

### Certificate of Analysis

Number: 6030-24100567-001A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez Earthstone

801 Cherry St, Suite 1200 Fort Worth, TX 76102

Station Name: Aztec 14-23 Fed Com 3BS 3H

Station Number: 29410205 Station Location: Chisholm Sample Point: Meter Run Spot-Cylinder

Type of Sample:

Heat Trace Used: N/A

Sampling Method: Fill and Purge Sampling Company: SPL

Cylinder No: 1111-009574

70104251 (Inficon GC-MicroFusion) Instrument:

10/14/2024 09:20:41 Last Inst. Cal.:

Analyzed:

10/18/2024 13:27:07 by CDW

Report Date: Sampled By: 10/21/2024

Gas

Claudia Cabrera

Sample Of: Sample Type:

Spot

Sample Date: 10/15/2024 17:07

Sample Conditions: 63 psig, @ 83 °F Ambient: 59 °F

Received Date: 10/16/2024 Login Date:

Effective Date:

10/16/2024 10/15/2024 17:07

Flow Rate:

Sampling Method: Heating Method:

Method:

GPA-2261M

### **Analytical Data**

Components I	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0000	0.0000		GPM TOTAL C2+	8.523
Nitrogen	2.0551	2.0329	2.3682		GPM TOTAL C3+	4.579
Methane	69.0700	68.3245	45.5804		GPM TOTAL iC5+	0.997
Carbon Dioxide	0.1471	0.1455	0.2663			
Ethane	14.8414	14.6812	18.3574	3.944		
Propane	8.2930	8.2035	15.0427	2.270		
Iso-butane	1.1016	1.0897	2.6338	0.358		
n-Butane	3.0436	3.0107	7.2768	0.954		
Iso-pentane	0.6674	0.6602	1.9808	0.243		
n-Pentane	0.7886	0.7801	2.3405	0.284		
Hexanes Plus	1.0834	1.0717	4.1531	0.470		
	101.0912	100.0000	100.0000	8.523		
Calculated Physical Properties		To	otal	C6+		
Relative Density Real Ga	as	0.8	340	3.2176		
Calculated Molecular We	eight	24	.05	93.19		
Compressibility Factor  GPA 2172 Calculation:		0.99	952			
<b>Calculated Gross BTU</b>	sia & 60°F					
Real Gas Dry BTU			2.6	5141.1		
Water Sat. Gas Base BT	ΓU	138	88.7	5051.6		
Ideal, Gross HV - Dry at 14.73 psia		140	5.9	5141.1		
Ideal, Gross HV - Wet		138	31.4	5051.6		
Comments: H2S Field	Content: 0 ppm					

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 481299

### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	481299
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 481299

QI	JESTIONS	
Operator: Earthstone Operating, LLC		OGRID: 331165
300 N. Marienfeld St Ste 1000		Action Number:
Midland, TX 79701		481299 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123752023] AZTED 14-23 FED COM BATTERY	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	the a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	20 a major or minor resource and or resource.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 481299

QUESTI	ONS (continued)
Operator:	OGRID:
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000	331165 Action Number:
Midland, TX 79701	481299
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-123] Venturing analysis is family (0-123)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced  Time vent or flare was discovered or commenced	06/21/2025
Time vent or flare was discovered or commenced  Time vent or flare was terminated	06:00 AM 04:00 PM
Cumulative hours during this event	10
ounidation hours during the oron.	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 140 Mcf   Recovered: 0 Mcf   Lost: 140 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	N.
Was notification of downstream activity received by this operator	No Not an annual design of the second
Downstream OGRID that should have notified this operator	Not answered.  Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
The notice of defined out of the name of t	TOC GROWN CO.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Flaring due to midstream Delek plant issues
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 481299

### **ACKNOWLEDGMENTS**

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Midland, TX 79701	481299
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 481299

### **CONDITIONS**

Operator:	OGRID:
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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	481299
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
jdoolingpr	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/2/2025