



Remediation Report and Closure Request
San Juan 31-6 #39M
Section: 28 Township: 31N Range: 6W
Lat: 36.875168 Long: -107.459927
Rio Arriba County, New Mexico

2/4/2025

At 1:30pm Harvest was notified of a potential leak on the San Juan 31-6 #39M pipeline. Harvest personnel proceeded to location and confirmed a leak upon arrival. The pipeline was immediately shut in and blown down to stop any further gas release, the leak was stopped at 2:00pm. This release occurred in a dry wash.

2/5/2025

Notification of Release was submitted to the NMOCD at 8:41 am and was assigned Incident# nAPP2503631264. Email notification was sent to Ronald Kellermueller with the New Mexico Department of Game and Fish at 9:42 am. See "Email Notification" for reference.

2/12/2025

A crew was onsite to excavate and repair pipeline. The hole that formed in the pipeline causing the leak was discovered to be caused by internal corrosion. Failed piping was replaced along with 82 ft of new pipe and returned to service. 24 cubic yards of contaminated soil was removed. Volume of gas loss was calculated 5.339 Mcf.

2/18/2025

Initial C-141 was submitted to the NMOCD at approximately 12:28 pm.

2/27/2025

Notification of sampling was submitted the NMOCD at approximately 8:23am, scheduling sampling activities for March 3rd, 2025, being at 10:00 am. Email notification was sent to Ronald Kellermueller with the NMGF at 8:26 am notifying him of the sampling activities.



3/3/2025

A Harvest representative was on site to perform sampling activities. Seven, five-point composite samples were collected from the excavated area. "Bottom 1" which measured 30ft long x 6 ft wide, "Bottom 2" which measured 30ft long x 6 ft wide, "Bottom 3" which measured 22ft long x 6 ft wide, "Side Wall 1" which was to the northwest of the excavation measured 51 ft long x 3 ft wide. "Side Wall 2" Southwest of excavation measured 51 ft long by 3ft wide. "Side Wall 3" Southeast of excavation measured 30ft long by 6 ft wide. "Side Wall 4" which is the east wall and northeast wall of excavation measured 22ft by 6ft. Samples were sent in for analysis of BTEX, TPH (GRO/DRO/ORO) and Chlorides. See "Sample Map" for reference".

3/10/2025

Analytical report was received and confirmed samples are below Table 1 closure criteria for this site (Chloride <600mg/kg, TPH <100mg/kg, BTEX <50mg/kg, Benzene <10mg/kg). Since the release was in a dry wash the most stringent closure criteria was used to close the site. Distance to ground water was determined to be 106ft below surface which was determined by a nearby water well "SJ 04225 Pod 1". See "Sample Results Table", "Distance to Ground Water Map", for reference.

The excavation was backfilled, and no further action is required at this time.



Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927





Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927





Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927




 36° 52' 30" N -107° 27' 35" W
1915.84m 6285.62ft
Mar 3, 2025 at 10:58 AM



Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927

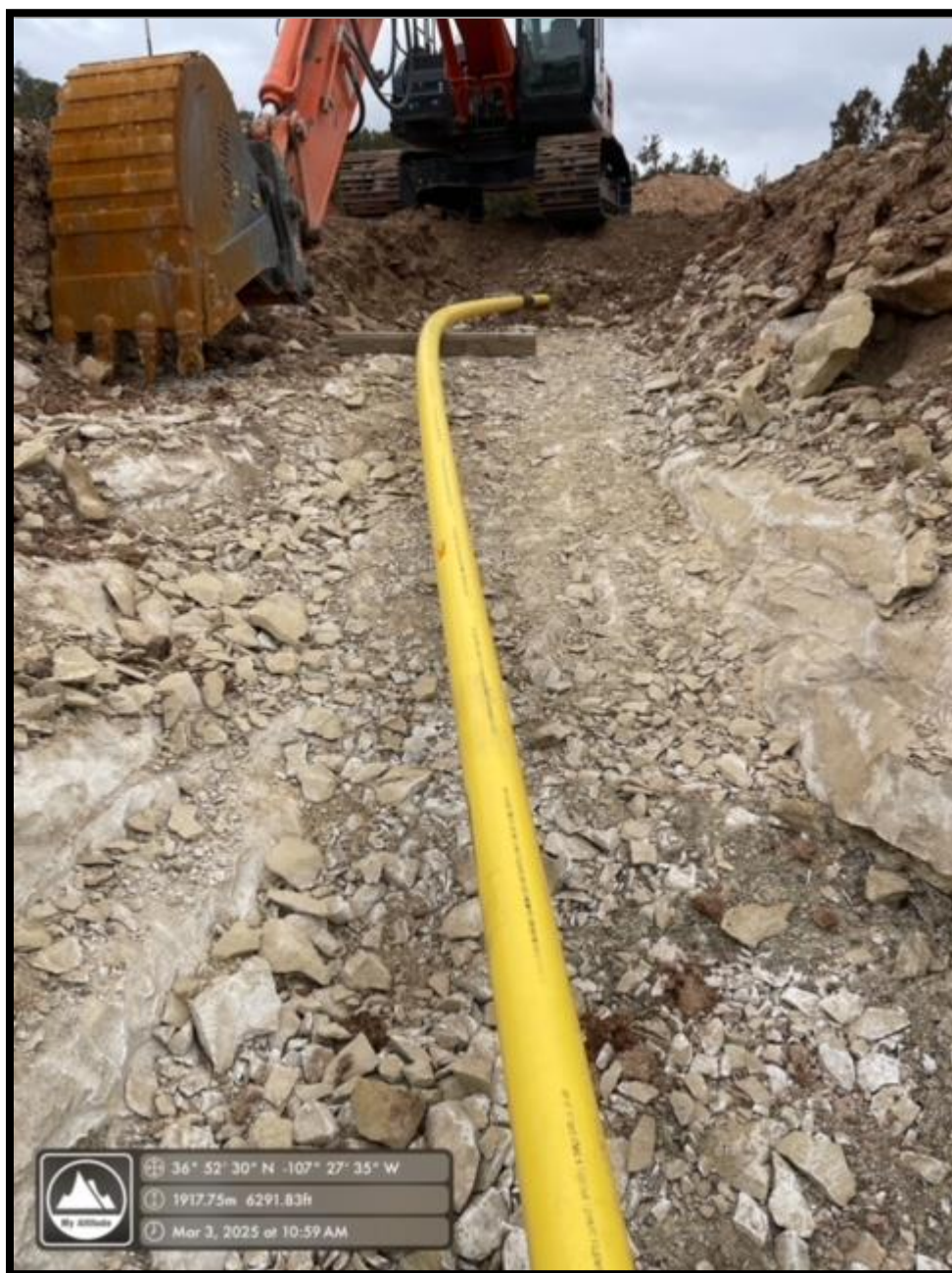




Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927




 36° 52' 30" N -107° 27' 36" W
1912.13m 6273.38ft
Mar 3, 2025 at 10:59 AM



Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927





Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927





Photo Page
San Juan 31-6 #39M Pipeline Release
Lat: 36.875168 Long: -107.459927



Line Leak Calc

Orifice Diameter	0.303 inches
Pressure	70 psig
Time/date Discovered	2/4/2025 13:30
Time/date Isolated	2/4/2025 14:00
Total Hours Blown	0.50 hours
Area of Orifice	0.072 sq. inches

Lost Gas From Line Leak 3.223 Mcf

Blowdown Calc

Length		feet
Actual Pipe OD		inches
Wall Thickness		inches
Pressure	70	psig

Lost Gas From Blowdown 0.000 Mcf

Total Gas Loss	3.22 Mcf
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Lost Gas=(Orifice Diameter)^2*Pressure*Time Blown

Lost Gas=(Inside Diameter)^2*Pressure*Length*0.372/1000000

Line Leak Calc

Orifice Diameter	0.172 inches
Pressure	70 psig
Time/date Discovered	2/4/2025 13:30
Time/date Isolated	2/4/2025 14:00
Total Hours Blown	0.50 hours
Area of Orifice	0.023 sq. inches

Lost Gas From Line Leak 1.037 Mcf

Blowdown Calc

Length	2,436 feet
Actual Pipe OD	4.500 inches
Wall Thickness	0.188 inches
Pressure	70 psig

Lost Gas From Blowdown 1.079 Mcf

Total Gas Loss 2.12 Mcf

70.78

Gas Loss	4.260
Blowdown	1.079
Total	5.339

SJ 31-6 #39M Sample Results Table

Sample Name	Description	Date	Time	GRO	DRO	DRO + GRO	ORO	Total TPH	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	Chlorides	Square Footage
STANDARD		NA	NA	NA	NA	100	NA	100	10	NA	NA	NA	50	600	200 sq ft
				PPM	PPM	PPM	PPM	PPM	PPM	PPM	PPM	PPM	PPM	PPM	
Bottom 1	Composite	3/3/2025	10:10 AM	<4.7	37	37	<48	37	<0.023	<0.047	<0.047	<0.094	<50	<60	180
Bottom 2	Composite	3/3/2025	10:20 AM	<4.8	9.6	9.6	<46	9.6	<0.024	<0.048	<0.048	<0.096	<50	<60	180
Bottom 3	Composite	3/3/2025	10:30 AM	<4.9	<9.5	<100	<47	<100	<0.025	<0.049	<0.049	<0.098	<50	<60	132
Sidewall 1	Composite	3/3/2025	10:35 AM	<4.8	<9.9	<100	<50	<100	<0.024	<0.048	<0.048	<0.097	<50	130	153
Sidewall 2	Composite	3/3/2025	10:45 AM	<4.7	13	13	<50	13	<0.023	<0.047	<0.047	<0.093	<50	<60	153
Sidewall 3	Composite	3/3/2025	10:50 AM	<4.9	16	16	<45	16	<0.025	<0.049	<0.049	<0.098	<50	<60	180
Sidewall 4	Composite	3/3/2025	10:55 AM	<4.7	12	12	<4.7	12	<0.023	<0.047	<0.047	<0.094	<50	<60	132

Sample Map
3-3-2025

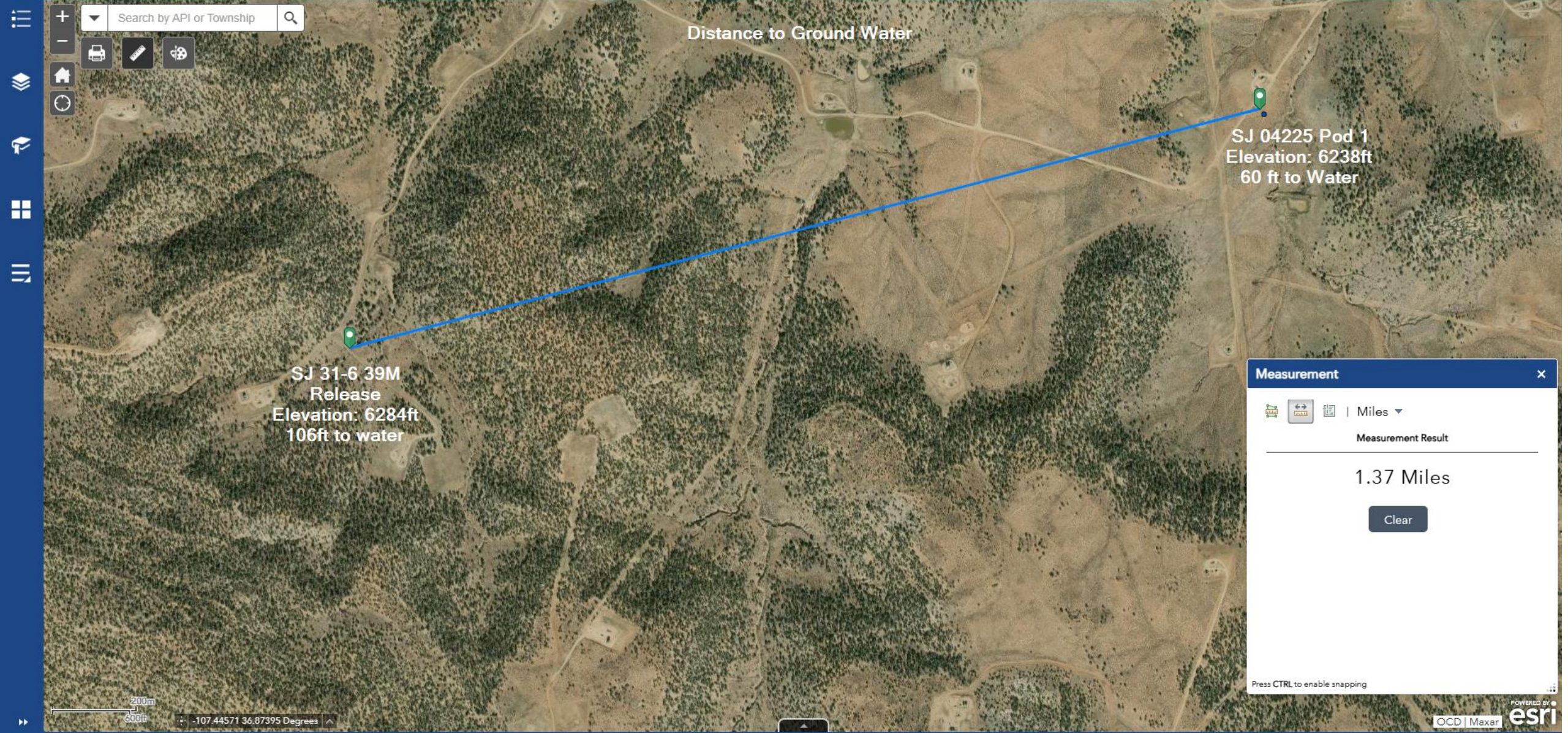


Sample Map
3-3-2025



Layers





Measurement

📏

📏

📏

Miles

Measurement Result


1.37 Miles

Clear

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tw	Rng	X	Y	Map
SJ 04225 POD1		SE	SW	23	31N	06W	282899.5	4084335.2		

* UTM location was derived from PLSS - see Help

Driller License:	1357	Driller Company:	BAILEY DRILLING COMPANY		
Driller Name:	BAILEY, MARK				
Drill Start Date:	2017-04-27	Drill Finish Date:	2017-06-07	Plug Date:	
Log File Date:	2017-06-23	PCW Rcv Date:		Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	10
Casing Size:	5.00	Depth Well:	320	Depth Water:	60

Water Bearing Stratifications:

Top	Bottom	Description
5	25	Sandstone/Gravel/Conglomerate
25	320	Sandstone/Gravel/Conglomerate

BASEMAPS >

- STREETS
- SATELLITE
- HYBRID
- TOPO
- GRAY
- OPEN STREET MAP
- NAT'L MAP

MAP LAYERS >

- ☒ Wetlands 1 2
- ☒ Riparian 1 2
- ☐ Riparian Mapping Areas 1 2
- ☒ Data Source 1 2
 - ☐ Source Type
 - ☐ Image Scale
 - ☐ Image Year
- ☐ Areas of Interest 2
- ☐ FWS Managed Lands 1 2



Measure



Feet

Measurement Result

187.1 Feet

Distance to a Wetland

Point of Release

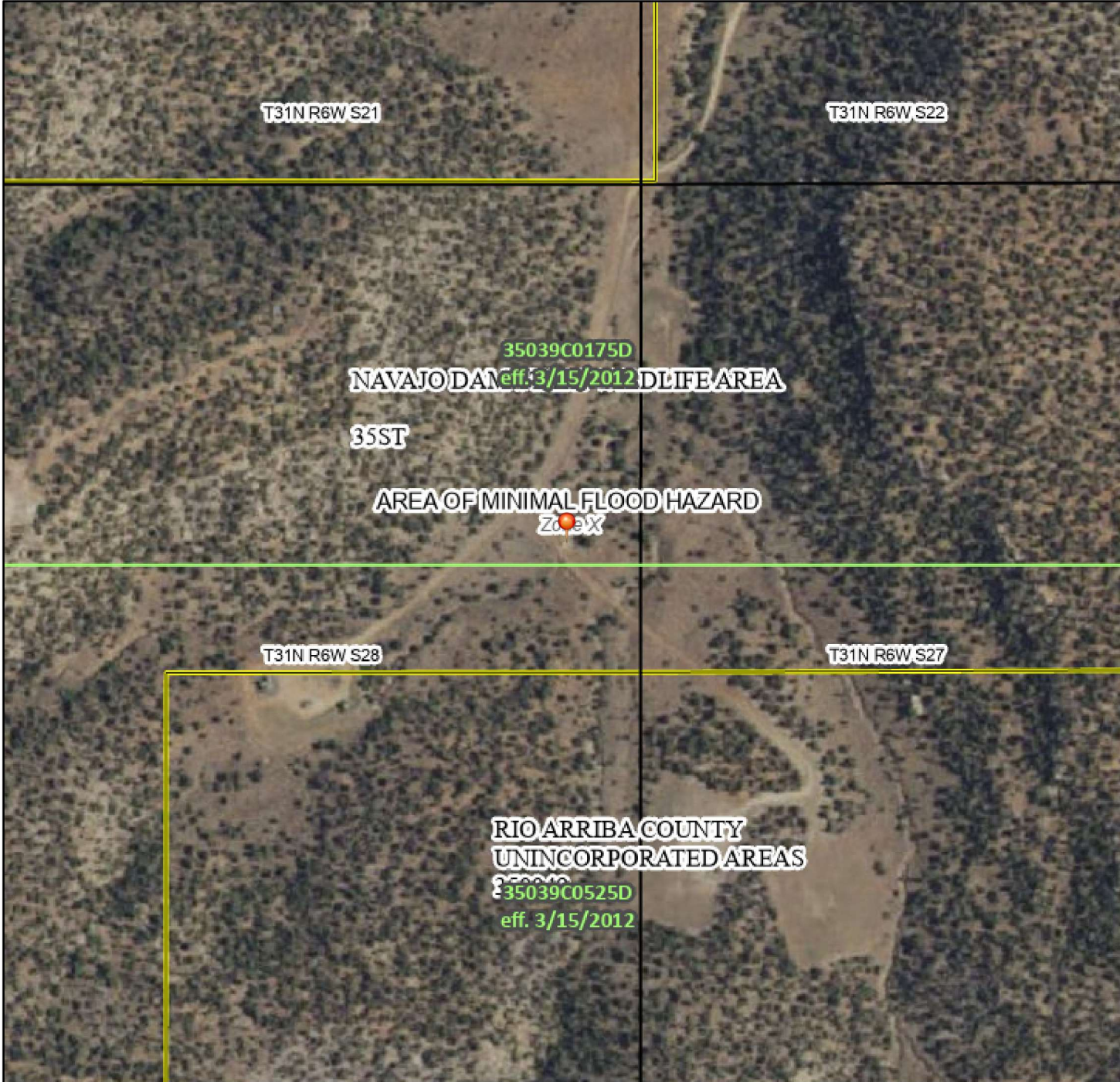
R4SBJ

1:1,128
36.875 | -107.459

National Flood Hazard Layer FIRMMette



107°27'54"W 36°52'45"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/14/2025 at 3:53 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Received by OGD: 4/28/2025 1:49:04 PM
Subject: RE: [EXTERNAL] Harvest Midstream Notification of Release San Juan 31 6 039M

Sent: 2/27/2025, 8:25:37 AM
From: Chad Snell - (C)<Chad.Snell@harvestmidstream.com>
To: Kellermueller, Ronald, DGF

Ron,

Sampling activities will be performed on Monday March 3rd 2025 beginning at 10:00am. Please let me know if you have any questions.

Thank you.

Chad Snell
Environmental Specialist
Harvest Four Corners, LLC
chad.snell@harvestmidstream.com
(505) 320-8621 (cell)



From: Kellermueller, Ronald, DGF <Ronald.Kellermueller@dgf.nm.gov>
Sent: Tuesday, February 18, 2025 2:06 PM
To: Chad Snell - (C) <Chad.Snell@harvestmidstream.com>
Subject: RE: [EXTERNAL] Harvest Midstream Notification of Release San Juan 31 6 039M

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Appreciate the update, Chad. Thanks.

-Ron

From: Chad Snell - (C) <Chad.Snell@harvestmidstream.com>
Sent: Tuesday, February 18, 2025 12:09 PM
To: Kellermueller, Ronald, DGF <Ronald.Kellermueller@dgf.nm.gov>
Subject: RE: [EXTERNAL] Harvest Midstream Notification of Release San Juan 31 6 039M

You don't often get email from chad.snell@harvestmidstream.com. [Learn why this is important](#)
Hey Ron,

Just an update on this, the line was excavated and repaired. No signs of liquids were found during the excavation and will be left open until soil samples are collected and sent in for analysis. Gas Loss was calculated to 5.339Mcf. Let me know if you have any questions.

Thanks.

From: Kellermueller, Ronald, DGF <Ronald.Kellermueller@dgf.nm.gov>
Sent: Wednesday, February 5, 2025 10:06 AM
To: Chad Snell - (C) <Chad.Snell@harvestmidstream.com>
Subject: RE: [EXTERNAL] Harvest Midstream Notification of Release San Juan 31 6 039M

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hi Chad,
Thanks for contacting me on this. Any idea how large the release was?

-Ron

From: Chad Snell - (C) <Chad.Snell@harvestmidstream.com>
Sent: Wednesday, February 5, 2025 9:42 AM
To: Kellermueller, Ronald, DGF <Ronald.Kellermueller@dgf.nm.gov>
Subject: [EXTERNAL] Harvest Midstream Notification of Release San Juan 31 6 039M

You don't often get email from chad.snell@harvestmidstream.com. [Learn why this is important](#)

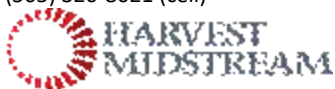
CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Ron,

Harvest discovered a release yesterday at approximately 1:30pm on the San Juan 31 6 039M pipeline. The release is located at Lat: 36.874766 Long: -107.459439, Sec: 28, Twn: 31N, Rge: 6W and is in a wash. No liquids were present, and the pipeline has been isolated, blown down and lock and tagged out to stop the release. Please let me know if you have any questions.

Thank you.

Chad Snell
Environmental Specialist
Harvest Four Corners, LLC
chad.snell@harvestmidstream.com
(505) 320-8621 (cell)



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Environment Testing

- 1
- 2
- 3
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- 6
- 7
- 8
- 9
- 10
- 11

ANALYTICAL REPORT

PREPARED FOR

Attn: Monica Smith
Harvest
1755 Arroyo Dr.
Bloomfield, New Mexico 87413

Generated 3/10/2025 2:53:50 PM

JOB DESCRIPTION

SJ 31-6 39 M

JOB NUMBER

885-20792-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
3/10/2025 2:53:50 PM

Authorized for release by
Michelle Garcia, Project Manager
michelle.garcia@et.eurofinsus.com
(505)345-3975

Client: Harvest
Project/Site: SJ 31-6 39 M

Laboratory Job ID: 885-20792-1

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Definitions/Glossary

Client: Harvest

Job ID: 885-20792-1

Project/Site: SJ 31-6 39 M

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Harvest
Project: SJ 31-6 39 M

Job ID: 885-20792-1

Job ID: 885-20792-1Eurofins Albuquerque

Job Narrative
885-20792-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 3/4/2025 7:15 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.1°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Bottom 1

Lab Sample ID: 885-20792-1

Date Collected: 03/03/25 10:10

Matrix: Solid

Date Received: 03/04/25 07:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		03/04/25 12:14	03/06/25 02:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		35 - 166			03/04/25 12:14	03/06/25 02:20	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		03/04/25 12:14	03/06/25 02:20	1
Ethylbenzene	ND		0.047	mg/Kg		03/04/25 12:14	03/06/25 02:20	1
Toluene	ND		0.047	mg/Kg		03/04/25 12:14	03/06/25 02:20	1
Xylenes, Total	ND		0.094	mg/Kg		03/04/25 12:14	03/06/25 02:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		48 - 145			03/04/25 12:14	03/06/25 02:20	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	37		9.5	mg/Kg		03/06/25 09:20	03/06/25 13:43	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		03/06/25 09:20	03/06/25 13:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	107		62 - 134			03/06/25 09:20	03/06/25 13:43	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		03/05/25 08:13	03/05/25 12:01	20

Eurofins Albuquerque

Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Bottom 2

Lab Sample ID: 885-20792-2

Date Collected: 03/03/25 10:20

Matrix: Solid

Date Received: 03/04/25 07:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		03/04/25 12:14	03/06/25 02:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		35 - 166			03/04/25 12:14	03/06/25 02:42	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		03/04/25 12:14	03/06/25 02:42	1
Ethylbenzene	ND		0.048	mg/Kg		03/04/25 12:14	03/06/25 02:42	1
Toluene	ND		0.048	mg/Kg		03/04/25 12:14	03/06/25 02:42	1
Xylenes, Total	ND		0.096	mg/Kg		03/04/25 12:14	03/06/25 02:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		48 - 145			03/04/25 12:14	03/06/25 02:42	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	9.6		9.3	mg/Kg		03/06/25 09:20	03/06/25 14:05	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		03/06/25 09:20	03/06/25 14:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	106		62 - 134			03/06/25 09:20	03/06/25 14:05	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		03/05/25 08:13	03/05/25 12:32	20

Eurofins Albuquerque

Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Bottom 3

Lab Sample ID: 885-20792-3

Date Collected: 03/03/25 10:30

Matrix: Solid

Date Received: 03/04/25 07:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		03/04/25 12:14	03/06/25 03:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		35 - 166			03/04/25 12:14	03/06/25 03:04	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		03/04/25 12:14	03/06/25 03:04	1
Ethylbenzene	ND		0.049	mg/Kg		03/04/25 12:14	03/06/25 03:04	1
Toluene	ND		0.049	mg/Kg		03/04/25 12:14	03/06/25 03:04	1
Xylenes, Total	ND		0.098	mg/Kg		03/04/25 12:14	03/06/25 03:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		48 - 145			03/04/25 12:14	03/06/25 03:04	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		03/06/25 09:20	03/06/25 14:16	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		03/06/25 09:20	03/06/25 14:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	99		62 - 134			03/06/25 09:20	03/06/25 14:16	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		03/05/25 08:13	03/05/25 12:42	20

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Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Side Well 1
Date Collected: 03/03/25 10:35
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-4
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		03/04/25 12:14	03/06/25 03:26	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	96		35 - 166			03/04/25 12:14	03/06/25 03:26	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/04/25 12:14	03/06/25 03:26	1	
Ethylbenzene	ND		0.048	mg/Kg		03/04/25 12:14	03/06/25 03:26	1	
Toluene	ND		0.048	mg/Kg		03/04/25 12:14	03/06/25 03:26	1	
Xylenes, Total	ND		0.097	mg/Kg		03/04/25 12:14	03/06/25 03:26	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	88		48 - 145			03/04/25 12:14	03/06/25 03:26	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		03/06/25 09:20	03/06/25 14:26	1	
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		03/06/25 09:20	03/06/25 14:26	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	107		62 - 134			03/06/25 09:20	03/06/25 14:26	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	130		60	mg/Kg		03/05/25 08:13	03/05/25 12:52	20	

Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Side Well 2
Date Collected: 03/03/25 10:45
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-5
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		03/04/25 12:14	03/06/25 03:48		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	97		35 - 166			03/04/25 12:14	03/06/25 03:48		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		03/04/25 12:14	03/06/25 03:48		1
Ethylbenzene	ND		0.047	mg/Kg		03/04/25 12:14	03/06/25 03:48		1
Toluene	ND		0.047	mg/Kg		03/04/25 12:14	03/06/25 03:48		1
Xylenes, Total	ND		0.093	mg/Kg		03/04/25 12:14	03/06/25 03:48		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	88		48 - 145			03/04/25 12:14	03/06/25 03:48		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	13		9.9	mg/Kg		03/06/25 09:20	03/06/25 14:37		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		03/06/25 09:20	03/06/25 14:37		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	106		62 - 134			03/06/25 09:20	03/06/25 14:37		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		03/05/25 08:13	03/05/25 13:03		20

Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Side Well 3

Lab Sample ID: 885-20792-6

Date Collected: 03/03/25 10:50

Matrix: Solid

Date Received: 03/04/25 07:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		03/04/25 12:14	03/06/25 04:10		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	96		35 - 166			03/04/25 12:14	03/06/25 04:10		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		03/04/25 12:14	03/06/25 04:10		1
Ethylbenzene	ND		0.049	mg/Kg		03/04/25 12:14	03/06/25 04:10		1
Toluene	ND		0.049	mg/Kg		03/04/25 12:14	03/06/25 04:10		1
Xylenes, Total	ND		0.098	mg/Kg		03/04/25 12:14	03/06/25 04:10		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	88		48 - 145			03/04/25 12:14	03/06/25 04:10		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	16		9.0	mg/Kg		03/06/25 09:20	03/06/25 14:48		1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		03/06/25 09:20	03/06/25 14:48		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	107		62 - 134			03/06/25 09:20	03/06/25 14:48		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		03/05/25 08:13	03/05/25 13:13		20

Client Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Side Well 4
Date Collected: 03/03/25 10:55
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-7
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		03/04/25 12:14	03/06/25 04:31	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	84		35 - 166			03/04/25 12:14	03/06/25 04:31	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		03/04/25 12:14	03/06/25 04:31	1	
Ethylbenzene	ND		0.047	mg/Kg		03/04/25 12:14	03/06/25 04:31	1	
Toluene	ND		0.047	mg/Kg		03/04/25 12:14	03/06/25 04:31	1	
Xylenes, Total	ND		0.094	mg/Kg		03/04/25 12:14	03/06/25 04:31	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	84		48 - 145			03/04/25 12:14	03/06/25 04:31	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	12		9.5	mg/Kg		03/06/25 09:20	03/06/25 14:59	1	
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		03/06/25 09:20	03/06/25 14:59	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	106		62 - 134			03/06/25 09:20	03/06/25 14:59	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		03/05/25 08:13	03/05/25 13:23	20	

QC Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-21840/1-A

Matrix: Solid

Analysis Batch: 21934

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21840

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		03/04/25 12:14	03/06/25 01:58	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		35 - 166			03/04/25 12:14	03/06/25 01:58	1

Lab Sample ID: LCS 885-21840/2-A

Matrix: Solid

Analysis Batch: 21934

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21840

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	25.3		mg/Kg		101	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	183		35 - 166				

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-21840/1-A

Matrix: Solid

Analysis Batch: 21935

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21840

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		03/04/25 12:14	03/06/25 01:58	1
Ethylbenzene	ND		0.050	mg/Kg		03/04/25 12:14	03/06/25 01:58	1
Toluene	ND		0.050	mg/Kg		03/04/25 12:14	03/06/25 01:58	1
Xylenes, Total	ND		0.10	mg/Kg		03/04/25 12:14	03/06/25 01:58	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		48 - 145			03/04/25 12:14	03/06/25 01:58	1

Lab Sample ID: LCS 885-21840/3-A

Matrix: Solid

Analysis Batch: 21935

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21840

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.930		mg/Kg		93	70 - 130
Ethylbenzene	1.00	0.924		mg/Kg		92	70 - 130
Toluene	1.00	0.920		mg/Kg		92	70 - 130
Xylenes, Total	3.00	2.77		mg/Kg		92	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	90		48 - 145				

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QC Sample Results

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-21983/1-A

Matrix: Solid

Analysis Batch: 21970

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21983

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		03/06/25 09:20	03/06/25 12:38	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		03/06/25 09:20	03/06/25 12:38	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	99		62 - 134			03/06/25 09:20	03/06/25 12:38	1

Lab Sample ID: LCS 885-21983/2-A

Matrix: Solid

Analysis Batch: 21970

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21983

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Diesel Range Organics [C10-C28]	50.0	50.7		mg/Kg		101	60 - 135	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
Di-n-octyl phthalate (Surr)	81		62 - 134					

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-21885/1-A

Matrix: Solid

Analysis Batch: 21899

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21885

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg		03/05/25 08:13	03/05/25 10:27	1

Lab Sample ID: LCS 885-21885/3-A

Matrix: Solid

Analysis Batch: 21899

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21885

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Chloride	30.0	29.6		mg/Kg		99	90 - 110	

Lab Sample ID: LLCS 885-21885/2-A

Matrix: Solid

Analysis Batch: 21899

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21885

Analyte	Spike Added	LLCS Result	LLCS Qualifier	Unit	D	%Rec	%Rec Limits	
Chloride	3.00	3.26		mg/Kg		109	50 - 150	

Lab Sample ID: MRL 885-21899/21

Matrix: Solid

Analysis Batch: 21899

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits	
Chloride	0.500	0.536		mg/L		107	50 - 150	

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QC Association Summary

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

GC VOA

Prep Batch: 21840

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	5030C	
885-20792-2	Bottom 2	Total/NA	Solid	5030C	
885-20792-3	Bottom 3	Total/NA	Solid	5030C	
885-20792-4	Side Well 1	Total/NA	Solid	5030C	
885-20792-5	Side Well 2	Total/NA	Solid	5030C	
885-20792-6	Side Well 3	Total/NA	Solid	5030C	
885-20792-7	Side Well 4	Total/NA	Solid	5030C	
MB 885-21840/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-21840/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-21840/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 21934

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	8015M/D	21840
885-20792-2	Bottom 2	Total/NA	Solid	8015M/D	21840
885-20792-3	Bottom 3	Total/NA	Solid	8015M/D	21840
885-20792-4	Side Well 1	Total/NA	Solid	8015M/D	21840
885-20792-5	Side Well 2	Total/NA	Solid	8015M/D	21840
885-20792-6	Side Well 3	Total/NA	Solid	8015M/D	21840
885-20792-7	Side Well 4	Total/NA	Solid	8015M/D	21840
MB 885-21840/1-A	Method Blank	Total/NA	Solid	8015M/D	21840
LCS 885-21840/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21840

Analysis Batch: 21935

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	8021B	21840
885-20792-2	Bottom 2	Total/NA	Solid	8021B	21840
885-20792-3	Bottom 3	Total/NA	Solid	8021B	21840
885-20792-4	Side Well 1	Total/NA	Solid	8021B	21840
885-20792-5	Side Well 2	Total/NA	Solid	8021B	21840
885-20792-6	Side Well 3	Total/NA	Solid	8021B	21840
885-20792-7	Side Well 4	Total/NA	Solid	8021B	21840
MB 885-21840/1-A	Method Blank	Total/NA	Solid	8021B	21840
LCS 885-21840/3-A	Lab Control Sample	Total/NA	Solid	8021B	21840

GC Semi VOA

Analysis Batch: 21970

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	8015M/D	21983
885-20792-2	Bottom 2	Total/NA	Solid	8015M/D	21983
885-20792-3	Bottom 3	Total/NA	Solid	8015M/D	21983
885-20792-4	Side Well 1	Total/NA	Solid	8015M/D	21983
885-20792-5	Side Well 2	Total/NA	Solid	8015M/D	21983
885-20792-6	Side Well 3	Total/NA	Solid	8015M/D	21983
885-20792-7	Side Well 4	Total/NA	Solid	8015M/D	21983
MB 885-21983/1-A	Method Blank	Total/NA	Solid	8015M/D	21983
LCS 885-21983/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21983

Eurofins Albuquerque

QC Association Summary

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

GC Semi VOA

Prep Batch: 21983

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	SHAKE	
885-20792-2	Bottom 2	Total/NA	Solid	SHAKE	
885-20792-3	Bottom 3	Total/NA	Solid	SHAKE	
885-20792-4	Side Well 1	Total/NA	Solid	SHAKE	
885-20792-5	Side Well 2	Total/NA	Solid	SHAKE	
885-20792-6	Side Well 3	Total/NA	Solid	SHAKE	
885-20792-7	Side Well 4	Total/NA	Solid	SHAKE	
MB 885-21983/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-21983/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 21885

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	300_Prep	
885-20792-2	Bottom 2	Total/NA	Solid	300_Prep	
885-20792-3	Bottom 3	Total/NA	Solid	300_Prep	
885-20792-4	Side Well 1	Total/NA	Solid	300_Prep	
885-20792-5	Side Well 2	Total/NA	Solid	300_Prep	
885-20792-6	Side Well 3	Total/NA	Solid	300_Prep	
885-20792-7	Side Well 4	Total/NA	Solid	300_Prep	
MB 885-21885/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-21885/3-A	Lab Control Sample	Total/NA	Solid	300_Prep	
LLCS 885-21885/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 21899

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20792-1	Bottom 1	Total/NA	Solid	300.0	21885
885-20792-2	Bottom 2	Total/NA	Solid	300.0	21885
885-20792-3	Bottom 3	Total/NA	Solid	300.0	21885
885-20792-4	Side Well 1	Total/NA	Solid	300.0	21885
885-20792-5	Side Well 2	Total/NA	Solid	300.0	21885
885-20792-6	Side Well 3	Total/NA	Solid	300.0	21885
885-20792-7	Side Well 4	Total/NA	Solid	300.0	21885
MB 885-21885/1-A	Method Blank	Total/NA	Solid	300.0	21885
LCS 885-21885/3-A	Lab Control Sample	Total/NA	Solid	300.0	21885
LLCS 885-21885/2-A	Lab Control Sample	Total/NA	Solid	300.0	21885
MRL 885-21899/21	Lab Control Sample	Total/NA	Solid	300.0	

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Lab Chronicle

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Bottom 1

Lab Sample ID: 885-20792-1

Date Collected: 03/03/25 10:10

Matrix: Solid

Date Received: 03/04/25 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 02:20
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 02:20
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 13:43
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 12:01

Client Sample ID: Bottom 2

Lab Sample ID: 885-20792-2

Date Collected: 03/03/25 10:20

Matrix: Solid

Date Received: 03/04/25 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 02:42
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 02:42
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 14:05
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 12:32

Client Sample ID: Bottom 3

Lab Sample ID: 885-20792-3

Date Collected: 03/03/25 10:30

Matrix: Solid

Date Received: 03/04/25 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 03:04
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 03:04
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 14:16
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 12:42

Client Sample ID: Side Well 1

Lab Sample ID: 885-20792-4

Date Collected: 03/03/25 10:35

Matrix: Solid

Date Received: 03/04/25 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 03:26

Eurofins Albuquerque

Lab Chronicle

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Side Well 1
Date Collected: 03/03/25 10:35
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 03:26
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 14:26
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 12:52

Client Sample ID: Side Well 2
Date Collected: 03/03/25 10:45
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 03:48
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 03:48
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 14:37
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 13:03

Client Sample ID: Side Well 3
Date Collected: 03/03/25 10:50
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 04:10
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 04:10
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 14:48
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 13:13

Client Sample ID: Side Well 4
Date Collected: 03/03/25 10:55
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8015M/D		1	21934	AT	EET ALB	03/06/25 04:31
Total/NA	Prep	5030C			21840	JP	EET ALB	03/04/25 12:14
Total/NA	Analysis	8021B		1	21935	AT	EET ALB	03/06/25 04:31

Lab Chronicle

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Client Sample ID: Side Well 4
Date Collected: 03/03/25 10:55
Date Received: 03/04/25 07:15

Lab Sample ID: 885-20792-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			21983	EM	EET ALB	03/06/25 09:20
Total/NA	Analysis	8015M/D		1	21970	MI	EET ALB	03/06/25 14:59
Total/NA	Prep	300_Prep			21885	DL	EET ALB	03/05/25 08:13
Total/NA	Analysis	300.0		20	21899	ES	EET ALB	03/05/25 13:23

Laboratory References:
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

- 1
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Accreditation/Certification Summary

Client: Harvest
Project/Site: SJ 31-6 39 M

Job ID: 885-20792-1

Laboratory: Eurofins Albuquerque

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arizona	State	AZ0682	10-21-25
Texas	NELAP	T104704424-23-16	06-01-25

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Released to Imaging: 7/1/2025 1:11:18 PM

Turn-Around Time: ☐ Standard ☒ Rush 3 Day

Project Name: SS 31-G 39M

Project #: _____

Project Manager: Jennifer Mygren

Sampler: Chad Snell

On Ice: ☒ Yes ☐ No yes

of Coolers: 1



885-20792 COC

Analysis Request

[illegible]

Remarks:	

Age Group	Number of People
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11

Login Sample Receipt Checklist

Client: Harvest

Job Number: 885-20792-1

Login Number: 20792

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 456324

QUESTIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 456324
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2503631264
Incident Name	NAPP2503631264 SAN JUAN 31 6 UNIT 039M @ 0
Incident Type	Natural Gas Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123055009] HARVEST FOUR CORNERS - MILAGRO SYSTEM

Location of Release Source

Please answer all the questions in this group.

Site Name	San Juan 31 6 Unit 039M
Date Release Discovered	02/04/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Vented Released: 5 MCF (Unknown Released Amount) Recovered: 0 MCF Lost: 5 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	This release calculated to 5.339 Mcf. No signs of liquids were discovered during excavation.

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QUESTIONS, Page 2

Action 456324

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 456324
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse; (3) an unauthorized release of gases exceeding 500 MCF.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 02/18/2025
--	---

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QUESTIONS, Page 3

Action 456324

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID:
	373888
	Action Number:
	456324
Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 100 and 200 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 100 and 200 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	130
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	37
GRO+DRO (EPA SW-846 Method 8015M)	37
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/12/2025
On what date will (or did) the final sampling or liner inspection occur	03/03/2025
On what date will (or was) the remediation complete(d)	03/10/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	240
What is the estimated volume (in cubic yards) that will be remediated	24
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 456324

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 456324
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	ENVIROTECH [fSC00000000048]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 04/28/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 456324

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 456324
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 456324

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 456324
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	436259
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/03/2025
What was the (estimated) number of samples that were to be gathered	5
What was the sampling surface area in square feet	800

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	240
What was the total volume (cubic yards) remediated	24
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Excavation was a lot larger than contaminated area to replace piping that had signs of corrosion to prevent reoccurrence.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 04/28/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 456324

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 456324
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 456324

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
nvez	None	7/1/2025