

Antietam 9 Fed Com CTB

Vacuum Tickets- Proof of Release Volume as all fluid contained within lined intact containment

Nro. de folio de información de resultados

COMP-113 Original - Misión Environmental Services Amarillo - Generador Rodado - Transportador
Modifique el presente documento, las siguientes acciones y aceptar cumplir con las condiciones de pago por los servicios de Misión Environmental Services
Modifique el presente documento, las siguientes acciones y aceptar cumplir con las condiciones de pago por los servicios de Misión Environmental Services

Battle Axe Oilfield Waste Disposal Facility
Bazea SWD • Lease # 331811
In Permit # R-21441
Lee County, New Mexico

1290 NM Highway 128
Jal, New Mexico 88252
575-214-6800

Environmental Solutions Since 1980
www.milestone-es.com

Date: 08/25/25 Rig #:

Time In: 3:16 AM Time Out: 3:31 AM

Generator: EOG Resources, Inc.

Fluid Source: Non Drilling

Lease: ANTETIAM 9 FED COM CTB

Transporter: Sunrise Trucking

Yard Location: Hobbs

Truck #: 47 Manifest #: 2916234

Haul Ticket #: 64450

Disposal Type: Produced Salthwater - Clean

Volume: 120BBL

Disposal Type:

Volume: 0

Washout Initials:

No Washout Performed.

Signature: *RC*

Printed Name: RC

Ticket # 15-066710

CONTROL TICKET
on-Hazardous Oilfield Waste
Nº 2916234

Generator Phone No:

Well No:

API/AFE No:

Destination Company: Milestone Environmental Services, LLC

ING IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Generator Rep:

OR

Subduction

Cement-contaminated Fluid

Clean (<1% solids)

Dirty (>1% solids)

Shweller - Clean (<1% solids)

Transporter Phone No:

No:

TRUCK SPOIL LOADING OF THE MATERIAL DESCRIBED IN PART 2 ABOVE.

AM

PM

DRIVER SIGNATURE

SCRIBED WASTE HAS BEEN DISPOSED OF IN AN AUTHORIZED

AM

PM

NOTES:

Yellow - Generator

Red - Transporter

Blue - Services payment terms and conditions as listed at www.milestone-es.com

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www.milestone-es.com

Date: 08/25/25 Rig #:

Time In: 1:05 AM Time Out: 1:20 AM

Generator: EOG Resources, Inc.

Fluid Source: Non Drilling

Lease: ANTETIAM 9 FED COM CTB

Transporter: Sunrise Trucking

Yard Location: Hobbs

Truck #: 46

Manifest #: 2999334

Haul Ticket #: 64618

Disposal Type: Produced Salthwater - Clean

Volume: 120BBL

Disposal Type:

Volume: 0

Washout Initials:

No Washout Performed.

Signature: *DO*

Printed Name: DO

Ticket # 15-066695

CONTROL TICKET
on-Hazardous Oilfield Waste
Nº 2599334

Generator Phone No:

Well No:

API/AFE No:

Destination Company: Milestone Environmental Services, LLC

ING IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Generator Rep:

OR

Subduction

Cement-contaminated Fluid

Clean (<1% solids)

Dirty (>1% solids)

Shweller - Clean (<1% solids)

Transporter Phone No:

No:

Nombre en letra impresa del receptor

Nro. de boleta de eliminación de residuos

Original - Milestone Environmental Services

Amarrilla - Generador

Rojo/azul - Transportista

VAC TRU

64618

8/24/25

2561

WELL OIL
WELL NO.

DECLARED BY

RATE

AMOUNT

DATE

DECLARED BY

DATE

AMOUNT

Thank You

MILESTONE
ENVIRONMENTAL SERVICES

Battle Sea Oilfield Waste Disposal Facility
Banza BWD - Waste # 21441
Inj Permit # R-21441
Lee County, New Mexico

1200 NM Highway 125
Jal, New Mexico 88252
575-214-6800

Environmental Solutions Since 1990
www.milestone-es.com

Date: 08/25/25 Rig #:

Time In: 3:14 AM Time Out: 3:29 AM

Generator: EOG Resources, Inc.

Fluid Source: Not Drilling

Lease: ANTIETAM 9 FED COM CTB

Transporter: Sunrise Trucking

Yard Location: Hobbs

Truck #: 46 Manifest #: 2599335

Haul Ticket #: 64618

Disposal type: Produced Saltwater - Clean

Volume: 120BBL

Disposal Type:

Volume: 0

Washout Initials:

No Washout Performed.

Signature:

DONTRO TICKET
on-Hazardous Oilfield Waste

2561

Generator Phone No:

Well No:

APIAE No:

Destination Company: Milestone Environmental S

is TRUE AND CORRECT TO THE BEST OF MY KNOW

08/24/25

450-056-0

Generator Map

Phone Number of Generator

TOTAL VOLUME: 60

mer-contaminated Fluid

Filter Gel-contents

an (<1% solids)

Produced Saltwater - Dr

y (>1% solids)

Fresh Water - Clean (<1

Water - Clean (<1% solids)

Fresh Water - Dirty (>1

Transporter Phone No:

WHP Permit No:

Trailer No:

PRIOR TO UNLOADING AT DISPOSAL SITE:

SINCE LOADING OF THE MATERIAL DESCRIBED IN

Driver Signature

ED WASTE HAS BEEN DISPOSED OF IN AN AL

Washout: ☐ Yes ☒ No

Galaxy S25 Ultra

25 de agosto de 2025 3:52 p.m.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 505554

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 505554
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2523750837
Incident Name	NAPP2523750837 ANTIETAM 9 FED COM CTB @ A-09-25S-33E
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Antietam 9 Fed Com CTB
Date Release Discovered	08/24/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 360 BBL Recovered: 360 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 505554

QUESTIONS (continued)

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	Action Number: 505554
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 09/12/2025
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QUESTIONS, Page 3

Action 505554

QUESTIONS (continued)

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	Action Number: 505554
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 505554

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	Action Number: 505554
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Initial C141, manifests and vacuum tickets for waste removal received and approved.	9/12/2025