### TESTING, MANLEY GAS INC.

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 160 4

REC. NO. .... TEST NUMBER.. 30390 DATE SAMPLED..... 01-17-25 DATE RUN..... 01-22-25 EFFEC. DATE..... 01-01-25

SAMPLE TYPE ... COMPOSITE

STATION NO. ... 18G014930 PRODUCER ..... KINETIK

SAMPLE NAME.... MGP CRYO #1 & 2 FUEL

RECEIVED FROM.. KINETIK

LOCATION ..... HOUSTON TEXAS

FLOWING PRESSURE .....

864 PSIG

FLOWING TEMPERATURE ..... 102 F

SAMPLED BY:

DD

MOL%

CYLINDER NO.

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

GPM (REAL)

		<i>(((</i>	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE ETHANE PROPANE ISO-BUTANE NOR-BUTANE ISO-PENTANE NOR-PENTANE HEXANES +	0.0000 5.5592 0.0186 86.7692 7.0641 0.5372 0.0176 0.0269 0.0031 0.0031	1.882 0.147 0.006 0.008 0.001 0.001	'Z' FACTOR (DRY) = 0.9978 'Z' FACTOR (WET) = 0.9975
TOTALS	100.0000	2.045	

..CALCULATED SPECIFIC GRAVITIES..

..CALCULATED GROSS HEATING VALUES..

IDEAL, DRY..... 0.6173 IDEAL, WET .... 0.6174 REAL, DRY .... 0.6184 REAL, WET .... 0.6187 BTU/CF - IDEAL, DRY BTU/CF - IDEAL, WET 1013.5 995.8 . . . . BTU/CF - REAL, DRY BTU/CF - REAL, WET 1015.7 998.3

**DISTRIBUTION AND REMARKS:** 

E. MCCASLAND /J. TORREZ /J. AUCOIN /C. DYER / L. HAMILTON

ANALYZED BY: JT \*\* R \*\*

Date:		8/7/2025			
Site or Line Name:		Kings La	Kings Landing GP		
Inside Diameter of Pipe or Vessel:	12		inches		
Length or Height of Pipe or Vessel:	21,648		feet		
Physical Volume of Pipe or Vessel:	17,002.29		cubic feet		
Number of Occurrences:	1	De	Default is 1 for one blow-down		
Purge Factor:	1		1 if purged, 0 if not purged		
Compressibility Factor for Natural Gas:	1		Default is 1		
Temperature:	100		Degrees F		
Absolute Pressure:	930		psia (Gauge Pressure + 14.7)		
Representative Gas Analysis	Please	attach or email a	tach or email a representative gas analysis		
Constants					
Temperature at standard conditions:	60	Deg. F			
Pressure at standard conditions:	14.7	PSIA			
Volume of Gas:	981.77	MSCF			
Notes					
Manager					
Entered by user					
Calculated Value					
Constant					

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 494296

### **DEFINITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	494296
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 494296

C	UESTIONS		
Operator:	OGF		
FRONTIER FIELD SERVICES, LLC		221115	
303 Veterans Airpark Lane Midland, TX 79705	Actio	on Number: 494296	
,	Actio	on Type:	
		[C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites	those issues before continuing	with the rest of the questions	
Any messages presented in this section, will prevent submission of this application. Please resolve Incident ID (n#)	Unavailable.	with the rest of the questions.	
moderic iD (11#)	Onavaliable.		
Incident Name	Unavailable.		
Incident Type	Flare		
Incident Status	Unavailable.		
Incident Facility	[fAPP2123229442] Front	ier Field Services Gathering System	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details sect	ion) that are assigned to your cu	rrent operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidan	ce.	
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or m	av be a major or minor release under 19 15 29 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major of minor foldate and of for one confirmed.	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	87		
Nitrogen (N2) percentage, if greater than one percent	6		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 494296

OUESTI	ONS (continued)		
Operator:	OGRID:		
FRONTIER FIELD SERVICES, LLC	221115		
303 Veterans Airpark Lane Midland, TX 79705	Action Number: 494296		
Wildiana, 177700	Action Type:		
	[C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	08/07/2025		
Time vent or flare was discovered or commenced	08:00 AM		
Time vent or flare was terminated	08:00 PM		
Cumulative hours during this event	12		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Tradular Sus Franca (Mor) Dotalis			
Other Released Details	Cause: Other   Other (Specify)   Natural Gas Vented   Released: 982 Mcf   Recovered: 0 Mcf   Lost: 982 Mcf.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Additional actano for incucation of Ecumulous Volume(c). I reace appears	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare			
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True		
, ,			
Please explain reason for why this event was beyond this operator's control	Various unscheduled maintenance/ startup activities.		
Steps taken to limit the duration and magnitude of vent or flare	Address discuss and made announcied access the		
Steps taken to limit the duration and magnitude of vent of hare	Addressed issues and made appropriate corrections.		
	Equipment shutdowns occur to provent further demans to equipment. Corrective managers		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Equipment shutdowns occur to prevent further damage to equipment. Corrective measures are to address repairs, if needed, and restart the equipment.		

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ACKNOWLEDGMENTS

Action 494296

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	494296
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

## ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
$\overline{v}$	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 494296

### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	494296
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created	By Condition	Condition Date
sorozo	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/11/2025