

HOURLY GAS VOLUME STATEMENT

August 7, 2025

Meter #: 14126456
Name: LACEY SWISS 1 FED COM CTB LP FL

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	4.267	2.435	74.174	10.563	5.315	0.649	1.524	0.324
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.337	0.000	0.197	0.136	0.066	0.013		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0710 in	HV Cond:	Wet						0.000	0.000	
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	18.10	14.16	79.98	0.24	0.7639	2.0000	4	1175.75	4	Yes
1	10.98	13.76	78.02	0.56	0.7639	2.0000	6	1175.75	7	Yes
2	11.11	13.77	75.67	0.57	0.7639	2.0000	5	1175.75	7	Yes
3	9.03	13.65	74.31	0.66	0.7639	2.0000	6	1175.75	7	Yes
4	5.00	13.43	72.59	1.00	0.7639	2.0000	7	1175.75	7	Yes
5	4.72	13.42	71.88	1.00	0.7639	2.0000	6	1175.75	8	Yes
6	8.89	13.64	72.22	0.72	0.7639	2.0000	6	1175.75	7	Yes
7	8.25	13.60	82.96	0.90	0.7639	2.0000	8	1175.75	9	Yes
8	9.87	13.71	92.16	0.90	0.7639	2.0000	8	1175.75	10	Yes
9	8.74	13.67	100.85	1.00	0.7639	2.0000	8	1175.75	10	Yes
10	13.19	14.01	106.72	0.78	0.7639	2.0000	9	1175.75	10	Yes
11	12.79	14.31	112.22	0.84	0.7639	2.0000	9	1175.75	10	Yes
12	17.81	14.82	112.59	0.82	0.7639	2.0000	10	1175.75	13	Yes
13	33.66	15.50	117.01	0.82	0.7639	2.0000	16	1175.75	18	Yes
14	30.64	15.06	118.11	0.94	0.7639	2.0000	17	1175.75	20	Yes
15	39.21	15.72	117.61	0.88	0.7639	2.0000	18	1175.75	21	Yes
16	29.17	14.91	116.24	0.94	0.7639	2.0000	16	1175.75	19	Yes
17	25.83	14.67	111.92	0.98	0.7639	2.0000	16	1175.75	19	Yes
18	30.68	15.01	104.96	0.87	0.7639	2.0000	16	1175.75	19	Yes
19	26.46	14.69	94.83	0.99	0.7639	2.0000	16	1175.75	19	Yes
20	22.07	14.41	88.43	0.94	0.7639	2.0000	15	1175.75	17	Yes
21	25.15	14.62	84.67	0.92	0.7639	2.0000	15	1175.75	17	Yes
22	147.94	30.17	81.02	1.00	0.7639	2.0000	61	1175.75	72	Yes
23	17.01	14.17	79.78	1.00	0.7639	2.0000	13	1175.75	15	Yes
Total	46.57	17.59	95.53	20.27	0.7639		311		365	

HOURLY GAS VOLUME STATEMENT

August 8, 2025

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Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	17.69	14.21	79.84	0.94	0.7639	2.0000	13	1175.75	15	Yes
1	20.71	14.41	78.70	1.00	0.7639	2.0000	15	1175.75	17	Yes
2	24.73	14.69	77.95	1.00	0.7639	2.0000	16	1175.75	20	Yes
3	31.81	15.17	76.48	0.80	0.7639	2.0000	16	1175.75	19	Yes
4	27.99	14.82	75.31	0.81	0.7639	2.0000	15	1175.75	17	Yes
5	26.00	14.69	73.93	0.89	0.7639	2.0000	16	1175.75	18	Yes
6	25.27	14.67	73.79	0.98	0.7639	2.0000	16	1175.75	20	Yes
7	15.83	14.35	82.10	0.94	0.7639	2.0000	11	1175.75	12	Yes
8	7.01	13.54	93.16	0.84	0.7639	2.0000	7	1175.75	9	Yes
9	11.98	13.85	102.18	1.00	0.7639	2.0000	11	1175.75	13	Yes
10	11.91	13.83	109.71	1.00	0.7639	2.0000	13	1175.75	15	Yes
11	11.05	13.77	115.41	1.00	0.7639	2.0000	12	1175.75	14	Yes
12	10.46	13.74	117.44	1.00	0.7639	2.0000	11	1175.75	13	Yes
13	10.28	13.72	119.64	1.00	0.7639	2.0000	12	1175.75	14	Yes
14	13.97	14.02	121.70	1.00	0.7639	2.0000	12	1175.75	14	Yes
15	11.68	13.77	122.33	1.00	0.7639	2.0000	12	1175.75	15	Yes
16	11.89	13.78	119.37	1.00	0.7639	2.0000	12	1175.75	14	Yes
17	12.05	13.78	115.52	1.00	0.7639	2.0000	13	1175.75	15	Yes
18	11.81	13.76	108.07	1.00	0.7639	2.0000	12	1175.75	14	Yes
19	11.64	13.75	97.56	1.00	0.7639	2.0000	13	1175.75	15	Yes
20	11.71	13.75	90.59	1.00	0.7639	2.0000	12	1175.75	15	Yes
21	13.50	13.87	87.68	1.00	0.7639	2.0000	14	1175.75	16	Yes
22	19.55	14.24	86.39	1.00	0.7639	2.0000	16	1175.75	18	Yes
23	17.85	14.16	85.39	1.00	0.7639	2.0000	15	1175.75	18	Yes
Total	17.07	14.15	94.66	23.21	0.7639		315		370	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 494450

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 494450
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 494450

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 494450
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2303031525] LACEY SWISS 1 FC CTB

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 494450

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 494450
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/07/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	20

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Producing Well Natural Gas Flared Released: 311 Mcf Recovered: 0 Mcf Lost: 311 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitored in real time when applicable and only flare long enough to establish adequate rate and pressure to sustain flowing conditions
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Event was intentional and no corrective action needed for this event

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 494450

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 494450
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/11/2025