ENSOLUM

April 16, 2025

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Completion Report and Closure Request
Hare #14M
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident Number: NRM2028852747

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Remediation Completion Report and Closure Request* associated with a release at the Hare #14M natural gas production well (Site), located in Unit D of Section 10, Township 29 North, Range 10West, San Juan County, New Mexico (Figure 1).

SITE BACKGROUND AND INITIAL RELEASE RESPONSE

On July 16, 2020, a release of natural-gas condensate was discovered at the Site during routine maintenance. The release was caused by a bullet hole near the bottom of the condensate aboveground storage tank. Approximately 36 barrels (bbls) of condensate were released from the tank but retained inside of the secondary containment berm. Upon discovery, Hilcorp gave notice to the New Mexico Oil Conservation Division (NMOCD) and the United States Bureau of Land Management (BLM) via telephone and email communication on July 16, 2020. Hilcorp subsequently submitted a Release Notification Form C-141 to the NMOCD on July 30, 2020. The NMOCD has assigned the Site incident number NRM2028852747.

After the discovery of the release, Hilcorp retained WSP USA, Inc. (WSP) to conduct Site investigation activities to define the vertical and lateral extent of the impacts to soil. WSP conducted drilling and soil sampling activities to assess the vertical and lateral extent of impacts at the Site. In total, 13 borings were advanced at the Site ranging in depth from 40 feet to 45 feet below ground surface (bgs). Groundwater and/or saturated soils were not encountered in any of the borings during drilling. Based on field screening of soil, at least two soil samples from each boring were submitted for laboratory analysis (with the exception of BH08). For borings BH01 through BH09, one soil sample was collected for laboratory analysis from the most impacted soil interval based on field screening results. One additional sample was collected for analysis near the terminus of each borehole. Additional samples were collected from borings BH02, BH05, and BH06 to obtain better resolution of concentrations at depth intervals between 35 feet and 45 feet bgs. Additionally, only one sample was analyzed from boring BH08 at a depth interval of 35 feet to 40 feet bgs. This was the only sample analyzed because it obtained the highest field screening result from that boring and was also near the terminus of the boring.

For borings BH10 through BH13, soil samples were collected every 5 feet from ground surface to the terminus of each boring. Soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) following United States Environmental Protection Agency (EPA) Method 8021B, total petroleum hydrocarbons (TPH)-gasoline range organics (GRO), TPH-diesel range organics (DRO), TPH-motor oil range organics (MRO) following EPA Method 8015, and chloride following EPA Method 300.0.

Laboratory analytical results indicated soil collected from borings BH01 and BH06 contained concentrations of total BTEX and/or TPH that exceeded the most stringent NMOCD Table I Closure Criteria. All other samples collected during the Site investigation were either detected below the most stringent NMOCD Table I Closure Criteria (presented in Title 19, Chapter 15, Part 29, Subpart 12 of the New Mexico Administrative Code [NMAC]) or were below laboratory detection limits for the listed constituents. Further details regarding the previous investigations were presented in the *Site Characterization Report and Remediation Work Plan* prepared by WSP and dated December 23, 2021.

SVE PILOT TESTING AND SYSTEM INSTALLATION

At the completion of drilling, 11 of the borings were completed as permanent soil-vapor extraction (SVE) wells at the Site, as shown on Figure 2. SVE wells were constructed by installing screened casing at depths with the highest TPH impact (based on analytical results and/or field photoionization detector [PID] results) and solid casing to the ground surface. In addition, nested SVE wells were installed in borings BH01, BH05, and BH06 to target multiple depth intervals in these areas. To evaluate the design of an SVE system, WSP conducted a pilot test to determine the flow rate and applied vacuum required to influence the subsurface and cause volatilization of the petroleum hydrocarbons entrained in the soil. Pilot test data was also used to determine specific Site design radius-of-influence (ROI) and radius-of-effect (ROE). Pilot test data indicated SVE was a viable technology to remediate the Site. Pilot test results were also summarized in the *Site Characterization Report and Remediation Work Plan*.

SVE REMEDIATION SYSTEM OPERATION

Based on the pilot test, an SVE system consisting of a 3-phase, 6 horsepower Atlantic Blower AB-802 regenerative blower, capable of producing 399 cubic feet per minute (cfm) flow and 125 inches of water column (IWC) vacuum, was installed at the Site. The system was powered by a permanent power drop and was intended to run 24 hours per day. The SVE system began operation on June 6, 2023. Seven SVE wells were previously in operation from startup through June 4, 2024. Between October 14, 2024 and March 31, 2025, the SVE system was focused on vapor extraction on wells SVE01 and SVE08 in order to maximize mass removal from the remaining impacted soil zones based on field data from individual wells. Since startup, quarterly operation and maintenance (O&M) reports have been submitted to the NMOCD summarizing field activities and analytical results collected from the system.

Since commencement of the SVE system in June of 2023, a total of 4,447 pounds (2.22 tons) of total volatile petroleum hydrocarbons (TVPH) have been removed by the system through March 31, 2025. No phase-separated hydrocarbons were recovered from the SVE wells during the O&M and sampling periods. A decrease in overall system PID readings and associated mass removal rates has been observed since system startup, as is anticipated. As discussed in the *Third Quarter 2024 – SVE System Update,* adjustments were made in the fourth quarter of 2024 to attempt to focus vacuum extraction on SVE wells SVE01 and SVE08, the locations with the highest PID readings; however, following adjustments, mass removal rates only increased slightly. Based on mass removal rates observed in the first quarter of 2025, confirmation soil sampling appeared to be warranted to confirm the effectiveness of the SVE system to remediate petroleum hydrocarbons in subsurface soil.

DRILLING AND CONFIRMATION SOIL SAMPLING ACTIVITIES

As proposed in the *Site Characterization Report and Remediation Work Plan*, drilling and soil confirmation sampling activities were performed once SVE system data indicated asymptotic conditions. Drilling activities occurred on March 18, 19, and 20, 2025 utilizing a hollow-stem auger drill rig and split-spoon sampler operated by Enviro-Drill Inc. from Albuquerque, New Mexico. A total of four borings, BH01A, BH02A, BH05A, and BH06A, were advanced to depths between 40 feet and 55 feet bgs at the locations shown on Figure 2. Ensolum submitted a confirmation sampling plan and notifications of sampling to the NMOCD prior to sampling activities (Appendix A).

During drilling, an Ensolum scientist logged lithology, inspected the soil for petroleum hydrocarbon staining and odors, and field screened for volatile organic compounds (VOCs) using a PID, with results noted on field logs (attached as Appendix B). In general, sand and silty sand were encountered in all borings from ground surface to approximately 20 feet bgs. Silt with sand was encountered below the coarser grained lithology in all borings to the terminal depths. Confirmation soil samples were collected at depth intervals indicating the greatest potential VOC concentrations based on field screening results and from the terminal depth of the boring. Soil samples were collected and placed directly into laboratory-provided jars and immediately placed on ice. Samples were submitted to Eurofins Environment Testing (Eurofins) for analysis of TPH and BTEX.

Based on the analytical data gathered during the Site sampling, all TPH and BTEX concentrations were in compliance with the most stringent NMOCD Table I Closure Criteria. Soil analytical results are summarized in Table 1, with complete laboratory analytical reports attached as Appendix C. Project photographs taken during drilling are included in Appendix D.

UPDATED SITE CHARACTERIZATION AND CLOSURE CRITERIA

The *Site Characterization Report and Remediation Work Plan* presented an assessment of potential nearby receptors based on reviews of topographic maps, Federal Emergency Management Administration (FEMA) Geographic Information System (GIS) maps, United States Geological Survey (USGS) GIS maps, New Mexico Office of the State Engineer (NMOSE) database, and aerial photographs, as well as Site-specific observations. At that time, delineation borings at the Site indicated groundwater was not present at depths up to 45 feet bgs; however, based on the proximity to the nearby Hare 15 natural gas production well site, depth-to-groundwater was potentially present at the Site at a depth less than 50 feet bgs. No other sensitive receptors were noted within the radii presented in 19.15.29.12 NMAC (Figure 1).

To further assess Site-specific depth-to-groundwater, boring BH01A was advanced on March 18, 2025, to a depth of 55 feet bgs. After completing the boring, a temporary well screen and casing was placed in the open boring and allowed to equilibrate for 72 hours. A water-level indicator was used to assess for the presence or absence of groundwater on March 21, 2025. Groundwater was not encountered in the boring, indicating the depth to groundwater beneath the Site is greater than 55 feet bgs. As such, the NMOCD Table I Closure Criteria for the Site have been modified to reflect the updated depth-to-water determination and are as follows: 10 milligrams per kilogram (mg/kg) for benzene; 50 mg/kg for BTEX; 1,000 mg/kg for TPH as a combination of GRO and DRO; and 2,500 mg/kg for TPH. The driller log, field boring log, and photograph of the water-level indicator are included in Appendix E.

CONCLUSIONS AND CLOSURE REQUEST

Due to the depth of impacts and favorable subsurface lithology at the Site (as indicated by the SVE pilot test performed in 2021), Hilcorp conducted remediation efforts using SVE technology at the Site. SVE emission analytical results collected from the SVE system between 2023 and the

first quarter of 2025 indicated 2.2 tons of TVPH were removed from the subsurface, thus reducing residual concentrations of TPH at the Site. Once the system approached asymptotic conditions, confirmation soil sampling was performed in March 2025, with results indicating TPH and BTEX concentrations are below the applicable NMOCD Table I Closure Criteria and that SVE has successfully remediated TPH-impacted soil at the Site.

SVE system operation activities were conducted at the Site to address the release discovered on July 16, 2020. Laboratory analytical results for the soil boring confirmation soil samples indicate all contaminant concentrations are compliant with the Site Closure Criteria and no further remediation is required. Remediation of impacted soil at the Site have been protective of human health, the environment, and groundwater. As such, Hilcorp respectfully requests closure for Incident Number NRM2028852747. Once approved, the SVE wells will be properly plugged and abandoned, and all related surface equipment will be decommissioned and removed from the Site.

We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this report, please contact the undersigned.

Sincerely,
Ensolum, LLC

Stuart Hyde, LG (licensed in TX, WA, & WY)
Senior Managing Geologist
(970) 903-1607
shyde@ensolum.com

Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist
(303) 887-2946
dmoir@ensolum.com

Attachments:

Figure 1: Site Location Map
Figure 2: Confirmation Soil Sample Boring Locations

Table 1: Soil Sample Analytical Results

Appendix A: Agency Correspondence
Appendix B: Boring Logs
Appendix C: Laboratory Analytical Reports
Appendix D: Project Photographs
Appendix E: Depth to Water Determination

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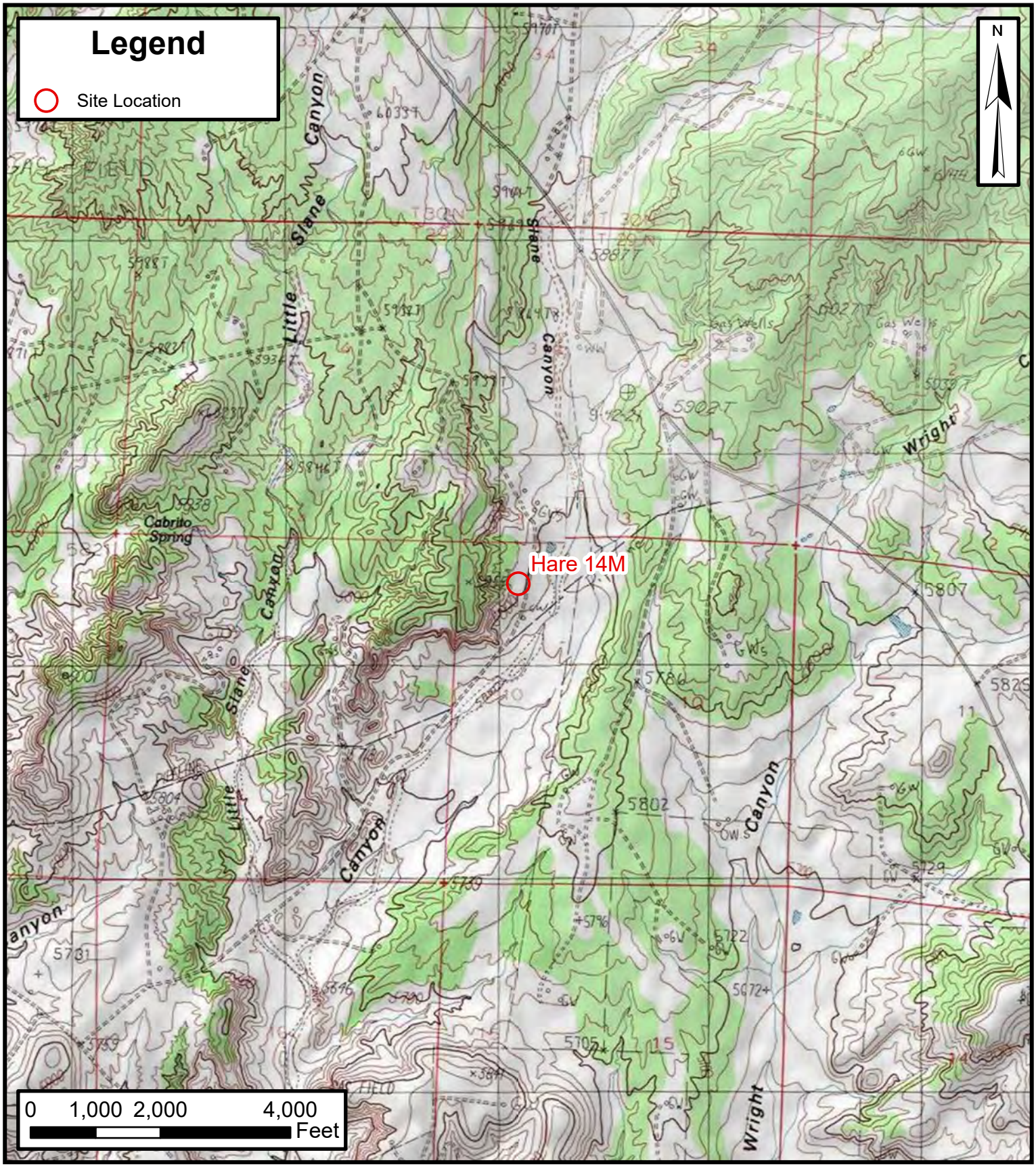
FIGURES



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Environmental, Engineering and Hydrogeologic Consultants

Site Location Map

Hare #14M
Hilcorp Energy Company
36.746210, -107.878120
San Juan County, New Mexico

FIGURE
1

Sources: Environmental Systems Research Institute (ESRI), National Geographic Society, i-cubed

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Confirmation Soil Sample Boring Locations

Hare #14M
Hilcorp Energy Company

36.7746141, -107.878021
San Juan County, New Mexico

FIGURE
2

Sources: Environmental Systems Research Institute (ESRI), Google Earth

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TABLES

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TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
Hare #14M
Hilcorp Energy Company
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			NE	**10**	NE	NE	NE	**50**	NE	NE	NE	**1,000**	**2,500**
~~BH01@0'-5'~~	~~8/18/2020~~	~~0-5~~	~~9,118~~	~~3.8~~	~~120~~	~~33~~	~~490~~	~~**647**~~	~~8,600~~	~~1,500~~	~~<500~~	~~**10,100**~~	~~**10,100**~~
BH01@38'-40'	8/18/2020	38-40	25.1	<0.025	0.10	<0.050	0.16	0.26	<5.0	<9.7	<49	<9.7	<49
BH01A @ 0-5'	3/18/2025	0-5	0.1	<0.0250	0.0250	<0.0250	0.0740	0.0990	<20.0	<25.0	<50.0	<25.0	<50.0
BH01A @ 30-35'	3/18/2025	30-35	64.4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0
BH01A @ 50-55'	3/18/2025	50-55	2.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0
BH02@30'-35'	8/18/2020	30-35	107	<0.019	0.054	<0.039	0.096	0.15	<3.9	<9.0	<45	<9.0	<45
BH02@38'-40'	8/18/2020	38-40	46.1	<0.018	<0.036	<0.036	<0.073	<0.073	<3.6	<9.9	<49	<9.9	<49
BH02A @ 30-35'	3/19/2025	30-35	1,335	<0.0250	0.443	0.134	2.45	3.03	69.9	<25.0	<50.0	69.9	69.9
BH02A @ 35-40'	3/20/2025	35-40	427.2	<0.0250	<0.0250	<0.0250	0.156	0.156	<20.0	29.0	<50.0	29.0	29.0
BH05@25'-30'	8/19/2020	25-30	2,268	<0.025	0.061	<0.049	0.36	0.42	14	<9.6	<48	14	14
BH05@38'-40'	8/19/2020	38-40	174.0	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.7	<49	<9.7	<49
BH05A @ 30-35'	3/20/2025	30-35	1,180	<0.0250	0.175	0.0565	1.02	1.25	<20.0	32.4	<50.0	32.4	32.4
BH05A @ 35-40'	3/20/2025	35-40	35.9	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	29.2	<50.0	29.2	29.2
~~BH06@35'-38'~~	~~8/19/2020~~	~~35-38~~	~~1,732~~	~~<0.12~~	~~0.68~~	~~0.56~~	~~7.6~~	~~8.8~~	~~130~~	~~83~~	~~<44~~	~~213~~	~~213~~
~~BH06@38'-40'~~	~~8/19/2020~~	~~38-40~~	~~682~~	~~<0.025~~	~~0.073~~	~~<0.049~~	~~0.20~~	~~0.27~~	~~<4.9~~	~~10~~	~~<49~~	~~10~~	~~10~~
BH06A @ 30-35'	3/20/2025	30-35	663.6	<0.0250	0.114	<0.0250	0.398	0.512	<20.0	<25.0	<50.0	<25.0	<50.0
BH06A @ 35-40'	3/20/2025	35-40	338.6	<0.0250	0.0616	<0.0250	0.38	0.442	<20.0	<25.0	<50.0	<25.0	<50.0

Notes:

bgs: Below ground surface
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
DRO: Diesel Range Organics
GRO: Gasoline Range Organics
mg/kg: Milligrams per kilogram
MRO: Motor Oil/Lube Oil Range Organics
NE: Not Established
NMOCD: New Mexico Oil Conservation Division
PID: Photoionization detector
ppm: Parts per million
TPH: Total Petroleum Hydrocarbon
': Feet
< : Indicates result less than the stated laboratory reporting limit (RL)
*Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release*
~~Grey~~ and strikethrough text indicates soil impacts were remediated during operation of the soil-vapor extraction system

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APPENDIX A

Agency Correspondence

From: Velez, Nelson, EMNRD
To: Stuart Hyde
Cc: Mitch Killough; Devin Hencmann
Subject: Re: [EXTERNAL] RE: Hilcorp SVE System Confirmation Soil Sampling Plans
Date: Monday, March 10, 2025 2:53:53 PM
Attachments: image001.png
image002.png
image003.png
image005.png
Outlook-qm0ltv20.png

[**EXTERNAL EMAIL**]
Good afternoon Stuart,

Thanks for the correspondence. Your sampling plan is hereby approved.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez ● Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
http://www.emnrd.nm.gov/ocd

From: Stuart Hyde <shyde@ensolum.com>
Sent: Monday, March 10, 2025 1:57 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>
Subject: RE: [EXTERNAL] RE: Hilcorp SVE System Confirmation Soil Sampling Plans

Nelson,

One last thing. I just remembered that the COAs (attached) stated that we would provide a soil sampling plan to the OCD for approval prior to confirmation soil sampling for the Hare 14M. With the sampling plan that I presented below and your comments, I would recommend, at a minimum, resampling at near BH01 at 0-5 feet and BH06 at 35 to 38 feet. Other than those two samples, there were no other exceedances during the delineation and SVE well installation effort. As such, we would sample other confirmation borings from the highest PID depth interval and bottom, assuming approval from the OCD.

At the Scott 4M, would recommend sampling at depths of approximately 25 feet, 40 feet, and 45 feet (bottom of borehole) below ground surface in each of the two borings based on the original delineation results of BH01 summarized in the attached table.

Please let us know if you see any issues with the above sampling program for each site. Thanks and Happy Monday.

Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb

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From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Thursday, March 6, 2025 2:01 PM
To: Stuart Hyde <shyde@ensolum.com>
Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>
Subject: Re: [EXTERNAL] RE: Hilcorp SVE System Confirmation Soil Sampling Plans

[**EXTERNAL EMAIL**]
Good afternoon Stuart,

Thanks for the correspondence.

I don't have any questions, but I'd like to reiterate that any previous area(s) (if not stated in the conditions of approval) that did not meet the applied Table I closure standards should be targeted to demonstrate that the SVE system was successful.

Have a safe and productive day!

Regards,

Nelson Velez ● Environmental Specialist - Adv

Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
http://www.emnrd.nm.gov/ocd

From: Stuart Hyde <shyde@ensolum.com>
Sent: Thursday, March 6, 2025 1:38 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>
Subject: [EXTERNAL] RE: Hilcorp SVE System Confirmation Soil Sampling Plans

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

Just wanted to check in on this and see if you had any questions thus far. Thanks.

Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb

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From: Stuart Hyde
Sent: Friday, February 28, 2025 1:45 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>
Subject: Hilcorp SVE System Confirmation Soil Sampling Plans

Nelson,

We have two SVE sites that we are planning to drill for confirmation soil sampling in the next month. I want to clarify the sampling plans for both sites to make sure we are capturing what the NMOCD needs for potential Site closure. The approved remediation plans for both sites are attached. Please reach out with any questions and let me know if this needs to be formally submitted through the portal for approval. Our plan is to start drilling at the Hare 14M on March 18th. Thanks, and have a great weekend.

Hare 14M:

- Advance four borings to 40 feet bgs for confirmation soil sampling. Boring locations are shown on the attached figure.
- Soils will be field screened at 5-ft intervals using a calibrated photoionization detector (PID).
- Two (2) samples will be collected for laboratory analysis from each boring: one sample at the depth interval indicated the highest PID field screening measurement and one sample at the terminus of the boring.
- Samples will be submitted to the laboratory for TPH (8015D) and BTEX (8021B) analysis only (no chloride).
- In addition, one of the above borings will be advanced to a depth of 55 feet to assess for depth to groundwater at the Site. The current closure criteria in the attached workplan are based on depth to water measurement at a nearby remediation site (Hare 15) but may not be accurate for the Hare 14M site. This boring will be left open for 72 hours and checked for water with an oil/water interface probe. Drillers logs will be provided to confirm depth and presence/absence of water.

Scott 4M:

- Advance two borings to 45 feet bgs for confirmation soil sampling. Boring locations are shown on Figure 5 in the updated remediation work plan (attached).
- Soils will be field screened at 5-ft intervals using a calibrated photoionization detector (PID).
- Two (2) samples will be collected for laboratory analysis from each boring: one sample at the depth interval indicated the highest PID field screening measurement and one sample at the terminus of the boring.
- Samples will be submitted to the laboratory for TPH (8015D) and BTEX (8021B) analysis only (no chloride).

Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb

From: Stuart Hyde
To: ocd.enviro@emnrd.nm.gov; Wells, Shelly, EMNRD; Velez, Nelson, EMNRD
Subject: FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 441889
Date: Wednesday, March 12, 2025 4:01:00 PM
Attachments: image001.png
image002.png
image003.png

Nelson,

The date was supposed to be 3/172025 to 3/21/2025. Typo in there, sorry about that.

Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb

---

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Wednesday, March 12, 2025 3:41 PM
To: Stuart Hyde <shyde@ensolum.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 441889

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nRM2028852747.

The sampling event is expected to take place:

When: 03/17/2025 @ 09:00
Where: D-10-29N-10W 0 FNL 0 FEL (36.74621,-107.87812)

Additional Information: Contact PM Stuart Hyde 970-903-1607

Additional Instructions: Hare 14M (36.746141, -107.878021) Additional soil drilling and sampling activities. Sampling to occur from Monday 3/17/2025 to Friday 3/14/2025 starting at 9:00 am each day.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: Velez, Nelson, EMNRD
To: Stuart Hyde; Enviro, OCD, EMNRD
Cc: Mitch Killough
Subject: Re: [EXTERNAL] FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 443928
Date: Wednesday, March 19, 2025 3:28:29 PM
Attachments: image001.png
image002.png
image003.png
Outlook-b53ikxsf.png

[**EXTERNAL EMAIL**]
Good afternoon Stuart,

Thank you for the update. Your variance request specifically addressing 19.15.29.12D (1a) NMAC is approved.

If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC or from an OCD pre-approved sampling plan. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez ● Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
http://www.emnrd.nm.gov/ocd

From: Stuart Hyde <shyde@ensolum.com>
Sent: Wednesday, March 19, 2025 2:11 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>
Subject: [EXTERNAL] FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 443928

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

Due to mechanical issues with the drill rig, the drillers need to get a new rig to the site. As such, drilling will be extended to tomorrow, March 20, 2025 at the Hare 14M. We are requesting a variance from the 2-business day sampling notification requirement outlined in 19.15.29.12(D)(1)(a) to allow soil sampling at the site on March 20, 2025.

Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb

---

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Wednesday, March 19, 2025 12:44 PM
To: Stuart Hyde <shyde@ensolum.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 443928

[**EXTERNAL EMAIL**]
To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),
The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nRM2028852747.

The sampling event is expected to take place:

When: 03/20/2025 @ 09:00
Where: D-10-29N-10W 0 FNL 0 FEL (36.74621,-107.87812)

Additional Information: Contact PM Stuart Hyde 970-903-1607

Additional Instructions: Hare 14M (36.746141, -107.878021)

We are requesting a variance from the 2-business day sampling notification requirement outlined in 19.15.29.12(D)(1)(a) to allow soil sampling at the site on Thursday, March 20, 2025

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: OCDOnline@state.nm.us
To: Stuart Hyde
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 443928
Date: Wednesday, March 19, 2025 12:44:24 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nRM2028852747.

The sampling event is expected to take place:

When: 03/20/2025 @ 09:00
Where: D-10-29N-10W 0 FNL 0 FEL (36.74621,-107.87812)

Additional Information: Contact PM Stuart Hyde 970-903-1607

Additional Instructions: Hare 14M (36.746141, -107.878021)

We are requesting a variance from the 2-business day sampling notification requirement outlined in 19.15.29.12(D)(1)(a) to allow soil sampling at the site on Thursday, March 20, 2025

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

ENSOLUM

APPENDIX B

Boring Logs

ENSOLUM

Client: Hilcorp
Project Name: Hare #14M
Project Location:
Project Manager: Stuart Hyde

BORING LOG NUMBER: BH01A
Project No.:

Date Sampled: 03/18/2025
Drilled By: Rodney Begay
Driller: Enviro-Drill
Logged By: EC+OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1145	0–5	0-5	2-2-2	40%	0.1	SW-SM	Well graded sand -tan, dry, fine-coarse sand, no o/s	
1153	5–10	5-10	3-4-5	5%	0.6	SW-SM	SAA	
1159	10–15	10-15	2-2-2	50%	0.8	SM	SAA, slightly more silt	
1206	15–20	15-20	9-17-21	70%	0.2	SM	SAA Tan well graded v.f-med sand, dry, no o/s	
						ML	Greyish, dry, non-plst/coh, no o/s silt with some sand	
1215	20–25	20-25	50 for 3"	50%	0.9	ML	SAA, more firm	

ENSOLUM

Client: Hilcorp
Project Name: HARE 14M
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH01A
Project No.:

Date Sampled: 03/18/25
Drilled By: Enviro-Drill
Driller: Rodney B
Logged By: OF + EC

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
	25							
	26							
1227	27	25-30	50 for 4"	50%	19.7	ML	Silt w/ some fine sands, dry, grey, non plst/coh, no o/s	
	28							
	29							
	30							
	31							
1247	32	30-35	50-4"	40%	64.4	ML	SAA	
	33							
	34							
	35							
	36							
1258	37	35-40	50-6"	60%	42.1	ML	SAA	
	38							
	39							
	40							
	41							
1329	42	40-45	36, 50-6"	60%	14.5	ML	SAA	
	43							
	44							
	45							
	46							
1341	47	45-50	50-3"	60%	4.2	ML	SAA + shale?	
	48							
	49							
	50							

ENSOLUM

Client: Hilcorp
Project Name: Hare 14
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH01A
Project No.:

Date Sampled: 3/18/25
Drilled By: Enviro
Driller: Rodney
Logged By: OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
50							
51						Clay, n o/s	
52	50-55	50-6	40%	2.5	CL		
53						Clay w/ gravel coarse, dry, no o/s	
54							
55							
56							
57							
~~58~~							
~~59~~							
~~60~~							
~~61~~							
~~62~~							
~~63~~							
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~~68~~							
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~~70~~							
~~71~~							
~~72~~							
~~73~~							
~~74~~							
~~75~~							

1420

ENSOLUM

Client: H:lcorp
Project Name: HARE #14M
Project Location:
Project Manager: Stuart Hyde

BORING LOG NUMBER: BH02A
Project No.:

Date Sampled: 03/18/25 - 03/20/25
Drilled By: Enviro-Drill
Driller: Rodney Begay
Logged By: EC + OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1522	2	0-5	2-2-4	40%	0.0	SW	Sand, well graded very fine - medium, tan, dry, no o/s	
	5		~~6-5-3~~					
1530	7	5-10	6-5-3	50%	0.0	SW	Well graded sand, SAA	
1535	12	10-15	5-8-7	75%	0.0	SW-SM	SAA, with some silt now	
1541	17	15-20	5-15-21	75%	0.0	SW-SM	Tan dry sand w/ some silt	
	18					ML	Grey dry silt w/ some v.f. - med sand, non plst / coh, no o/s, stiff	
	19						Silt w/ sand	
1548	22	20-25	50 - 6"	50%	2.0	ML	SAA	

ENSOLUM

Client: Hilcorp
Project Name: Hare #14M
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH02A
Project No.:

Date Sampled: 03/19/2025 - 03/20/25
Drilled By: Enviro-Drill
Driller: Rodney B.
Logged By: OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
	25							
	26							
1555	27	25-30	50-4"	50%	1.6	ML	Silt, dry, grey	
	28							
	29							
Stop for 3/18	30							
Begin again 3/19	31							
0840	32	30-35	50-6"	75%	1335	ML	Silt: Grey, dry, non plst/coh, brittle, faint odor, no stain, silt, few vf-fine sands and few clays	
	33							
	34							
Drill broke, stop before 3/19 Start again 3/20	35							
	36						(Sluff was moist silt)	
1300	37	35-40	50-5"	70%	427.2	ML	Silt, Grey, dry, non plst/coh, brittle, faint odor, no stain, silt w/ few clays	
	38							
	39							
	40							
	41							
	42							
	43							
	44							
	45							
	46							
	47							
	48							
	49							
	50							

ENSOLUM

Client: Hilcorp
Project Name: Hare #14M
Project Location:
Project Manager: Stuart Hyde

BORING LOG NUMBER: BH05A
Project No.:

Date Sampled: 03/20/2025
Drilled By: Enviro-Drill
Driller: Rodney Begay
Logged By: O. Froelich

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1546	0'-5'	4-5-6	50%	14.4	SW-SM	Well graded sand w/ silt -tan/reddish, dry, no o/s, v.f.-med sand with some silt	
1551	5'-10'	3-4-5	100%	11.4	SW-SM	Well graded sand w/ silt -tan, dry, no o/s, very fine-med sand w/ few coarse sand and little/less silt	
1558	10'-15'	6-8-7	75%	3.2	SW-SM	SAA, less silt	
1604	15'-20'	11-8-6	100%	3.1	SW-SM	SAA	
1612	20'-25'	24,50-3"	50%	4.3	ML	Grey, dry, no o/s, non plst/coh, silt with some v.f.-med sand and trace clays, brittle	

ENSOLUM

Client: Hilcorp
Project Name: Hare #14M
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH05A
Project No.:

Date Sampled: 3/20/25
Drilled By: Enviro-Drill
Driller: Rodney B.
Logged By: OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1623	25–30	25'-30'	50-5"	50%	115.2	ML	Silt -grey, dry, faint odor, no stain, silt w/ few vf.-f sand and trace clays, non plst/coh, brittle	
1636	30–35	30'-35'	50-6"	40%	1180	ML	SAA faint odor, grey, dry silt	
1650	35–40	35'-40'	50-5"	40%	35.9	ML	Silt w/ sand -grey, dry, very faint / less odor, no stain, non plst/coh, silt w some fine-med sand and trace clays, brittle	

ENSOLUM

Client: Hilcorp
Project Name: Hare #14M
Project Location:
Project Manager: Stuart Hyde

BORING LOG NUMBER: BH06A
Project No.:

Date Sampled: 03/20/2025
Drilled By: Enviro-Drill
Driller: Rodney Begay
Logged By: O. Froelich

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1412	0'-5'	5-4-5	60%	25.2	SW	Well Graded Sand -tan, dry, no o/s, well graded fine-medium, few coarse sand and some very fine	
1419	5'-10'	3-6-7	50%	7.6	SW	Well Graded Sand -tan, dry, no o/s, well graded v.f.-coarse sand w/ trace fines	
1425	10'-15'	2-4-4	75%	6.9	SM	Silty Sand -tan, dry, ~~moist~~, no o/s, well graded v.f.-medium sand w/ some silts, non plst/coh	
1433	15'-20'	6-10-11	60%	3.0	ML	Sandy silt -tan + grey, dry, no o/s, non plst / coh, silt w/ well graded v.f.-medium sand	
1439	20'-25'	50-6"	25%	13.2	ML	Silt / Silt w Sand -grey, dry, no o/s, non plst/coh, brittle, silt w/ few v.f.-fine sand	

ENSOLUM

Client:
Project Name: Hare #14M
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH06A
Project No.:

Date Sampled: 03/20/2025
Drilled By: Enviro-Drill
Driller: Rodney B.
Logged By: O.F.

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1448	25'-30'	50-5"	30%	5.2	ML	Silt with Sand -Grey/redish grey, dry, no o/s, non plst / coh, brittle, silt w/ some v.f.-fine sand and few/trace clays, more firm	
1458	30'-35'	16, 50-3"	40%	~~338.6~~ 663.6	ML	Silt w/ Sand SAA. w/ faint odor	
1508	35'-40'	50-4"	30%	338.6	ML	Silt w/ Sand SAA, grey, dry, faint odor, silt w/ v.f.-fine sand	

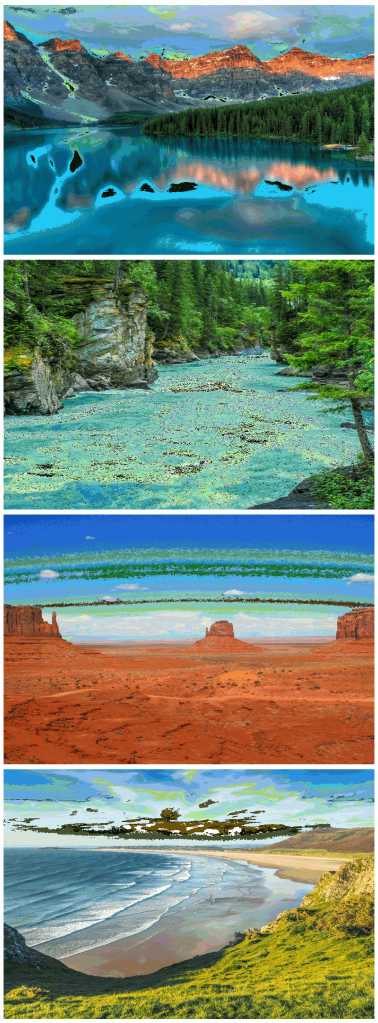
ENSOLUM

APPENDIX C

Laboratory Analytical Reports

Report to:

Mitch Killough



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name:	Hare 14M
Work Order:	E503166
Job Number:	17051-0002
Received:	3/19/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/26/25

Date Reported: 3/26/25

Mitch Killough
PO Box 61529
Houston, TX 77208

Project Name: Hare 14M
Workorder: E503166
Date Received: 3/19/2025 12:01:00PM

Mitch Killough,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/19/2025 12:01:00PM, under the Project Name: Hare 14M.

The analytical test results summarized in this report with the Project Name: Hare 14M apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	03/26/25 09:03

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01A @ 0'-5'	E503166-01A	Soil	03/18/25	03/19/25	Glass Jar, 4 oz.
BH01A @ 30'-35'	E503166-02A	Soil	03/18/25	03/19/25	Glass Jar, 4 oz.
BH01A @ 50'-55'	E503166-03A	Soil	03/18/25	03/19/25	Glass Jar, 4 oz.
BH02A @ 30'-35'	E503166-04A	Soil	03/18/25	03/19/25	Glass Jar, 4 oz.

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

BH01A @ 0'-5'

E503166-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Benzene	ND	0.0250	1	03/19/25	03/21/25	
Ethylbenzene	ND	0.0250	1	03/19/25	03/21/25	
Toluene	**0.0250**	0.0250	1	03/19/25	03/21/25	
o-Xylene	ND	0.0250	1	03/19/25	03/21/25	
p,m-Xylene	**0.0740**	0.0500	1	03/19/25	03/21/25	
Total Xylenes	**0.0740**	0.0250	1	03/19/25	03/21/25	
Surrogate: Bromofluorobenzene		*105 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: 1,2-Dichloroethane-d4		*98.4 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: Toluene-d8		*105 %*	*70-130*	*03/19/25*	*03/21/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/19/25	03/21/25	
Surrogate: Bromofluorobenzene		*105 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: 1,2-Dichloroethane-d4		*98.4 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: Toluene-d8		*105 %*	*70-130*	*03/19/25*	*03/21/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2512167
Diesel Range Organics (C10-C28)	ND	25.0	1	03/21/25	03/21/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/21/25	03/21/25	
Surrogate: n-Nonane		*95.7 %*	*61-141*	*03/21/25*	*03/21/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

BH01A @ 30'-35'

E503166-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Benzene	ND	0.0250	1	03/19/25	03/21/25	
Ethylbenzene	ND	0.0250	1	03/19/25	03/21/25	
Toluene	ND	0.0250	1	03/19/25	03/21/25	
o-Xylene	ND	0.0250	1	03/19/25	03/21/25	
p,m-Xylene	ND	0.0500	1	03/19/25	03/21/25	
Total Xylenes	ND	0.0250	1	03/19/25	03/21/25	
Surrogate: Bromofluorobenzene		*105 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: 1,2-Dichloroethane-d4		*113 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: Toluene-d8		*101 %*	*70-130*	*03/19/25*	*03/21/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/19/25	03/21/25	
Surrogate: Bromofluorobenzene		*105 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: 1,2-Dichloroethane-d4		*113 %*	*70-130*	*03/19/25*	*03/21/25*	
Surrogate: Toluene-d8		*101 %*	*70-130*	*03/19/25*	*03/21/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2512167
Diesel Range Organics (C10-C28)	ND	25.0	1	03/21/25	03/21/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/21/25	03/21/25	
Surrogate: n-Nonane		*93.0 %*	*61-141*	*03/21/25*	*03/21/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

BH01A @ 50'-55'

E503166-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Benzene	ND	0.0250	1	03/19/25	03/22/25	
Ethylbenzene	ND	0.0250	1	03/19/25	03/22/25	
Toluene	ND	0.0250	1	03/19/25	03/22/25	
o-Xylene	ND	0.0250	1	03/19/25	03/22/25	
p,m-Xylene	ND	0.0500	1	03/19/25	03/22/25	
Total Xylenes	ND	0.0250	1	03/19/25	03/22/25	
Surrogate: Bromofluorobenzene		*103 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: 1,2-Dichloroethane-d4		*97.9 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: Toluene-d8		*105 %*	*70-130*	*03/19/25*	*03/22/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/19/25	03/22/25	
Surrogate: Bromofluorobenzene		*103 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: 1,2-Dichloroethane-d4		*97.9 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: Toluene-d8		*105 %*	*70-130*	*03/19/25*	*03/22/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2512167
Diesel Range Organics (C10-C28)	ND	25.0	1	03/21/25	03/21/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/21/25	03/21/25	
Surrogate: n-Nonane		*93.6 %*	*61-141*	*03/21/25*	*03/21/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

BH02A @ 30'-35'

E503166-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Benzene	ND	0.0250	1	03/19/25	03/22/25	
Ethylbenzene	**0.134**	0.0250	1	03/19/25	03/22/25	
Toluene	**0.443**	0.0250	1	03/19/25	03/22/25	
o-Xylene	**0.475**	0.0250	1	03/19/25	03/22/25	
p,m-Xylene	**1.97**	0.0500	1	03/19/25	03/22/25	
Total Xylenes	**2.45**	0.0250	1	03/19/25	03/22/25	
Surrogate: Bromofluorobenzene		*104 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: 1,2-Dichloroethane-d4		*95.2 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*03/19/25*	*03/22/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2512105
Gasoline Range Organics (C6-C10)	**69.9**	20.0	1	03/19/25	03/22/25	
Surrogate: Bromofluorobenzene		*104 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: 1,2-Dichloroethane-d4		*95.2 %*	*70-130*	*03/19/25*	*03/22/25*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*03/19/25*	*03/22/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2512167
Diesel Range Organics (C10-C28)	ND	25.0	1	03/21/25	03/21/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/21/25	03/21/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*03/21/25*	*03/21/25*	

QC Summary Data

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

Volatile Organic Compounds by EPA 8260B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2512105-BLK1)									Prepared: 03/19/25 Analyzed: 03/21/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	*0.512*		*0.500*		*102*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.488*		*0.500*		*97.6*	*70-130*			
Surrogate: Toluene-d8	*0.529*		*0.500*		*106*	*70-130*			
LCS (2512105-BS1)									Prepared: 03/19/25 Analyzed: 03/21/25
Benzene	2.54	0.0250	2.50		102	70-130			
Ethylbenzene	2.61	0.0250	2.50		104	70-130			
Toluene	2.69	0.0250	2.50		108	70-130			
o-Xylene	2.80	0.0250	2.50		112	70-130			
p,m-Xylene	5.51	0.0500	5.00		110	70-130			
Total Xylenes	8.31	0.0250	7.50		111	70-130			
Surrogate: Bromofluorobenzene	*0.517*		*0.500*		*103*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.479*		*0.500*		*95.7*	*70-130*			
Surrogate: Toluene-d8	*0.523*		*0.500*		*105*	*70-130*			
Matrix Spike (2512105-MS1)				**Source: E503165-03**					Prepared: 03/19/25 Analyzed: 03/21/25
Benzene	2.55	0.0250	2.50	ND	102	48-131			
Ethylbenzene	2.63	0.0250	2.50	ND	105	45-135			
Toluene	2.65	0.0250	2.50	ND	106	48-130			
o-Xylene	2.86	0.0250	2.50	ND	114	43-135			
p,m-Xylene	5.65	0.0500	5.00	ND	113	43-135			
Total Xylenes	8.51	0.0250	7.50	ND	113	43-135			
Surrogate: Bromofluorobenzene	*0.528*		*0.500*		*106*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.509*		*0.500*		*102*	*70-130*			
Surrogate: Toluene-d8	*0.524*		*0.500*		*105*	*70-130*			
Matrix Spike Dup (2512105-MSD1)				**Source: E503165-03**					Prepared: 03/19/25 Analyzed: 03/21/25
Benzene	2.49	0.0250	2.50	ND	99.7	48-131	2.20	23	
Ethylbenzene	2.56	0.0250	2.50	ND	102	45-135	2.60	27	
Toluene	2.60	0.0250	2.50	ND	104	48-130	1.93	24	
o-Xylene	2.82	0.0250	2.50	ND	113	43-135	1.43	27	
p,m-Xylene	5.55	0.0500	5.00	ND	111	43-135	1.77	27	
Total Xylenes	8.37	0.0250	7.50	ND	112	43-135	1.65	27	
Surrogate: Bromofluorobenzene	*0.531*		*0.500*		*106*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.505*		*0.500*		*101*	*70-130*			
Surrogate: Toluene-d8	*0.524*		*0.500*		*105*	*70-130*			

QC Summary Data

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2512105-BLK1)									Prepared: 03/19/25 Analyzed: 03/21/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	*0.512*		*0.500*		*102*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.488*		*0.500*		*97.6*	*70-130*			
Surrogate: Toluene-d8	*0.529*		*0.500*		*106*	*70-130*			
LCS (2512105-BS2)									Prepared: 03/19/25 Analyzed: 03/21/25
Gasoline Range Organics (C6-C10)	50.4	20.0	50.0		101	70-130			
Surrogate: Bromofluorobenzene	*0.532*		*0.500*		*106*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.477*		*0.500*		*95.3*	*70-130*			
Surrogate: Toluene-d8	*0.540*		*0.500*		*108*	*70-130*			
Matrix Spike (2512105-MS2)				**Source: E503165-03**					Prepared: 03/19/25 Analyzed: 03/21/25
Gasoline Range Organics (C6-C10)	53.6	20.0	50.0	ND	107	70-130			
Surrogate: Bromofluorobenzene	*0.532*		*0.500*		*106*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.479*		*0.500*		*95.8*	*70-130*			
Surrogate: Toluene-d8	*0.532*		*0.500*		*106*	*70-130*			
Matrix Spike Dup (2512105-MSD2)				**Source: E503165-03**					Prepared: 03/19/25 Analyzed: 03/21/25
Gasoline Range Organics (C6-C10)	52.1	20.0	50.0	ND	104	70-130	2.93	20	
Surrogate: Bromofluorobenzene	*0.542*		*0.500*		*108*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.471*		*0.500*		*94.2*	*70-130*			
Surrogate: Toluene-d8	*0.543*		*0.500*		*109*	*70-130*			

QC Summary Data

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	3/26/2025 9:03:39AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2512167-BLK1)									Prepared: 03/21/25 Analyzed: 03/21/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*45.5*		*50.0*		*91.1*	*61-141*			
LCS (2512167-BS1)									Prepared: 03/21/25 Analyzed: 03/21/25
Diesel Range Organics (C10-C28)	231	25.0	250		92.5	66-144			
Surrogate: n-Nonane	*46.6*		*50.0*		*93.1*	*61-141*			
Matrix Spike (2512167-MS1)				**Source: E503166-04**					Prepared: 03/21/25 Analyzed: 03/21/25
Diesel Range Organics (C10-C28)	265	25.0	250	ND	106	56-156			
Surrogate: n-Nonane	*51.5*		*50.0*		*103*	*61-141*			
Matrix Spike Dup (2512167-MSD1)				**Source: E503166-04**					Prepared: 03/21/25 Analyzed: 03/21/25
Diesel Range Organics (C10-C28)	256	25.0	250	ND	102	56-156	3.29	20	
Surrogate: n-Nonane	*49.9*		*50.0*		*99.7*	*61-141*			

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	03/26/25 09:03

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: Hilcorp	Company: Hilcorp	Lab WO# E503160LD	1D 2D 3D Std	NM CO UT TX
Project Name: Hare 14M	Address:	Job Number 17051.0002		
Project Manager: Mitch Kllough	City, State, Zip:			
Address:	Phone:			
City, State, Zip:	Email: mkllough@hilcorp.com			
Phone:	Miscellaneous:			
Email: mkllough@hilcorp.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015 D	GRO/DRO by 8015 D	BTEX by 8021 B	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg			Remarks
1200	3/18/25	Soil	1	BH01A@0'-5'		1	X	X	X									
1258	3/18/25			BH01A@30'-35'		2	X	X	X									
1420	3/18/25			BH01A@50'-55'		3	X	X	X									
0840	3/19/25			BH02A@30'-35'		4	X	X	X									

Analysis and Method

EPA Program

SDWA	CWA	RCRA

Compliance Y or N

PWSID #

Additional Instructions:
cc: ofroelich@ensolum.com ; shyde@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.
Sampled by: Osgood Froelich

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	3/19/25	1200		3.19.25	12:01
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on

Lab Use Only
Received on ice: (Y) N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Envirotech Analytical Laboratory

Printed: 3/19/2025 12:15:22PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Hilcorp Energy Co	Date Received:	03/19/25 12:01	Work Order ID:	E503166
Phone:	-	Date Logged In:	03/19/25 12:09	Logged In By:	Caitlin Mars
Email:	mkillough@hilcorp.com	Due Date:	03/26/25 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Osgood Froelich
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

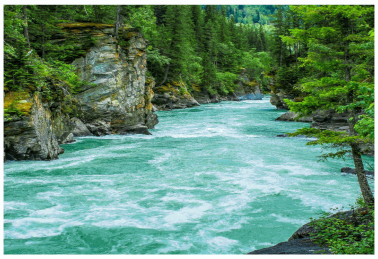
Signature of client authorizing changes to the COC or sample disposition.

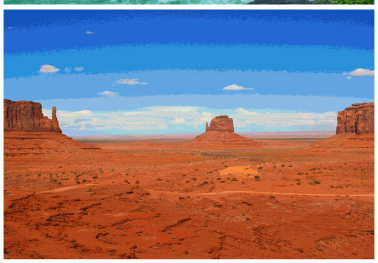
Date

envirotech Inc.

Report to:

Mitch Killough





5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name:	Hare 14M
Work Order:	E503187
Job Number:	17051-0002
Received:	3/21/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/27/25

Date Reported: 3/27/25

Mitch Killough
PO Box 61529
Houston, TX 77208

Project Name: Hare 14M
Workorder: E503187
Date Received: 3/21/2025 1:00:00PM

Mitch Killough,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/21/2025 1:00:00PM, under the Project Name: Hare 14M.

The analytical test results summarized in this report with the Project Name: Hare 14M apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

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Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	03/27/25 11:25

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH02A @ 35'-40'	E503187-01A	Soil	03/20/25	03/21/25	Glass Jar, 4 oz.
BH06A @ 30'-35'	E503187-02A	Soil	03/20/25	03/21/25	Glass Jar, 4 oz.
BH06A @ 35'-40'	E503187-03A	Soil	03/20/25	03/21/25	Glass Jar, 4 oz.
BH05A @ 30'-35'	E503187-04A	Soil	03/20/25	03/21/25	Glass Jar, 4 oz.
BH05A @ 35'-40'	E503187-05A	Soil	03/20/25	03/21/25	Glass Jar, 4 oz.

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

BH02A @ 35'-40'

E503187-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Benzene	ND	0.0250	1	03/24/25	03/24/25	
Ethylbenzene	ND	0.0250	1	03/24/25	03/24/25	
Toluene	ND	0.0250	1	03/24/25	03/24/25	
o-Xylene	**0.0400**	0.0250	1	03/24/25	03/24/25	
p,m-Xylene	**0.116**	0.0500	1	03/24/25	03/24/25	
Total Xylenes	**0.156**	0.0250	1	03/24/25	03/24/25	
Surrogate: 4-Bromochlorobenzene-PID		*78.9 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/24/25	03/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.1 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2513010
Diesel Range Organics (C10-C28)	**29.0**	25.0	1	03/24/25	03/25/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/24/25	03/25/25	
Surrogate: n-Nonane		*110 %*	*61-141*	*03/24/25*	*03/25/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

BH06A @ 30'-35'

E503187-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Benzene	ND	0.0250	1	03/24/25	03/24/25	
Ethylbenzene	ND	0.0250	1	03/24/25	03/24/25	
Toluene	**0.114**	0.0250	1	03/24/25	03/24/25	
o-Xylene	**0.0811**	0.0250	1	03/24/25	03/24/25	
p,m-Xylene	**0.317**	0.0500	1	03/24/25	03/24/25	
Total Xylenes	**0.398**	0.0250	1	03/24/25	03/24/25	
Surrogate: 4-Bromochlorobenzene-PID		*80.2 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/24/25	03/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.6 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2513010
Diesel Range Organics (C10-C28)	ND	25.0	1	03/24/25	03/25/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/24/25	03/25/25	
Surrogate: n-Nonane		*99.7 %*	*61-141*	*03/24/25*	*03/25/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

BH06A @ 35'-40'

E503187-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Benzene	ND	0.0250	1	03/24/25	03/24/25	
Ethylbenzene	ND	0.0250	1	03/24/25	03/24/25	
Toluene	**0.0616**	0.0250	1	03/24/25	03/24/25	
o-Xylene	**0.0890**	0.0250	1	03/24/25	03/24/25	
p,m-Xylene	**0.291**	0.0500	1	03/24/25	03/24/25	
Total Xylenes	**0.380**	0.0250	1	03/24/25	03/24/25	
Surrogate: 4-Bromochlorobenzene-PID		*81.8 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/24/25	03/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.8 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2513010
Diesel Range Organics (C10-C28)	ND	25.0	1	03/24/25	03/25/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/24/25	03/25/25	
Surrogate: n-Nonane		*101 %*	*61-141*	*03/24/25*	*03/25/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

BH05A @ 30'-35'

E503187-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Benzene	ND	0.0250	1	03/24/25	03/24/25	
Ethylbenzene	**0.0565**	0.0250	1	03/24/25	03/24/25	
Toluene	**0.175**	0.0250	1	03/24/25	03/24/25	
o-Xylene	**0.227**	0.0250	1	03/24/25	03/24/25	
p,m-Xylene	**0.788**	0.0500	1	03/24/25	03/24/25	
Total Xylenes	**1.02**	0.0250	1	03/24/25	03/24/25	
Surrogate: 4-Bromochlorobenzene-PID		*80.3 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/24/25	03/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*99.3 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2513010
Diesel Range Organics (C10-C28)	**32.4**	25.0	1	03/24/25	03/25/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/24/25	03/25/25	
Surrogate: n-Nonane		*100 %*	*61-141*	*03/24/25*	*03/25/25*	

Sample Data

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

BH05A @ 35'-40'

E503187-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Benzene	ND	0.0250	1	03/24/25	03/24/25	
Ethylbenzene	ND	0.0250	1	03/24/25	03/24/25	
Toluene	ND	0.0250	1	03/24/25	03/24/25	
o-Xylene	ND	0.0250	1	03/24/25	03/24/25	
p,m-Xylene	ND	0.0500	1	03/24/25	03/24/25	
Total Xylenes	ND	0.0250	1	03/24/25	03/24/25	
Surrogate: 4-Bromochlorobenzene-PID		*81.6 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2513003
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/24/25	03/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.4 %*	*70-130*	*03/24/25*	*03/24/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2513010
Diesel Range Organics (C10-C28)	**29.2**	25.0	1	03/24/25	03/25/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/24/25	03/25/25	
Surrogate: n-Nonane		*98.2 %*	*61-141*	*03/24/25*	*03/25/25*	

QC Summary Data

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2513003-BLK1)									Prepared: 03/24/25 Analyzed: 03/24/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*6.40*		*8.00*		*80.0*	*70-130*			
LCS (2513003-BS1)									Prepared: 03/24/25 Analyzed: 03/24/25
Benzene	5.27	0.0250	5.00		105	70-130			
Ethylbenzene	5.03	0.0250	5.00		101	70-130			
Toluene	5.18	0.0250	5.00		104	70-130			
o-Xylene	4.98	0.0250	5.00		99.7	70-130			
p,m-Xylene	10.2	0.0500	10.0		102	70-130			
Total Xylenes	15.2	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*6.40*		*8.00*		*80.0*	*70-130*			
Matrix Spike (2513003-MS1)				**Source: E503186-05**					Prepared: 03/24/25 Analyzed: 03/24/25
Benzene	5.15	0.0250	5.00	ND	103	70-130			
Ethylbenzene	4.92	0.0250	5.00	ND	98.4	70-130			
Toluene	5.06	0.0250	5.00	ND	101	70-130			
o-Xylene	4.85	0.0250	5.00	ND	97.1	70-130			
p,m-Xylene	9.97	0.0500	10.0	ND	99.7	70-130			
Total Xylenes	14.8	0.0250	15.0	ND	98.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*6.23*		*8.00*		*77.9*	*70-130*			
Matrix Spike Dup (2513003-MSD1)				**Source: E503186-05**					Prepared: 03/24/25 Analyzed: 03/24/25
Benzene	4.85	0.0250	5.00	ND	97.0	70-130	6.06	27	
Ethylbenzene	4.63	0.0250	5.00	ND	92.5	70-130	6.18	26	
Toluene	4.76	0.0250	5.00	ND	95.1	70-130	6.13	20	
o-Xylene	4.61	0.0250	5.00	ND	92.1	70-130	5.22	25	
p,m-Xylene	9.40	0.0500	10.0	ND	94.0	70-130	5.81	23	
Total Xylenes	14.0	0.0250	15.0	ND	93.4	70-130	5.62	26	

QC Summary Data

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2513003-BLK1)									Prepared: 03/24/25 Analyzed: 03/24/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.60*		*8.00*		*95.0*	*70-130*			
LCS (2513003-BS2)									Prepared: 03/24/25 Analyzed: 03/24/25
Gasoline Range Organics (C6-C10)	41.8	20.0	50.0		83.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.76*		*8.00*		*97.0*	*70-130*			
Matrix Spike (2513003-MS2)				**Source: E503186-05**					Prepared: 03/24/25 Analyzed: 03/24/25
Gasoline Range Organics (C6-C10)	35.8	20.0	50.0	ND	71.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.71*		*8.00*		*96.4*	*70-130*			
Matrix Spike Dup (2513003-MSD2)				**Source: E503186-05**					Prepared: 03/24/25 Analyzed: 03/25/25
Gasoline Range Organics (C6-C10)	43.2	20.0	50.0	ND	86.4	70-130	18.8	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.64*		*8.00*		*95.6*	*70-130*			

QC Summary Data

Hilcorp Energy Co	Project Name:	Hare 14M	**Reported:**
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Mitch Killough	3/27/2025 11:25:06AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2513010-BLK1)									Prepared: 03/24/25 Analyzed: 03/25/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*45.9*		*50.0*		*91.9*	*61-141*			
LCS (2513010-BS1)									Prepared: 03/24/25 Analyzed: 03/25/25
Diesel Range Organics (C10-C28)	223	25.0	250		89.3	66-144			
Surrogate: n-Nonane	*45.2*		*50.0*		*90.4*	*61-141*			
Matrix Spike (2513010-MS1)				**Source: E503186-02**					Prepared: 03/24/25 Analyzed: 03/25/25
Diesel Range Organics (C10-C28)	246	25.0	250	ND	98.5	56-156			
Surrogate: n-Nonane	*48.3*		*50.0*		*96.5*	*61-141*			
Matrix Spike Dup (2513010-MSD1)				**Source: E503186-02**					Prepared: 03/24/25 Analyzed: 03/25/25
Diesel Range Organics (C10-C28)	244	25.0	250	ND	97.5	56-156	0.964	20	
Surrogate: n-Nonane	*48.7*		*50.0*		*97.4*	*61-141*			

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Hilcorp Energy Co	Project Name:	Hare 14M	
PO Box 61529	Project Number:	17051-0002	**Reported:**
Houston TX, 77208	Project Manager:	Mitch Killough	03/27/25 11:25

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Chain of Custody

Client Information	
Client:	Hilcorp
Project Name:	Hare #14M
Project Manager:	Mitch Killough
Address:	
City, State, Zip:	
Phone:	
Email:	mkillough@hilcorp.com

Invoice Information	
Company:	Hilcorp
Address:	
City, State, Zip:	
Phone:	
Email:	mkillough@hilcorp.com
Miscellaneous:	

Lab Use Only	
Lab WO#	E503187
Job Number	17051-0002

TAT: 1D	2D	3D	Std
			X

State: NM	CO	UT	TX

EPA Program: SDWA	CWA	RCRA

Compliance Y or N

PWSID #

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015 D	GRO/DRO by 8015 D	BTEX by 8021B	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg			Remarks
1300	03/20/25	S	one	BH02A @ 35'-40'		1	X	X	X									
1458	↓	↓	↓	BH06A @ 30'-35'		2	↓	↓	↓									
1508	↓	↓	↓	BH06A @ 35'-40'		3	↓	↓	↓									
1636	↓	↓	↓	BH05A @ 30'-35'		4	↓	↓	↓									
1650	↓	↓	↓	BH05A @ 35'-40'		5	↓	↓	↓									

Additional Instructions: cc: shyde@ensolum.com ; ofroelich@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Osgood Froelich

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	3/21/25	13:00	[signature]	3.21.25	1300

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Lab Use Only

Received on ice: (Y) / N

T1 ____ T2 ____ T3 ____

AVG Temp °C 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other ______

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Envirotech Analytical Laboratory

Printed: 3/21/2025 1:18:55PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Hilcorp Energy Co	Date Received:	03/21/25 13:00	Work Order ID:	E503187
Phone:	-	Date Logged In:	03/21/25 13:16	Logged In By:	Caitlin Mars
Email:	mkillough@hilcorp.com	Due Date:	03/28/25 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

ENSOLUM

APPENDIX D

Project Photographs

ENSOLUM

Photographic Log
Hilcorp Energy Company
Hare 14M
San Juan County, New Mexico

Photograph: 1 Date: 3/22/2025
Description: BH01A, total depth of ~57 ft and dry.
View: Southeast

Photograph: 2 Date: 3/20/2025
Description: Drilling BH02A, next to SVE03.
View: South, Southwest

Photograph: 3 Date: 3/20/2025
Description: Drilling BH05A, next to SVE08/SVE09.
View: Southwest

Photograph: 4 Date: 9/29/2023
Description: SVE system and manifold.
View: Southeast

ENSOLUM

APPENDIX E

Depth to Water Determination

DAILY DRILLING REPORT

JOB COMPLETED ☐ YES ☑ NO

NO. JOBS THIS DAY: 1

Client: Ensolum Date: 3-18-25 Start: 7:00 End: 5:30

Project: Hare 14M Job No. 23 025

Location: City: Blanco

Project Type: ☐ Contract ☐ WT ☑ Enviro ☐ Geotech ☐ Labor Only ☐ Other

CLIENT HOLE NO.	DRILL DEPTH FROM –	DRILL DEPTH TO –	PERCOLATION	BIT SIZE	BIT TYPE	NO. OF SAMPLES RING	SPLIT	CA	BN
1	0	55	Temp	Well					
2	0	30							

FOOTAGE DRILLED: DRILL RATE PER HOUR: TOTAL SAMPLES:

FORMATION DRILLED AND DEPTH: ☑ SAND ☑ SILT ☑ CLAY ☐ CALICHE ☐ GRAVEL ☐ COBBLES ☑ MEDIUM SOFT ☑ MEDIUM HARD ☐ EXTREMELY HARD ☐ REFUSAL

GROUNDWATER TABLE ENCOUNTERED ☐ YES ☑ NO

GROUNDWATER DEPTH:

FUNCTION	SERVICE PERFORMED	QTY.	RATE	CHARGE
262	MAKE READY / DECONTAMINATION – BEFORE / AFTER JOB	.5		
212	MOBILIZE / DEMOBILIZE EQUIPMENT	1.0		
212	DRILLING INCLUDES:			
	SAFETY MEETING			
	DRILL OPERATIONS	8.0		
	REAMING HOLE(S)			
	MOVING BETWEEN SITE(S)			
	GROUTING, HOURS ____ FEET ____			
	SITE CLEANUP			
212	MISCELLANEOUS LABOR INCLUDES: DECONTAMINATION SERVICES			
	MOVING DRUMS			
	CREW TRAVEL WITHOUT RIG	1.0		
212	LABORER			
212	WELL INSTALLATION			
212	WELL DEVELOPMENT			
212	WELL ABANDONMENT			
250	STANDBY & DELAYS (EXPLAIN)			
212	CREW OVERTIME			
–	PER DIEM			
212	MEAL / MISC. BREAKS (DOT REQUIRED)			
278	CREW BREAK			
276	PERMITS / REPORTS			
277	SUPERVISORY TIME			

REMARKS:

MAN-HOUR ALLOCATION		HOURS
OPERATOR	Rod B	10.5
ASSISTANT	Jordan L	10.5
LABORER		

– SIGNATURE APPROVING WORK CONTENT –

CLIENT SIGNATURE: Eric Carroll

P.O./W.O./JOB NO.:

RENTALS / SUPPLIES	QTY.	RATE	CHARGE
SUPPORT VEHICLE / TRAILER	1		
GENERATOR			
TRAILER(S)			
CORING MACHINE / SAW CUT			
BULLET TEETH			
PORTLAND CEMENT			
PRE-MIX			
ASPHALT			
VISQUEEN			
DRUMS			
BRASS SLEEVES, SIZE:			
PVC CASING IN. X 5 FT.			
PVC CASING IN. X 10 FT.	5		
SCREEN .010 SLOT IN. X 5 FT.	1		
SCREEN .0__0 SLOT IN. X 10 FT.			
TOP LOCKING CAP	1		
BOTTOM CAP	1		
SAND-SACKS, GRADE NO.:			
WELL VAULT, SIZE: IN.			
BENTONITE PELLETS, PAILS:			
BENTONITE POWDER, SACKS:			
JACK HAMMER			
AIR COMPRESSOR, SIZE:			

EQUIPMENT	UNIT NO.	STARTING MILEAGE	ENDING MILEAGE	TOTAL MILES	RATE	CHARGE
RIG	1163					
SUPPORT VEHICLE	1131					

RIG / TRUCK DOWN TIME, HOURS (EXPLAIN BELOW)

DAMAGED OR LOST EQUIPMENT:

White – Invoicing; Yellow – Client

Enviro-Drill

ENSOLUM

Client: Hilcorp
Project Name: Hare #14M
Project Location:
Project Manager: Stuart Hyde

BORING LOG NUMBER: BH01A
Project No.:

Date Sampled: 03/18/2025
Drilled By: Rodney Begay
Driller: Enviro-Drill
Logged By: EC+OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
1145	0–5	0-5	2-2-2	40%	0.1	SW-SM	Well graded sand -tan, dry, fine-coarse sand, no o/s	
1153	5–10	5-10	3-4-5	5%	0.6	SW-SM	SAA	
1159	10–15	10-15	2-2-2	50%	0.8	SM	SAA, slightly more silt	
1206	15–20	15-20	9-17-21	70%	0.2	SM	SAA Tan well graded v.f-med sand, dry, no o/s	
						ML	Greyish, dry, non-plst/coh, no o/s silt with some sand	
1215	20–25	20-25	50 for 3"	50%	0.9	ML	SAA, more firm	

ENSOLUM

Client: Hilcorp
Project Name: HARE 14M
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH01A
Project No.:

Date Sampled: 03/18/25
Drilled By: Enviro-Drill
Driller: Rodney B
Logged By: OF + EC

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

	DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
	25							
	26							
1227	27	25-30	50 for 4"	50%	19.7	ML	Silt w/ some fine sands, dry, grey, non plst/coh, no o/s	
	28							
	29							
	30							
	31							
1247	32	30-35	50-4"	40%	64.4	ML	SAA	
	33							
	34							
	35							
	36							
1258	37	35-40	50-6"	60%	42.1	ML	SAA	
	38							
	39							
	40							
	41							
1329	42	40-45	36, 50-6"	60%	14.5	ML	SAA	
	43							
	44							
	45							
	46							
1341	47	45-50	50-3"	60%	4.2	ML	SAA + shale?	
	48							
	49							
	50							

ENSOLUM

Client: Hilcorp
Project Name: Hare 14
Project Location:
Project Manager: S. Hyde

BORING LOG NUMBER: BH01A
Project No.:

Date Sampled: 3/18/25
Drilled By: Enviro
Driller: Rodney
Logged By: OF

Ground Surface Elevation:
Top of Casing Elevation:
North Coordinate:
West Coordinate:

Borehole Diameter: 8"
Casing Diameter:
Well Materials:
Surface Completion:
Boring Method:

DEPTH (FEET)	SAMPLE INTERVAL	BLOW COUNT	RECOVERY (%)	FID/PID READING (PPM)	USCS SYMBOL	GEOLOGIC DESCRIPTION	BORING/WELL COMPLETION
50							
51						Clay, n o/s	
52	50-55	50-6	40%	2.5	CL		
53						Clay w/ gravel coarse, dry, no o/s	
54							
55							
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1420

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 452602

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nRM2028852747**
Incident Name	**NRM2028852747 HARE 14M SVE @ 30-045-33566**
Incident Type	**Release Other**
Incident Status	**Remediation Closure Report Received**
Incident Well	**[30-045-33566] HARE #014M**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	HARE 14M SVE
Date Release Discovered	07/16/2020
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	Yes

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	*Not answered.*
Condensate Released (bbls) Details	Cause: Vandalism | Tank (Any) | Condensate | Released: 36 BBL | Recovered: 0 BBL | Lost: 36 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more;** **(4) a release of a volume that may with reasonable probability be detrimental to fresh water.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/16/2025

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 300 and 500 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 300 and 500 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	88
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	10100
GRO+DRO (EPA SW-846 Method 8015M)	10100
BTEX (EPA SW-846 Method 8021B or 8260B)	647
Benzene (EPA SW-846 Method 8021B or 8260B)	3.8
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	06/06/2023
On what date will (or did) the final sampling or liner inspection occur	03/20/2025
On what date will (or was) the remediation complete(d)	03/20/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	3000
What is the estimated volume (in cubic yards) that will be remediated	1700
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	Yes
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/16/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**443928**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**03/20/2025**
What was the (estimated) number of samples that were to be gathered	**12**
What was the sampling surface area in square feet	**1000**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3000
What was the total volume (cubic yards) remediated	1700
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Not applicable

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/16/2025

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QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 452602
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/26/2025