

## MANLEY GAS TESTING, INC.

P.O. DRAWER 193  
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 160  
REC. NO. .... 25  
TEST NUMBER.. 30411  
SAMPLE TYPE ... COMPOSITEDATE SAMPLED..... 01-15-25  
DATE RUN..... 01-22-25  
EFFEC. DATE..... 01-01-25STATION NO. ... 18G001131  
PRODUCER ..... KINETIK  
SAMPLE NAME.... ABO FADEAWAY TO DCPRECEIVED FROM.. KINETIK  
LOCATION ..... HOUSTON TEXAS

FLOWING PRESSURE ..... 741 PSIG

FLOWING TEMPERATURE ..... 36 F

SAMPLED BY: DD

CYLINDER NO. ...

FRACTIONAL ANALYSIS  
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.2000	
NITROGEN.....	2.9620	
CARBON DIOXIDE.....	0.4668	
METHANE.....	78.3806	
ETHANE.....	11.0932	2.959
PROPANE.....	4.6647	1.282
ISO-BUTANE.....	0.5454	0.178
NOR-BUTANE.....	1.1735	0.369
ISO-PENTANE.....	0.1992	0.072
NOR-PENTANE.....	0.1777	0.064
HEXANES +.....	0.1369	0.059
TOTALS .....	100.0000	4.983

H2S PPMV = 2000

'Z' FACTOR (DRY) = 0.9968  
'Z' FACTOR (WET) = 0.9964

## ..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7067  
IDEAL, WET ..... 0.7052  
REAL, DRY ..... 0.7087  
REAL, WET ..... 0.7075

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY .... 1179.8  
BTU/CF - IDEAL, WET .... 1159.2  
BTU/CF - REAL, DRY .... 1183.6  
BTU/CF - REAL, WET .... 1163.4

## DISTRIBUTION AND REMARKS:

E. MCCASLAND /J. TORREZ /J. AUCOIN /C. DYER / L. HAMILTON

RECATCH

ANALYZED BY: JT  
\*\* R \*\*

APPROVED:



## Substituted Flare Volumes

### Data Entry - New Mexico Flaring - Flare Event Indicators

Report Run Date:

Date	NM-EDDY > Empire Abo Gas Plant > n. Flares D-2301 & D-2302 > Total Gas to Flare Substituted (mscf)
07/01/2025 12:00 AM	
07/01/2025 1:00 AM	
07/01/2025 2:00 AM	
07/01/2025 3:00 AM	
07/01/2025 4:00 AM	
07/01/2025 5:00 AM	0
07/01/2025 6:00 AM	0
07/01/2025 7:00 AM	330.173
07/01/2025 8:00 AM	391.876
07/01/2025 9:00 AM	834.886
07/01/2025 10:00 AM	841.928
07/01/2025 11:00 AM	919.25
07/01/2025 12:00 PM	917.984
07/01/2025 1:00 PM	910.667
07/01/2025 2:00 PM	479.749
07/01/2025 3:00 PM	1.275
07/01/2025 4:00 PM	0
07/01/2025 5:00 PM	0.986
07/01/2025 6:00 PM	0
07/01/2025 7:00 PM	0
07/01/2025 8:00 PM	0
07/01/2025 9:00 PM	0
07/01/2025 10:00 PM	0
07/01/2025 11:00 PM	0

5627.788

Sante Fe Main Office  
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General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 482044

DEFINITIONS

Operator:  FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID:  221115
	Action Number:  482044
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 482044

**QUESTIONS**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 482044
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**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 482044

**QUESTIONS (continued)**

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	Action Number: 482044
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**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/01/2025
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	03:00 PM
Cumulative hours during this event	9

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 5,628 Mcf   Recovered: 0 Mcf   Lost: 5,628 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	High inlet pressure forcing station to flare for safety reasons.
Steps taken to limit the duration and magnitude of vent or flare	Resumed normal operations once pressures were safe to do so
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so. High pressures result in flaring for safety reasons. Recurrence likely when pressures are high.



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ACKNOWLEDGMENTS

Action 482044

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	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 482044

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CONDITIONS

Created By	Condition	Condition Date
sorozco	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/7/2025