidiances,	
	Received By:		Add'l Phone #: Add'l Fax #:
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Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Temp. Sample Condition CHECKED BY:		

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Received by OCD: 3/13/2025 2:25:54 PM

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 442224

QUESTIONS	
Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	442224
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nLWJ0902259957
Incident Name	NLWJ0902259957 NORTHEAST DRINKARD UNIT #150 @ 30-025-38893
Incident Type	Other
Incident Status	Re-vegetation Report Received
Incident Well	[30-025-38893] NORTHEAST DRINKARD UNIT #150

Location of Release Source

Please	answer	all the	questions in	this group.

Site Name	NORTHEAST DRINKARD UNIT #150
Date Release Discovered	01/17/2009
Surface Owner	State

Incident Details

Please answer all the questions in this group.	
Incident Type	Blow Out
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Νο
Has this release endangered or does it have a reasonable probability of endangering public health	Νο
Has this release substantially damaged or will it substantially damage property or the environment	Νο
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	r the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Coupling Produced Water Released: 30 BBL Recovered: 14 BBL Lost: 16 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Action 442224

QUESTIONS (continued)		
Operator:	OGRID:	
APACHE CORPORATION	873	
303 Veterans Airpark Ln	Action Number:	
Midland, TX 79705	442224	
	Action Type:	
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)	

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e	e. gas only) are to be submitted on the C-129 form.	

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Barrett Bole Title: EH&S Supervisor Email: barrett.bole@apachecorp.com Date: 03/13/2025	

General Information Phone: (505) 629-6116

Operator

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

APACHE CORPORATION

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

OGRID

873

QUESTIONS, Page 3

Action 442224

Page 13 of 19

303 Veterans Airpark Ln Midland, TX 79705	Action Number: 442224	
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)	
QUESTIONS		
Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	I and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	Estimate or Other	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)	
A wetland	Greater than 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	None	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Yes	

Remediation Plan

storage site

Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination as	sociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in millign	rams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	4600	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed eff which includes the anticipated timelines for beginning and completing the remediation.	orts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	01/17/2009	
On what date will (or did) the final sampling or liner inspection occur	01/22/2009	
On what date will (or was) the remediation complete(d)	02/03/2009	
What is the estimated surface area (in square feet) that will be reclaimed	7500	
What is the estimated volume (in cubic yards) that will be reclaimed	1111	
What is the estimated surface area (in square feet) that will be remediated	7500	
What is the estimated volume (in cubic yards) that will be remediated	1111	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

	ONS (continued)
Operator: APACHE CORPORATION	OGRID: 873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	442224
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)
QUESTIONS	
Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	SUNDANCE SERVICES, INC [fKJ1600527371]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
OTTER (Non-instear remedial process)	

l hereb to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

I hereby agree and sign off to the above statement	Name: Barrett Bole Title: EH&S Supervisor Email: barrett.bole@apachecorp.com Date: 03/13/2025
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 4

Action 442224

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 442224

QUESTIONS (continued)	
Operator: APACHE CORPORATION	OGRID: 873
303 Veterans Airpark Ln Midland, TX 79705	Action Number: 442224
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)
QUESTIONS	

Deferral	Requests	Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date		onowing items must be commend as part of any request for defenal of remediation.
submission		-

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QUESTIONS, Page 6

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Action 442224

QUESTIONS (continued)	
Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	442224
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	442220
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/22/2009
What was the (estimated) number of samples that were to be gathered	20
What was the sampling surface area in square feet	7500

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	7500	
What was the total volume (cubic yards) remediated	1111	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	7500	
What was the total volume (in cubic yards) reclaimed	1111	
Summarize any additional remediation activities not included by answers (above)	Retroactive sampling information to upload historic closure report data	
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
	Name: Barrett Bole	

I hereby agree and sign off to the above statement	Name: Barrell Bole
	Title: EH&S Supervisor
	Email: barrett.bole@apachecorp.com
	Date: 03/13/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 442224

QUESTIONS (continued)	
Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	442224
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	7500
What was the total volume of replacement material (in cubic yards) for this site	1111
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 over must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	02/03/2009
Summarize any additional reclamation activities not included by answers (above)	Retroactive sampling information to upload historic closure report data
	field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ises which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or faily restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed ng notification to the OCD when reclamation and re-vegetation are complete.
I hereby agree and sign off to the above statement	Name: Barrett Bole Title: EH&S Supervisor Email: barrett.bole@apachecorp.com Date: 03/13/2025

General Information Phone: (505) 629-6116

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QUESTIONS, Page 8

Action 442224

QUESTIONS (continued)		
Operator:	OGRID:	
APACHE CORPORATION	873	
303 Veterans Airpark Ln	Action Number:	
Midland, TX 79705	442224	
	Action Type:	
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)	

QUESTIONS

Revegetation Report		
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.		
Requesting a restoration complete approval with this submission	Yes	
What was the total revegetation surface area (in square feet) for this site	7500	
Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed	d area in the first favorable growing season following closure of the site.	
On what date did the reseeding commence	02/03/2009	
On what date was the vegetative cover inspected	02/02/2009	
What was the life form ratio compared to pre-disturbance levels	75	
What was the total percent plant cover compared to pre-disturbance levels	75	
Summarize any additional revegetation activities not included by answers (above)	Retroactive sampling information to upload historic closure report data	
The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re- vegetation activities. Refer to 19.15.29.13 MMAC.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
I hereby agree and sign off to the above statement Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing (Name: Barrett Bole Title: EH&S Supervisor Email: barrett.bole@apachecorp.com Date: 03/13/2025 iguids. the responsible party must notify the division when reclamation and re-vegetation are complete.	

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CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	442224
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Historical release approved for remediation closure.	6/26/2025

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