May 2025

June 2025

105116

June 23, 2025

Production Date:

Statement Date:

Accounting Date: Run ID:

PERCENT OF PROCEEDS STATEMENT

Recipient:

1179911 BUCKHORN PRODUCTION LLC Page 1 of 7

(Fixed Recovery)

	Lease Information													
Settle ID	Payment ID		Lease Name		Fa	cility Name	State	Contract ID	Operator N	ame/ID				Pressure Base
727005-00	727005-00		INDEPENDENC	CE 8 FEDERA	L NM SU	PERSYSTEM	NM	EUN0948PURB	BUCKHORN P	RODUCTIO	N LLC			14.730
									1179911.00					
	Settlement Summary													
System		LOW	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value						Net
Rate per MCF:		1.43861												Value
Rate per MMBTU:		1.04055	\$1,299.26	\$172.55	\$828.75		\$643.06	0.00	0.00	0.00	0.00	0.00	0.00	\$643.06

Wellhead Information	n					Component	Settlement				
Gross WH :	MCF 447.00	MMBTU 618.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract	Settlement Gallons	Price	Component Value
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	447.00	618.00	ETHANE	1,804.39	0.7500	1,353.29	89.78	100.00	1,353.29	0.0684607	\$92.65
			PROPANE	953.10	0.9300	886.38	81.16	100.00	886.38	0.5566747	\$493.43
Contractual Field	-31.29	-43.26	ISO-BUTANE	130.37	0.9800	127.76	12.73	100.00	127.76	0.7100967	\$90.72
Deducts: Net Delivered:	415.71	574.74	NORMAL BUTANE	311.41	0.9800	305.18	31.66	100.00	305.18	0.6940257	\$211.80
Net Delivered.	413.71	3/4./4	PENTANES PLUS	375.09	0.9800	367.59	42.07	100.00	367.59	1.1171507	\$410.66
Wellhead BTU	(14.730D):	1.3826									
Gas Factor:	0.0000										
				3,574.35	•	3,040.20	257.40		3,040.20		\$1,299.26

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
574.74	257.40	34.48	282.86	282.86		285.23	282.87	100.00	282.87	0.6100000	\$172.55

Fees / Adjustments	Fee Rate	Value
Compression	0.3031	\$135.48
Gathering	0.2546	\$113.81
Minimum Volume	300.0000	\$300.00
N2 Handling Fee	0.0805	\$31.67
New Mexico Gas Processors Tax	0.0122	\$5.21
Processing	0.4728	\$211.35
Treating	0.0699	\$31.23
Plant Product Volumes		
Plant BTU	1.0763	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.8807	
Carbon Dioxide	0.0679	
H2S	0.0020	
Other Inerts	0.0000	
Methane	66.2074	
Ethane	16.1584	4.3405
Propane	8.2852	2.2927
Iso Butane	0.9541	0.3136
Nor Butane	2.3657	0.7491
Iso Pentane	0.6087	0.2236
Nor Pentane	0.6562	0.2389
Hexanes Plus	0.9885	0.4398
Totals	99.1748	8.5982

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
7/1/2025	0	0
7/2/2025	0	0
7/3/2025	24	51
7/4/2025	24	76
7/5/2025	24	65
7/6/2025	24	45

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 481978

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	481978
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Energy, Minerals and Natural Resources General Information Phone: (505) 629-6116 **Oil Conservation Division** Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us 1220 S. St Francis Dr.

QUESTIONS

Action 481978

QI	JESTIONS				
Operator:	OGRID:				
HARVARD PETROLEUM COMPANY, LLC	10155				
P.O. Box 936 Roswell, NM 88202	Action Number: 481978				
	Action Type: [C-129] Venting and/or Flaring (C-129)				
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with the rest of the questions.				
Incident Well	Unavailable.				
Incident Facility	[fAPP2201345493] INDEPENDENCE 8				
Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	d may provide addional quidance				
Was this vent or flare caused by an emergency or malfunction	Yes				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve					
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
Equipment Involved					
Primary Equipment Involved	Not answered.				
Additional details for Equipment Involved. Please specify	Not answered.				
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.	20				
Methane (CH4) percentage	66				
Nitrogen (N2) percentage, if greater than one percent	3				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	fications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				

Not answered.

State of New Mexico

Santa Fe, NM 87505

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 481978

QUESTI	ONS (continued)		
Operator:	OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:		
Roswell, NM 88202	481978		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	07/03/2025		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	12:00 AM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Noticel Con Vented (Mef) Details			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 51 Mcf Recovered: 0 Mcf Lost: 51 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP		
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	07/03/2025		
Time number of downstream activity requiring this vent of hare	06:00 AM		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	DCP Midstream		
Steps taken to limit the duration and magnitude of vent or flare	None		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None		

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ACKNOWLEDGMENTS

Action 481978

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	481978
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 481978

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	481978
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/7/2025