

16504G			ART84011	Į.		Boyd X Facility Check		
Sample Point Code			Sample Point Na	ame	Sample Point Location			
Lahaustan Can	2025100	0.41	11205		II Cook			
Laboratory Serv		2025109		11285		JT - Spot		
Source Laborator	У	Lab File I	NO	Container Identity		Sampler		
USA		USA		USA	N	lew Mexico		
District		Area Name		Field Name	Ī	Facility Name		
Mar 26, 2025 12:3	80	Mar 26,	2025 12:30	Apr 11,	2025 14:32	Apr 1	7, 2025	
Date Sampled		Date	e Effective	Date	Received	Date	Reported	
81.00	900.00	Admir	1	579 @ 85				
Ambient Temp (°F) FI	ow Rate (Mcf)	Analyst	:	Press PSI @ Temp °F Source Conditions				
Silverback Explora	tion					NG		
Operator				_	Lab S	ource Description	on	
Component	Normalized	Un-Normalized	GPM	Gross	s Heating Values (I	Real, BTU/ft ³	3)	
Component	Mol %	Mol %	GPM	14.696 PSI @ 60	0.00 °F	14.73 PSI @	60.00 °F	
H2S (H2S)	0.7000	0.7		Dry 1,259.3	Saturated 1,238.7	Dry 1,262.2	Saturated 1,241.6	
Nitrogen (N2)	2.2040	2.21931			culated Total Samp			
CO2 (CO2)	1.4610	1.47082			2145-16 *Calculated at Co	•	•	
Methane (C1)	74.4880	75.0148		Relative Densit		Relative Der		
Ethane (C2)	11.6460	11.72747	3.1140	— 0.766 Molecular W		0.76	042	
Propane (C3)	5.4520	5.49017	1.5020	22.136	55			
I-Butane (IC4)	0.7160	0.72051	0.2340	┥	C6+ Group Prop	perties		
N-Butane (NC4)	1.5890	1.6005	0.5010	C6 - 60.000%	Assumed Compos C7 - 30.000		- 10.000%	
I-Pentane (IC5)	0.4630	0.46629	0.1690	20 00.000 70	Field H2S	70 60	10.00070	
N-Pentane (NC5)	0.4070	0.41013	0.1470	 	7000 PPM			
Hexanes Plus (C6+)	0.8740	0.88003	0.3790	┥				
TOTAL	100.0000	100.7000	6.0460	PROTREND STATUS: Passed By Validator	on Apr 21, 2025	Imported		
Method(s): Gas C6+ - GPA 2261, Extended (PASSED BY VALIDATO	R REASON:	•		
				Close enough to be validator:	considered reason	able.		
	Analyzer Information							
1 "	,.			Ashley Russell VALIDATOR COMMENT	rs:			
Device Model: GC-2014	Last C	al Date: Mar 14,	2025	Ј ок				

<u>Operator</u>	<u>Well</u>	<u>API</u>	<u>Date</u>	Gas Flared (MCF)	Method of Measurement
					Orifice Meter-
Silverback Operating II, LLC.	Boyd X Facility Check	fAPP2305375093	6/21/2025	334	Electronic Flow Computer

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 480590

DEFINITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
1001 W. Wilshire Blvd	Action Number:
Oklahoma City, OK 73112	480590
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 480590

Q	JESTIONS	
Operator: Silverback Operating II, LLC		OGRID: 330968
1001 W. Wilshire Blvd		Action Number:
Oklahoma City, OK 73112		480590
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2305375093] Boyd X	State Com
Determination of Departing Demination		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An appealant shall file a form C 444 instead of a form C 420 for a release that includes limited during the	-	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of millior release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Producing Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	7,000	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 480590

QUESTI	ONS (continued)
Operator:	OGRID:
Silverback Operating II, LLC 1001 W. Wilshire Blvd	330968 Action Number:
Oklahoma City, OK 73112	480590
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/21/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
No. and a February No.	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Vented Released: 334 Mcf Recovered: 0 Mcf Lost: 334 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Silverback could not have anticipated the current event which was caused by high pressure in Frontier's pipeline. Frontier has a back pressure valve installed on their sales meter run that closes and diverts our gas to flare when their pressure increases above a set amount.
Steps taken to limit the duration and magnitude of vent or flare	We documented the incident in order to send a notification to Frontier to resolve the high line pressure issue.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Frontier needs to install more compression so back up compression is available.

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ACKNOWLEDGMENTS

Action 480590

ACKNOWLEDGMENTS

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ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 480590

CONDITIONS

Operator:	OGRID:
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1001 W. Wilshire Blvd	Action Number:
Oklahoma City, OK 73112	480590
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Create By	d Condition	Condition Date
afox	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/1/2025