## PERCENT OF PROCEEDS STATEMENT

Recipient:

1179911 BUCKHORN PRODUCTION LLC

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(Fixed Recovery)

ttle ID	Payment ID	Lease Name	

February 2025 Production Date: March 24, 2025 Statement Date:

March 2025 Accounting Date: 104964 Run ID:

						Lease In	formation							
Settle ID	Payment ID		Lease Name		Fa	cility Name	State	Contract ID	Operator N	ame/ID			I	Pressure Base
727005-00	727005-00		INDEPENDEN	CE 8 FEDERA	L NM SU	PERSYSTEM	NM	EUN0948PURB	BUCKHORN P	RODUCTIO	N LLC			14.730
									1179911.00					
Settlement Summary														
System		LOW	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value						Net
Rate per MCF:	4	.40319											$\longrightarrow$	Value
Rate per MMBTU:	3	.12602	\$6,799.23	\$3,157.50	\$2,035.40		\$7,921.33	0.00	0.00	0.00	0.00	0.00	0.00	\$7,921.33

Wellhead Information	ı					Component	Settlement				
Gross WH :	MCF 1,799.00	MMBTU 2,534.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,799.00	2,534.00	ETHANE	7,510.08	0.4000	3,004.03	199.29	100.00	3,004.03	0.0833347	\$250.34
			PROPANE	3,953.30	0.9300	3,676.57	336.64	100.00	3,676.57	0.7449137	\$2,738.72
Contractual Field	-125.93	-177.38	ISO-BUTANE	521.16	0.9800	510.74	50.88	100.00	510.74	0.9077757	\$463.64
Deducts: Net Delivered:	1,673.07	2,356.62	NORMAL BUTANE	1,201.27	0.9800	1,177.24	122.13	100.00	1,177.24	0.8891897	\$1,046.79
Net Belivered.	1,075.07	2,330.02	PENTANES PLUS	1,728.79	0.9800	1,694.21	195.31	100.00	1,694.21	1.3574137	\$2,299.74
Wellhead BTU	(14.730D):	1.4086									
Gas Factor:	0.0000										
				14,914.59		10,062.79	904.25		10,062.79		\$6,799.23

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,356.62	904.25	141.40	1,310.97	1,310.97		1,232.56	1,310.98	100.00	1,310.98	2.4085000	\$3,157.50

Fees / Adjustments	Fee Rate	Value
Compression	0.3031	\$545.27
Gathering	0.2546	\$458.02
N2 Handling Fee	0.0805	\$160.91
New Mexico Gas Processors Tax	0.0122	\$20.58
Processing	0.4728	\$850.62
Plant Product Volumes		
Plant BTU	1.0682	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	3.1118	
Carbon Dioxide	0.0723	
H2S	0.0000	
Other Inerts	0.0000	
Methane	65.8359	
Ethane	16.7091	4.4888
Propane	8.5381	2.3629
Iso Butane	0.9475	0.3115
Nor Butane	2.2672	0.7180
Iso Pentane	0.5736	0.2107
Nor Pentane	0.6238	0.2271
Hexanes Plus	1.3207	0.5955
Totals	100.0000	8.9145

ACCOUNTING: https://www.phillips66.com/midstream/cus	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM 	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS -
Comments	
GENERAL:	
CONTRACT:	

Contacts

Date	Hours On	Gas Volume
6/1/2025	24	135
6/2/2025	24	134
6/3/2025	24	136
6/4/2025	24	133
6/5/2025	24	133
6/6/2025	24	133
6/7/2025	24	136
6/8/2025	24	136
6/9/2025	24	133
6/10/2025	24	107
6/11/2025	24	53
6/12/2025	24	89
6/13/2025	24	62
6/14/2025	24	6
6/15/2025	24	0
6/16/2025	24	0
6/17/2025	24	122
6/18/2025	24	127
6/19/2025	24	140
6/20/2025	24	149
6/21/2025	24	139
6/22/2025	24	116
6/23/2025	24	112
6/24/2025	24	112
6/25/2025	24	124
6/26/2025	24	136
6/27/2025	24	133
6/28/2025	24	103
6/29/2025	24	60
6/30/2025	24	14

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General Information Phone: (505) 629-6116

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 480428

## **DEFINITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	480428
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 480428

Ql	UESTIONS	
Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202		OGRID: 10155 Action Number: 480428 Action Type: [C 120] Venting and/or Floring (C 120)
QUESTIONS		[C-129] Venting and/or Flaring (C-129)
Prerequisites  Any messages presented in this section, will prevent submission of this application. Please resolve t.	these issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201345493] INDEPE	NDENCE 8
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
As a second of the second of t		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	r be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 480428

QUESTI	ONS (continued)			
Operator:	OGRID:			
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:			
Roswell, NM 88202	480428			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	06/23/2025			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	12:00 AM			
Cumulative hours during this event	24			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not annuared			
Natural Gas Flared (Mcf) Details	Not answered.  Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 112 Mcf			
· ·	Recovered: 0 Mcf   Lost: 112 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
	T.,			
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator	Yes			
Downstream OGRID that should have notified this operator	Yes [36785] DCP OPERATING COMPANY, LP			
Date notified of downstream activity requiring this vent or flare	06/23/2025			
Time notified of downstream activity requiring this vent or flare	06:00 AM			
	00.00 AW			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	DCP Midstream			
Steps taken to limit the duration and magnitude of vent or flare	None			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None			

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ACKNOWLEDGMENTS

Action 480428

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	480428
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 480428

## **CONDITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	480428
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/1/2025