

HOURLY GAS VOLUME STATEMENT

June 30, 2025

Meter #: 67451551
Name: PEREGRINE 27 FED COM CTB FC

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	3.355	2.793	75.088	10.776	5.254	0.593	1.380	0.244
Atmos Pressure:	12.980 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.244	0.000	0.131	0.091	0.043	0.008		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	7.9810 in	HV Cond:	Wet						0.000	0.000	
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	78.73	209.64	75.93	1.00	0.7470	4.3750	592	1166.28	691	Yes
1	89.34	212.49	75.38	1.00	0.7470	4.3750	641	1166.28	747	Yes
2	88.84	211.14	75.11	1.00	0.7470	4.3750	640	1166.28	747	Yes
3	83.05	206.54	74.92	1.00	0.7470	4.3750	606	1166.28	706	Yes
4	105.54	204.70	73.56	1.00	0.7470	4.3750	680	1166.28	793	Yes
5	96.89	202.52	73.72	1.00	0.7470	4.3750	646	1166.28	753	Yes
6	84.78	201.35	74.03	1.00	0.7470	4.3750	606	1166.28	707	Yes
7	121.80	199.75	73.23	1.00	0.7470	4.3750	731	1166.28	853	Yes
8	99.55	197.93	73.82	1.00	0.7470	4.3750	643	1166.28	750	Yes
9	85.01	199.09	75.95	1.00	0.7470	4.3750	604	1166.28	705	Yes
10	105.27	200.80	77.94	1.00	0.7470	4.3750	665	1166.28	775	Yes
11	95.24	200.67	80.04	1.00	0.7470	4.3750	635	1166.28	740	Yes
12	89.21	198.67	80.39	1.00	0.7470	4.3750	611	1166.28	713	Yes
13	108.59	194.03	82.82	1.00	0.7470	4.3750	669	1166.28	780	Yes
14	106.56	190.93	86.67	1.00	0.7470	4.3750	648	1166.28	756	Yes
15	104.95	192.10	85.69	1.00	0.7470	4.3750	636	1166.28	742	Yes
16	94.42	192.34	85.29	1.00	0.7470	4.3750	616	1166.28	718	Yes
17	117.62	182.05	83.70	1.00	0.7470	4.3750	653	1166.28	762	Yes
18	108.19	171.77	78.66	1.00	0.7470	4.3750	624	1166.28	727	Yes
19	118.18	168.28	76.87	1.00	0.7470	4.3750	643	1166.28	751	Yes
20	107.02	166.53	75.57	1.00	0.7470	4.3750	618	1166.28	721	Yes
21	97.89	167.84	74.36	1.00	0.7470	4.3750	591	1166.28	689	Yes
22	101.65	174.32	73.73	1.00	0.7470	4.3750	619	1166.28	721	Yes
23	102.41	173.54	73.51	1.00	0.7470	4.3750	614	1166.28	717	Yes
Total	99.99	192.60	77.55	24.00	0.7470		15,231		17,764	

HOURLY GAS VOLUME STATEMENT

July 1, 2025

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Calc Method:	AGA3-1992	WV Technique:		0.244	0.000	0.131	0.091	0.043	0.008		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
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Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	111.11	170.95	73.12	1.00	0.7470	4.3750	635	1166.28	741	Yes
1	86.87	169.65	72.95	1.00	0.7470	4.3750	554	1166.28	646	Yes
2	109.42	173.91	72.49	1.00	0.7470	4.3750	625	1166.28	729	Yes
3	123.58	174.61	71.89	1.00	0.7470	4.3750	674	1166.28	786	Yes
4	98.85	170.70	72.01	1.00	0.7470	4.3750	591	1166.28	689	Yes
5	96.60	169.94	71.61	1.00	0.7470	4.3750	599	1166.28	698	Yes
6	122.00	168.76	70.82	1.00	0.7470	4.3750	670	1166.28	782	Yes
7	110.96	161.29	71.10	1.00	0.7470	4.3750	613	1166.28	715	Yes
8	116.44	157.69	71.63	1.00	0.7470	4.3750	628	1166.28	732	Yes
9	113.62	164.63	72.59	1.00	0.7470	4.3750	629	1166.28	734	Yes
10	115.84	164.07	73.13	1.00	0.7470	4.3750	639	1166.28	745	Yes
11	97.44	167.48	72.54	1.00	0.7470	4.3750	587	1166.28	685	Yes
12	125.53	173.93	71.63	1.00	0.7470	4.3750	672	1166.28	784	Yes
13	95.69	171.49	72.99	1.00	0.7470	4.3750	597	1166.28	695	Yes
14	92.69	175.19	75.00	1.00	0.7470	4.3750	589	1166.28	688	Yes
15	99.84	179.45	77.56	1.00	0.7470	4.3750	610	1166.28	711	Yes
16	92.16	182.01	81.12	1.00	0.7470	4.3750	590	1166.28	688	Yes
17	104.95	188.06	79.16	1.00	0.7470	4.3750	649	1166.28	757	Yes
18	87.44	188.64	76.98	1.00	0.7470	4.3750	572	1166.28	667	Yes
19	91.95	185.49	75.15	1.00	0.7470	4.3750	604	1166.28	704	Yes
20	95.37	182.50	73.92	1.00	0.7470	4.3750	588	1166.28	686	Yes
21	118.58	180.99	72.31	1.00	0.7470	4.3750	661	1166.28	771	Yes
22	108.71	166.04	71.73	1.00	0.7470	4.3750	608	1166.28	710	Yes
23	101.74	172.12	71.15	1.00	0.7470	4.3750	613	1166.28	715	Yes
Total	105.44	173.28	73.49	24.00	0.7470		14,797		17,258	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 482299

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 482299
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 482299

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 482299
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2127757810] PEREGRINE 27 FED COM CTB

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 482299

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 482299
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/30/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Vented Released: 73 Mcf Recovered: 0 Mcf Lost: 73 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 482299

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 482299
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
shea.keithley	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/7/2025