

# SITE INFORMATION

Closure Report
Tomahawk Federal 20 O CTB (12.27.24)
Incident ID: nAPP2436328681
Eddy County, New Mexico
Unit O Sec 20 T24S R28E
32.196921°, -104.108698°

Produced Water Release
Point of Release: Pump failure
Release Date: 12/27/2024

Volume Released: 220 barrels of Produced Water Volume Recovered: 220 barrels of Produced Water

# CARMONA RESOURCES



Prepared for: Concho Operating, LLC 600 West Illinois Avenue Midland, Texas 79701

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701

> 310 West Wall Street, Suite 500 Midland TX, 79701 432.813.1992



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September 2, 2025

Mike Bratcher
District Supervisor
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

**Re:** Closure Report

Tomahawk Federal 20 O CTB (12.27.24)

Concho Operating, LLC Incident ID: nAPP2436328681

Site Location: Unit O, S20, T24S, R28E (Lat 32.196921°, Long -104.108698°)

**Eddy County, New Mexico** 

Mr. Bratcher:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document site activities for Tomahawk Federal O CTB. The site is located at 32.196921°, -104.108698° within Unit O, S20, T24S, R28E, in Eddy County, New Mexico (Figures 1 and 2).

# 1.0 Site Information and Background

Based on the Notice of Release and initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on December 27, 2024, due to a failure of a pump. The incident resulted in approximately two hundred-twenty (220) barrels of produced water being released, while two hundred-twenty (220) barrels of produced water were recovered within the lined facility. See Figure 3 for the secondary containment map. The Notice of Release and initial C-141 documents are attached in Appendix B.

# 2.0 Site Characterization and Groundwater

The site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water sources are within a 0.50-mile radius of the location. The nearest identified water well is located approximately 0.96 miles Northeast of the site in S20, T24S, R28E and was drilled in 1954. The well has a reported depth to groundwater of 48' feet below ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

# 3.0 Site Characterization and Groundwater

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



# **4.0 Liner Inspection Activities**

Before conducting the liner inspection, a crew was onsite to remove all freestanding fluids within the lined facility. Once the plastic liner was thoroughly cleaned, the NMOCD division office was notified via NMOCD portal on July 10, 2025, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On July 14, 2025, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility and determined the liner was intact with no integrity issues. Refer to the Photolog for details.

# 5.0 Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. COG formally requests closure of the spill. If you have any questions regarding this report or need additional information, don't hesitate to contact us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

Conner Moehring
Environmental Man

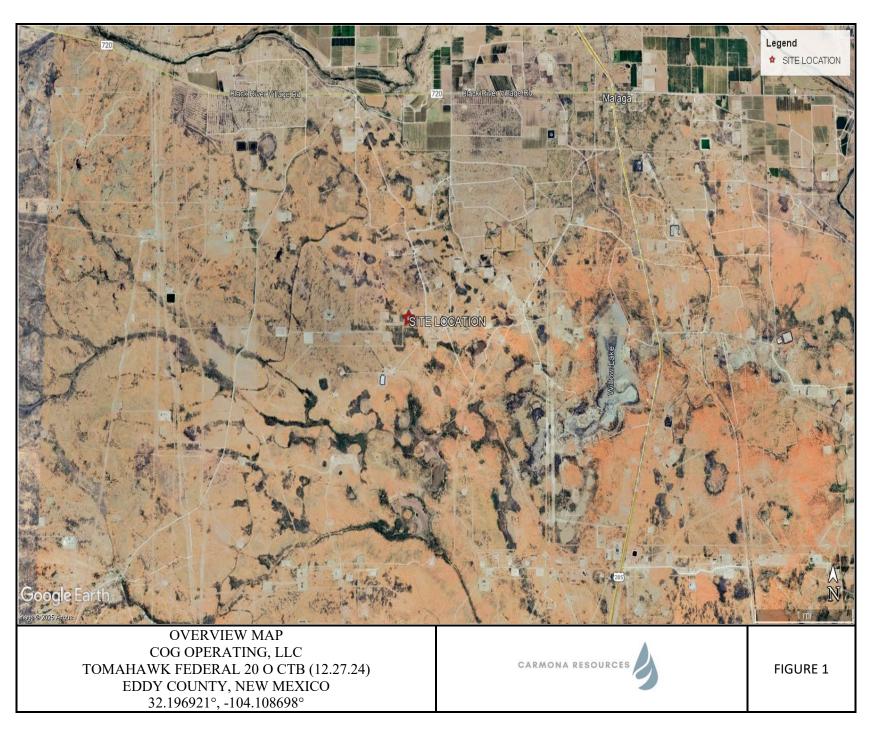
Environmental Manager

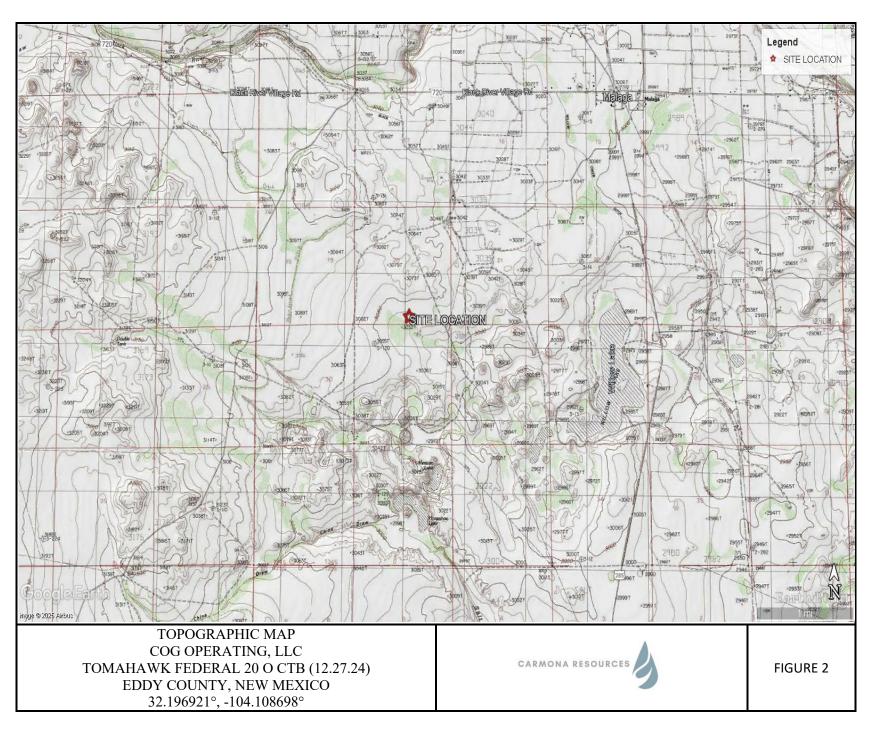
Stephen Reyes

**Environmental Engineer** 

# **FIGURES**

# CARMONA RESOURCES







COG OPERATING, LLC
TOMAHAWK FEDERAL 20 O CTB (12.27.24)
EDDY COUNTY, NEW MEXICO
32.196921°, -104.108698°



FIGURE 3

# **APPENDIX A**

# CARMONA RESOURCES

# PHOTOGRAPHIC LOG

**COG Operating, LLC** 

# Photograph No. 1

Facility: Tomahawk Federal 20 O CTB

(12.27.24)

County: Eddy County, New Mexico

# **Description:**

View South of the exposed liner. The red outline is the area of the liner inspection.



# Photograph No. 2

Facility: Tomahawk Federal 20 O CTB

(12.27.24)

County: Eddy County, New Mexico

# **Description:**

View Southeast of the exposed liner. The red outline is the area of the liner inspection.



# **APPENDIX B**

# CARMONA RESOURCES

				81		to opin t	oranic Estimat	C T OTTI	
Received by OCD: 9/4/2025 12:00:24 AM her:			Tomahawk Fed 20 O				Page 12 lof 39		
Asset Area:				DBW North					1.8032257,50
	Releas	e Disco	very Date & Time:	12/27/2024 07:40a	m				
			Release Type:	Produced Water					
Provide ar	y know	n details	about the event:	Hole in welded 90 d	off transfer pump				
	- 23		(		Spil	l Calculation	- On Pad Surface	e Pool Spill	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	69.0	153.0	2.20	4	10557.000	0.046	86.128	0.002	86.325
Rectangle B	81.0	90.0	2.15	4	7290.000	0.045	58.123	0.002	58.253
Rectangle C	53.0	12.0	2.10	4	636.000	0.044	4.953	0.002	4.964
Rectangle D	63.0	129.0	2.10	4	8127.000	0.044	63.289	0.002	63.427
Rectangle E	30.0	18.0	2.00	4	540.000	0.042	4.005	0.002	4.013
Rectangle F	30.0	18.0	2.00	4	540.000	0.042	4.005	0.002	4.013
Rectangle G	- 20				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Released to Imag	ing: 9/1	15/202	5 8:51:45 AM		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	8-7/			-07		X	10	Total Volume Release	220.995

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 420126

# **QUESTIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	420126
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

# QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2436328681	
Incident Name	NAPP2436328681 TOMAHAWK FEDERAL 20 O CTB @ 0	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Received	
Incident Facility	[fAPP2203451054] TOMAHAWK FED 20-O CTB SAT	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Tomahawk Federal 20 O CTB	
Date Release Discovered	12/27/2024	
Surface Owner	Private	

Incident Details			
Please answer all the questions in this group.			
Incident Type	Produced Water Release		
Did this release result in a fire or is the result of a fire	No		
Did this release result in any injuries	No		
Has this release reached or does it have a reasonable probability of reaching a watercourse	No		
Has this release endangered or does it have a reasonable probability of endangering public health	No		
Has this release substantially damaged or will it substantially damage property or the environment	No		
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No		

faterial(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other   Pump   Produced Water   Released: 220 BBL (Unknown Released Amount) Recovered: 220 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 420126

**QUESTIONS** (continued)

Operator: COG OPERATING LLC	OGRID: 229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	420126	
	Action Type:	
	[C-141] Initial C-141 (C-141-v-Initial)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	g. gas only) are to be submitted on the C-129 form.	
Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s	refety hazard that would result in injury	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the	True	
environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releating OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/13/2025	

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 420126

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	420126
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
OUESTIONS	

### Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered. for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered. storage site

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan approval with this submission	No		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.			

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 420126

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	420126
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

## CONDITIONS

Created By		Condition Date
nvelez	None	1/15/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 483842

# **QUESTIONS**

ı	Operator:	OGRID:
ı	COG OPERATING LLC	229137
ı	600 W Illinois Ave	Action Number:
ı	Midland, TX 79701	483842
ı		Action Type:
ı		[NOTIFY] Notification Of Liner Inspection (C-141L)

## QUESTIONS

Prerequisites							
Incident ID (n#)	nAPP2436328681						
Incident Name	NAPP2436328681 TOMAHAWK FEDERAL 20 O CTB @ 0						
Incident Type	Produced Water Release						
Incident Status	Initial C-141 Approved						
Incident Facility	[fAPP2203451054] TOMAHAWK FED 20-O CTB SAT						

Location of Release Source							
Site Name	Tomahawk Federal 20 O CTB						
Date Release Discovered	12/27/2024						
Surface Owner	Private						

Liner Inspection Event Information									
Please answer all the questions in this group.									
What is the liner inspection surface area in square feet	150								
Have all the impacted materials been removed from the liner	Yes								
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/14/2025								
Time liner inspection will commence	09:30 AM								
Please provide any information necessary for observers to liner inspection	Carmona Resources – 432-813-6823								
Please provide any information necessary for navigation to liner inspection site	Information on C-141								

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 483842

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	483842
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

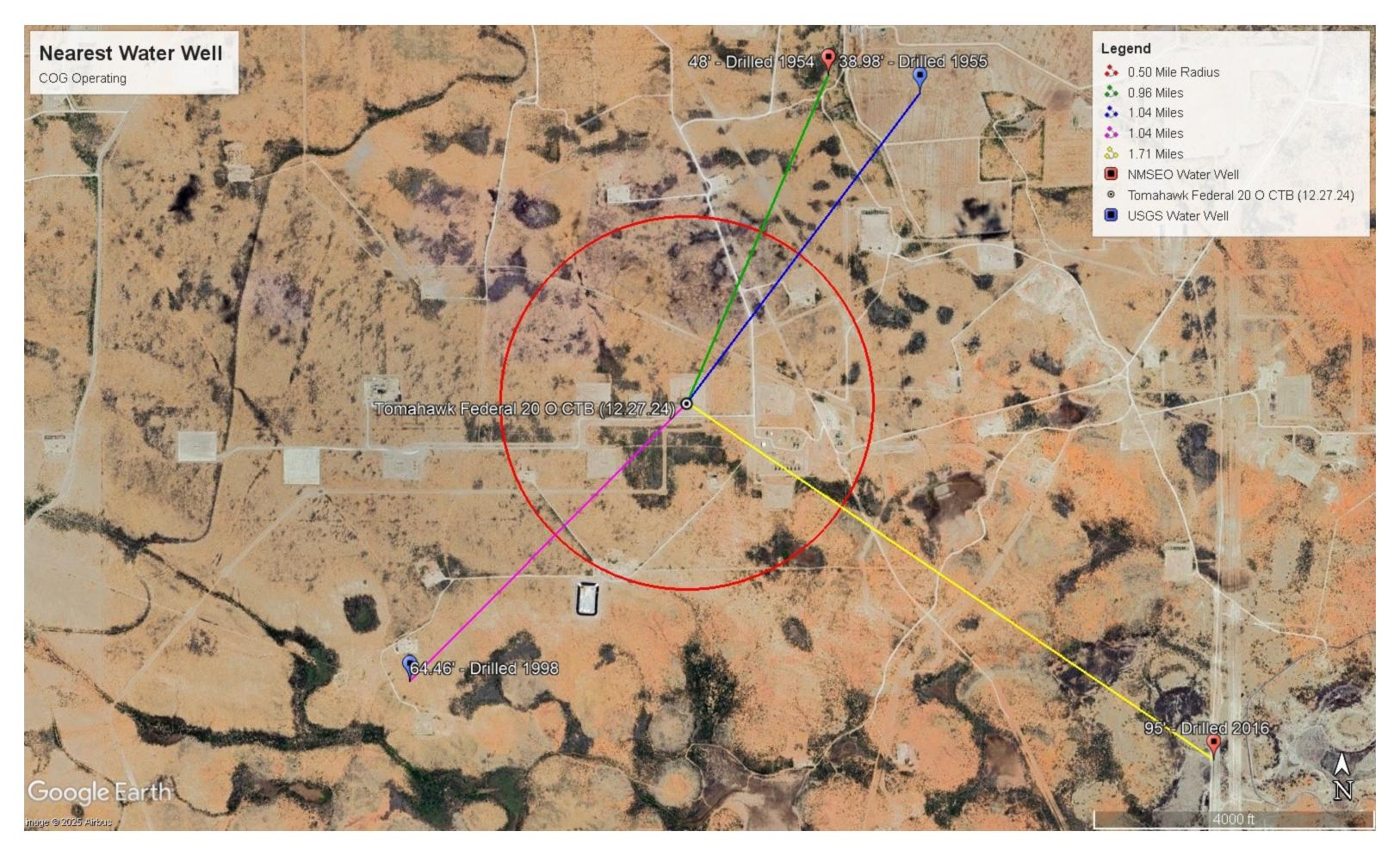
## CONDITIONS

Created By		Condition Date
jacquih	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	7/10/2025

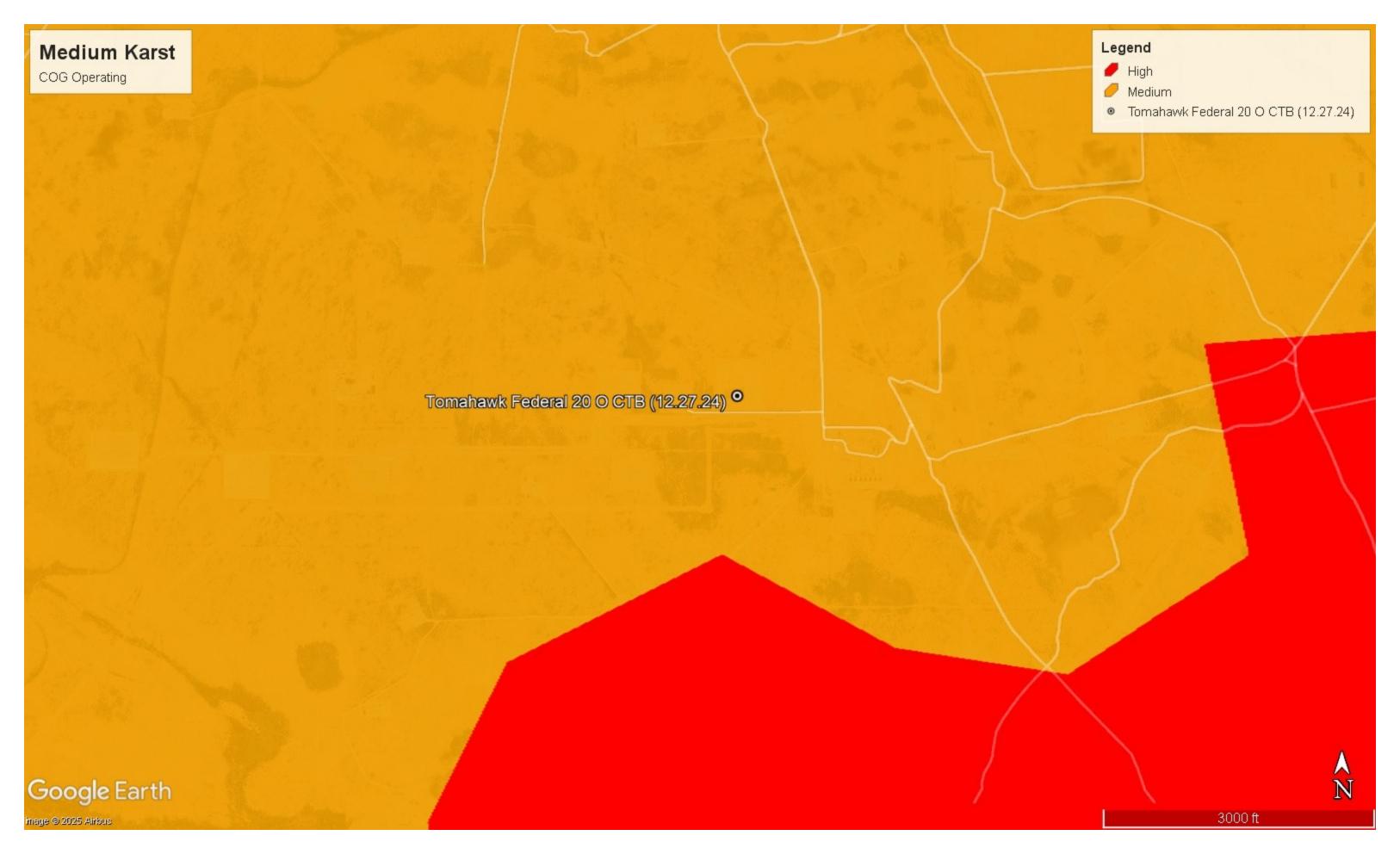
# **APPENDIX C**

# CARMONA RESOURCES

Received by OCD: 9/4/2025 12:00:24 AM



Received by OCD: 9/4/2025 12:00:24 AM



(In feet)



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

closed)

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

**POD** Sub-QQQ Depth Depth Water Well Water Column **POD Number** Code basin County 64 16 4 Sec Tws Rng X C 00232 **CUB** ED 1 3 2 07 24S 28E 582362 3566826\* 160 С ED 30 C 00329 2 1 2 13 24S 28E 590682 3565677 95 65 C 00346 C ED 2 2 15 24S 28E 3565591 90 32 58 587715 C 00353 C **CUB** ED 3 4 13 24S 28E 590603 3564367 2726 **CUB** C 00354 С ED 4 4 13 24S 28E 591005 3564367 2739 C 00361 C **CUB** ED 3 3 08 24S 28E 583283 2575 3565926 **CUB** C 00365 ED 2 4 1 17 24S 28E 583791 3565226 238 26 212 С ED 08 24S 28E 583270 78 50 28 C 00406 1 3567142\* C 00464 **CUB** ED 2 2 1 13 24S 28E 590277 3565674 111 28 83 С 2 1 2 15 C 00488 ED 24S 28E 587412 3565688 64 8 56 C 00511 С ED 2 3 02 24S 28E 588518 3568001 268 140 128 C 00513 **CUB** ED 2 2 2 20 24S 28E 584605 3564020 212 48 164 C 00513 S CUB ED 1 3 3 16 24S 28E 584801 3564431 161 42 119 C 00570 CUB ED 10 24S 28E 586490 3567195\* 100 28 72 1 C 00573 **CUB** ED 24S 28E 250 35 215 2 2 4 04 586188 3568087\* **CUB** ED 24S 28E 200 20 180 C 00574 2 4 4 11 589452 3566081\* C 00618 С ED 3 4 4 12 24S 28E 590880 3565885\* 80 40 40 С ED C 00648 2 2 2 17 24S 28E 584593 3565644\* 96 58 38 C 00684 **CUB** ED 2 1 2 13 24S 28E 590682 3565677\* 95 40 55 С C 00709 ED 3 3 3 16 24S 28E 584802 3564232\* CUB 125 12 C 00738 ED 3 1 1 13 24S 28E 589673 3565472\* 113 **CUB** C 00750 ED 1 2 4 13 24S 28E 590898 3564871\* 110 **CUB** 25 ED 3 1 3 10 24S 28E 586399 118 93 C 00764 3566292\* C 00890 **CUB** ED 3 3 4 10 24S 28E 587211 3565897 50 С C 00903 ED 13 24S 28E 590178 3565575 57 30 27 C 00962 ED 3 3 10 24S 28E 586505 3565992\* 63 9 54

\*UTM location was derived from PLSS - see Help

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a

water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right file.)	POD	(qua	1010	u. o	oma		, idigoot,	(11,120)	o Tivi iii iiicicio)		(111100)	,
POD Number	Sub- Code basin	County	Q (			Twe	Pna	х	Υ			Water Column
C 00983	C	ED				24S		591080	3565885*	92	40	52
C 01082	CUB	ED	3 3	3 2	11	24S	28E	588832	3566693* 🎒	120		
C 01154	С	ED	2 ′	1 2	13	24S	28E	590682	3565677*	95	50	45
C 01237	С	ED	1 1	1 2	10	24S	28E	587197	3567298* 🎒	123		
C 01244	С	ED	4	1 4	06	24S	28E	582860	3567543* 🎒	109	70	39
C 01442	С	ED	,	1 2	10	24S	28E	587298	3567199* 🎒	100		
C 01731	С	ED	4	1 2	05	24S	28E	584483	3568367* 🎒	80	30	50
C 01747	CUB	ED			12	24S	28E	590367	3566577* 🎒	176	139	37
C 02057	С	ED	•	1 4	14	24S	28E	588956	3564774* 🎒	126	52	74
C 02184	С	ED	2 4	1 3	01	24S	28E	590248	3567700* 🎒	87	60	27
C 02186	С	ED		2	02	24S	28E	589128	3568606* 🌑	100	55	45
<u>C 02198</u>	С	ED		1	01	24S	28E	589940	3568611* 🌑	78		
<u>C 02244</u>	С	LE	3 ′	1 2	22	24S	28E	587224	3563865* 🌑	260		
<u>C 02306</u>	С	ED	3	3 2	04	24S	28E	585690	3568382* 🌑	75	25	50
C 02524 POD2	С	ED	2 2	2 2	15	24S	28E	587814	3565690* 🌍	90	11	79
<u>C 02836</u>	С	ED	2 2	2 2	16	24S	28E	586203	3565676* 🌑		15	
<u>C 03132</u>	С	ED	1 2	2 4	15	24S	28E	587616	3564877* 🎒	90	19	71
C 03358 POD1	CUB	ED	1 4	1 1	26	24S	28E	588416	3562116 🎒	135		
C 03423	CUB	ED	2 4	1 1	26	24S	28E	588786	3561952 🌑	126		
C 03604 POD1	CUB	ED	2 4	1 3	10	24S	28E	526534	3565712 🎒	38	24	14
C 03703 POD1	С	ED	1 2	2 1	09	24S	28E	585259	3567225 🌑	74	15	59
C 03824 POD1	CUB	ED	4 ′	1 2	16	24S	28E	585770	3565578 🌑	290	60	230
C 03833 POD1	С	ED	2 ′	1 2	26	24S	28E	589014	3562545 🌑	96	55	41
C 03862 POD1	CUB	ED	3 3	3 3	01	24S	28E	589672	3567505 🌑	17	10	7
C 03862 POD2	CUB	ED	3 3	3 3	01	24S	28E	589665	3567507 🌑	30	10	20
C 03862 POD3	CUB	ED	3 3	3 3	01	24S	28E	589685	3567500 🌑	60	10	50
C 03862 POD4	CUB	ED	3 3	3 3	01	24S	28E	589705	3567490 🌑	30	10	20
C 03862 POD5	CUB	ED	4 3	3 3	01	24S	28E	589785	3567458 🎒	17	10	7
C 03986 POD1	CUB	ED	3 4	1 2	22	24S	28E	587505	3563502 🌑	170	120	50

\*UTM location was derived from PLSS - see Help

(In feet)

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a (R=POD has been replaced, O=orphaned,

& no longer serves a C=the water right file.) close

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters)

	POD Sub-		Q (	<b>.</b> .						Donth	Donth	Motor
POD Number	Code basin	County	-			Tws	Rng	Х	Y	•	Depth Water	Column
C 03988 POD1	CUB	ED				24S		586303	3561087 🌍	110	95	15
C 03989 POD1	CUB	ED	4 2	2	33	24S	28E	586342	3560573 🎒	100	70	30
C 04025 POD1	CUB	ED	4 3	3	27	24S	28E	586700	3560964 🎒	190	90	100
C 04026 POD1	CUB	ED	3 2	2 1	25	24S	28E	590148	3562290 🌑	190	90	100
C 04151 POD1	CUB	ED	4 2	2 1	26	24S	28E	588584	3562192 🎒	280	65	215
C 04180 POD1	CUB	ED	2 1	2	26	24S	28E	589055	3562502 🎒	160	58	102
C 04181 POD1	CUB	ED	3 2	2 1	26	24S	28E	588450	3562146 🌑	280	56	224
C 04181 POD2	С	ED	3 2	2 1	26	24S	28E	588393	3562212 🌑	80	56	24
C 04222 POD1	CUB	ED	1 3	3	27	24S	28E	586406	3561228 🌍	140	35	105
C 04222 POD2	CUB	ED	1 2	2 4	22	24S	28E	587707	3563255 🌑	100	40	60
C 04263 POD1	CUB	ED	3 1	1	23	24S	28E	588026	3563915 🎒	390	370	20
C 04294 POD1	CUB	ED	4 3	3	23	24S	28E	588169	3562646 🌑	60		
C 04337 POD1	CUB	ED	4 1	4	03	24S	28E	587317	3567907 🌑	60		
C 04382 POD1	CUB	ED	2 1	2	15	24S	28E	587401	3565647 🌕	48	35	13
C 04383 POD1	CUB	ED	4 1	2	15	24S	28E	587389	3565499 🌍	34	19	15
C 04501 POD1	CUB	ED	3 4	1	29	24S	28E	583580	3561778 🌑	80		

Average Depth to Water: 49 feet

Minimum Depth: 8 feet

Maximum Depth: 370 feet

**Record Count: 71** 

**PLSS Search:** 

Township: 24S Range: 28E



# New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

NA C 00513 2 2 2 20 24S 28E

584605 3564020

Driller License: Driller Company:

**Driller Name:** HOWARD HEMLER

**Drill Start Date:** 03/30/1954 **Drill Finish Date:** 03/30/1954 **Plug Date:** 

Log File Date: 06/24/1954 **PCW Rcv Date:** 09/22/1954 Source: Shallow Pump Type: **TURBIN** Pipe Discharge Size: Estimated Yield: 900 GPM **Casing Size:** 14.00 Depth Well: Depth Water: 212 feet 48 feet

Water Bearing Stratifications: Top Bottom Description

84 135 Limestone/Dolomite/Chalk
178 212 Limestone/Dolomite/Chalk

Casing Perforations: Top Bottom

80 140 180 212

Meter Number: 560 Meter Make: WATER SPEC

Meter Serial Number:934685Meter Multiplier:1.0000Number of Dials:3Meter Type:Diversion

Unit of Measure:Acre-FeetReturn Flow Percent:Usage Multiplier:Reading Frequency:

\_\_\_\_\_

Meter Readings (in Acre-Feet)

Year	Mtr Reading	Flag	Rdr Comment	Mtr Amount Online
1999	0	A	ms	0
1999	0	A	ms	0
1999	0	A	ms	0
1999	0	A	ms	0
2000	0	A	mb	0
2000	0	A	mb	0
2000	0	A	mb	0
2000	0	A	ms	0
2001	0	A	ms	0
2001	0	A	ms No Electric	0
2002	6	A	MB	6.293
2003	6	A	ms	0
2003	6	A	ab	0
2003	8	A	TW	1.374
2003	8	A	ab	0
2004	12	A	TW	4.051
2004	12	A	ms	0
2004	12	A	TW	0
	1999 1999 1999 2000 2000 2000 2000 2001 2001	1999       0         1999       0         1999       0         1999       0         2000       0         2000       0         2000       0         2001       0         2001       0         2002       6         2003       6         2003       8         2003       8         2004       12         2004       12	1999	1999

x						•	
03/04/2016	2016	1	.5	A	tw	Pump pulled PVACD purchased	0
01/27/2015	2014		.5	A	tw		0
06/10/2014	2014		.5	A	tw		0
11/05/2013	2013		5	A	tw		0
02/12/2013	2013	1	.5	A	tw		0
10/19/2012	2012	1	5	A	tw		0
07/02/2012	2012	1	.5	A	tw		0
03/02/2012	2012	1	.5	A	tw		0
01/23/2012	2011	1	.5	A	tw		0
09/20/2011	2011	1	.5	A	tw		0
01/12/2011	2010	1	.5	A	tw		0
05/13/2010	2010	1	5	A	tw		0
01/06/2010	2009	1	.5	A	tw		0
06/07/2009	2009	1	.5	A	tw		0
04/15/2009	2009	1	.5	A	tw		0
01/13/2009	2008	1	.5	A	tw		0
10/02/2008	2008	1	5	A	tw		0
04/15/2008	2008	1	5	A	tw		0
01/02/2008	2007	1	.5	A	tw		0
10/10/2007	2007	1	5	A	tw		0
07/03/2007	2007	1	5	A	tw		0
04/27/2007	2007	1	.5	A	tw		0
01/04/2007	2006	1	.5	Α	tw		1.073
07/06/2006	2006	1	4	A	tw		2.000
04/05/2006	2006		2	Α	tw		0.353
01/05/2006	2005		2	A	TW		0
07/06/2005	2005		2	A	JW		0
03/30/2005	2005		2	A	JW		0
01/03/2005	2004	1	2	Α	TW		0

**YTD Meter Amounts:	Year	Amount
	1999	0
	2000	0
	2001	0
	2002	6.293
	2003	1.374
	2004	4.051
	2005	0
	2006	3.426
	2007	0
	2008	0
	2009	0
	2010	0
	2011	0
	2012	0
	2013	0
	2014	0
	2016	0

Meter Number: 564 Meter Make: WATER SPEC

Meter Serial Number:924685Meter Multiplier:1.0000Number of Dials:4Meter Type:Diversion

Unit of Measure:Acre-FeetReturn Flow Percent:Usage Multiplier:Reading Frequency:

# **Meter Readings (in Acre-Feet)**

Read Date	Year	Mtr Reading	Flag	Rdr Comment	Mtr Amount Online
12/29/1998	1999	0	A	ms	0
04/01/1999	1999	0	A	ms	0
06/15/1999	1999	0	A	ms	0
09/29/1999	1999	0	A	ms	0
04/06/2000	2000	0	A	MB	0
07/07/2000	2000	0	A	MB	0
10/19/2000	2000	0	A	MB	0
01/03/2001	2000	0	A	ms	0

\*\*YTD Meter Amounts: Year Amount

1999 0
2000 0

Meter Number: 1408 Meter Make:

Meter Serial Number: 62 074 251 Meter Multiplier: 1.0000

**Number of Dials:** 5 **Meter Type:** Power Child

Unit of Measure:Kilowatt HoursReturn Flow Percent:Usage Multiplier:Reading Frequency:

\_\_\_\_\_\_

# **Meter Readings in (Kilowatt Hours)**

Read Date	Year M	Itr Reading	Flag	Rdr Comment	Mtr Amount Online
04/06/2000	2000	30830	A	mb	0
07/07/2000	2000	30830	A	mb	0
**YTD Met	er Amounts	: Year	A	mount	
		2000		0	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

2/1/23 12:52 PM

POINT OF DIVERSION SUMMARY



**USGS** Home **Contact USGS** Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

## Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

# Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321232104055301

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

## USGS 321232104055301 24S.28E.20.22244

Eddy County, New Mexico

Latitude 32°12'32", Longitude 104°05'53" NAD27

Land-surface elevation 3,039 feet above NAVD88

The depth of the well is 212 feet below land surface.

This well is completed in the Other aguifers (N9999OTHER) national aguifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

# **Output formats**

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1954-09-20		D	62610		2983.41	NGVD29	1	Z		
1954-09-20		D	62611		2985.00	NAVD88	1	Z		
1954-09-20		D	72019	54.00			1	Z		
1955-07-13		D	62610		2998.43	NGVD29	1	Z		
1955-07-13		D	62611		3000.02	NAVD88	1	Z		
1955-07-13		D	72019	38.98			1	Z		

Exp	la	na	ti	OI

Section	Code	Description				
Water-level date-time accuracy	D	Date is accurate to the Day				
Parameter code	62610	Groundwater level above NGVD 1929, feet				
Parameter code	62611	Groundwater level above NAVD 1988, feet				
Parameter code	72019	Depth to water level, feet below land surface				

Section	Code	Description
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2023-02-01 15:01:49 EST

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**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

# Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Table of data

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321110104071701

# Minimum number of levels = 1

Save file of selected sites to local disk for future upload

# USGS 321110104071701 24S.28E.30.413242

Eddy County, New Mexico Latitude 32°11'10", Longitude 104°07'17" NAD27 Land-surface elevation 3,055 feet above NAVD88 The depth of the well is 201 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Castile Formation (312CSTL) local aquifer.

# **Output formats**

<u>Tab-separat</u>	ted data									
<u>Graph of da</u>	raph of data									
<u>Reselect pe</u>	eselect period									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1983-01-3	1	D	62610		2989.68	NGVD29	1	Z		
1983-01-3	1	D	62611		2991.29	NAVD88	1	Z		
1983-01-3	1	D	72019	63.71			1	Z		
1988-02-1	0	D	62610		2991.52	NGVD29	1	Z		
1988-02-1	0	D	62611		2993.13	NAVD88	1	Z		
1988-02-1	0	D	72019	61.87			1	Z		
1992-11-0	4	D	62610		2990.33	NGVD29	1	S	;	
1992-11-0	4	D	62611		2991.94	NAVD88	1	S	;	
1992-11-0	4	D	72019	63.06			1	S		
1998-01-2	3	D	62610		2988.93	NGVD29	1	S	;	
1998-01-2	3	D	62611		2990.54	NAVD88	1	S		
1998-01-2	:3	D	72019	64.46			1	S	;	

# Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals <u>Help</u> Data Tips
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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2023-02-01 15:22:28 EST

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# New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4
 Sec
 Tws
 Rng

 NA
 C 03988 POD1
 4 4 4 28 24S 28E
 28E

**X Y** 586303 3561087

Driller License: 1690 Driller Company: VISION RESOURCES, INC

**Driller Name:** MALEY, JASON

**Drill Start Date:** 12/05/2016 **Drill Finish Date:** 12/20/2016 **Plug Date:** 

Log File Date: 12/20/2016 PCW Rcv Date: Source: Shallow

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: 8.00 Depth Well: 110 feet Depth Water: 95 feet

Water Bearing Stratifications: Top Bottom Description

95 110 Sandstone/Gravel/Conglomerate

Casing Perforations: Top Bottom

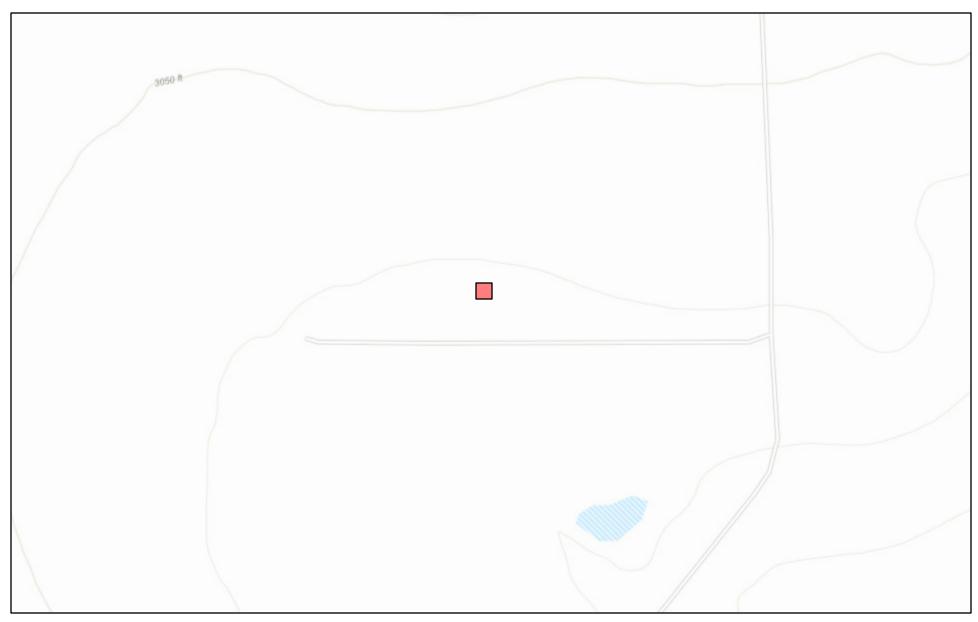
90 110

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

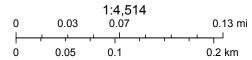
2/1/23 12:55 PM

POINT OF DIVERSION SUMMARY

# New Mexico NFHL Data



February 1, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 502142

# **QUESTIONS**

ı	Operator:	OGRID:
ı	COG OPERATING LLC	229137
ı	600 W Illinois Ave	Action Number:
ı	Midland, TX 79701	502142
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

## QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2436328681		
Incident Name	NAPP2436328681 TOMAHAWK FEDERAL 20 O CTB @ FAPP2203451054		
Incident Type	Produced Water Release		
Incident Status	Remediation Closure Report Received		
Incident Facility	[fAPP2203451054] TOMAHAWK FED 20-O CTB SAT		

Location of Release Source				
Please answer all the questions in this group.				
Site Name	Tomahawk Federal 20 O CTB			
Date Release Discovered	12/27/2024			
Surface Owner	Private			

ncident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Other   Pump   Produced Water   Released: 220 BBL (Unknown Released Amount)   Recovered: 220 BBL   Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 502142

Santa	1 e, 14141 07 303			
QUESTI	QUESTIONS (continued)			
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:  229137  Action Number: 502142  Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)			
QUESTIONS				
Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.			
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes			
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.			
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.			
Initial Response The responsible party must undertake the following actions immediately unless they could create a s				
The source of the release has been stopped	True			
The impacted area has been secured to protect human health and the environment	True			
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True			
All free liquids and recoverable materials have been removed and managed appropriately	True			
If all the actions described above have not been undertaken, explain why	Not answered.			
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.			
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are require asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or			
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/13/2025			

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 502142

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	502142
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

## QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1000 (ft.) and ½ (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	07/14/2025	
On what date will (or did) the final sampling or liner inspection occur	07/14/2025	
On what date will (or was) the remediation complete(d)	07/14/2025	
What is the estimated surface area (in square feet) that will be remediated	150	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at t	he time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 502142

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	502142
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19 15 29 11 NMAC unless the site characterization report includes completed a	efforts at remediation, the report must include a proposed remediation plan in accordance with 19 15 29 12 NMAC	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 09/03/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 502142

Santa Fe, NM 87505				
QUESTI	QUESTIONS (continued)			
Operator:  COG OPERATING LLC  600 W Illinois Ave  Midland, TX 79701	OGRID:  229137  Action Number: 502142  Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)			
QUESTIONS				
Liner Inspection Information				
Last liner inspection notification (C-141L) recorded	483842			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/14/2025			
Was all the impacted materials removed from the liner	Yes			
What was the liner inspection surface area in square feet	150			
Remediation Closure Request  Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission  Have the lateral and vertical extents of contamination been fully delineated  Was this release entirely contained within a lined containment area  What was the total surface area (in square feet) remediated  What was the total volume (cubic yards) remediated  Summarize any additional remediation activities not included by answers (above)	Yes Yes Yes 150 0			
comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.  I hereby certify that the information given above is true and complete to the best of my to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents.  knowledge and understand that pursuant to OCD rules and regulations all operators are required isses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed no notification to the OCD when reclamation and re-vegetation are complete.  Name: Brittany Esparza			
I hereby agree and sign off to the above statement	Title: Environmental Technician			

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 502142

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	502142
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

## CONDITIONS

Created By	Condition	Condition Date
nvele	Liner inspection approved, release resolved. Restoration complete.	9/15/2025