

Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

GAS ANALYSIS REPORT

LAB REPORT NUMBER:

WT-1027 - 06042020

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:

BTA OIL PRODUCERS LLC

0.065

DATE ANALYZED:

6/17/2020

STATION:

OXYGEN

80938151

DATE ON:

6/4/2020

PRODUCER:

BTA OIL PRODUCERS

HARROUN #4 C-M

DATE OFF:

LEASE: EFFECTIVE DATE:

6/1/2020

SAMPLED BY

Landon Johnson

0.093

COMPONENT:	MOLE %	<u>GPM</u>	<u>WT. %</u>
H2S	0.000		0.000

 NITROGEN
 18.042
 22.667

 CARBON DIOXIDE
 0.900
 1.776

 METHANE
 66.700
 47.988

 ETHANE
 7.413
 1.977
 9.997

PROPANE 3.847 1.057 7.608

I-BUTANE 0.478 0.156 1.246

N-BUTANE 0.940 0.296 2.450

I-PENTANE 0.316 0.115 1.023 N-PENTANE 0.293 0.106 0.948

HEXANE PLUS <u>1.006</u> <u>0.435</u> <u>4.204</u>

TOTAL 100.000 4.141 100.000

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

 REAL GRAVITY
 0.7717
 BTU WET BASIS
 1005.93

 MOL WT.
 22.298
 BTU DRY BASIS
 1023.47

 H2S PPM:
 0.000
 CO2 %:

SAMPLE TYPE SPOT SAMPLE PRESS: 66
CYLINDER NO WT-1027 SAMPLE TEMP: 93

NOTES COUNTY/STATE: EDDY, NM

7/8/2020



Harroun Ranch East LP Flare Meter

6/29/2025

59

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 481605

DEFINITIONS

ı	Operator:	OGRID:
ı	BTA OIL PRODUCERS, LLC	260297
ı	104 S Pecos	Action Number:
ı	Midland, TX 79701	481605
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 481605

QUESTIONS			
Operator:		OGRID:	
BTA OIL PRODUCERS, LLC 104 S Pecos		260297 Action Number:	
Midland, TX 79701		481605	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2129830694] Harrou	n Ranch East	
Determination of Reporting Requirements			
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Pipeline (Any)		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	67		
Methane (CH4) percentage	67		
Nitrogen (N2) percentage, if greater than one percent	18		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 481605

QUESTI	ONS (continued)
Operator: BTA OIL PRODUCERS, LLC	OGRID: 260297
104 S Pecos	Action Number:
Midland, TX 79701	481605 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/29/2025
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 59 Mcf Recovered: 0 Mcf Lost: 59 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	V.
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	No (274059) ETC EIELD SEDVICES LLC
Date notified of downstream activity requiring this vent or flare	[371058] ETC FIELD SERVICES LLC Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
This remove of commencer is contained in the contained in	Tot dilution.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Unexpected increase in purchaser's line pressure
Steps taken to limit the duration and magnitude of vent or flare	Working with Purchaser until issue is resolved
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Working with Purchaser until issue is resolved

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ACKNOWLEDGMENTS

Action 481605

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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19. 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 481605

CONDITIONS

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104 S Pecos	Action Number:
Midland, TX 79701	481605
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/3/2025