PERCENT OF PROCEEDS STATEMENT	(Fixed Recovery)
PERCENT (

Re				PERC	PERCENT OF PROCEEDS STATEMENT	EEDS STATE	MENT	Recipient:	nt: 1184891			Re 473/2024
					(Fixed	(Fixed Recovery)			RILEY EXPLOF	RILEY EXPLORATION PERMIAN INC	D	12:21:40PM
Midstream	am.					Lease In	Lease Information					
		Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID		Pr	Pressure Base
o I		742792-00	742792-00	BRAINARD/LEAVITT CTB		NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	RMIAN INC		14.730
Troduction Date:	February 2024								1184891.00			
Matement Date:	April 03, 2024					Settlement Summary	ımmary					
g: 7		System	TOW	Component Resi	Residue Fees &		Gross	Exempt				,
8/2/S/Counting Date:	March 2024	Rate per MCF:	CF: 2.54282	Value Va	Value Adjustments		Value	Value				Net Value
: O≇5	104279	Rate per MMBTU	MBTU: 1.99931	\$474,718.19 \$327,704.61	4.61 \$251,078.23		\$551,344.57	0.00	00.0 00.00	0.00 0.00	00.00	\$551,344.57
Wellhead Information	mation					Component Settlement	ettlement					
8:2	MCF	MMBTU				:						
Gross WH:	216,824.00	275,768.00		Theoretical	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement	Price		Component
Ilocation Decimal:	1.0000000	1.00000000										v arine
Paystation:	216,824.00	275,768.00	ETHANE	718,566.67	0.7500	538,925.00	35,752.28	100.00	538,925.00	-0.0074540		\$-4,017.15
			PROPANE	338,080.22	0.9000	304,272.20	27,860.08	100.00	304,272.20	0.7078580		\$215,381.51
Contractual Field	-15,177.68	-19,303.76	ISO-BUTANE	49,665.48	0.9500	47,182.21	4,700.76	100.00	7,182.21	0.8989210		\$42,413.08
Deducts:	201 646 32	256 464 24	NORMAL BUTANE	110,199.72	0.9500	104,689.73	10,860.51	100.00	104,689.73	0.8623900		\$90,283.37
		1.101,001	PENTANES PLUS	102,557.32	0.9500	97,429.45	11,107.72	100.00	97,429.45	1.3410460		\$130,657.38
Wellhead BTU	(14.730D):	1.2719										

	Residue Value	\$327,704.61
	Price	2.1900000
	Settlement Residue	149,636.81
	Settlement %	100:00
	Net Residue MMBTU	150,217.81 149,636.81
	Net Residue MCF	150,217.81
ement		
Residue Settlement		
	Allocated Residue	149,636.81
	Theoretical Residue	149,636.81
	Contractual Fuel/Flare	16,546.08
	Shrink	90,281.35
	Net Delivered MMBTU	256,464.24

\$474,718.19

1,092,498.59

90,281.35

1,092,498.59

1,319,069.40

0.0000

Gas Factor:

			Ana	Analysis		Contract	
Fees / Adjustments	Fee Rate	Value	Components	Wol %	GPM	Confacts	
Charge per Contract	0.9721	\$210,783.43	Helium	0.0000		ACCOUNTING:	CONTRACT ADMIN:
New Mexico Gas Processors Tax	0.0282	\$5,364.63	Nitrogen	1.4113		TITO://DCTMIDD/TREAM!OFFVICE-NOV!COM/COM	TITO://DCTMIDOIREAM.OERVICE-NOV.COM
Treating	0.1611	\$34,930.17	Carbon Dioxide	1.6937			
)			H2S	0.7088		MEASUREMENT:	TAXES:
			Other Inerts	0.0000		MEASUREMENT@P66.COM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM
			Methane	73.0898			
			Ethane	13.2764	3.5635		
			Propane	6.0635	1.6766	Comments	
			Iso Butane	0.7498	0.2463		
Plant Product Volumes			Nor Butane	1.7271	0.5465		
			Iso Pentane	0.3977	0.1460		
Plant BTU	1.0994		Nor Pentane	0.3844	0.1398	: :	

0.2228 6.5415

0.4975 100.0000

Totals Hexanes Plus

_	Contacts	
_	ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM -	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
	MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://DCPWIDSTREAM.SERVICE-NOW.COM/CSM
	Comments	
	GENERAL:	
	CONTRACT:	

Brainard 11 CTB

Flared 504 MCF 6/23/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 482737

DEFINITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	482737
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 482737

	QUESTIONS	
Operator:		OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC		372290
29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104		Action Number: 482737
3.00		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resol	ve these issues before co	ntinuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2314534839	9] BRAINARD 11 CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details se	ection) that are assigned to	o your current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers	s and may provide addiona	al guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major ventir	ng and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid durin	•	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,,
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 fee from an occupied permanent residence, school, hospital, institution or church in existence	et No	
	•	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Danus anteting Commonitional Analysis of Ventral or Flored Natural C		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CHA) percentage	72	
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required sp	pecifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	

Not answered.

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 482737

QUESTIC	ONS (continued)
Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500	372290 Action Number:
Oklahoma City, OK 73104	482737
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/23/2025
Time vent or flare was discovered or commenced	01:00 AM
Time vent or flare was terminated	06:00 AM
Cumulative hours during this event	5
Measured or Estimated Volume of Vented or Flared Natural Gas	_
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 504 Mcf
. ,	Recovered: 0 Mcf Lost: 504 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	F
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	No IOZGOAZI DED MIDETDEAM
Date notified of downstream activity requiring this vent or flare	[270047] DCP MIDSTREAM
Time notified of downstream activity requiring this vent or flare	06/23/2025 10:00 AM
into remode of domination in deathly requiring the remodel has	10.00 AW
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Highline pressure. Pipeline stopped accepting gas during the overnight hours and the well flared the gas
Steps taken to limit the duration and magnitude of vent or flare	Discuss early notification from DCP and well shut off controls
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Pipeline monitoring and production controls to notify operations earlier

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ACKNOWLEDGMENTS

Action 482737

ACKNOWLEDGMENTS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	482737
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 482737

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	482737
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By		Condition Date
debfiorda	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/8/2025