Analysis Certificate Report Lucid Energy Group-PURCHASER

6/10/2021 3:44 PM

3100 McKinnon St #800 Dallas, TX 75201

BROCK A BOWMAN

Analysis ID:	alysis ID: 14459 Alternate ID:		Use Co	ntract Values: No	
Name	Pliny the Elder CTB Company Name: Lucid E			id Energy Group	
Effective Date:	01/01/2019 08:00	Saturated HV:	997.9	Sample Date:	01/01/2019
Valid Thru Date	e: 12/31/2078 00:00	As Del. HV:	1006.4	Sample ID:	
Fixed Edit Date	01/01/1900 00:00	Dry HV:	1014.3	Sample Type:	Spot
Last Update:	09/25/2020 18:40	Measured HV:	1014.3	Sample Pressure Base	: 14.730
Data Acqusition	n: File Transfer from Lab	WOBBE:	1361.0	Sample Temperature:	91.0
Data Source:	Lab Analysis	Water Content:		Sample Pressure:	89.0
Real Relative D	ensity: 0.5554	Status:	Active	Lab Code:	
Component	% Mol	GPM	Dry Gravity		
Methane	99.1600		Saturated G	Gravity	
Ethane	0.0000	0.0000			
Propane	0.0000	0.0000			
I Butane	0.0000	0.0000			
N Butane	0.0000	0.0000			
I Pentane	0.0000	0.0000			
N Pentane	0.0000	0.0000			
Hexanes +	0.0000	0.0000			
Nitrogen	0.0000				
CO2	0.0000				
Oxygen	0.0000				
H2O	0.8400				
СО	0.0000				
H2S	0.0000				
Hydrogen	0.0000				
Helium	0.0000				
Argon	0.0000				
Total	100.0000	0.0000			

Sample Comments:

Configuration Comments:

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start	End	

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 481607

DEFINITIONS

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	481607
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 481607

Q	UESTIONS	
Operator: Civitas Permian Operating, LLC		OGRID: 332195
555 17th Street		Action Number:
Denver, CO 80202		481607
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2126032341]	PLINY THE ELDER CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.
Determination of Panarting Paguiraments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addional	quidance
Was this vent or flare caused by an emergency or malfunction	Yes	guidance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is of may be a major of million folease under 13.13.23.7 Millio.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	99	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
	I	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 481607

QUESTI	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC 555 17th Street	332195 Action Number:
Denver, CO 80202	481607
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/23/2025
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	15
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 1,225 Mcf
Other Released Details	Recovered: 0 Mcf Lost: 1,225 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	Yes No
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	
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ACKNOWLEDGMENTS

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	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/3/2025