

### **C9+ Analysis**GPA 2172/API 14.5 Report with GPA 2145 Physical Properties

### Sample Information

		Sample Information
Sample Name		SALT DRAW 10 SC 2BS 6H CHECK
Operator		Permian Resources
Lease		SALT DRAW 10 SC 2BS 6H CHECK
Sample Date/Time:	Effective Date:	5-7-25 11:43 AM
Sample End Date		
Laboratory		Laboratory Services and Measurement
Technician		AN
Analyzer Type		Gas Chromatograph - TCD
Analyzer Make & Model		Agilent Micro GC 3000
Last Calibration/Validation Date		5-19-25
Sample Temperature		77 F
Sample Pressure		159 PSI
Sample Flow Rate		2472 PSI
Ambient Temperature		72 F
Heat Tracing		No
Sample Type		Spot
Sampling Method		Fill and Purge
Company Collecting Sample		LSM
Sampled By		TH
Cylinder #		0397
Mole, Weight, or Percent (For F	lowcal DON'T EDIT)	M
Sample Calculation Method(For	Flowcal DON'T EDIT)	GPA 2172/API 14.5 Report with GPA 2145 Physical Properties
Analysis Date		2025-05-20 08:29:29

### Component Results

Component Name	Un-Normalized Mole%	Norm Mole%
Nitrogen	1.4590	1.3844
Carbon Dioxide	0.3620	0.3435
Methane	82.5290	78.3097
Ethane	11.7340	11.1341
Propane	5.2960	5.0252
isobutane	0.7820	0.7420

Component Name	Un-Normalized Mole%	Norm Mole%
n-Butane	1.7100	1.6226
isopentane	0.3810	0.3615
n-Pentane	0.4190	0.3976
hexanes	0.4740	0.4498
heptanes	0.1880	0.1784
octanes	0.0430	0.0408
nonanes+	0.0110	0.0104
hydrogen sulfide	0.0000	0.0000
Total:	105.3880	100.0000

### **Results Summary**

Result	Dry	Wet/Sat
Total Un-Normalized Mole%	105.3880	
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1259.3	1237.3
Gross Heating Value (BTU / Real cu.ft.)	1263.9	1242.4
Relative Density (G), Ideal	0.7325	0.7305
Relative Density (G), Real	0.7348	0.7332
Compressibility (Z) Factor	0.9964	0.9959
Total GPM	19.239	19.011

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 481293

#### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	481293
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 481293

Q	UESTIONS	
Operator:		OGRID: 224465
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000		331165 Action Number:
Midland, TX 79701		481293
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continu	uing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2126545392] SA	ALT DRAW 10 STATE COM BATTERY
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to yo	ur current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are Was this vent or flare caused by an emergency or malfunction	No	ildance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting a	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
December 10 and		
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 481293

QUESTI	ONS (continued)
Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 481293
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/22/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Pipeline (Any)   Natural Gas Flared   Released: 635 Mcf
Other Released Details	Recovered: 0 Mcf   Lost: 635 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Tot and words.
Time notified of downstream activity requiring this vent or flare	Not answered.
This issues of contraction activity requiring the former hard	Tot districted.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	
and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	HLP - pumper didn t receive scada alarms
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midetrocas association
Conscience actions taken to cimilitate the cause and reoccurrence of verit of lidite	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 481293

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Earthstone Operating, LLC	331165
ı	300 N. Marienfeld St Ste 1000	Action Number:
ı	Midland, TX 79701	481293
ı		Action Type:
ı		[C-129] Amend Venting and/or Flaring (C-129A)

#### ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
< < >	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 481293

#### **CONDITIONS**

Operator:	OGRID:
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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	481293
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created By	Condition	Condition Date
jdoolingpr	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/2/2025