

June 6, 2025

EMNRD – Oil Conservation Division 506 W. Texas Artesia, New Mexico 88210

SUBJECT: Liner Inspection and Closure Report for Cotton Draw Unit 219 Battery – May 16, 2025 Site Visit

Incident ID: nAPP2511826834 Facility ID (Name): fAPP2123135798 (COTTON DRAW UNIT 219 CTB) Facility Location: Unit M of Section 2, Township 25 South, Range 31 East, New Mexico Facility GPS Coordinates: 32.152331, -103.743680 Eddy County, New Mexico

### Introduction

KLJ Engineering (KLJ) has prepared this report on behalf of Devon Energy Production Company, LP (Devon) to detail the recent liner inspection conducted at the Cotton Draw Unit 219 Battery (Site) on May 16, 2025, following the release of produced water that occurred on April 27, 2025.

## Site Information and Background

The Site is located approximately 21.95 miles southeast of Loving, New Mexico, on Federal land, Bureau of Land Management (BLM) property. The Site lies within Unit M, Section 2, Township 25 South, Range 31 East, in Eddy County. KLJ conducted a liner inspection and associated site characterization in accordance with 19.15.29.11 and 19.15.29.12 of the New Mexico Administrative Code (NMAC) to assess the integrity of the containment system and evaluate any potential environmental impacts resulting from a release.

### Release Description and Immediate Response

On April 27, 2025, a Devon lease operator discovered that a water tank had developed a hole due to corrosion at its base, resulting in the release of approximately 14 barrels (bbls) of produced water. Initial response actions were conducted by the operator and included source elimination, photographic documentation of the affected area, volume estimation, and an attempt to recover released fluids. Photographic documentation of the secondary containment, liner, tanks, and equipment where the release occurred is included in the Liner Inspection Field Notes & Photolog Report (**Appendix A**).

Devon submitted the initial Notice of Release (NOR) to the New Mexico Energy, Minerals, and Natural Resources Department – Oil Conservation Division (NMOCD) on April 28, 2025, through the Operator's Electronic Permitting and Payment Portal. The initial Form C-141 was subsequently submitted on April 30, 2025.

### Site Characterization Summary

The Site lies within Qa – Alluvium (Holocene to upper Pleistocene), featuring interlayered sands and loamy fine sands (New Mexico Bureau of Geology and Mineral Resources). Terrain for the Site and immediate surrounding area includes uplands, plains, dunes, fan piedmonts and inter dunal areas at elevations of 2,800 – 5,000 feet above mean sea level (amsl). Parent material consists of mixed alluvium and/or eolian



sands, with 8–13 inches of average annual precipitation. Soil within the Site tends to be well-drained, with very low runoff potential and moderate water-holding capacity.

The USDA – Web Soil Survey (WSS) identifies the predominant soil type at the Site as Berino Complex that are moderately deep or very deep, with surface textures ranging from loamy fine sand, fine sandy loam, loamy very fine sand, to gravelly sandy loam. Subsurface layers include loamy fine sand, course sandy loam, fine sandy loam, or loam that averages <18% clay and <15% carbonates. Substratum includes a fine sandy loam, or gravelly fine sandy loam with <15% gravel and with <40% calcium carbonate while some layers high in lime or caliche fragments may occur at depths of 20–30 inches. The soils are prone to wind erosion if left bare.

Vegetation reflects a grassland community dominated by black grama, dropseeds, and bluestems, with scattered shinnery oak and sand sage. Transitions to shrub-dominated states (e.g., mesquite or snakeweed) may occur with decreased grass cover and include grasses/honey mesquite, grasses/broom snakeweed, or grasses/sand sage. Heavy grazing and/or drought are influential drivers in decreasing grassland-dominated plant communities within proximity of the Site.

No surface water features were identified within 300 feet of the Site. The nearest significant watercourse is 4.28 miles southeast; the closest playa lake is 6.27 miles southwest, and the nearest wetland is 1.33 miles southwest (USFWS NWI, 2025). These distances comply with the requirements of 19.15.29.12(C)(4) NMAC.

Per the New Mexico Office of the State Engineer (NMOSE) Points of Diversion (POD) Map, the nearest POD is C-03830-POD1, located 0.28 miles northeast, with a recorded groundwater depth of 300 feet below ground surface (bgs). The nearest freshwater well used for stock water, POD C-02245, is located 0.36 miles southeast of the Site.

Karst potential for the Site is identified as low, with the nearest area of medium karst potential located 6.21 miles to the southwest. The Site is in a FEMA flood hazard area identified as FEMA Zone X (undetermined hazard); the nearest identified FEMA flood hazard area, classified as Zone A, is 2.26 miles to the southwest.

Additional information detailing the results of the site characterization findings can be found in **Appendix B**.

### Closure Criteria

Table 1 summarizes key site and incident information relevant to closure evaluation, as required under **19.15.29.12 NMAC**. This includes details such as release source, location, containment status, and site-specific features that may influence closure requirements. While contamination thresholds, sampling depths, and applicable concentration limits are not listed in this table, the information provided supports regulatory assessment of whether the release meets criteria for closure. In accordance with **NMAC 19.15.29.12(B)(4)**, if the release occurred within lined, impermeable secondary containment with no evidence of escape, it may qualify for reduced remediation requirements or a **No Further Action (NFA)** determination.



Table 1: Release Information and Closure Criteria Limits							
Depth to Ground Water Determination: > 100 feet bgs							
Site Name	Cotton Draw Unit 219 Battery	Company	Devon Energy Production Company, LP				
Facility ID/API Number	fAPP2123135798	PLSS/GPS	M-2-25S-31E/32.152331, - 103.743680				
Lease ID	NMNM0503/NMNM70928X/ NMNM042625	Land Status	Bureau of Land Management				
Incident ID	nAPP2511826834	Date Of Release	4/27/2025				
Source of Release	Corrosion on bottom of tank	Volume Released/Recovered	14 bbls/14 bbls pw				
Specific Features	Low Karst Potential, DTGW pod within 0.5-mile radius, no surface water within proximity, and FEMA Zone X						

### **Liner Inspection Activities**

KLJ Environmental Specialists conducted a site visit on May 16, 2025, to perform a liner inspection. Notification was submitted to Devon via email on May 13, 2025, and official notification was submitted via the through the Operator's Electronic Permitting and Payment Portal on May 14, 2025, in accordance with Subsection D of 19.15.29.12 NMAC prior to the inspection. A copy of the notification is provided in **Appendix C**. KLJ personnel conducted a visual inspection of the secondary containment to verify liner integrity and confirmed that it was intact with no observed integrity issues. The visual inspection included observations for any perforations in the liner that could lead to a breach of the secondary containment. The inspection concluded with no signs of rips, cuts, tears, or weathering in any condition that showed signs of the liner needing repairs or replacements. Photographic documentation of the liner inspection is included in the Liner Inspection Field Notes & Photolog Report (**Appendix A**).

#### Conclusion

Based on the findings of the liner inspection, KLJ concludes that liner integrity is adequate to contain fluids and there are no further actions required in relation to incident nAPP2511826834.

Based on the site assessment and activities conducted, Devon respectfully requests closure of incident nAPP2511826834 with a No Further Action (NFA) determination.

Submitted and prepared by: KLJ Engineering

Written By Name: Monica Peppin Title: Environmental Specialist II

Signature:

Reviewed By Name: Will Harmon, P.G. Title: Environmental Project Manager

Signature:



## Included Appendices

Appendix A – LINER INSPECTION FIELD NOTES & PHOTOLOG REPORT Appendix B – CLOSURE CRITERIA RESEARCH Appendix C – CORRESPONDENCE



## **APPENDIX A**

## LINER INSPECTION FIELD NOTES & PHOTOLOG REPORT

**Released to Imaging:** 7/2/2025 7:57:55 AM

# Field Notes & Photolog Report



Site & Incident Information
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Client:	Devon Energy	Date:	5.16.2025	
Site Name:	Cotton Draw Unit 219 Battery	Arrival Time:	11:30 AM	
Incident ID:	nAPP2511826834			
Client Contact:	Jim Raley	Carner Fr	A REAL PROPERTY	
Land Status:	BLM	devon		Photo of
County:	Eddy	COTTON DRAW 219 BA HIMMOSS AMMAZE COTTON DRAW 219 BA HIMMOSS AMMAZE COTTON DRAW 219 BA DDM COUNT NEW 200	UTERY DEI MANANDARIS TER A LIGUTER CO MIT AU BUSIN	Lease Sign
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Facility ID/API #:	fAPP2123135798	Loving, NM, United States SW Big Bend Trail, Loving, NM 88256, Unite Lat 32, 152205, Lone - 103, 74274	timer Impection	
32.15231, -103.7	43680	Lat 32.152205, Long -103.742794 May 16, 2025 Location : Cotton Draw Unit 219 CTB Person Name : Monica Peppin 5759093418	tar ⊕ 22 H	

## **Observations and Field Notes**

11:30 AM - Arrive on site. Complete JHA and check surroundings for hazards.

11:38 AM - Begin liner inspection by walking around containment area and checking for any perforations, rips, tears, punctures, or degradation of liner.

11:45 AM - Liner inspected around all equipment, tanks, walls, and outside area of containment.

12:00 PM - Complete walk around and begin taking photos of containment area. Photos taken at all different angles and positions around the containment to verify liner integrity.

12:06 PM - Liner was cleaned prior to inspection and liner is able to withhold fluids as expected.

12:10 PM - Complete field notes and upload photos to report. Email copy of field report to upload to file.



## East view of north wall of containment.



East view of north wall of containment.



Facing south viewing liner on east side of containment.

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# Southeast view of open area from north wall.



## View from northeast corner looking towards tanks.



View of east wall facing north from south side of containment.



## View from southeast corner towards tanks.



Facing northeast viewing liner on east end of containment.



## Liner between tanks facing west from east side of containment.



East wall of containment from south corner facing north.



## Liner between tanks facing south from north side.



Liner area in southwest corner of containment view taken near tank.

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## View of liner on south end from west wall facing east.



## View of liner under piping and near equipment from southwest corner.



## View of liner near pumps and west wall facing north.



West side of containment viewing southwest corner of liner.





## West wall view from north side facing south.



View of liner between tanks facing east from west side.



View from west wall of north side of containment.



View of west end from between tanks facing west.

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View of liner between tanks from west side facing east.



Aerial view of containment screenshot from google maps.







View of liner near equipment of north end facing west.



## **Additional Notes & Recommendations**

- <u>Upload documents to folder</u>
- <u>Compile data and start drafting closure report</u>
- <u>Submit report for approval</u>
- Liner integrity is confirmed. No signs of degrading or wear and tear of liner, photos taken as visual observation
- <u>Liner is capable of containing fluids from going onto</u> <u>the ground outside of the secondary containment.</u>

## **Acknowledgement & Signature**

Technician:	Monica Peppin	_ Date:	May 16, 2025
Signature:	NAR	Departure _ Time:	12:30 PM



**APPENDIX B** 

**CLOSURE CRITERIA RESEARCH** 

## Received by OCD: 6/9/2025 6:14:54 AM Cotton Draw Unit #219 Site Diagram

Coordinates: 32.152331, -103.743680 Approx. Containment Area: 7,624 sq ft Legend

Page 15 of 54

CDU Containment

Cotton Draw Unit #219 Battery

Cotton Draw Unit #219 Battery

Section 10

Google Earth

Image © 2025 Airbus

Received by OCD Cotton: 1 Draw Unit #219 DTGW & Domestic Well Map Page 16 of 54





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## Water Right Summary

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Primary Purpose:	STK 72-12-1 LIVESTOCK WATERING		
Primary Status:	PMT Permit		
Total Acres:		Subfile:	Header:
Total Diversion:	3.000	Cause/Case:	
Owner:	TWIN WELLS RANCH LLC	Owner Class: Agent	
Contact:	STEVEN MCCUTCHEON		

#### **Documents on File**

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Water Rights Summary

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Received by OCD 12025 6.11.51 AN U.S. Fish and Wildlife Service

## **National Wetlands Inventory**

Page 20 of 54 **Cotton Draw Unit 219 Battery** Nearest Significant Watercourse: Riverine **Distance:** 4.28 miles



#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Pond

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Lake Other Riverine Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI) This page was produced by the NWI mapper





## U.S. Fish and Wildlife Service **National Wetlands Inventory**

Cotton Draw Unit 219 Battery Page 21 of 54 Nearest Playa Lake: Freshwater Pond Distance: 6.27 miles



## May 29, 2025

#### Wetlands

- EStuarine and Marine Deepwater
- Estuarine and Marine Wetland
- - D
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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National Wetlands Inventory (NWI) This page was produced by the NWI mapper

Nearest Resident Distance: 5.67 miles



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## Page 23 of 54

To State Series

- CDU Containment
- Source to Municipal Boundary
- Cotton Draw Unit #219 Battery
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## May 8, 2025

## Wetlands

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- Estuarine and Marine Deepwater
  - Freshwater Pond

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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-	Major Uranium Deposits - Not Produced	- REE-Th-U veins, fluorite veins

Major Uranium Deposits - Not Produced

- Major Uranium Deposits
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New Mexico Bureau of Geology and Mineral Resources, New Mexico Bureau of Geology & Mineral Resources, NMBGMR, SLM, Earthstar Geographies, NMBGMR

Mines

None in Area



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03°44'56"W 32°9'24"N

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## Legend

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Basemap Imagery Source: USGS National Map 2023

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## **Cotton Draw Unit 219 Battery Soil Map**



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Web Soil Survey National Cooperative Soil Survey 5/8/2025 Page 1 of 3

MAP L
Area of Interest (AOI)         Image: Area of Interest (AOI)         Soils         Image: Dimension of Interest (AOI)         Soils         Image: Dimension of Interest (AOI)         Soil Map Unit Polygons         Image: Dimension of Interest (AOI)         Image: Dimension of Interest (Image: Dimension of Interest (Image: Dimension of Interest (Image: Dimension of Image: Dimage: Dimage: Dimension of Image: Dimension of Image: Dimage: Dim

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## Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
88	Serino complex, 0 to 3 percent slopes, eroded	5.7	100.0%
Totals for Area of Interest		5.7	100.0%



Map Unit Description: Serino complex, 0 to 3 percent slopes, eroded--Eddy Area, New Mexico

## Eddy Area, New Mexico

## BB-Berino complex, 0 to 3 percent slopes, eroded

## Map Unit Setting

National map unit symbol: 1w43 Elevation: 2,000 to 5,700 feet Mean annual precipitation: 5 to 15 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 260 days Farmland classification: Not prime farmland

## Map Unit Composition

Berino and similar soils: 60 percent
Pajarito and similar soils: 25 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

## **Description of Berino**

### Setting

Landform: Plains, fan piedmonts Landform position (three-dimensional): Riser Down-slope shape: Convex Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

## Typical profile

H1 - 0 to 17 inches: fine sand H2 - 17 to 58 inches: sandy clay loam H3 - 58 to 60 inches: loamy sand

## **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mm hos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

## Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): ?e Hydrologic Soil Group: B Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### **Description of Pajarito**

#### Setting

Landform: Dunes, plains, interdunes Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear Across-slope shape: Convex, linear Parent material: Mixed alluvium and/or eolian sands

#### Typical profile

H1 - 0 to 9 inches: loamy fine sand H2 - 9 to 72 inches: fine sandy loam

### Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

### Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): ?e Hydrologic Soil Group: A Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

### **Minor Components**

### Pajarito

Percent of map unit: 4 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### Wink

Percent of map unit: 4 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

### Cacique

Percent of map unit: 4 percent

*Ecological site:* R070BD004NM - Sandy *Hydric soil rating:* No

#### Kermit

Percent of map unit: 3 percent Ecological site: R070BD005NM - Deep Sand Hydric soil rating: No

## **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024 Conservation Service

## Ecological site R070BD003NM Loamy Sand

Accessed: 05/08/2025

## **General information**

**Provisional.** A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

#### Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

## Associated sites

R070BD004NM	<b>Sandy</b> Sandy
R070BD005NM	Deep Sand Deep Sand

#### Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

## Physiographic features

This site is on uplands, plains, dunes, fan piedmonts and in inter dunal areas. The parent material consists of mixed alluvium and or eolian sands derived from sedimentary rock. Slope range on this site range from Oto 9 percent with the average of 5 percent.

Low stabilized dunes may occur occasionally on this site. Elevations range from 2,800 to 5,000 feet.

#### Table 2 Representative physiographic features

Landforms	<ol> <li>(1) Fan piedmont</li> <li>(2) Alluvial fan</li> <li>(3) Dune</li> </ol>	
Elevation	Elevation 2,800-5,000 ft	
Slope	0-9%	
Aspect	Aspect is not a significant factor	

## **Climatic features**

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity-short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes.

The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost being late March or early April and the first killing frost being in later October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture, annual forbs and cool season grasses can make up an important component of this site. Strong winds blow from the southwest from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

#### Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

### Influencing water features

This site is not influenced from water from wetlands or streams.

### Soil features

Soils are moderately deep or very deep. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand or gravelly sandy loam.

Subsurface is a loamy fine sand, coarse sandy loam, fine sandy loam or loam that averages less than 18 percent clay and less than 15 percent carbonates.

Substratum is a fine sandy loam or gravelly fine sandy loam with less than 15 percent gravel and with less than 40 percent calcium carbonate. Some layers high in lime or with caliche fragments may occur at depths of 20 to 30 inches.

These soils, if unprotected by plant cover and organic residue, become wind blown and low hummocks are formed.

Minimum and maximum values listed below represent the characteristic soils for this site.

Characteristic soils are: Maljamar Serino Parjarito Palomas **Wink** Pyote

	·	
	Surface texture	<ul><li>(1) Fine sand</li><li>(2) Fine sandy loam</li><li>(3) Loamy fine sand</li></ul>
	Family particle size	(1) Sandy
	Drainage class	Well drained to somewhat excessively drained
	Permeability class	Moderate to moderately rapid

#### Table 4. Representative soil features

#### Received by OCD: 6/9/2025 6:14:54 AM

Soil depth	40-72in
Surface fragment cover <=3"	0-10%
Surface fragment cover >3"	0%
Available water capacity (0-40in)	5-7in
Calcium carbonate equivalent (0-40in)	3–40%
Electrical conductivity (0-40in)	2-4 mmhos/cm
Sodium adsorption ratio (0-40in)	0-2
Soil reaction (1.1 water) (0-40in)	6.6-8.4
Subsurface fragment volume <=3" (Depth not specified)	4-12%
Subsurface fragment volume >3" (Depth not specified)	0%

## **Ecological dynamics**

Overview

The Loamy Sand site intergrades with the Deep Sand and Sandy sites (SD-3). These sites can be differentiated by surface soil texture and depth to a textural change. Loamy Sand and Deep Sand sites have coarse textured (sands and loamy sand) surface soils while Sandy sites have moderately coarse textured (sandy loam) surfaces. Although Loamy Sand and Deep Sand sites have similar surface textures, the depth to a textural change is different-Loamy Sand sub-surface textures typically increase in clay at approximately 20 to 30 inches, and Deep Sand sites not until around 40 inches.

The historic plant community of Loamy Sand sites is dominated by black grama (*Bouteloua eriopoda*), dropseeds (*Sporobolus flexuosus*, *S contractus*, *S cryptandrus*), and bluestems (*Schizachyrium scoparium* and *Andropogon ha/fit*), with scattered shinnery oak (*Quercus havardit*) and sand sage (*Artemisia filifolia*). Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and to a lesser extent, bare ground, are a significant proportion of ground cover while grasses compose the remainder. Decreases in black grama indicate a transition to either a grass/shrub or shrub-dominated state. The grass/shrub state is composed of grasses/honey mesquite (*Prosopis glandulosa*), grasses/broom snakeweed (*Gutierrezia sarothrae*), or grasses/sand sage. The shrub-dominated state occurs after a severe loss of grass cover and a prevalence of sand sage with secondary shinnery oak and mesquite. Heavy grazing intensity and/or drought are influential drivers in decreasing black grama and bluestems and subsequently increasing shrub cover, erosion, and bare patches. Historical fire suppression also encourages shrub pervasiveness and a competitive advantage over grass species (McPherson 1995). Brush and grazing management, however, may reverse grass/shrub and shrub-dominated states toward the grassland-dominated historic plant community.

## State and transition model




1a. Drollight, over !tfizen 18 fine Mal HPRe hin ...

Lb. BnM control, prescrij ~. gi az

3. ('beginued' loss of grass cover, erosion.

## State 1 Historic Climax Plant Community

## Community 1.1 Historic Climax Plant Community

Grassland: The historic plant community is a uniformly distributed grassland dominated by black grama, dropseeds, and bluestems. Sand sage and shinnery oak are evenly dispersed throughout the grassland due to the coarse soil

surface texture. Perennial and annual forbs are common but their abundance and distribution are reflective of precipitation. Bluestems initially, followed by black grama, decrease with drought and heavy grazing intensity. Historical fire frequency is unknown but likely occurred enough to remove small shrubs to the competitive advantage of grass species. Fire suppression, drought conditions, and excessive grazing drive most grass species out of competition with shrub species. Diagnosis: Grassland dominated by black grama, dropseeds, and bluestems. Shrubs, such as sand sage, shinnery oak, and mesquite are dispersed throughout the grassland. Forbs are present and populations fluctuate with precipitation variability.

#### Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	442	833	1224
Forb	110	208	306
ShrubNine	98	184	270
Total	650	1225	1800

#### Table 6. Ground cover

Tree foliar cover	0%			
Shrub/vine/liana foliar cover				
Grass/grasslike foliar cover	28%			
Forb foliar cover	0%			
Non-vascular plants	0%			
Biological crusts	0%			
Litter	50%			
Surface fragments >0.25" and <=3"	0%			
Surface fragments >3"	0%			
Bedrock	0%			
Water	0%			
Bare ground	22%			

Figure 5. Plant community growth curve (percent production by month). NM2803, R042XC003NM-Loamy Sand-HCPC. SD-3 Loamy Sand - Warm season plant community .

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	0	3	5	10	10	25	30	12	5	0	0

State 2 Grass/Shrub

Community 2.1 Grass/Shrub

GrissiStin.ti



Grass/Shrub State: The grass/shrub state is dominated by communities of grasses/mesquite, grasses/snakeweed, or grasses/sand sage. Decreases in black grama and bluestem species lead to an increase in bare patches and mesquite which further competes with grass species. An increase of dropseeds and threeawns occurs. Grass distribution becomes more patchy with an absence or severe decrease in black grama and bluestems. Mesquite provides nitrogen and soil organic matter to co-dominant grasses (Ansley and Jacoby 1998, Ansley et al. 1998). Mesquite mortality when exposed to fire is low due to aggressive resprouting abilities. Herbicide application combined with subsequent prescribed fire may be more effective in mesquite reduction (Britton and Wright 1971). Diagnosis: This state is dominated by an increased abundance of communities including grass/mesquite, grass/snakeweed, or grass/sand sage. Dropseeds and threeawns have a patchy distribution. Transition to Grass/Shrub State (1 a): The historic plant community begins to shift toward the grass/shrub state as drivers such as drought, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by a decrease in black grama with a subsequent increase of dropseeds, threeawns, mesquite, and snakeweed. Snakeweed has been documented to outcompete black grama especially under conditions of fire suppression and drought (McDaniel et al. 1984). Key indicators of approach to transition: • Loss of black grama cover • Surface soil erosion • Bare patch expansion • Increased dropseed/threeawn and mesquite, snakeweed, or sand sage abundances Transition to Historic Plant Community (1b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community.

## State 3 Shrub Dominated

## Community 3.1 Shrub Dominated

Shrub-Dominated State: The shrub-dominated state results from a severe loss of grass cover. This state's primary species is sand sage. Shinnery oak and mesquite also occur; however, grass cover is limited to intershrub distribution. Sand sage stabilizes light sandy soils from wind erosion, which enhances protected grass/forb cover (Davis and Bonham 1979). However, shinnery oak also responds to the sandy soils with dense stands due to an

aggressive rhizome system. Shinnery oak's extensive root system promotes competitive exclusion of grasses and forbs. Sand sage, shinnery oak, and mesquite can be controlled with herbicide (Herbel et al. 1979, Pettit 1986). Transition to Shrub-Dominated (2a): Severe loss of grass species with increased erosion and fire suppression will result in a transition to a shrub-dominated state with sand sage, Shin oak, and honey mesquite directly from the grassland-dominated state. Key indicators of approach to transition: • Severe loss of grass species cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite abundance Transition to Historic Plant Community (2b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community. In addition, seeding with native grass species will augment the transition to a grassland-dominated state. Transition to Shrub-Dominated (3): If the grass/shrub site continues to lose grass cover with soil erosion, the site will transition to a shrub-dominated state with sand sage, shinnery oak, and honey mesquite. Key indicators of approach to transition: • Continual loss of dropseeds/threeawns cover • Surface soil erosion • Bare patch expansion • Bare patch expansion • Bare patch expansion • Bare patch expansion to a grassland-dominated state. Transition to a shrub-dominated state state states back toward the historic plant community. In addition, seeding with native grass species will augment the transition to a grassland-dominated state. Transition to a shrub-dominated state with sand sage, shinnery oak, and honey mesquite. Key indicators of approach to transition: • Continual loss of dropseeds/threeawns cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite/snakeweed abundance

## Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production {Lb/Acre)	Foliar Cove {%
Grass	/Grasslike				
1	Warm Season			61-123	
	little bluestem	SCSC	Schizachyrium scoparium	61-123	-
2	Warm Season			37-61	
	sand bluestem	ANHA	Andropogon ha/lii	37-61	
3	Warm Season		·	37-61	
	cane bluestem	BOBA3	Bothriochloa barbinodis	37-61	
	silver bluestem	BOSA	Bothriochloa saccharoides	37-61	
4	Warm Season			123–184	
	black grama	BOER4	Bouteloua eriopoda	123184	
	bush muhly	MUPO2	Muh/enbergia porteri	123–184	
5	Warm Season	•		123184	
	thin paspalum	PASE5	Paspa/um setaceum	123–184	
	plains bristlegrass	SEVU2	Setaria vulpiseta	123184	
	fringed signalgrass	URCI	Urochloa ciliatissima	123184	
6	Warm Season			123–184	
	spike dropseed	SPCO4	Sporobolus contractus	123–184	
	sand dropseed	SPCR	Sporobolus cryptandrus	123–184	
	mesa dropseed	SPFL2	Sporobolus flexuosus	123184	
7	Warm Season	•		61-123	
	hooded windmill grass	CHCU2	Chloris cucullata	61-123	
	Arizona cottontop	DICA8	Digitaria californica	61-123	
9	Other Perennial Grasses	•		37-61	
	Grass, perennial	2GP	Grass, perennial	37-61	
Shruk	oNine	I			
8	Warm Season			37-61	
	New Mexico feathergrass	HENE5	Hesperostipa neomexicana	37-61	
	giant dropseed	SPGI	Sporobolus giganteus	37-61	
10	Shrub	1	•	61-123	

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	sand sagebrush	ARFI2	Artemisia filifolia	61-123	-
	Havard oak	QUHA3	Quercus havardii	61-123	-
11	Shrub	•		34–61	
	fourwing saltbush	ATCA2	Atriplex canescens	37-61	-
	featherplume	DAFO	Dalea formosa	37-61	-
12	Shrub	1		37-61	
	jointfir	EPHED	Ephedra	37-61	-
	littleleaf ratany	KRER	Krameria erecta	37-61	-
13	Other Shrubs	•		37-61	
	Shrub (>.5m)	2SHRUB	Shrub (>.5m)	37-61	-
Forb		•			
14	Forb			61-123	
	leatherweed	CRPOP	Croton pottsii var. pottsii	61-123	-
	Indian blanket	GAPU	Gai/lardia pu/chella	61-123	-
	globemallow	SPHAE	Sphaeralcea	61-123	-
15	Forb	•		12-37	
	woolly groundsel	PACA15	Packera cana	12-37	-
16	Forb			61-123	
	touristplant	DIWI2	Dimorphocarpa wislizeni	61-123	-
	woolly plantain	PLPA2	Plantago patagonica	61-123	-
17	Other Forbs	•	•	37-61	
	Forb (herbaceous, not grass nor grass-like)	2FORB	Forb (herbaceous, not grass nor grass-like)	37-61	-

## Animal community

This Ecological Site provides habitat which supports a resident animal community that is characterized by pronghorn antelope, desert cottontail, spotted ground squirrel, black-tailed prairie dog, yellow faced pocket gopher, Ord's kangaroo rat, northern grasshopper mouse, southern plains woodrat, badger, roadrunner, meadowlark, burrowing owl, white necked raven, lesser prairie chicken, morning dove, scaled quail, Harris hawk, side blotched lizard, marbled whiptail, Texas horned lizard, western diamondback rattlesnake, dusty hognose snake and ornate box turtle.

Where mesquite has invaded, most resident birds and scissor-tailed flycatcher, morning dove and Swainson's hawk, nest. Vesper and grasshopper sparrows utilize the site during migration.

## Hydrological functions

The runoff curve numbers are determined by field investigations using hydraulic cover conditions and hydrologic soil groups. Hydrologic Interpretations Soil Series Hydrologic Group Serino B KincoA Maljamar B Pajarito B Palomas B WinkB Pyote A

#### **Recreational uses**

This site offers recreation potential for hiking, borseback riding, nature observation, photography and hunting. During years of abundant spring moisture, this site displays a colorful array of wildflowers during May and June.

## Wood products

This site has no potential for wood products.

## Other products

This site is suitable for grazing by all kinds and classes of livestock at any time of year. In cases where this site has been invaded by brush species it is especially suited for goats. Mismanagement of this site will cause a decrease in species such as the bluestems, blsck grama, bush muhly, plains bristlegrass, New Mexico feathergrass, Arizona cottontop and fourwing saltbush. A corresponding increase in the dropseeds, windmill grass, fall witchgrass, silver bluestem, sand sagebrush, shinery oak and ephedra will occur. This will also cause an increase in bare ground which will increase soil erodibility. This site will respond well to a system of management that rotates the season of use.

#### Other information

Guide to Suggested Initial Stocking Rate Acres per Animal Unit Month Similarity Index Ac/AUM 100- 76 2.3-3.5 75 - 51 3.0 - 4.5 50-26 4.6-9.0 25-0 9.1 +

#### Inventory data references

Data collection for this site was done in conjunction with the progressive soil surveys within the Southern Desertic Basins, Plains and Mountains, Major Land Resource Areas of New Mexico. This site has been mapped and correlated with soils in the following soil surveys. Eddy County, Lea County, and Chaves County.

#### Other references

Literature Cited:

Ansley, R J.; Jacoby, P. W. 1998. Manipulation of fire intensity to achieve mesquite management goals in north Texas. In: Pruden, Teresa L.; Brennan, Leonard A., eds. Fire in ecosystem management: shifting the paradigm from suppression to prescription: Proceedings, Tall Timbers fire ecology conference; 1996 May 7-10; Boise, ID. No. 20. Tallahassee, FL: Tall Timbers Research Station: 195-204.

Ansley, R J.; Jones, D. L.; Tunnell, T. R.; [and others]. 1998. Honey mesquite canopy responses to single winter fires: relation to herbaceous fuel, weather and fire temperature. International Journal of Wildland Fire 8(4):241-252.

Britton, Carlton M.; Wright, Henry A. 1971. Correlation of weather and fuel variables to mesquite damage by fire. Journal of Range Management 24: 136-141.

Davis, Joseph H., III and Bonham, Charles D. 1979. Interference of sand sagebrush canopy with needleandthread. Journal of Range Management 32(5):384-386.

Herbel, C. H, Steger, R, Gould, W. L 1974. Managing semidesert ranges of the Southwest Circular 456. Las Cruces, NM: New Mexico State University, Cooperative Extension Service. 48 p.

McDaniel, Kirk C.; Pieper, Rex D.; Loomis, Lyn E.; Osman, Abdelgader A. 1984. Taxonomy and ecology of perennial snakeweeds in New Mexico. Bulletin 711. Las Cruces, NM: New Mexico State University, Agricultural Experiment Station. 34 p. McPherson, Guy R 1995. The role of fire in the desert grasslands. In: McClaran, Mitchel P.; Van Devender, Thomas R., eds. The desert grassland. Tucson, AZ: The University of Arizona Press: 130-151.

Pettit, Russell D. 1986. Sand shinnery oak: control and management. Management Note 8. Lubbock, TX: Texas Tech University, College of Agricultural Sciences, Department of Range and Wildlife Management. 5 p.

#### Contributors

Don Sylvester Quinn Hodgson

## Rangeland health reference sheet

Interpreting Indicators of Rangeland Health is a qualitative assessment protocol used to determine ecosystem condition based on benchmark characteristics described in the Reference Sheet. A suite of 17 (or more) indicators are typically considered in an assessment. The ecological site(s) representative of an assessment location must be known prior to applying the protocol and must be verified based on soils and climate. Current plant community cannot be used to identify the ecological site.

Author(s)/participant(s)	
Contact for lead author	
Date	
Approved by	
Approval date	
Composition (Indicators 10 and 12) based on	Annual Production

## Indicators

- 1. Number and extent of rills:
- 2. Presence of water flow patterns:
- 3. Number and height of erosional pedestals or terracettes:
- 4. Bare ground from Ecological Site Description or other studies (rock, litter, lichen, moss, plant canopy are not bare ground):
- 5. Number of gullies and erosion associated with gullies:
- 6. Extent of wind scoured, blowouts and/or depositional areas:

- 7. Amount of litter movement (describe size and distance expected to travel):
- 8. Soil surface (top few mm) resistance to erosion (stability values are averages most sites will show a range of values):
- 9. Soil surface structure and SOM content (include type of structure and A-horizon color and thickness):
- 10. Effect of community phase composition (relative proportion of different functional groups) and spatial distribution on infiltration and runoff:
- 11. Presence and thickness of compaction layer (usually none; describe soil profile features which may be mistaken for compaction on this site):
- 12 Functional/Structural Groups (list in order of descending dominance by above-ground annual-production or live foliar cover using symbols: >>, >, = to indicate much greater than, greater than, and equal to):

Dominant:

Sub-dominant:

Other:

Additional:

- 13. Amount of plant mortality and decadence (include which functional groups are expected to show mortality or decadence):
- 14. Average percent litter cover(%) and depth ( in):
- 15. Expected annual annual-production (this is TOTAL above-ground annual-production, not just forage annualproduction):
- 16. Potential invasive (including noxious) species (native and non-native). List species which BOTH characterize degraded states and have the potential to become a dominant or co-dominant species on the ecological site if their future establishment and growth is not actively controlled by management interventions. Species that become dominant for only one to several years (e.g., short-term response to drought or wildfire) are not invasive plants. Note that unlike other indicators, we are describing what is NOT expected in the reference state for the ecological site:

# Cotton Draw Unit #219 - Geological Map



D Playa-Alluvium and evaporite deposits (Holocene)

D Water-Perenial standing water

Qa-Alluvium (Holocene to upper Pleistocene)

Earthstar Geographies. NMBGMR

0

1.5

3

ArcGIS Web AppBuilder

6 km



**APPENDIX C** 

CORRESPONDENCE

Released to Imaging: 7/2/2025 7:57:55 AM



#### RE: [EXTERNAL] nAPP2511826834 Cotton Draw Unit 219 CTB Liner Notification

From Raley, Jim <Jim.Raley@dvn.com>

Date Wed 2025-05-14 7:12 AM

- To Monica Peppin <Monica.Peppin@kljeng.com>
- Cc Will Harmon <will.harmon@kljeng.com>

**CAUTION:** This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

#### Submitted 5/14/2025

Jim Raley | Environmental Professional - Permian Basin 5315 Buena Vista Dr., Carlsbad, NM 88220 C: (575)689-7597 | jim.raley@dvn.com



From: Monica Peppin <Monica.Peppin@kljeng.com>
Sent: Tuesday, May 13, 2025 2:56 PM
To: Raley, Jim <Jim.Raley@dvn.com>
Cc: Will Harmon 
will.harmon@kljeng.com>
Subject: [EXTERNAL] nAPP2511826834 Cotton Draw Unit 219 CTB Liner Notification

Jim,

Please see the liner notification below for the Cotton Draw Unit 219 CTB. If I need to change anything or reschedule, just let me know. I have it scheduled for Friday. Notification will need to be sent to State Land Office, the SLO website shows it to be on State Trust Land.

KLJ Engineering anticipates conducting liner inspection activities at the following site on Friday, May 16, 2025 at approximately 11:00 AM. Details Below:

TO, 2023 at approximately T1.00 Alvi. Details below	v.		
Proposed Date:	Friday, May 16, 2025		
Time Frame:	10:30 - 11:30 AM		
Site Name:	Cotton Draw Unit 219 CTB		
Incident ID:	nAPP2511826834		
API/Facility ID:	fAPP2123135798/BL23140000		
Liner Inspect	ion Notification		
Incident ID and Site Name:	nAPP2511826834 Cotton Draw Unit 219 CTB		
API # and Corresponding Agency:	fAPP2123135798 NMOCD/SLO Lease ID: BL23140000		
Question	Answer (Fill In)		
What is the liner inspection surface area in square feet (secondary containmet):	7624 sq ft		
Have all the impacted materials been removed from the liner and cleaned?	Yes		
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC: 48 HOURS PRIOR TO INSPECTION	5.19.25		
Time liner inspection will commence:	11:00 AM		

Please provide any information necessary fo observers to contact inspector: (Name and Number)	Monica Peppin 575.909.3418
Please provide any information necessary fo navigation to liner inspection site and coordinat (Lat/Long)	128/Buck Jackson, SE on buck jackson 4.74 miles, left on buckthorn east .80 miles, at Y stay right, south for 0.88 miles, at Y left SE 1.50 miles, left east 1.92 miles, right north 0.16 miles, and left go west 0.20 miles end on location 32.152331, -103.743680

Thank you, Monica

Monica Peppin, A.S. Environmental Specialist II KLJ 575-213-9010 Direct 575-909-3418 Cell Carlsbad, NM 88220 kljeng.com

Book time to meet with me

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 49 of 54

QUESTIONS

Action 471867

QUESTIONS
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Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	471867
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites			
nAPP2511826834			
NAPP2511826834 COTTON DRAW UNIT 219 CTB @ 0			
Produced Water Release			
Remediation Closure Report Received			
[fAPP2123135798] COTTON DRAW UNIT 219 CTB			

#### Location of Release Source

Please	answer	all the	questions	in this	group.

Site Name	COTTON DRAW UNIT 219 CTB
Date Release Discovered	04/27/2025
Surface Owner	Federal

#### Incident Details

Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Tank (Any)   Produced Water   Released: 14 BBL   Recovered: 14 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Small hole developed on water tank, allowing release of fluids to lined secondary containment. Fluids fully recovered.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 471867

QUESTIONS	(continued)
QUEDINONO	(containaca)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	471867
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e	e, gas only) are to be submitted on the C-129 form.

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remedi	Not answered. ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of	
actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/09/2025	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**QUESTIONS** (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	471867
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

#### Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	05/16/2025
On what date will (or did) the final sampling or liner inspection occur	05/16/2025
On what date will (or was) the remediation complete(d)	05/16/2025
What is the estimated surface area (in square feet) that will be remediated	7624
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at th	e time of submission and may (be) change(d) over time as more remediation efforts are completed.

The Section and that we are recognized to be the best guess of calculation and the time of submission and that (be) change(i) over time as intertementation entries are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 3

Action 471867

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 471867

Santa Fe, NM 87505		
QUESTIONS (continued)		
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 471867 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Remediation Plan (continued) Please answer all the questions that apply or are indicated. This information must be provided to the	e appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate	e / reduce contaminants:	
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed ef which includes the anticipated timelines for beginning and completing the remediation.	forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA(	
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/09/2025	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 471867

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QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	471867
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	461844
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/19/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7624

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all r	emediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	7624
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner inspected
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents o
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report	
	Name: James Raley

I hereby agree and sign off to the above statement	Title: EHS Professional Email: jim.raley@dvn.com Date: 06/09/2025

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	471867
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
nvelez	Liner inspection approved, release resolved.	7/2/2025

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Action 471867