



Incident Number: nAPP2513552135

## Release Assessment and Closure

Juniper BIP Federal Com #012H

Unit A, Section 08, Township 24 South, Range 29 East

API: 30-015-40754

County: Eddy

Vertex File Number: 25A-03030

**Prepared for:**

EOG Resources, Inc.

**Prepared by:**

Vertex Resource Services Inc.

**Date:**

July 2025

**EOG Resources, Inc.**  
Juniper BIP Federal Com #012H

**Release Assessment and Closure**  
July 2025

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**Juniper BIP Federal Com #012H**  
**Unit A, Section 08, Township 24 South, Range 29 East**  
**API: 30-015-40754**  
**County: Eddy**

Prepared for:  
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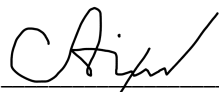
Prepared by:  
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John Rewis, B.Sc.  
ENVIRONMENTAL TECHNICIAN, REPORTING

7/15/2025

Date



Chance Dixon, B.Sc.  
PROJECT MANAGER, REPORT REVIEW

7/15/2025

Date

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## 1.0 Introduction

EOG Resources, Inc. (EOG) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for a produced water and crude oil release that occurred on May 15, 2025, at Juniper BIP Federal Com #021H API 30-015-40754 (hereafter referred to as the “site”). EOG submitted an initial C-141 Release to New Mexico Oil Conservation Division (NMOCD) on May 15, 2025. Incident ID number nAPP2513552135 was assigned to this incident.

This report provides a description of the release assessment and remediation activities associated with the site. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for full closure of this release, with the understanding that no restoration of the release site is needed.

## 2.0 Incident Description

The release occurred on May 15, 2025, due to the well on-site being hit by fracking operations from a nearby location, causing fluids to overflow from the tanks. The incident was reported on May 15, 2025, and involved the release of approximately 1,470 barrels (bbl.) of produced water and produced oil into lined containment. All standing fluids and saturated gravel were removed from the liner after the release. Additional details relevant to the release are presented in the C-141 Report.

## 3.0 Site Characteristics

The site is located approximately 22 miles southeast of Carlsbad, New Mexico. The legal location for the site is Unit A, Section 8, Township 24 South and Range 29 East in Eddy County, New Mexico. The release area is located on Bureau of Land Management property. An aerial photograph and site schematic are presented in Figure 1.

*The Geological Map of New Mexico* (New Mexico Bureau of Geology and Mineral Resources, 2025) indicates the site’s surface geology primarily comprises Qp – piedmont and alluvial deposits (Holocene to lower Pleistocene), and the soil at the site is characterized as loam (United States Department of Agriculture, Natural Resources Conservation Service, 2025). Additional soil characteristics include a drainage class of well drained with a runoff class of high. The karst geology potential for the site is medium (United States Department of the Interior, Bureau of Land Management, 2018).

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production and storage. The following sections specifically describe the release area on or in proximity to the constructed pad (Figure 1).

The surrounding landscape is associated with plains with elevations ranging between 1,100 and 4,300 feet. The climate is semiarid with average annual precipitation ranging between 7 and 14 inches. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be black grama and threeawns. Grasses with shrubs and half-shrubs dominate the historical plant community (United States Department of Agriculture, Natural Resources Conservation Service, 2025). Limited to no vegetation is allowed to grow on the compacted production pad, right-of-way and access road.

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#### 4.0 Closure Criteria Determination

The nearest active well to the site is a New Mexico Office of the State Engineer (NMOSE) monitoring well located approximately 1.14 miles northwest of the location (United States Geological Survey, 2025). Data from 2014 shows the NMOSE borehole recorded a depth to groundwater of 26 feet below ground surface (bgs). Information pertaining to the depth to ground water determination is included in Appendix A.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 0.13 miles north of the site (United States Fish and Wildlife Service, 2025).

At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

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Table 1. Closure Criteria Determination			
Site Name: Juniper BIP Federal Com #012H			
Spill Coordinates: 32.2359314, -103.9999466		X: 594219.75	Y: 3567025.98
Site Specific Conditions		Value	Unit
1	Depth to Groundwater (nearest reference)	36	feet
	Distance between release and nearest DTGW reference	6,019	feet
		1.14	miles
Date of nearest DTGW reference measurement		January 30, 2014	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	214	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	13,341	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	15,794	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	6,978	feet
	ii) Within 1000 feet of any fresh water well or spring	6,978	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	feet
7	Within 300 feet of a wetland	1,394	feet
8	Within the area overlying a subsurface mine	No	feet
	Distance between release and nearest registered mine	55,341	feet
9	Within an unstable area (Karst Map)	Medium	Critical High Medium Low
	Distance between release and nearest unstable area	0	feet
10	Within a 100-year Floodplain	500	year
	Distance between release and nearest FEMA Zone A (100-year Floodplain)	2,716	feet
11	Soil Type	Upton Gravelly Loam	
12	Ecological Classification	Shallow	
13	Geology	Qp	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	<50'	<50' 51-100' >100'

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The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

<b>Table 2. Closure Criteria for Soils Impacted by a Release DTGW &lt;50 feet bgs</b>		
<b>Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS</b>	<b>Constituent</b>	<b>Limit</b>
<b>&lt; 50 feet</b>	Chloride	600 mg/kg
	TPH (GRO+DRO+MRO)	100 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS – total dissolved solids

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics

BTEX – benzene, toluene, ethylbenzene and xylenes

bgs – below ground surface

DTGW – depth to groundwater

## 5.0 Liner Inspection

Notification that a liner inspection was scheduled to be completed was provided to the NMOCD on July 9, 2025. Visual observation of the liner was completed on all sides and the base of the containment, around equipment, and of all seams in the liner when the gravel was removed. As evidenced in the Daily Field Report (Appendix B), liner integrity was confirmed.

## 6.0 Closure Request

Vertex recommends no remediation action to address the release at the site. The release area was fully investigated on July 9, 2025, and the secondary containment was intact and contained the release. Based on these findings, EOG Resources, Inc. requests that this release be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or [cdixon@vertexresource.com](mailto:cdixon@vertexresource.com)



## 7.0 References

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## 8.0 Limitations

This report has been prepared for the sole benefit of EOG Resources, Inc. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and EOG Resources, Inc. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

## **FIGURE**



0 25 50 ft

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

Map Center:  
Lat/Long: 32.236049°N, 103.999604°W

Date: Jul 09/25



**Liner Inspection Site Schematic**  
**Juniper BIP Fed Com #012H**

FIGURE:

##



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Georeferenced image from Esri, 2025. Site features from GPS, Vertex, 2025.

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## **APPENDIX A – Closure Criteria Research Documentation**



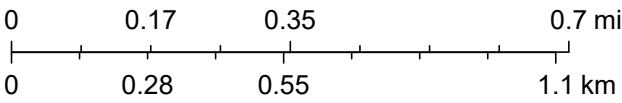
# OSE POD Location Map



6/2/2025, 8:05:16 AM

- Override 1
- GIS WATERS PODs
- Active
- Pending
- New Mexico State Trust Lands
- Subsurface Estate
- Conveyances
- Ditch

1:18,056




Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar



# Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE  
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	TwS	Rng	X	Y	Map
	C 03615 POD1	NW	SW	NE	06	24S	29E	591963.5	3568500.3	

\* UTM location was derived from PLSS - see Help

Driller License:	1348	Driller Company:	TAYLOR WATER WELL SERVICE		
Driller Name:	TAYLOR, CLINTON E. (LD)				
Drill Start Date:	2013-05-04	Drill Finish Date:	2013-05-04	Plug Date:	
Log File Date:	2013-05-10	PCW Rcv Date:		Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	5
Casing Size:	2.00	Depth Well:	60	Depth Water:	36

## Water Bearing Stratifications:

Top	Bottom	Description
50	60	Sandstone/Gravel/Conglomerate

## Casing Perforations:

Top	Bottom
50	60

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# Water Right Summary




[get image](#)  
[list](#)



WR File Number:	C 03615	Subbasin:	CUB	Cross Reference:
Primary Purpose:	MON MONITORING WELL			
Primary Status:	PMT Permit			
Total Acres:		Subfile:		Header:
Total Diversion:	0.000	Cause/Case:		
Owner:	SOUTHWEST SALT COMPANY LLC	Owner Class:	Agent	
Contact:	MORRIS T WORLEY			

## Documents on File

(acre-fee)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion
 <a href="#">.get images</a>	<a href="#">524242</a>	EXPL	2013-03-13	PMT	LOG	C-3615	T	0.000	0.000

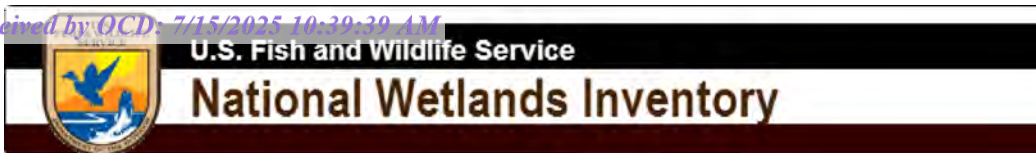
## Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map	Other Location Desc
<a href="#">C 03615 POD1</a>		Shallow	NW	SW	NE	06	24S	29E	591963.5	3568500.3		SWS-1 HARROUN FARM
<a href="#">C 03615 POD2</a>		Shallow	SE	NE	SE	06	24S	29E	592661.4	3568013.9		SWS-2 HARROUN FARM

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.





# Juniper BIP Federal Com #021H Watercourse 214ft



June 2, 2025

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

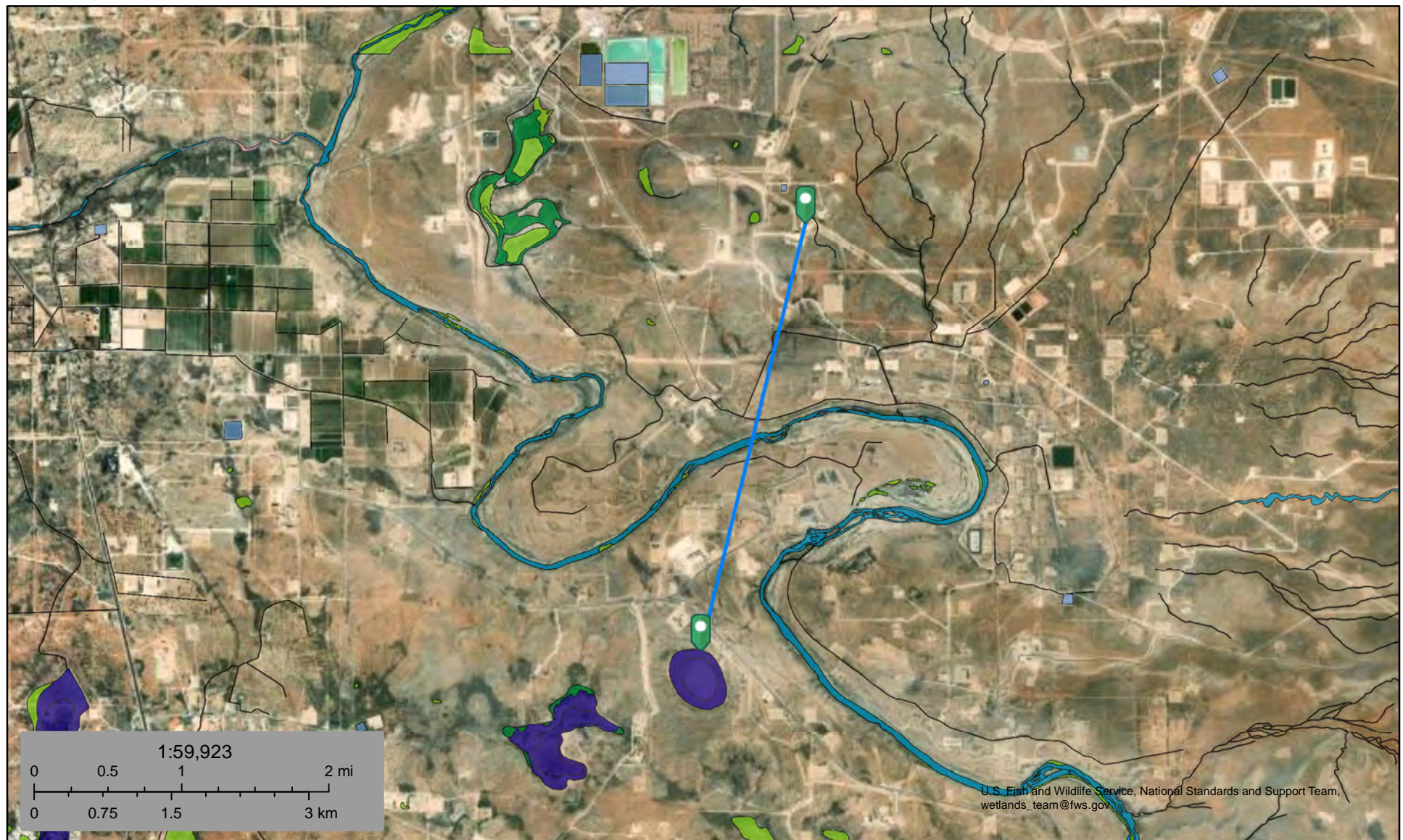
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





# Juniper BIP Federal Com #021H Playa 13,341ft



June 2, 2025

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





# Juniper BIP Federal Com #021H

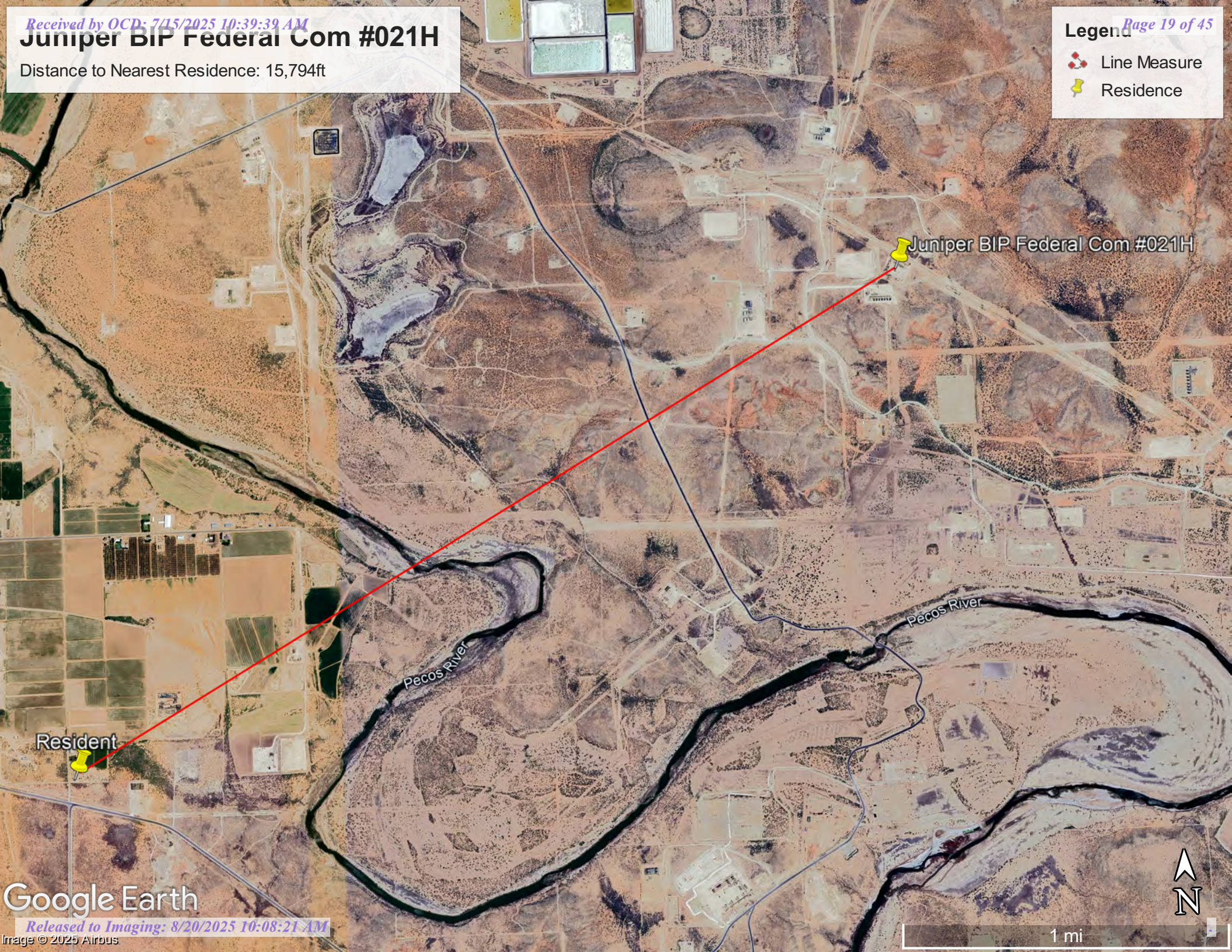
Distance to Nearest Residence: 15,794ft

Page 19 of 45

Legend

 Line Measure

 Residence



Resident



















Juniper BIP Federal Com #021H

Pecos River

Pecos River



(with Ownership Information)

WR File Nbr	Sub				County	POD Number	Well			Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map
	basin	Use	Diversion	Owner			Tag	Code	Grant										
<a href="#">C 03615</a>	CUB	MON	0.000	SOUTHWEST SALT COMPANY LLC	ED	<a href="#">C 03615.POD2</a>				Shallow	SE	NE	SE	06	24S	29E	592661.4	3568013.9	
<a href="#">C 03924</a>	CUB	EXP	0.000	EDDY COUNTY	ED	<a href="#">C 03924.POD1</a>					NW	SW	SE	17	24S	29E	594032.5	3565142.0	
					ED	<a href="#">C 03924.POD6</a>					NW	SW	SE	17	24S	29E	594032.3	3565141.1	
					ED	<a href="#">C 03924.POD2</a>					NW	SW	SE	17	24S	29E	594038.6	3565140.2	
					ED	<a href="#">C 03924.POD3</a>					NW	SW	SE	17	24S	29E	594052.5	3565133.9	
					ED	<a href="#">C 03924.POD5</a>					NW	SW	SE	17	24S	29E	594052.0	3565132.6	
					ED	<a href="#">C 03924.POD4</a>					NW	SW	SE	17	24S	29E	594051.5	3565131.7	
<a href="#">C 00433</a>	CUB	OBS	0.000	U.S. GEOLOGICAL SURVEY	ED	<a href="#">C 00433</a>					SW	SW	NW	16	24S	29E	594524.0	3565091.0 *	
<a href="#">C 00863</a>	CUB	MIN	645.000	NM INTERSTATE STREAM COMM.	ED	<a href="#">C 00863</a>				Shallow	SW	SW	NW	16	24S	29E	594524.0	3565091.0 *	
<a href="#">C 00462</a>	C	PRO	0.000	U.S. GEOLOGICAL SURVEY	ED	<a href="#">C 00462</a>					SE	SW	NW	16	24S	29E	594724.0	3565091.0 *	
<a href="#">C 01808</a>	C	STK	0.000	CLARENCE MCDONALD	ED	<a href="#">C 01808</a>								17	24S	29E	593623.0	3564984.0 *	
<a href="#">C 00432</a>	CUB	OBS	0.000	U.S. GEOLOGICAL SURVEY	ED	<a href="#">C 00432</a>				Shallow	NW	NW	SW	16	24S	29E	594530.0	3564886.0 *	
<a href="#">C 02657</a>	C	SAN	3.000	LOVING SALT COMPANY	ED	<a href="#">C 02657</a>					NW	NW	SW	16	24S	29E	594530.0	3564886.0 *	
<a href="#">C 00431</a>	CUB	OBS	0.000	U.S. GEOLOGICAL SURVEY	ED	<a href="#">C 00431</a>				Shallow	SW	NE	SW	16	24S	29E	594933.0	3564691.0 *	
<a href="#">C 01090</a>	CUB	EXP	0.000	VALLEY LAND COMPANY	ED	<a href="#">C 01090</a>					NE	NE	06	24S	29E	592563.0	3568831.0 *		
<a href="#">C 01091</a>	CUB	EXP	0.000	VALLEY LAND CO.	ED	<a href="#">C 01091</a>					NE	NE	06	24S	29E	592563.0	3568831.0 *		
<a href="#">C 02713</a>	CUB	IND	645.000	RED BLUFF WATER POWER CONTROL DISTRICT	ED	<a href="#">C 02713.POD2</a>				Shallow	NW	NE	NE	06	24S	29E	592389.5	3568849.1	
<a href="#">C 04481</a>	CUB	GEO	0.000	XCEL ENERGY	ED	<a href="#">C 04481.POD6</a>	NA				NE	SE	SW	03	24S	29E	596747.7	3567654.9	
					ED	<a href="#">C 04481.POD4</a>	NA				NE	SE	SW	03	24S	29E	596747.4	3567685.7	
					ED	<a href="#">C 04481.POD5</a>	NA				NE	SE	SW	03	24S	29E	596746.8	3567747.3	
<a href="#">C 00381</a>	CUB	CLS	0.000	TENNESSEE PRODUCING CO.	ED	<a href="#">C 00381</a>		C			SW	NE	SW	07	24S	29E	591682.0	3566297.0 *	
<a href="#">C 04481</a>	CUB	GEO	0.000	XCEL ENERGY	ED	<a href="#">C 04481.POD7</a>	NA				NE	SE	SW	03	14S	29E	596800.0	3567655.4	
<a href="#">C 04778</a>	CUB	MON	0.000	OXY USA INC.	ED	<a href="#">C 04778.POD1</a>	NA			Shallow	NW	SW	NW	15	24S	29E	596200.0	3565247.6	
<a href="#">C 04481</a>	CUB	GEO	0.000	XCEL ENERGY	ED	<a href="#">C 04481.POD1</a>	NA				NW	SW	SE	03	24S	29E	596798.8	3567778.6	
					ED	<a href="#">C 04481.POD3</a>	NA				NE	SE	SW	03	24S	29E	596798.8	3567778.6	
<a href="#">C 03615</a>	CUB	MON	0.000	SOUTHWEST SALT COMPANY LLC	ED	<a href="#">C 03615.POD1</a>				Shallow	NW	SW	NE	06	24S	29E	591963.5	3568500.3	
<a href="#">C 04481</a>	CUB	GEO	0.000	XCEL ENERGY	ED	<a href="#">C 04481.POD8</a>	NA				NW	SW	SE	03	24S	29E	596852.3	3567655.9	
					ED	<a href="#">C 04481.POD2</a>	NA				NW	SW	SE	03	24S	29E	596851.5	3567748.3	
<a href="#">C 00463</a>	C	PRO	0.000	U.S. GEOLOGICAL SURVEY	ED	<a href="#">C 00463</a>				Shallow	SE	SE	SE	17	24S	29E	594332.0	3564282.0 *	
<a href="#">C 04778</a>	CUB	MON	0.000	OXY USA INC.	ED	<a href="#">C 04778.POD2</a>	NA			Shallow	NE	SW	NW	15	24S	29E	596414.9	3565355.3	
<a href="#">C 02713</a>	CUB	IND	645.000	RED BLUFF WATER POWER CONTROL DISTRICT	ED	<a href="#">C 02713</a>				Shallow	SE	SE	NW	16	24S	29E	591633.3	3565944.4	
<a href="#">C 03360</a>	C	PRO	0.000	REEF EXPLORATION	ED	<a href="#">C 02713</a>				Shallow	SE	SE	NW	16	24S	29E	591633.3	3565944.4	

# Water Right Summary




[get image](#)  
[list](#)


WR File Number:	C 01808	Subbasin:	C	Cross Reference:
Primary Purpose:	STK 72-12-1 LIVESTOCK WATERING			
Primary Status:	EXP Expired			
Total Acres:		Subfile:		Header:
Total Diversion:	0.000	Cause/Case:		
Owner:	CLARENCE MCDONALD	Owner Class:	Owner	

## Documents on File

(acre-ft)

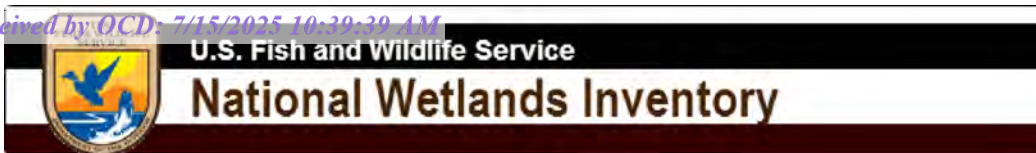
Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion
 <a href="#">.get images</a>	<a href="#">464685</a>	72121	1978-06-14	EXP	EXP	C 01808	T		3.000

## Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tw	Rng	X	Y	Map	Other Location Desc
<a href="#">C 01808</a>						17	24S	29E	593623.0	3564984.0 *		E 1/2

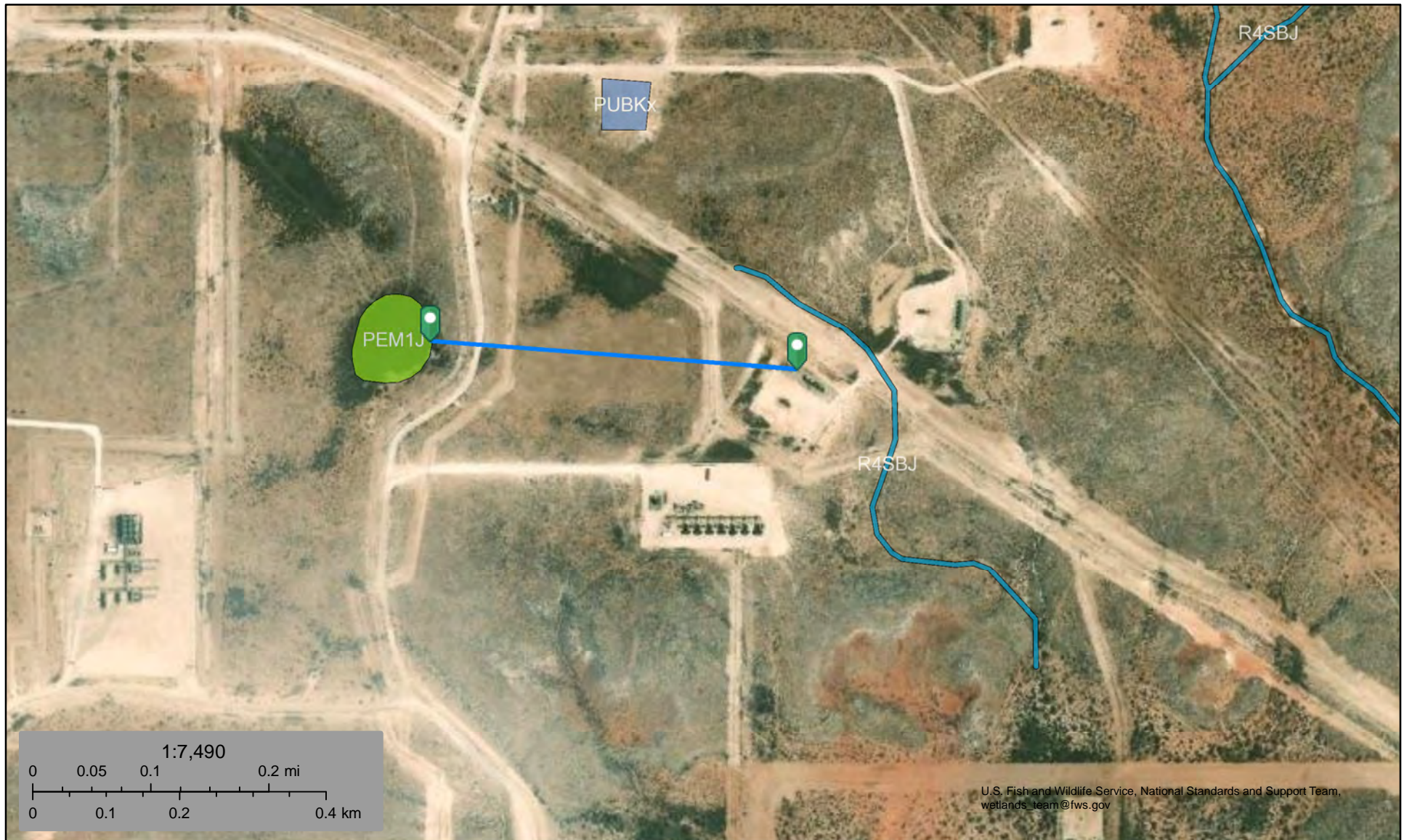
\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# Juniper BIP Federal Com #021H

## Wetland 1,394ft



June 2, 2025

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

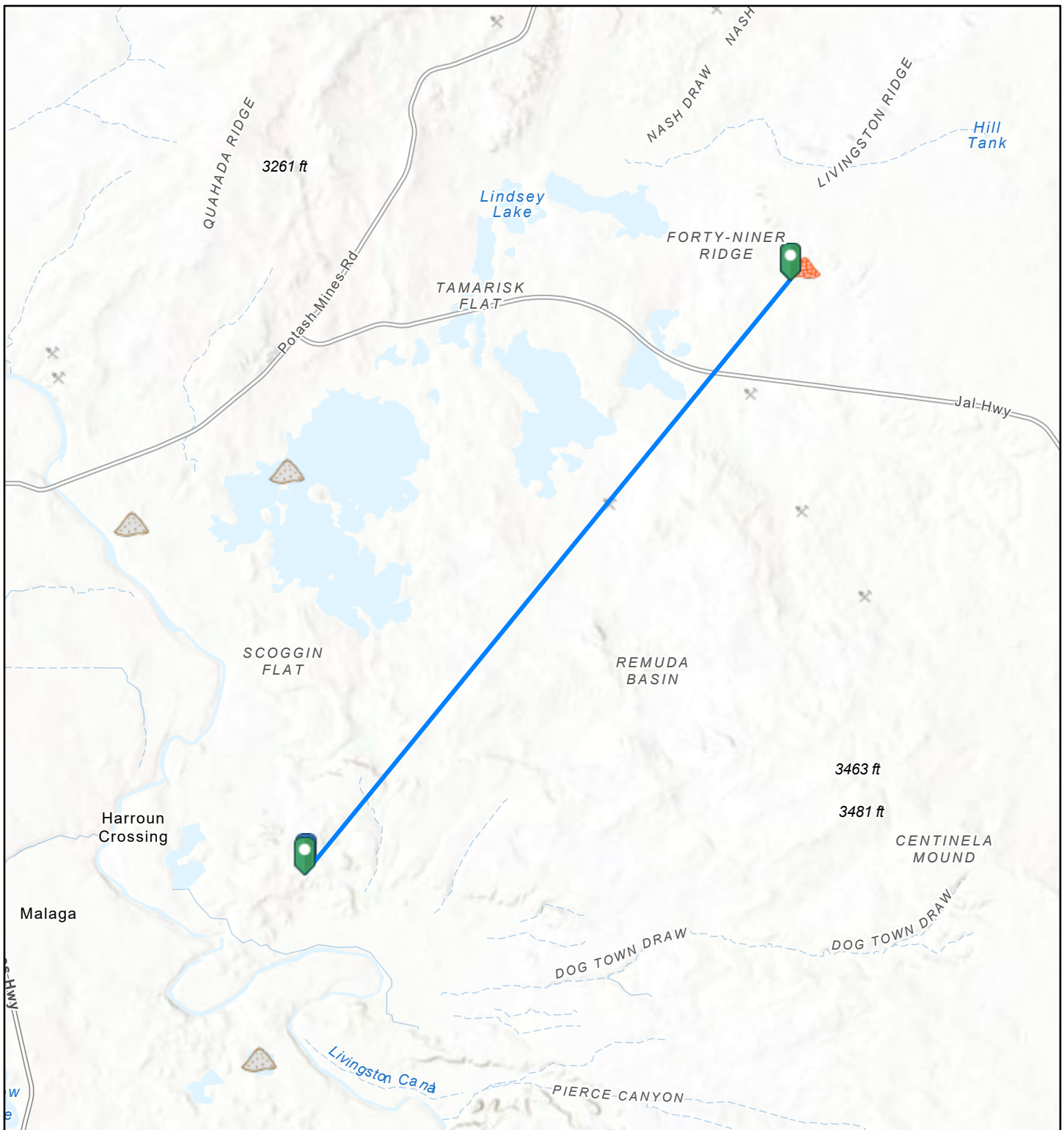
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



## Juniper BIP Federal Com #021H Mine 55,341ft



6/2/2025, 10:19:28 AM

1:144,448

## Registered Mines



Aggregate, Stone etc.



Aggregate, Stone etc.



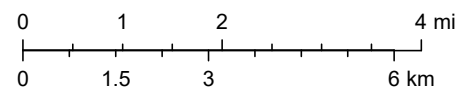
Aggregate, Stone etc.



Potash



Salt






Esri, NASA, NGA, USGS, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



# Juniper BIP Federal Com #021H

Distance to FEMA Flood Zone A: 2,716ft

## Legend

-  FEMA Flood Zone A
-  Juniper BIP Federal Com #021H
-  Line Measure

Juniper BIP Federal Com #021H



1000 ft



# National Flood Hazard Layer FIRMette



104°0'19"W 32°14'25"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°59'41"W 32°13'54"N

## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/2/2025 at 4:22 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

## Custom Soil Resource Report

**Eddy Area, New Mexico****At—Atoka loam, 1 to 3 percent slopes****Map Unit Setting***National map unit symbol:* 1w41*Elevation:* 1,100 to 4,300 feet*Mean annual precipitation:* 7 to 14 inches*Mean annual air temperature:* 60 to 70 degrees F*Frost-free period:* 200 to 240 days*Farmland classification:* Farmland of statewide importance**Map Unit Composition***Atoka and similar soils:* 98 percent*Minor components:* 2 percent*Estimates are based on observations, descriptions, and transects of the mapunit.***Description of Atoka****Setting***Landform:* Plains*Landform position (three-dimensional):* Riser*Down-slope shape:* Convex*Across-slope shape:* Linear*Parent material:* Mixed alluvium**Typical profile***H1 - 0 to 8 inches:* loam*H2 - 8 to 33 inches:* loam*H3 - 33 to 37 inches:* indurated**Properties and qualities***Slope:* 1 to 3 percent*Depth to restrictive feature:* 20 to 40 inches to petrocalcic*Drainage class:* Well drained*Runoff class:* High*Capacity of the most limiting layer to transmit water (Ksat):* Very low to moderately low (0.00 to 0.06 in/hr)*Depth to water table:* More than 80 inches*Frequency of flooding:* None*Frequency of ponding:* None*Calcium carbonate, maximum content:* 15 percent*Maximum salinity:* Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)*Sodium adsorption ratio, maximum:* 1.0*Available water supply, 0 to 60 inches:* Moderate (about 6.4 inches)**Interpretive groups***Land capability classification (irrigated):* 3e*Land capability classification (nonirrigated):* 7e*Hydrologic Soil Group:* C*Ecological site:* R070BC007NM - Loamy*Hydric soil rating:* No

## Custom Soil Resource Report

**Minor Components****Atoka**

*Percent of map unit:* 1 percent  
*Ecological site:* R070BC007NM - Loamy  
*Hydric soil rating:* No

**Upton**

*Percent of map unit:* 1 percent  
*Ecological site:* R070BC025NM - Shallow  
*Hydric soil rating:* No

**Uo—Upton gravelly loam, 0 to 9 percent slopes****Map Unit Setting**

*National map unit symbol:* 1w67  
*Elevation:* 1,100 to 4,400 feet  
*Mean annual precipitation:* 7 to 15 inches  
*Mean annual air temperature:* 60 to 70 degrees F  
*Frost-free period:* 200 to 240 days  
*Farmland classification:* Not prime farmland

**Map Unit Composition**

*Upton and similar soils:* 96 percent  
*Minor components:* 4 percent  
*Estimates are based on observations, descriptions, and transects of the mapunit.*

**Description of Upton****Setting**

*Landform:* Ridges, fans  
*Landform position (three-dimensional):* Side slope, rise  
*Down-slope shape:* Convex  
*Across-slope shape:* Convex  
*Parent material:* Residuum weathered from limestone

**Typical profile**

*H1 - 0 to 9 inches:* gravelly loam  
*H2 - 9 to 13 inches:* gravelly loam  
*H3 - 13 to 21 inches:* cemented  
*H4 - 21 to 60 inches:* very gravelly loam

**Properties and qualities**

*Slope:* 0 to 9 percent  
*Depth to restrictive feature:* 7 to 20 inches to petrocalcic  
*Drainage class:* Well drained  
*Runoff class:* High  
*Capacity of the most limiting layer to transmit water (Ksat):* Low to moderately high  
(0.01 to 0.60 in/hr)  
*Depth to water table:* More than 80 inches

## Custom Soil Resource Report

*Frequency of flooding:* None  
*Frequency of ponding:* None  
*Calcium carbonate, maximum content:* 75 percent  
*Maximum salinity:* Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)  
*Sodium adsorption ratio, maximum:* 1.0  
*Available water supply, 0 to 60 inches:* Very low (about 1.4 inches)

**Interpretive groups**

*Land capability classification (irrigated):* None specified  
*Land capability classification (nonirrigated):* 7s  
*Hydrologic Soil Group:* D  
*Ecological site:* R070BC025NM - Shallow  
*Hydric soil rating:* No

**Minor Components****Reagan**

*Percent of map unit:* 1 percent  
*Ecological site:* R070BC007NM - Loamy  
*Hydric soil rating:* No

**Atoka**

*Percent of map unit:* 1 percent  
*Ecological site:* R070BC007NM - Loamy  
*Hydric soil rating:* No

**Atoka**

*Percent of map unit:* 1 percent  
*Ecological site:* R070BC007NM - Loamy  
*Hydric soil rating:* No

**Upton**

*Percent of map unit:* 1 percent  
*Ecological site:* R070BC025NM - Shallow  
*Hydric soil rating:* No

## **APPENDIX B – Daily Field Report**



## Daily Site Visit Report

Client:	EOG Resources Inc.	Incident ID #:	
Site Location Name:	Juniper BIP Fed Com #012H	API #:	
Inspection Date:	7/9/2025		

### Summary of Times

Arrived at Site 7/9/2025 8:50 AM

Departed Site

### Field Notes

**9:18** Completed safety paperwork upon arrival to the site. On site to perform a liner inspection.

**10:34** The liner inspection is being conducted on an earthen containment with a liner that encompassed the entirety of the containment. Prior to the inspection gravel was removed from the containment. There is a small puddle of standing water in the south end of the containment from recent rain storms and shows no signs of fluid breach.

**10:30** During the inspection, there was no evidence of rips, tears, or holes that would compromise the integrity of the liner.

### Next Steps & Recommendations

1



# Daily Site Visit Report



## Site Photos

Viewing Direction: North



Southwest corner of the containment.

Viewing Direction: East



Southwest side of the containment viewed from the southwest corner.

Viewing Direction: North



Southeast portion of the containment.

Viewing Direction: North



Southeast portion of the containment viewing north along the east wall.



## Daily Site Visit Report

Viewing Direction: Southwest



Southern end of the containment.

Viewing Direction: West



Section in between the southern most tank and the adjacent tank north of it.

Viewing Direction: West



Section between the second most northern tank and the middle tank.

Viewing Direction: North







East portion of the containment viewed from the middle tank.





## Daily Site Visit Report

<p><b>Viewing Direction: West</b></p>  <p>Section between the middle tank and second most northern tank.</p>	<p><b>Viewing Direction: West</b></p>  <p>Section between the second most northern tank and the most northern tank.</p>
<p><b>Viewing Direction: Northwest</b></p>  <p>Open space between the most northern tank and the heater treater.</p>	<p><b>Viewing Direction: North</b></p>  <p>Eastern portion of the containment viewed from the most northern tank.</p>



## Daily Site Visit Report

**Viewing Direction: South**



Open space between the most northern tank and heater treater. Viewed from the heater treater.

**Viewing Direction: West**



East side of heater treater.

**Viewing Direction: West**



Section between the heater treater and horizontal separator.

**Viewing Direction: North**



Northeast corner of the containment.





## Daily Site Visit Report

**Viewing Direction: Southwest**



North end of the containment viewed from the northeast corner.

**Viewing Direction: South**



East portion of the containment viewed from the northeast corner.

**Viewing Direction: Southeast**



North end of the containment where the VRT and horizontal separator is located.

**Viewing Direction: East**



West side of horizontal separator.



## Daily Site Visit Report

**Viewing Direction: East**



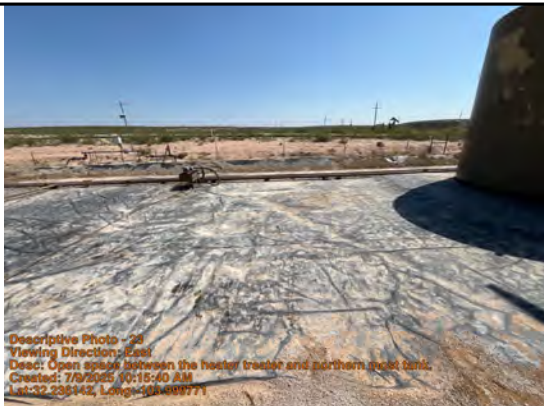
Section in between the horizontal separator and heater treater.

**Viewing Direction: South**



Open space between the heater treater and northern most tank.

**Viewing Direction: East**



Open space between the heater treater and northern most tank.

**Viewing Direction: South**



West portion of the containment viewed from the northern most tank.





## Daily Site Visit Report

**Viewing Direction: East**



Section between the second most northern tank and the most northern tank.

**Viewing Direction: South**



West portion of the containment viewed from the second most northern tank.

**Viewing Direction: East**



Section of between the second most northern tank and the middle tank.

**Viewing Direction: South**



West portion of the containment viewed from the middle tank.



## Daily Site Visit Report

Viewing Direction: East



Section between the middle tank and second most southern tank.

Viewing Direction: East



Section between the second most southern tank and the most southern tank.

Viewing Direction: North



Western portion of the containment viewed from the second most southern tank.

Viewing Direction: South



South end of the containment.

## Daily Site Visit Report



Daily Site Visit Signature

**Inspector:** John Rewis

**Signature:**

Signature 

Sante Fe Main Office  
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Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 485035

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 485035
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2513552135
Incident Name	NAPP2513552135 JUNIPER BIP FEDERAL COM #012H @ 30-015-40754
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-40754] JUNIPER BIP FEDERAL COM #012H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Juniper BIP Federal Com #012H
Date Release Discovered	05/15/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other   Tank (Any)   Produced Water   Released: 1,470 BBL   Recovered: 1,470 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.



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QUESTIONS, Page 2

Action 485035

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 485035
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 05/27/2025
----------------------------------------------------	------------------------------------------------------------------------------------------------------------------------

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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 485035

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number:
	485035
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 200 and 300 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/09/2025
On what date will (or did) the final sampling or liner inspection occur	07/09/2025
On what date will (or was) the remediation complete(d)	07/09/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 485035

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 485035
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 07/15/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 485035

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number:
	485035
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	482018
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/09/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	10000

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner inspection confirmed integrity and no remedial actions are necessary.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 07/15/2025
----------------------------------------------------	------------------------------------------------------------------------------------------------------------------------



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Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

CONDITIONS

Action 485035

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 485035
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2513552135 JUNIPER BIP FEDERAL COM #012H, thank you. This Remediation Closure Report is approved.	8/20/2025